Notice:	This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation	
for each	day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.	0

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

0	U.S. Department of Transportation ANNUAL REPORT FOR CALENDAR YEAR 2017	Initial Date Submitted	03/13/2018			
	Pipeline and Hazardous Materials Safety Administration	NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS	Report Submission Type	INITIAL		
			Date Submitted			
A federa	A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to					

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 42 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**Important:** Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <a href="http://www.phmsa.dot.gov/pipeline/library/forms">http://www.phmsa.dot.gov/pipeline/library/forms</a>.

PART A - OPERATOR INFORMATION	DOT USE ONLY	20187036 - 34252	
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	2. NAME OF OPERATOR: XTO ENERGY INC		
31178			
3. RESERVED	4. HEADQUARTERS	SADDRESS:	
	810 HOUSTON STRU Street Address	EET	
	FORT WORTH City		
	State: <b>TX</b> Zip Code: 7	76102	
5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY C and complete the report for that Commodity Group. File a separate re			
Natural Gas			
6. RESERVED			

7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc.

INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. **ARKANSAS, COLORADO, LOUISIANA, NEW MEXICO, OKLAHOMA, TEXAS, UTAH** etc.

8. RESERVED

For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA MILES				
Number of HCA Miles				
Onshore	0			
Offshore	0			
Total Miles	0			

PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludesTransmission lines of Gas Distribution systems)		Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.			
		Onshore	Offshore		
Natural Gas		11208			
Propane Gas					
Synthetic Gas					
Hydrogen Gas					
Landfill Gas					
Other Gas - Name:					

PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION										
	Steel Cathodically protected		Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other	Total Miles
Transmission										
Onshore	0	23.2	0	0	0	0	0	0	0	23.2
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	23.2	0	0	0	0	0	0	0	23.2
Gathering										
Onshore Type A	0	77.6	0	0	0	0	0	0	7.1	84.7
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	77.6	0	0	0	0	0	0	7.1	84.7
Total Miles	0	100.8	0	0	0	0	0	0	7.1	107.9

<sup>1</sup>Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E - RESERVED

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

## PARTs F and G

The data reported in these PARTs applies to: (select only one)

- Interstate pipelines/pipeline facilities
- Intrastate pipelines/pipeline facilities in the State of UTAH (complete for each State)  $\boxtimes$

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
1. Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	-
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
Form PHMSA F 7100.2-1 (Rev. 10-2014)	Pg. 3 of 48

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation	
for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.	C

	Expires: 8/31/2020
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIC	QUES
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1. Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on operator's criteria, both within an HCA Segment and outside of an HCA Segment.	the
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	:.3 +
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
PART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HC. ONLY)	A Segment miles
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

## PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION

1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
1. Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	

	Form Approved OMB No. 2137-0522 Expires: 8/31/2020
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1.Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Seg ONLY)	ment miles
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION

## 1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS

a. Corrosion or metal loss tools

	Expires: 8/31/2020
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
1. Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	1
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	1
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	T
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	;
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1. Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	1
3. "Monitored conditions" [192.933(d)(3)]	1
4. Other "Scheduled conditions" [192.933©]	1
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	

	_xpiic3. 0/01/2020
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Seg ONLY)	ment miles
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

	MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
	a. Corrosion or metal loss tools	
	b. Dent or deformation tools	
	c. Crack or long seam defect detection tools	
_	d. Any other internal inspection tools, specify other tools:	
	1. Internal Inspection Tools - Other	
	e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d) ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
•	a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
	b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
	c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
	1. "Immediate repair conditions" [192.933(d)(1)]	
	2. "One-year conditions" [192.933(d)(2)]	
	3. "Monitored conditions" [192.933(d)(3)]	
	4. Other "Scheduled conditions" [192.933(c)]	
3.	MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
	a. Total mileage inspected by pressure testing in calendar year.	
	b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	
	c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
	d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
<b>.</b>	MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
	a. Total mileage inspected by each DA method in calendar year.	
	1. ECDA	
	2. ICDA	
	2. ICDA 3. SCCDA	
	3. SCCDA b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's	
	3. SCCDA         b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
	3. SCCDA	
	3. SCCDA	

Notice:	This report is required by 49 CFR Part 191.	Failure to report may result in a civil penalty not to exceed \$100,000 for each violation	For
for each	day the violation continues up to a maximu	n of \$1,000,000 as provided in 49 USC 60122.	OMB

		Expires: 8/31/2020
	2. "One-year conditions" [192.933(d)(2)]	
	3. "Monitored conditions" [192.933(d)(3)]	
	4. Other "Scheduled conditions" [192.933(c)]	
. MILEA	GE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQU	IES
:	a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
	1.Other Inspection Techniques	
	b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	e
	c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
	1. "Immediate repair conditions" [192.933(d)(1)]	
	2. "One-year conditions" [192.933(d)(2)]	
	3. "Monitored conditions" [192.933(d)(3)]	
	4. Other "Scheduled conditions" [192.933©]	
TOTAL	MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
:	a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
	b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	
	c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	+
	d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
	e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
ART G– NLY)	MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA	Segment miles
:	a. Baseline assessment miles completed during the calendar year.	
	b. Reassessment miles completed during the calendar year.	
	c. Total assessment and reassessment miles completed during the calendar year.	

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs H, I, J, K, L, M, P, Q, and R

## The data reported in these PARTs applies to: (select only one)

**INTRASTATE** pipelines/pipeline facilities ARKANSAS

# PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

						. ,			
	NPS 4 or less	6	8	10	12	14	16	18	20
	.7	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Quality	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 ar ove	
	0	0	0	0	0	0	0	0	
	Additional S 0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;					
.7		of Onshore Pip	e – Transmissi	on					
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 ar ove	
	0	0	0	0	0	0	0	0	
	Additional S 0 - 0; 0 - 0; (	izes and Miles ) - 0; 0 - 0; 0 - (	(Size – Miles;) ); 0 - 0; 0 - 0; (	: ) - 0; 0 - 0;					
0	Total Miles	of Offshore Pip	e – Transmissi	on					
PART I - MI	LES OF GA	THERING F	PIPE BY NO	OMINAL PIF	PE SIZE (NF	PS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	3.5	.9	0	0	0	0	0	0	0
Onshore Type A	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	

