NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil exceed 100,000 for each violation for each day that such violation persists except that the penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.	OMB NO: 2137-0629 EXPIRATION DATE: 1/31/2018	
	Initial Date Submitted:	01/30/2018
U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	Form Type:	SUPPLEMENTAL
Tipeline and Hazardous Materials Salety Administration	Date Submitted:	02/01/2018

## ANNUAL REPORT FOR CALENDAR YEAR 2017 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <a href="http://www.phmsa.dot.gov/pipeline/library/forms">http://www.phmsa.dot.gov/pipeline/library/forms</a>.

PART A - OPERATOR INFORMATION	(DO1	Γ use only)		20187683-34320		
1. Name of Operator	MONA TOWN					
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)						
2a. Street Address		56 NORTH 100 EAST				
2b. City and County	2b. City and County					
2c. State		UT				
2d. Zip Code		84648				
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		30509				
4. HEADQUARTERS NAME & ADDRESS						
4a. Street Address		21 EAST 100 NORTH				
4b. City and County		NEPHI				
4c. State		UT				
4d. Zip Code		84648				
5. STATE IN WHICH SYSTEM OPERATES		UT				
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)						
Natural Gas						
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):						
Municipal Owned						

## **PART B - SYSTEM DESCRIPTION**

## 1.GENERAL

		STI	EEL								
	UNPRO	UNPROTECTED		CATHODICALLY PROTECTED		CAST/ WROUGHT	DUCTILE	COPPER	OTHER	RECONDITION ED	SYSTEM TOTAL
	BARE	COATED	BARE	COATED		IRON	IKON			CAST IRON	TOTAL
MILES OF MAIN	0	0	0	0	23.546	0	0	0	0		23.546
NO. OF SERVICES	0	0	0	0	588	0	0	0	0		588

	IN SYSTEM AT EN	O OF YEAR								
MATERIAL	UNKNOWN	2" OR LESS		OVER 2" THRU 4"	OVER 4" THRU 8"		OVER 8" HRU 12"	OVER 12	2"	SYSTEM TOTALS
STEEL	0	0		0	0		0	0		0
DUCTILE IRON	0	0		0	0		0	0		0
COPPER	0	0		0	0		0	0		0
CAST/WROUGHT IRON	0	0		0	0		0	0		0
PLASTIC PVC	0	0		0	0		0	0		0
PLASTIC PE	0	22.72		00.826	0		0	0		23.546
PLASTIC ABS	0	0		0	0		0	0		0
PLASTIC OTHER	0	0		0	0		0	0		0
OTHER	0	0		0	0		0	0		0
RECONDITIONED CAST IRON	0	0		0	0		0	0		0
TOTAL	0	22.72		.826	0		0	0		23.546
Describe Other N	/laterial:				I.	<u> </u>				
3.NUMBER OF SER	VICES IN SYSTEM	AT END OF YEAR	}			AVERAG	E SERVICE LE	ENGTH: 95		
3.NUMBER OF SER	UNKNOWN	1" OR LESS	.   (	OVER 1" THRU 2"	OVER 2" THRU 4"	۱ ,	E SERVICE LE OVER 4" IHRU 8"	OVER 8	,"	SYSTEM TOTALS
	1		.   (			۱ ,	OVER 4"			
MATERIAL	UNKNOWN	1" OR LESS	.   (	THRU 2"	THRU 4"	۱ ,	OVER 4" FHRU 8"	OVER 8		TOTALS
MATERIAL STEEL	UNKNOWN 0	1" OR LESS	.   (	0 0	0 THRU 4"	۱ ,	OVER 4" [HRU 8"	<b>OVER 8</b>	,11	TOTALS 0
MATERIAL  STEEL  DUCTILE IRON  COPPER	0 0	1" OR LESS	.   (	0 0	0 0	۱ ,	OVER 4" FHRU 8"  0	0 0 0	.11	0 0
MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT	0 0 0	0 0 0	.   (	0 0 0	0 0 0	۱ ,	0 0 0	0 0 0 0	.11	0 0 0
MATERIAL  STEEL  DUCTILE IRON  COPPER  CAST/WROUGHT IRON	0 0 0 0	0 0 0 0	.   (	0 0 0 0	0 0 0 0	۱ ,	0 0 0 0	0 0 0 0 0	17	0 0 0 0
MATERIAL  STEEL  DUCTILE IRON  COPPER  CAST/WROUGHT IRON  PLASTIC PVC	0 0 0 0 0 0	0 0 0 0 0 0	.   (	0 0 0 0 0	0 0 0 0 0	۱ ,	0 0 0 0 0	0 0 0 0 0 0 0	,17	0 0 0 0 0
MATERIAL STEEL  DUCTILE IRON  COPPER  CAST/WROUGHT IRON  PLASTIC PVC  PLASTIC PE	0 0 0 0 0 0 0 0 0	0 0 0 0 0 581	.   (	0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	۱ ,	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	,11	0 0 0 0 0 0 0 588
MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON PLASTIC PVC PLASTIC PE PLASTIC ABS	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 581	.   (	0 0 0 0 0 7 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	۱ ,	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	,,	0 0 0 0 0 0 588
MATERIAL STEEL  DUCTILE IRON  COPPER  CAST/WROUGHT IRON  PLASTIC PVC  PLASTIC PE  PLASTIC ABS  PLASTIC OTHER  OTHER	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 581 0	.   (	0 0 0 0 0 7 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	۱ ,	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	11	0 0 0 0 0 0 588 0
MATERIAL  STEEL  DUCTILE IRON  COPPER  CAST/WROUGHT IRON  PLASTIC PVC  PLASTIC PE  PLASTIC ABS  PLASTIC OTHER  OTHER  RECONDITIONED	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1" OR LESS  0  0  0  0  0  581  0  0	.   (	0 0 0 0 0 7 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	۱ ,	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 588 0 0
MATERIAL  STEEL  DUCTILE IRON  COPPER  CAST/WROUGHT IRON  PLASTIC PVC  PLASTIC PE  PLASTIC ABS  PLASTIC OTHER  OTHER  RECONDITIONED CAST IRON  TOTAL	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1" OR LESS  0  0  0  0  0  581  0  0  0  0	.   (	0 0 0 0 0 7 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	۱ ,	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		TOTALS  0  0  0  0  0  588  0  0  0
MATERIAL  STEEL  DUCTILE IRON  COPPER  CAST/WROUGHT IRON  PLASTIC PVC  PLASTIC PE  PLASTIC ABS  PLASTIC OTHER  OTHER  RECONDITIONED  CAST IRON  TOTAL  Describe Other M	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1" OR LESS  0  0  0  0  0  581  0  0  581		THRU 2"  0  0  0  0  0  7  0  0  7	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	۱ ,	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		TOTALS  0  0  0  0  0  588  0  0  0