	1											
	0	0	0	0	0	0	0	(	0			
	Additiona	I Sizes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;		I			
4.4	Total Mile	es of Onshore Typ	e A Pipe – Ga	hering								
	NPS 4 or less	6	8	10	12	14	16		18	В	20	
	0	0	0	0	0	0	0		0	)	0	
	22	24	26	28	30	32	34		36	6	38	
Onshore	0	0	0	0	0	0	0		0		0	
Туре В	40	42	44	46	48	52	56	58 a over				
	0	0	0	0	0	0	0	(	D			
	Additiona	I Sizes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;					
0		es of Onshore Typ	e B Pipe – Gat	hering								
	NPS 4 or less	6	8	10	12	14	16		18	В	20	
	0	0	0	0	0	0	0		0		0	
	22	24	26	28	30	32	34		36	6	38	
Offshore	0	0	0	0	0	0	0	58 a	0		0	
	40	42	44	46	48	52	56	58 a over				
	0	0	0	0	0	0	0	(	D			
	Additiona	l Sizes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;		I			
0		I Sizes and Miles		: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;					
0				: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;					
0				: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;			_		
	Total Mile		e – Gathering		- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;					
	Total Mile	es of Offshore Pipe	e – Gathering			; 0 - 0; 0 - 0; 0 - 1959	0 - 0; 0 - 0; 1960 - 15			15	970 - 1979	
PART J – M Decade Pipe	Total Mile	es of Offshore Pipe PIPE BY DEC	e – Gathering	ALLED						15	970 - 1979	
PART J – M Decade Pipe Installed	Total Mile	es of Offshore Pipe PIPE BY DEC	e – Gathering	ALLED						19	970 - 1979 0	
PART J – M Decade Pipe Installed Transmissie Onshore Offshore	Total Mile	es of Offshore Pipe PIPE BY DEC Unknown .7	ADE INST	<b>ALLED</b> 1940 - ·		0 - 1959	1960 - 15			15		
PART J – M Decade Pipe Installed Transmissi Onshore Offshore Subtotal Trans	Total Mile	es of Offshore Pipe PIPE BY DEC Unknown	ADE INST	<b>ALLED</b> 1940 - ·		0 - 1959	1960 - 15			15		
PART J – M Decade Pipe Installed Transmissie Onshore Offshore Subtotal Trans Gathering	Total Mile	PIPE BY DEC Unknown .7	e – Gathering CADE INST/ Pre-40 0 0 0	ALLED 1940 - 1 0 0		0 - 1959 0 0	1960 - 15 0 0			15	0	
PART J – M Decade Pipe Installed Transmissi Onshore Offshore Subtotal Trans Gathering Onshore Ty	Total Mile	PIPE BY DEC Unknown .7 .7 4.4	ADE INST Pre-40 0 0	ALLED 1940 - 1 0 0 0		0 - 1959 0 0 0	1960 - 15 0 0 0			15	0	
PART J – M Decade Pipe Installed Transmissi Onshore Offshore Subtotal Trans Gathering Onshore Ty Onshore Ty	Total Mile	PIPE BY DEC Unknown .7	e – Gathering CADE INST/ Pre-40 0 0 0	ALLED 1940 - 1 0 0		0 - 1959 0 0	1960 - 15 0 0			15	0	
PART J – M Decade Pipe Installed Transmissi Onshore Offshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore	Total Mile	PIPE BY DEC Unknown .7 .7 4.4 0	e – Gathering CADE INST/ Pre-40 0 0 0 0 0 0 0	ALLED 1940 - 0 0 0 0 0		0 - 1959 0 0 0 0 0	1960 - 15 0 0 0 0			15	0 0 0 0 0 0	
PART J – M Decade Pipe Installed Transmissi Onshore Offshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore	Total Mile	PIPE BY DEC Unknown .7 .7 4.4 0 4.4	e – Gathering CADE INST/ Pre-40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ALLED 1940 - 1 0 0 0		0 - 1959 0 0 0	1960 - 15 0 0 0			15	0	
PART J – M Decade Pipe Installed Transmissi Onshore Offshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe	Total Mile	PIPE BY DEC Unknown .7 .7 4.4 0	e – Gathering CADE INST/ Pre-40 0 0 0 0 0 0 0	ALLED 1940 - 0 0 0 0 0 0 0 0 0 0 0 0 0	1949 195	0 - 1959 0 0 0 0 0 0 0	1960 - 15 0 0 0 0 0				0 0 0 0 0	
PART J – M Decade Pipe Installed Transmissi Onshore Offshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe Installed	Total Mile	PIPE BY DEC Unknown .7 .7 4.4 0 4.4 5.1	e – Gathering CADE INST/ Pre-40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ALLED 1940 - 0 0 0 0 0 0 0 0 0 0 0 0 0	1949 195	0 - 1959 0 0 0 0 0 0 0 0 0 0	1960 - 15 0 0 0 0 0				0 0 0 0 0 0	
PART J – M Decade Pipe Installed Transmissi Onshore Offshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe	Total Mile	PIPE BY DEC Unknown .7 .7 4.4 0 4.4 5.1	e – Gathering CADE INST/ Pre-40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ALLED 1940 - 0 0 0 0 0 0 0 0 0 0 0 0 0	1949 195	0 - 1959 0 0 0 0 0 0 0 0 0 0	1960 - 15 0 0 0 0 0				0 0 0 0 0 0	
PART J – M Decade Pipe Installed Transmissi Onshore Offshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe Installed Transmissi Onshore	Total Mile	es of Offshore Pipe PIPE BY DEC Unknown .7 .7 4.4 0 4.4 0 4.4 1980 - 1989	e – Gathering ADE INST/ Pre-40 0 0 0 0 0 0 0 1990 - 199	ALLED 1940 0 0 0 0 0 0 0 0 9 2000 - 2	1949 195	0 - 1959 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1960 - 15 0 0 0 0 0				0 0 0 0 0 0 0 0 0	
PART J – M Decade Pipe Installed Transmissi Onshore Offshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe Installed	Total Mile	es of Offshore Pipe PIPE BY DEC Unknown .7 .7 4.4 0 4.4 0 4.4 1980 - 1989	e – Gathering ADE INST/ Pre-40 0 0 0 0 0 0 0 1990 - 199	ALLED 1940 0 0 0 0 0 0 0 0 9 2000 - 2	1949 195	0 - 1959 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1960 - 15 0 0 0 0 0				0 0 0 0 0 0 0 0 0	

			ſ				Expires: 8/31/2020
Onshore Type A	0	0	0	0			4.4
Onshore Type B	0	0	0	0			0
Offshore							
Subtotal Gathering	0	0	0	0			4.4
Total Miles	0	0	0	0			5.1
PART K- MILES OF	TRANSMISSION	I PIPE BY S				н	
ONSHO	RF		CLA	ASS LOCATIO			Total Miles
Choine		Class I	Class	2 Cla	ass 3	Class 4	
Steel pipe Less than	20% SMYS	.3	.4		0	0	.7
Steel pipe Greater tha 20% SMYS but less th	nan 30% SMYS	0	0		0	0	0
Steel pipe Greater th 30% SMYS but less th 40% SMYS		0	0		0	0	0
Steel pipe Greater th but less than or equa	I to 50% SMYS	0	0		0	0	0
Steel pipe Greater th but less than or equa	I to 60% SMYS	0	0		0	0	0
Steel pipe Greater th but less than or equa	I to 72% SMYS	0	0		0	0	0
Steel pipe Greater th but less than or equa	I to 80% SMYS	0	0		0	0	0
Steel pipe Greater th		0	0		0	0	0
Steel pipe Unknown	percent of SMYS	0	0		0	0	0
All Non-Steel pipe		0	0		0	0	0
	Onshore Totals	.3	.4		0	0	.7
OFFSHORE		Class I					
Less than or equal to		0					
Greater than 50% SM or equal to 72% SMY		0					
Steel pipe Greater that		0					
Steel Pipe Unknown		0					
All non-steel pipe		0					
1-1	Offshore Total	0					0
	Total Miles	.3					.7
PART L - MILES OF			ss Location			Total	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class		S Location Miles	Program
Transmission							
Onshore	.3	.4	0	0		.7	
Offshore	0	0	0	0		0	
Subtotal Transmissic	n .3	.4	0	0		.7	
Gathering							

-						-		Expires: 8/31/2020
Onshore Type A	0	3.4		1	0		4.4	
Onshore Type B	0	0		0	0		0	
Offshore	0	0		0	0		0	
Subtotal Gathering	0	3.4		1	0		4.4	
Total Miles	.3	3.8		1	0		5.1	
	.0	0.0			Ŭ		0.1	
PART M – FAILURES, LE PART M1 – ALL LEAKS ELIMIN	· · · · · ·		ENDAR YEAR	R; INCIDE	NTS & FAILURE	S IN HCA SI	EGMENTS II	N CALENDAR YEAR
		Transmissi	on Leaks, an	d Failures			Gatherin	a Leaks
					Failures in	Onchor		-
	Oraha	Lea		Laska	HCA	Onshor	re Leaks	Offshore Leaks
Causa		re Leaks Non-HCA	Offshore	leaks	Segments	Tune A	Turne D	
Cause	HCA		HCA N		-	Type A	Type B	
External Corrosion		0		0		0	0	0
Internal Corrosion		0		0		0	0	0
Stress Corrosion Cracking		0		0		0	0	0
Manufacturing		0		0		0	0	0
Construction		1		0		0	0	0
Equipment		0		0		0	0	0
Incorrect Operations		0		0	<u> </u>	0	0	0
Third Party Damage/Mec	nanical Da				1	I	T	1
Excavation Damage		0		0		0	0	0
Previous Damage (due to Excavation Activity)		0		0		0	0	0
Vandalism (includes all		0		0		0	0	0
Intentional Damage)		-		-				-
Weather Related/Other C					1			i
Natural Force Damage (all)		0		0		0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0		0	0	0
Other		0		0		0	0	0
Tota	al	1		0		0	0	0
PART M2 – KNOWN SYSTEM L	FAKS AT EN			FOR REP	AIR			
Transmission	0		Gatherin	-	0			
PART M3 – LEAKS ON FEDER	AL LAND OR	OCS REPAIR		-	OR REPAIR			
Transmission	1		Gat	hering		1		
		Onsho	re Type A		0	1		
Onshore	0		re Type B		0	1		
OCS	0	OCS	<b>71</b> -		0	1		
Subtotal Transmission	0		total Gatherir	ng	0			
						1		

PART P - MILES O	OF PIPE	BY MAT	ERIAL	AND CORF	OSION	PROTEC		STATUS						
	Stee	el Cathodi protected		Steel Cat unpro		У								<b></b>
	Bai	re Co	ated	Bare	Coate	n ne	ast on	Wrought Iron	Plastic	Compos	site <sup>1</sup>	Other <sup>2</sup>	Total M	liles
Transmission							1							
Onshore	0		.7	0	0		0	0	0	0		0	.7	
Offshore	0		0	0	0		0	0	0	0		0	0	
Subtotal Transmission	0		.7	0	0		0	0	0	0		0	.7	
Gathering														
Onshore Type A	0	4	4.4	0	0		0	0	0	0		0	4.4	
Onshore Type B	0		0	0	0		0	0	0	0		0	0	
Offshore	0		0	0	0		0	0	0	0			0	
Subtotal Gathering	0		4.4	0	0		0	0	0	0		0	4.4	!
Total Miles	0		5.1	0	0		0	0	0	0		0	5.1	,
<sup>1</sup> Use of Composite <sup>2</sup> specify Other ma	terial(s)	):												
Part Q - Gas Tr	ansmi	ission I	Niles	by §192.6	619 M/	AOP De	termi	nation Me	ethod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incompl Record		Other Incomple Record
Class 1 (in HCA)														
Class 1 (not in HCA)	.3		0		0		0		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	.4		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)									T					
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	.7	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total		-	-		-		•	.7						
Sum of Total row	for all "	Incomple	ete Re	cords" colu	imns			0						
<sup>1</sup> Specify Other me	thod(s)	):												
Class 1 (in HCA)							Class	1 (not in H	CA)					
Class 2 (in HCA)							Class	2 (not in H	CA)					
Class 3 (in HCA)							Class	3 (not in H	CA)					
Class 4 (in HCA)							Class	4 (not in H	CA)					

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

Part R – Gas	s Transm	ission Miles b	/ Pressure Te	st (PT) Ran	ge and Inter	nal Inspecti	on		
		PT ≥ 1.2	25 MAOP	1.25	MAOP > PT	≥ 1.1 MAOP		PT < 1.1 or	No PT
Locatio	on	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Inte Inspecti ABLE	on	liles Internal Inspection NOT ABLE		Internal tion ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HO	CA								
Class 2 in HO	CA								
Class 3 in H0	CA								
Class 4 in H0	CA								
in HCA s	subTotal								
Class 1 not ir	n HCA	0	.3	0		0		0	0
Class 2 not ir	n HCA	0	.4	0		0		0	0
Class 3 not ir	n HCA	0	0	0		0		0	0
Class 4 not ir	n HCA	0	0	0		0		0	0
not in HCA s	subTotal	0	.7	0		0		0	0
	Total	0	.7	0		0		0	0
PT ≥ 1.25 M/	AOP Tota	I		.7	Total	Total Miles Internal Ins		ABLE	0
1.25 MAOP :	> PT ≥ 1. <sup>-</sup>	1 MAOP Total		0	Total	Miles Interna	al Inspection N	NOT ABLE	.7
PT < 1.1 or N	No PT Tot	al		0			(	Grand Total	.7
			Grand To	tal .7				-	
The data rep	ported i	M, P, Q, and I n these PART nes/pipeline f	s applies to	-	only one)				
PART H - MI		TRANSMISS	ION PIPE B	Y NOMINAI		E (NPS)			
	NPS 4 or less		8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0 0 0		0	0	0	0	0	0	
Inchara	0	40 42 44							
Onshore			44	46	48	52	56	58 and over	

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0	Total Miles o	f Onshore Pip	e – Transmissi	on					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38

Form PHMSA F 7100.2-1 (Rev. 10-2014)

Reproduction of this form is permitted.

	-	•			-					es: 8/31/2020
	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56		8 and over	
	0	0	0	0	0	0	0		0	
	Additional S 0 - 0; 0 - 0; (	izes and Miles ) - 0; 0 - 0; 0 - (	(Size – Miles;) ); 0 - 0; 0 - 0; (	): ) - 0; 0 - 0;						
0	Total Miles of	of Offshore Pip	e – Transmissi	ion						
PART I - M	ILES OF GA	THERING F	PIPE BY NO	OMINAL PIF	PE SIZE (NF	PS)				
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	1	1.1	.9	0	0	0		0	0
Onshore	22	24	26	28	30	32	34		36	38
Туре А	0 40	0 42	0 44	0 46	0 48	0 52	0 56	58 and over	0	0
	0	0	0	0	0	0	0	0		
	Additional S	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	); 0 - 0; 0 - 0; 0	) - 0; 0 - 0;		•	
3		of Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0	_	0	0
	22	24	26	28	30	32	34		36	38
Onshore Type B	0 40	0 42	0 44	0 46	0 48	0 52	0 56	58 and	0	0
	0	0	0	0	0	0	0	over 0		
	Additional S	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	); 0 - 0; 0 - 0; (	0 - 0; 0 - 0;			
0	Total Miles of	of Onshore Typ	e B Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Offshore	0	0	0	0	0	0	0	58 and	0	0
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
		izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	); 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;			
	Additional S		·							