MILES OF MAIN	0	0	0	0	0	0	0	14	8.20	1.346	23.546
NUMBER OF SERVICES	0	0	0	0	0	0	0	285	241	62	588

## PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK		MAINS	SERVICES		
CAUSE OF LEAR	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS	
CORROSION FAILURE					
NATURAL FORCE DAMAGE					
EXCAVATION DAMAGE			3		
OTHER OUTSIDE FORCE DAMAGE					
PIPE, WELD OR JOINT FAILURE					
EQUIPMENT FAILURE					
INCORRECT OPERATIONS					
OTHER CAUSE			1		

PART D - EXCAVATION DAMAGE	PART E-EXCESS FLOW VALUE(EFV) DATA
1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: _4	NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 8
a. One-Call Notification Practices Not Sufficient:	ESTIMATED NUMBER OF EFV'S IN THE SYSTEM AT THE END OF YEAR: 70
b. Locating Practices Not Sufficient: 3	
c. Excavation Practices Not Sufficient:	* NUMBER OF MANUAL SERVICE LINE SHUT-OFF VALVES INSTALLED
d. Other: 1	THIS CALENDAR YEAR ON SINGLE-FAMILY RESIDENTIAL SERVICES: $\underline{0}$
	* ESTIMATED NUMBER OF MANUAL SERVICE LINE SHUT-OFF VALVES IN THE SYSTEM AT END OF YEAR: $\underline{0}$
	*These questions only pertain to reporting years 2017 & beyond.
2. NUMBER OF EXCAVATION TICKETS : 249	
PART F - LEAKS ON FEDERAL LAND	PART G-PERCENT OF UNACCOUNTED FOR GAS
TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0	UNACCOUUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.
	INPUT FOR YEAR ENDING 6/30:1%
PART H - ADDITIONAL INFORMATION	

PART I - PREPARER	
	(10-1) ()
Kim Hall, operator	(435) 623-4914
(Preparer's Name and Title)	(Area Code and Telephone Number)
lhanking Quebes som	(435) 623-4916
khnephigas@yahoo.com (Preparer's email address)	(Area Code and Facsimile Number)
(	(Alea Gode and Lacsimile Number)