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

for each day the violation of							xpires: 8/31/2020
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1	1969	1970 - 1979
Transmission							
Onshore	0	0	0	0	0		0
Offshore							
Subtotal Transmission	0	0	0	0	0		0
Gathering							
Onshore Type A	3	0	0	0	0		0
Onshore Type B	0	0	0	0	0		0
Offshore							
Subtotal Gathering	3	0	0	0	0		0
Total Miles	3	0	0	0	0		0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019			Total Miles
Transmission							
Onshore	0	0	0	0			0
Offshore							
Subtotal Transmission	0	0	0	0			0
Gathering							
Onshore Type A	0	0	0	0			3
		0	0	0			0
Onshore Type B	0	0	0	ů,			
Onshore Type B Offshore	0	0	0				
	0	0	0	0			3
Offshore Subtotal Gathering							3 3
Offshore Subtotal Gathering Total Miles	0 0	0	0 0 SPECIFIED MII	0 0 NIMUM YIELD		STH	3
Offshore	0 0 TRANSMISSIC	0 0 DN PIPE BY S	0 0 SPECIFIED MII CLA	0 0 NIMUM YIELD ASS LOCATIO	N		
Offshore Subtotal Gathering Total Miles	0 0 TRANSMISSIC	0	0 0 SPECIFIED MII	0 0 NIMUM YIELD ASS LOCATIO		STH Class 4	3
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO	0 0 TRANSMISSIC	0 0 DN PIPE BY S	0 0 SPECIFIED MII CLA	0 0 NIMUM YIELD ASS LOCATIO 2 Clar	N		3
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha	0 0 TRANSMISSIC DRE 20% SMYS an or equal to	0 0 DN PIPE BY S Class I	0 0 SPECIFIED MII CLA Class	0 0 NIMUM YIELD ASS LOCATIO 2 Cla	SS 3	Class 4	3 Total Miles
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less that Steel pipe Greater that 30% SMYS but less that	0 0 TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS an or equal to	0 0 0 <b>DN PIPE BY S</b> Class I 0	0 0 SPECIFIED MII CLA Class 0	0 0 NIMUM YIELD ASS LOCATIO 2 Cla	DN ss 3	Class 4 0	3 Total Miles
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less that Steel pipe Greater that 30% SMYS but less that 40% SMYS	0 0 TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS an or equal to han or equal to han or equal to	0 0 0 N PIPE BY S Class I 0 0	0 0 0 SPECIFIED MII CLA Class 0 0	0 0 NIMUM YIELD ASS LOCATIO 2 Cla	DN ss 3 0	Class 4 0 0	3 Total Miles 0 0
Offshore Subtotal Gathering Total Miles PART K- MILES OF	0 0 TRANSMISSIC DRE 20% SMYS an or equal to han 50% SMYS an 50% SMYS	0 0 0 0 0 0 0 0 0 0	BPECIFIED MII CLA Class 0 0	0 0 NIMUM YIELD ASS LOCATIO 2 Clar ( 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DN ss 3 D D D	Class 4 0 0 0	3 Total Miles 0 0 0
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less that Steel pipe Greater tha 30% SMYS but less that 40% SMYS Steel pipe Greater that but less than or equated Steel pipe Greater that	0 0 7 TRANSMISSIC DRE 20% SMYS an or equal to han of equal to	0 0 0 0 0 0 0 0 0 0 0 0	D D D D D D D D D D D D D D D D D D D	0 0 NIMUM YIELD ASS LOCATIO 2 Clai ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	SS 3       D       D       D       D       D       D       D	Class 4 0 0 0 0	3 Total Miles 0 0 0 0 0
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater th 30% SMYS but less th 30% SMYS but less th 40% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa	0 0 TRANSMISSIC DRE 20% SMYS an or equal to han for equal to han or equal to han 50% SMYS han 50% SMYS han 50% SMYS han 50% SMYS han 50% SMYS han 50% SMYS han 60% SMYS han 72% SMYS	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	O       O       O       O       O       CLA       Class       O <td>0 0 0 NIMUM YIELD ASS LOCATIO 2 Clair ( 0 ( 0 ( 0 ( 0 ( 0) ( 0) ( 0) ( 0) (</td> <td>DN       ss 3       0       0       0       0       0       0       0       0       0       0</td> <td>Class 4 0 0 0 0 0</td> <td>3 Total Miles 0 0 0 0 0 0 0 0 0 0 0 0 0</td>	0 0 0 NIMUM YIELD ASS LOCATIO 2 Clair ( 0 ( 0 ( 0 ( 0 ( 0) ( 0) ( 0) ( 0) (	DN       ss 3       0       0       0       0       0       0       0       0       0       0	Class 4 0 0 0 0 0	3 Total Miles 0 0 0 0 0 0 0 0 0 0 0 0 0
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater th 20% SMYS but less th 30% SMYS but less th 30% SMYS but less th 40% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa	0 0 7 TRANSMISSIC DRE 20% SMYS an or equal to han or equal to	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NIMUM YIELD ASS LOCATIO 2 Clair ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	DN       ss 3       D	Class 4 0 0 0 0 0 0 0	3 Total Miles 0 0 0 0 0 0 0 0 0 0 0
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less than 30% SMYS but less than 30% SMYS but less than 30% SMYS but less than 30% SMYS but less than steel pipe Greater tha but less than or equa Steel pipe Greater tha but less than or equa Steel pipe Greater tha but less than or equa	0 0 7 TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS an or equal to han or equal to han or equal to han or equal to han 50% SMYS an 50% SMYS an 50% SMYS an 50% SMYS an 60% SMYS an 72% SMYS an 72% SMYS an 80% SMYS	0           0           0           0           0           0           Class I           0	O       O       O       O       SPECIFIED MII       CLA       Class       O        O	0 0 0 NIMUM YIELD ASS LOCATIO 2 Clair ( 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DN       ss 3       D	Class 4 0 0 0 0 0 0 0 0 0	3 Total Miles 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less th 30% SMYS but less th 30% SMYS but less th 40% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa	0 0 7 TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS an or equal to han or equal to han or equal to han or equal to han 50% SMYS il to 50% SMYS an 50% SMYS an 50% SMYS an 60% SMYS an 72% SMYS il to 72% SMYS an 72% SMYS il to 80% SMYS an 80% SMYS	0           0           0           0           0           0           Class I           0	0         0         0         0         0         0         Class         0          0          0          0          0 </td <td>0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td>DN       ss 3       0</td> <td>Class 4 0 0 0 0 0 0 0 0 0 0</td> <td>3 Total Miles 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td>	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DN       ss 3       0	Class 4 0 0 0 0 0 0 0 0 0 0	3 Total Miles 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Form PHMSA F 7100.2-1 (Rev. 10-2014)

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation

Form Approved

for each day the violation contin	nues up to a maximu	m of \$1,000,00	0 as provid	led in 49 USC 60	122.			OMB No. 2137-0522 Expires: 8/31/2020
OFFSHORE		Class	1					
Less than or equal to 50	% SMYS	0						
Greater than 50% SMYS or equal to 72% SMYS		0						
Steel pipe Greater than 7	72% SMYS	0						
Steel Pipe Unknown per		0						
All non-steel pipe		0						
	Offshore Total	0						0
		-						
	Total Miles	0						0
PART L - MILES OF P	IPE BY CLAS	6 LOCATIO	ON					
		(	Class Loca	ation			otal	HCA Miles in the IMF
	Class I	Class	2	Class 3	Class 4		Location /liles	Program
Transmission								
Onshore	0	0		0	0		0	
		-		-			-	
Offshore	0	0		0	0		0	
Subtotal Transmission	0	0		0	0		0	
Gathering								
Onshore Type A	0	3		0	0		3	
Onshore Type B	0	0		0	0		0	
Offshore	0	0		0	0		0	
Subtotal Gathering	0	3		0	0		3	
Total Miles		-		0	-		-	
l otar willes	0	3		0	0		3	
PART M – FAILURES, PART M1 – ALL LEAKS ELI		RED IN CALI Transmissi	on Leaks	EAR; INCIDE			Gatherin	g Leaks
		Lea		<u> </u>	Failures in HCA	Onshor	re Leaks	Offshore Leaks
Course		re Leaks		ore Leaks	Segments	Ture A	Turne P	
Cause	HCA	Non-HCA	HCA	Non-HCA	-	Type A	Type B	
External Corrosion Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	-	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/N	-		v			5		· · · · · · · · · · · · · · · · · · ·
Excavation Damage			0	0	0	0	0	0
Previous Damage (due t	to	-	0	U	0		U	
Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all					1		l	4

# Intentional Damage)

0

Vandalism (includes all

internar Dannage)								
Weather Related/Other Outside Force								
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

0

0

0

0

0

0

0

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

Transm	nission	0		Gathe	ering	0				
ART M3 – LEAKS O	N FEDER	AL LAND O	R OCS REF	AIRED OR S	CHEDULI	ED FOR REF	PAIR			
Trans	mission			C	Satherin	g				
0.1			On	shore Type	A	0				
Onshore		0	On	shore Type	В	0				
OCS		0	OC	S		0				
Subtotal Tran	smission	0		Subtotal Gath	hering	0				
	Total			0						
PART P - MILES OF					TECTION	STATUS				
Steel Cathodically S protected			Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Transmission Onshore	0	0	0	0	0	0	0	0	0	0
Onshore Offshore	0	0 0	0 0	0 0	0 0	0	0	0	0	0
Onshore	-	-		-		-	-	-	-	-
Onshore Offshore Subtotal Transmission Gathering	0	0	0	0	0	0	0	0	0	0
Onshore Offshore Subtotal Transmission <b>Gathering</b> Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Offshore Subtotal Transmission <b>Gathering</b> Onshore Type A Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Offshore Subtotal Transmission <b>Gathering</b> Onshore Type A Onshore Type B Offshore	0 0 0 0	0 0 3	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0	0 0 0	0 0 3
Onshore Offshore Subtotal Transmission <b>Gathering</b> Onshore Type A Onshore Type B	0 0 0 0	0 0 3 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 3 0

Г

Part Q - Gas Tra	art Q - Gas Transmission Miles by §192.619 MAOP Determination Method													
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total								0						
Sum of Total row f	or all	"Incomple	te Rec	cords" colu	mns			0						
<sup>1</sup> Specify Other met	hod(s	s):												
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC	A)					
Class 4 (in HCA)							Class	4 (not in HC	A)					
Part R – Gas Tra	nsmi		-	Pressure	Test (			Internal In: > PT ≥ 1.1	-	on	PT < 1.1 or No PT			
Location		Miles Inter Inspectio ABLE		Miles Intern Inspectio NOT ABL	n	Miles Inter Inspectio ABLE				Miles Internal Inspection ABLE		Miles Internal Inspection NOT ABLE		
Class 1 in HCA		0		0		0		0			0			0
Class 2 in HCA		0		0		0		0			0			0
Class 3 in HCA		0		0		0		0			0			0
Class 4 in HCA		0		0		0		0			0			0
in HCA subTo	otal	0		0		0		0			0			0
Class 1 not in HC	A	0		0		0		0			0			0
Class 2 not in HC	A	0		0		0		0			0			0
Class 3 not in HC	A	0		0		0		0			0			0
Class 4 not in HC	A	0		0		0		0			0			0
not in HCA subTo	otal	0		0		0		0			0			0
Т	otal	0		0		0		0			0			0
1						0		Total Miles	Internal	Inspectio	n ABLE			0
PT ≥ 1.25 MAOP	Total			1.25 MAOP > PT ≥ 1.1 MAOP Total						Total Miles Internal Inspection NOT ABLE				
PT ≥ 1.25 MAOP		MAOP To	otal			0		Total Miles	Internal	Inspectio				0
PT ≥ 1.25 MAOP	≥ 1.1		otal	Grand 1		0 0 0		Total Miles	Internal	Inspectio		ABLE d Total		0 0

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

# PARTs H, I, J, K, L, M, P, Q, and R

# The data reported in these PARTs applies to: (select only one)

# INTRASTATE pipelines/pipeline facilities LOUISIANA

PART H - M		RANSMISSI	ON PIPE B			E (NPS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	2.4	0	17.3	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
		izes and Miles 0 - 0; 0 - 0; 0 -							
19.7		of Onshore Pip	e – Transmissi	on					
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0; 0	izes and Miles ) - 0; 0 - 0; 0 - (	(Size – Miles;) ); 0 - 0; 0 - 0; (	: ) - 0; 0 - 0;					
0	Total Miles of	of Offshore Pipe	e – Transmissi	on					
PART I - MI	LES OF GA	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	.5	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type A	0	0	0	0	0	0	0	0	0
і уре А	40	42	44	46	48	52	56 58 ove	and er	
	0	0	0	0	0	0	0	0	
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;		

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

.5									res: 8/31/2020
		es of Onshore Typ	e A Pipe – Gathei	ring					
	NPS 4 or less	6	8	10	12 14	16		18	20
	0	0	0	0	0 0	0		0	0
	22	24	26	28 3	30 32	34		36	38
Onshore	0	0	0	0	0 0	0		0	0
Туре В	40	42	44	46 4	48 52	56	58 and over		
	0	0	0	0	0 0	0	0		
	Additiona	I Sizes and Miles	(Size – Miles;): 0	- 0; 0 - 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0	2		
0	Total Mile	es of Onshore Typ	e B Pipe – Gathei	ring					
	NPS 4 or less	6	8	10 <sup>·</sup>	12 14	16		18	20
	0	0	0	0	0 0	0		0	0
	22	24	26	28 3	30 32	34		36	38
Offshore	0	0	0	0	0 0	0		0	0
	40	42	44	46 4	48 52	56	58 and over		
	0	0	0	0	0 0	0	0		
	Additiona	I Sizes and Miles	(Size – Miles;): 0	- 0; 0 - 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0			
0	I otal Mile	es of Offshore Pipe	e – Gathering						
PART J – N	MILES OF	PIPE BY DEC	ADE INSTAL	LED					
Decade Pipe		PIPE BY DEC	ADE INSTAL	LED 1940 - 1949	1950 - 1959	1960 - 1	969		1970 - 1979
Decade Pipe Installed	e				1950 - 1959	1960 - 1	969		1970 - 1979
Decade Pipe Installed	e				1950 - 1959 0	1960 - 1 0	969		1970 - 1979 O
Decade Pipe Installed Transmiss	e	Unknown	Pre-40	1940 - 1949			969		
Decade Pipe Installed Transmiss Onshore	e ion	Unknown	Pre-40	1940 - 1949			969		
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Trar	e ion	Unknown 19.7	Pre-40 0	1940 - 1949 0	0	0	969		0
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Trar	e ion nsmission	Unknown 19.7	Pre-40 0	1940 - 1949 0	0	0	969		0
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Trar Gathering	e ion for a second seco	Unknown 19.7 19.7	Pre-40 0	1940 - 1949 0 0	0	0	969		0
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Trar Gathering Onshore T	e ion for a second seco	Unknown 19.7 19.7 .5	Pre-40 0 0	1940 - 1949 0 0 0	0	0 0 0	969		0
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Trar Gathering Onshore Ty	e ion	Unknown 19.7 19.7 .5	Pre-40 0 0	1940 - 1949 0 0 0	0	0 0 0	969		0
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty Offshore Subtotal O	e ion for a second seco	Unknown 19.7 19.7 .5 0	Pre-40 0 0 0 0 0 0 0 0	1940 - 1949 0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	969		0
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Trar Gathering Onshore Tr Offshore Subtotal O Subtotal O Total Miles Decade Pipe Installed	e ion	Unknown 19.7 19.7 .5 0 .5	Pre-40 0 0 0 0 0 0	1940 - 1949 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	969		0 0 0 0 0
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran Gathering Onshore Tr Onshore Tr Offshore Subtotal O Total Miles Decade Pipe	e ion	Unknown 19.7 19.7 .5 0 .5 20.2	Pre-40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1940 - 1949 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	969		0 0 0 0 0 0
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Trar Gathering Onshore Tr Offshore Subtotal O Subtotal O Total Miles Decade Pipe Installed	e ion	Unknown 19.7 19.7 .5 0 .5 20.2	Pre-40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1940 - 1949 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	969		0 0 0 0 0 0
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran Gathering Onshore T Onshore T Offshore Subtotal O Total Miles Decade Pipe Installed	e ion	Unknown 19.7 19.7 .5 0 .5 20.2 1980 - 1989	Pre-40 0 0 0 0 0 0 0 0 1990 - 1999	1940 - 1949 0 0 0 0 0 0 0 0 0 2000 - 2009	0 0 0 0 0 0 0 2010 - 2019	0 0 0 0 0 0	969		0 0 0 0 0 0 Total Miles
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran Gathering Onshore T Onshore T Offshore Subtotal O Total Miles Decade Pipe Installed Transmiss Onshore	e ion	Unknown 19.7 19.7 .5 0 .5 20.2 1980 - 1989	Pre-40 0 0 0 0 0 0 0 0 1990 - 1999	1940 - 1949 0 0 0 0 0 0 0 0 0 2000 - 2009	0 0 0 0 0 0 0 2010 - 2019	0 0 0 0 0 0	969		0 0 0 0 0 0 Total Miles
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran Gathering Onshore Tr Onshore Tr Offshore Subtotal O Subtotal O Total Miles Decade Pipe Installed Transmiss Onshore	e ion	Unknown 19.7 19.7 .5 0 .5 20.2 1980 - 1989 0	Pre-40 0 0 0 0 0 0 0 1990 - 1999 0	1940 - 1949 0 0 0 0 0 0 0 0 2000 - 2009 0	0 0 0 0 0 0 0 2010 - 2019 0	0 0 0 0 0 0	969		0 0 0 0 0 0 Total Miles 19.7

0

0

0

0

Onshore Type A

Onshore Type B

Offshore

0

0

0

0

.5

0

					LXpires. 0/31/2020
Subtotal Gathering	0	0	0	0	.5
Total Miles	0	0	0	0	20.2
	-				-

			CLASS			Total Miles
ONSHORE		Class I	Class 2	Class 3	Class 4	_
Steel pipe Less than 20%	6 SMYS	0	0	0	0	0
Steel pipe Greater than 20% SMYS but less than		0	0	0	0	0
Steel pipe Greater than 30% SMYS but less than 40% SMYS		0	0	0	0	0
Steel pipe Greater than but less than or equal to		0	0	0	0	0
teel pipe Greater than 50% SMYS ut less than or equal to 60% SMYS		16.5	3.2	0	0	19.7
Steel pipe Greater than but less than or equal to		0	0	0	0	0
Steel pipe Greater than but less than or equal to		0	0	0	0	0
teel pipe Greater than 80% SMYS		0	0	0	0	0
teel pipe Unknown percent of SMYS		0	0	0	0	0
All Non-Steel pipe		0	0	0	0	0
Onshore Totals		16.5	3.2	0	0	19.7
OFFSHORE		Class I				
Less than or equal to 50	% SMYS	0				
Greater than 50% SMYS or equal to 72% SMYS		0				
Steel pipe Greater than 7		0	_			
Steel Pipe Unknown per	cent of SMYS	0				
All non-steel pipe		0				
	Offshore Total	0				0
	Total Miles	16.5				19.7
PART L - MILES OF PI	PE BY CLASS		ocation Class 3	Class 4	Total Class Location Miles	HCA Miles in the IMF Program
Transmission						
Onshore	16.5	3.2	0	0	19.7	
Offshore	0	0	0	0	0	
Subtotal Transmission	16.5	3.2	0	0	19.7	
Gathering	6	F	0	0	5	
Onshore Type A Onshore Type B	0	.5 0	0	0	.5 0	
Offshore		0	0	0	0	
Offshore 0 Subtotal Gathering 0		.5	0	0	.5	

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

						2,01,001,01,2020
Total Miles	16.5	3.7	0	0	20.2	
	-				-	-

## PART M - FAILURES, LEAKS, AND REPAIRS

#### PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks	and Failures			Gathering	Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Туре А	Туре В	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mech	anical Da	amage						
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other O	utside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0
PART M2 – KNOWN SYSTEM LE	ů	ů		ů	Ŭ		Ū	0
Transmission	0		Gathe	ring	0			
PART M3 – LEAKS ON FEDERA	L LAND OR	OCS REPAIR	ED OR S	CHEDULED F	OR REPAIR			
Transmission			G	athering				
		Onsho	re Type A	4	0			
Onshore	0		re Type E	3	0			
OCS	0	OCS			0			
Subtotal Transmission	0	Sub	ototal Gath	ering	0			
Total			0					

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

PART P - MILES OF PIPE BY MATERIAL ANI	
FART F - WILLES OF FIFE DT WATERIAL ANI	J CORROSION FROTECTION STATUS

PART P - MILES OF					OTECTION	314103				
		thodically ected		thodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	19.7	0	0	0	0	0	0	0	19.7
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	19.7	0	0	0	0	0	0	0	19.7
Gathering										
Onshore Type A	0	.5	0	0	0	0	0	0	0	.5
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	.5	0	0	0	0	0	0	0	.5
Total Miles	0	20.2	0	0	0	0	0	0	0	20.2

<sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

# Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method

			-		-	(a)(3)				(-)	(-1)	(d)	Other <sup>1</sup>	Other
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(a) Incomplete Records	Total	Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	16.5		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	3.2		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	19.7	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total		-				-		19.7		-		-		
Sum of Total row	for all "	Incomple	te Rec	cords" colu	mns			0						
<sup>1</sup> Specify Other me	thod(s)	:												
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC	A)					
Class 4 (in HCA)							Class	4 (not in HC	A)					

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAC	DP	PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Interna Inspection NOT ABLE		Internal tion ABLE	Miles Interna Inspection NOT ABLE
Class 1 in HCA	0	0	0	0		0	0
Class 2 in HCA	0	0	0	0		0	0
Class 3 in HCA	0	0	0	0		0	0
Class 4 in HCA	0	0	0	0		0	0
in HCA subTotal	0	0	0	0		0	0
Class 1 not in HCA	0	16.5	0	0		0	0
Class 2 not in HCA	0	3.2	0	0		0	0
Class 3 not in HCA	0	0	0	0		0	0
Class 4 not in HCA	0	0	0	0		0	0
not in HCA subTotal	0	19.7	0	0		0	0
Total	0	19.7	0	0		0	0
PT ≥ 1.25 MAOP Tota	l		19.7	Total Miles Inter	rnal Inspection A	ABLE	0
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Inter	rnal Inspection N	NOT ABLE	19.7
PT < 1.1 or No PT To	al		0		(	Grand Total	19.7
		Grand Total	19.7			<u> </u>	
PARTs H, I, J, K, L, The data reported in NTRASTATE pipeli	M, P, Q, and h these PART	R 's applies to:	(select only d	one)			
PART H - MILES OF				E SIZE (NPS)			
NPS 4				( -)			

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0; (	zes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0; (	: 0 - 0; 0 - 0;					
0	Total Miles of	f Onshore Pipe	e – Transmissi	on					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38

Form PHMSA F 7100.2-1 (Rev. 10-2014)

Reproduction of this form is permitted.

	-									es: 8/31/2020
	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56	ł	58 and over	
	0	0	0	0	0	0	0		0	
	Additional S 0 - 0; 0 - 0; (	izes and Miles ) - 0; 0 - 0; 0 - (	(Size – Miles;) ); 0 - 0; 0 - 0; (	: ) - 0; 0 - 0;						
0	Total Miles of	of Offshore Pip	e – Transmissi	on						
PART I - M	ILES OF GA	THERING F	PIPE BY NO	MINAL PIP	PE SIZE (NF	PS)				
	NPS 4 or less	6	8	10	12	14	16		18	20
	7.8	2.5	.4	0	0	0	0		0	0
Onshore	22	24	26	28	30	32	34		36	38
Туре А	0 40	0 42	0 44	0 46	0 48	0 52	0 56	58 and	0	0
	0	0	0	0	0	0	0	over 0		
	Additional S	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	) - 0; 0 - 0;			
10.7	Total Miles of	of Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0	0	58 and	0	0
Туре В	40	42	44	46	48	52	56	over		
	0	0	0	0	0	0	0	0		
	Additional S	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	) - 0; 0 - 0;			
0	Total Miles of	of Onshore Typ	e B Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Offshore	0	0	0	0	0	0	0	ES out	0	0
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
						· 0 - 0· 0 - 0· 0	) - 0· 0 - 0·			
	Additional S	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	, 0 - 0, 0 - 0, 0	, <u>,</u> , <u>,</u>			

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

							pires: 8/31/2020
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 19		1970 - 1979
Transmission							
Onshore	0	0	0	0	0		0
Offshore							
Subtotal Transmission	0	0	0	0	0		0
Gathering							
Onshore Type A	10.7	0	0	0	0		0
Onshore Type B	0	0	0	0	0		0
Offshore							
Subtotal Gathering	10.7	0	0	0	0		0
Total Miles	10.7	0	0	0	0		0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019			Total Miles
Transmission							
Onshore	0	0	0	0			0
Offshore							
Subtotal Transmission	0	0	0	0			0
Gathering							
Onshore Type A	0	0	0	0			10.7
<u> </u>	0	0	0	0			0
Onshore Type B	0						
Onshore Type B Offshore	0						
	0	0	0	0			10.7
Offshore Subtotal Gathering		0 0	0 0	0			10.7 10.7
Offshore Subtotal Gathering Total Miles	0 0	0	o SPECIFIED MI	0 NIMUM YIELD		TH	10.7
Offshore Subtotal Gathering Total Miles	0 0 TRANSMISSIC	0	o SPECIFIED MI	0		TH	-
Offshore Subtotal Gathering Total Miles	0 0 TRANSMISSIC	0	o SPECIFIED MI	0 NIMUM YIELD ASS LOCATIO		TH Class 4	10.7
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO	0 0 TRANSMISSIC	0 DN PIPE BY S	0 SPECIFIED MII CL/	0 NIMUM YIELD ASS LOCATIO 2 Cla	N		10.7
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha	0 0 TRANSMISSIC DRE 20% SMYS an or equal to	0 DN PIPE BY S Class I	0 SPECIFIED MII CLA Class	0 NIMUM YIELD ASS LOCATIO 2 Cla	SS 3	Class 4	10.7 Total Miles
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less that Steel pipe Greater that 30% SMYS but less that	0 0 TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS an or equal to	0 DN PIPE BY S Class I 0	0 SPECIFIED MII CLA Class 0	0 NIMUM YIELD ASS LOCATIO 2 Cla ( (	<b>DN</b> ss 3	Class 4 0	10.7 Total Miles 0
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less that Steel pipe Greater tha 30% SMYS but less that 40% SMYS	0 0 TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS an or equal to han or equal to han or equal to	0 DN PIPE BY S Class I 0 0	0 SPECIFIED MII CLA Class 0 0	0 NIMUM YIELD ASS LOCATIO 2 Cla ( ( ( (	DN ss 3 0	Class 4 0 0	10.7 Total Miles 0 0
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less that Steel pipe Greater tha 30% SMYS but less that 40% SMYS Steel pipe Greater that but less than or equated Steel pipe Greater that	0 0 TRANSMISSIC DRE 20% SMYS an or equal to han 50% SMYS an 50% SMYS	0 DN PIPE BY S Class I 0 0 0 0	O       SPECIFIED MII       CLA       Class       O       O       O       O       O	0 NIMUM YIELD ASS LOCATIO 2 Clai  ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	DN ss 3 D D D	Class 4 0 0 0	10.7 Total Miles 0 0 0
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less th 30% SMYS but less th 30% SMYS but less th 40% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa	0 0 7 TRANSMISSIC DRE 20% SMYS an or equal to han of equal to	0 DN PIPE BY S Class I 0 0 0 0 0	O       SPECIFIED MII       CLA       Class       O	0 NIMUM YIELD ASS LOCATIO 2 Clai  ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	DN       ss 3       D       D       D       D       D       D       D	Class 4 0 0 0 0	10.7 Total Miles 0 0 0 0
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less than Steel pipe Greater th 30% SMYS but less than 30% SMYS but less than steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa	0 0 TRANSMISSIC DRE 20% SMYS an or equal to han for equal to han or equal to han 50% SMYS han 72% SMYS	0 DN PIPE BY S Class I 0 0 0 0 0 0 0 0	BPECIFIED MII CLA Class 0 0 0 0 0	O NIMUM YIELD ASS LOCATIO 2 Cla  ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	DN       ss 3       0       0       0       0       0       0       0       0       0       0	Class 4 0 0 0 0 0 0	10.7 Total Miles 0 0 0 0 0 0 0 0
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less th Steel pipe Greater th 30% SMYS but less th 40% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa	0 0 7 TRANSMISSIC DRE 20% SMYS an or equal to han or equal to	0 <b>DN PIPE BY S</b> Class I 0 0 0 0 0 0 0 0 0	O       SPECIFIED MII       CLA       Class       O	O NIMUM YIELD ASS LOCATIO 2 Cla  ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	DN       ss 3       D	Class 4 0 0 0 0 0 0 0	10.7 Total Miles 0 0 0 0 0 0 0 0
Offshore Subtotal Gathering Total Miles	0 0 7 TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS an or equal to han or equal to han or equal to han or equal to han 50% SMYS an 50% SMYS an 50% SMYS an 50% SMYS an 60% SMYS an 72% SMYS an 72% SMYS an 80% SMYS	O           DN         PIPE BY S           Class I         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0	SPECIFIED MII CLA Class 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NIMUM YIELD ASS LOCATIO 2 Clai ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	DN       ss 3       D	Class 4 0 0 0 0 0 0 0 0	10.7 Total Miles 0 0 0 0 0 0 0 0 0 0 0 0
Offshore Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less th 30% SMYS but less th 30% SMYS but less th 40% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa	0 0 7 TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS an or equal to han or equal to han or equal to han or equal to han 50% SMYS an 50% SMYS an 50% SMYS an 50% SMYS an 60% SMYS an 72% SMYS an 72% SMYS an 80% SMYS	O           DN         PIPE BY S           Class I         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0	O           SPECIFIED MII           CLA           Class           O	O NIMUM YIELD ASS LOCATIO 2 Clai  ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	DN       ss 3       D	Class 4 0 0 0 0 0 0 0 0 0 0	10.7 Total Miles 0 0 0 0 0 0 0 0 0 0 0 0 0

Form PHMSA F 7100.2-1 (Rev. 10-2014)

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

						Expires: 8/31/2020
OFFSHORE		Class I				
Less than or equal to 50°	% SMYS	0				
Greater than 50% SMYS or equal to 72% SMYS	but less than	0				
Steel pipe Greater than 7	2% SMYS	0				
Steel Pipe Unknown perc	cent of SMYS	0				
All non-steel pipe		0				
	Offshore Total	0				0
	Total Miles	0				0
		Class L	ocation		Total	HCA Miles in the IMP
-	Class I	Class 2	Class 3	Class 4	Class Location Miles	HCA Miles in the IMP Program
Transmission					Willes	
Onshore	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Transmission	0	0	0	0	0	
Gathering						
Onshore Type A	0	1.8	8.9	0	10.7	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	1.8	8.9	0	10.7	

# PART M - FAILURES, LEAKS, AND REPAIRS

0

1.8

**Total Miles** 

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

8.9

0

10.7

		Transmissi	on Leaks,	and Failures			Gathering	g Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Туре А	Туре В	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mecha	anical Da	amage						
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Out	tside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

Transm	nission	0		Gathe	ering	0				
ART M3 – LEAKS O	N FEDER	AL LAND O	R OCS REF	PAIRED OR S	SCHEDUL	ED FOR REP	PAIR			
Trans	mission	1		(	Gatherin	g				
On share		0	On	shore Type	A	0				
Onshore		0	On	shore Type	В	0				
OCS		0	OC	S		0				
Subtotal Tran	smission	0		Subtotal Gat	hering	0				
	Total			0						
		thodically ected		thodically tected						
	prot	ected	unpro	tected						
					Cast	Wrought	Dissi	0	011-2-2	Tatal Milas
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission	Bare	Coated			Iron	Iron				
Onshore	Bare 0	Coated 0	0	0	Iron 0	lron 0	0	0	0	0
Onshore Offshore	Bare	Coated			Iron	Iron				
Onshore	Bare 0	Coated 0	0	0	Iron 0	lron 0	0	0	0	0
Onshore Offshore Subtotal Transmission Gathering	Bare 0 0	Coated 0 0	0	0	lron 0 0	Iron 0 0	0	0	0	0
Onshore Offshore Subtotal Transmission <b>Gathering</b> Onshore Type A	Bare 0 0	Coated 0 0	0 0 0	0 0 0	lron 0 0	Iron 0 0	0	0	0	0
Onshore Offshore Subtotal Transmission <b>Gathering</b> Onshore Type A Onshore Type B	Bare 0 0 0 0 0	Coated 0 0 0 3.6 0	0 0 0 0 0	0 0 0 0	lron 0 0 0 0 0 0	Iron 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0 10.7 0
Onshore Offshore Subtotal Transmission <b>Gathering</b> Onshore Type A Onshore Type B Offshore	Bare 0 0 0	Coated 0 0 0 3.6	0 0 0	0 0 0	lron 0 0 0	Iron           0           0           0           0           0           0           0	0 0 0	0 0 0 0 0	0 0 0 7.1	0 0 0 10.7
Onshore Offshore Subtotal Transmission <b>Gathering</b> Onshore Type A Onshore Type B	Bare 0 0 0 0 0	Coated 0 0 0 3.6 0	0 0 0 0 0	0 0 0 0	lron 0 0 0 0 0 0	Iron 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 7.1	0 0 0 10.7 0

Г

Part Q - Gas Tra	ansm	ission N	liles I	oy §192.6	19 M	AOP Det	ermir	nation Met	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total								0						
Sum of Total row f	or all	"Incomple	te Rec	cords" colu	mns			0						
<sup>1</sup> Specify Other met	hod(s	s):												
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC	A)					
Class 4 (in HCA)							Class	4 (not in HC	A)					
Part R – Gas Tra	nsmi			Pressure	Test (			Internal In: > PT ≥ 1.1	-	on	PT	< 1.1 or l	No PT	
Location		Miles Inter Inspectio ABLE		Miles Intern Inspectio NOT ABL	n	Miles Inter Inspectio ABLE		Miles Int Inspec NOT A	tion		iles Inter pection A		Insp	Internal ection ABLE
Class 1 in HCA		0		0		0		0			0			0
Class 2 in HCA		0		0		0		0			0			0
Class 3 in HCA		0		0		0		0			0			0
Class 4 in HCA		0		0		0		0			0			0
in HCA subTo	otal	0		0		0		0			0			0
Class 1 not in HC	A	0		0		0		0			0			0
Class 2 not in HC	A	0		0		0		0			0			0
Class 3 not in HC	A	0		0		0		0			0			0
Class 4 not in HC	A	0		0		0		0			0			0
not in HCA subTo	otal	0		0		0		0			0			0
Т	otal	0		0		0		0			0			0
1						0		Total Miles	Internal	Inspectio	n ABLE			0
PT ≥ 1.25 MAOP	Total													
		MAOP To	otal			0		Total Miles	Internal	Inspectio				0
PT ≥ 1.25 MAOP	≥ 1.1		otal	Grand 1		0 0 0		Total Miles	Internal	Inspectio		ABLE d Total		0 0

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

# PARTs H, I, J, K, L, M, P, Q, and R

# The data reported in these PARTs applies to: (select only one)

# INTRASTATE pipelines/pipeline facilities OKLAHOMA

PART H - M	ILES OF TR	RANSMISSI	ON PIPE B		L PIPE SIZE	E (NPS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;					
0		of Onshore Pip	e – Transmissi	on					
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0; 0	izes and Miles ) - 0; 0 - 0; 0 - (	(Size – Miles;) ); 0 - 0; 0 - 0; (	: ) - 0; 0 - 0;					
0	Total Miles of	of Offshore Pipe	e – Transmissi	on					
PART I - MI	LES OF GA	THERING F	PIPE BY NO	DMINAL PIP	PE SIZE (NF	PS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	3.3	5.1	9	0	2.6	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type A	0	1.8	0	0	0	0	0	0	0
i yhe K	40	42	44	46	48	52	56 58 ove	and r	
	0	0	0	0	0	0	0	0	
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;		

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

21.8	Total Mil		e A Pipe – Gathe	ing						
	NPS 4 or less		8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0	0	_	0	0
Туре В	40	42	44	46	48	52	56	58 and over	d	
	0	0	0	0	0	0	0	0		
	Additiona	al Sizes and Miles	(Size – Miles;): 0	- 0; 0 - 0; 0 - 0;	; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;			
0	Total Mil	es of Onshore Typ	e B Pipe – Gathe	ring						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Offshore	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56	58 and over	d	
	0	0	0	0	0	0	0	0		
	Additiona	al Sizes and Miles	(Size – Miles;): 0	- 0; 0 - 0; 0 - 0;	; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;			
0 PART J – N		es of Offshore Pipe PIPE BY DEC		LED						
PART J – N Decade Pipe		-		LED 1940 - 194	9 195	0 - 1959	1960 - 11	969		1970 - 1979
PART J – N Decade Pipe Installed	MILES OF	PIPE BY DEC	ADE INSTAL		.9 195	0 - 1959	1960 - 1	969		1970 - 1979
PART J – N Decade Pipe Installed	MILES OF	PIPE BY DEC	ADE INSTAL		.9 195	0 - 1959	1960 - 15	969		1970 - 1979 0
PART J – N Decade Pipe Installed Transmiss	MILES OF	PIPE BY DEC	Pre-40	1940 - 194	9 195			969		
PART J – M Decade Pipe Installed Transmiss Onshore	MILES OF e ion	PIPE BY DEC	Pre-40	1940 - 194	9 195			969		
PART J – M Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran	MILES OF e ion	PIPE BY DEC Unknown	ADE INSTAL	1940 - 194 0	9 195	0	0	969		0
PART J – M Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran	MILES OF e ion	PIPE BY DEC Unknown	ADE INSTAL	1940 - 194 0	9 195	0	0	969		0
PART J – N Decade Pipe Installed Transmiss Onshore Offshore Subtotal Trar Gathering	MILES OF	PIPE BY DEC Unknown 0	ADE INSTAL	1940 - 194 0 0	.9 195	0	0	969		0
PART J – N Decade Pipe Installed Transmiss Onshore Offshore Subtotal Trar Gathering Onshore Ty	MILES OF	PIPE BY DEC Unknown 0 0	ADE INSTAL Pre-40 0 0	1940 - 194 0 0 0	9 195	0	0	969		0
PART J – N Decade Pipe Installed Transmisss Onshore Offshore Subtotal Trar Gathering Onshore Ty Onshore Ty Offshore Subtotal O	MILES OF	PIPE BY DEC Unknown 0 0	ADE INSTAL Pre-40 0 0	1940 - 194 0 0 0	.9 195	0	0	969		0
PART J – N Decade Pipe Installed Transmiss Onshore Offshore Subtotal Trar Gathering Onshore Ty Onshore Ty Offshore Subtotal C	MILES OF e ion nsmission ype A ype B Gathering	PIPE BY DEC Unknown 0 0 0 0	ADE INSTAL Pre-40 0 0 0 0	1940 - 194 0 0 0 0 0	9 195	0 0 0 0 0	0 0 0 0 0	969		0
PART J – N Decade Pipe Installed Transmiss Onshore Offshore Subtotal Trar Gathering Onshore Ty Onshore Ty Offshore Subtotal C Total Miles Decade Pipe	MILES OF e ion nsmission ype A ype B Gathering	PIPE BY DEC Unknown 0 0 0 0 0 0	ADE INSTAL Pre-40	1940 - 194 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0	969		0 0 0 0 0
PART J – N Decade Pipe Installed Transmisss Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty Offshore Subtotal O Total Miles Decade Pipe Installed	MILES OF e ion nsmission ype A ype B Gathering e	PIPE BY DEC Unknown 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ADE INSTAL Pre-40 0 0 0 0 0 0 0 0 0 0 0 0 0	1940 - 194 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	969		0 0 0 0 0 0 0
PART J – N Decade Pipe Installed Transmisss Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty Offshore Subtotal Offshore Subtotal Offshore Subtotal Offshore Decade Pipe Installed	MILES OF e ion nsmission ype A ype B Gathering e	PIPE BY DEC Unknown 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ADE INSTAL Pre-40 0 0 0 0 0 0 0 0 0 0 0 0 0	1940 - 194 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	969		0 0 0 0 0 0 0
PART J – N Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty Offshore Subtotal C Total Miles Decade Pipe Installed Transmiss	MILES OF e ion nsmission ype A ype B Gathering e	PIPE BY DEC Unknown 0 0 0 0 0 0 0 0 0 0 0 0 1980 - 1989	ADE INSTAL Pre-40 0 0 0 0 0 0 0 1990 - 1999	1940 - 194 0 0 0 0 0 0 0 0 2000 - 200		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	969		0 0 0 0 0 0 0 Total Miles
PART J – N Decade Pipe Installed Transmisss Onshore Offshore Subtotal Trar Gathering Onshore Ty Offshore Subtotal C Total Miles Decade Pipe Installed Transmisss Onshore	MILES OF e ion nsmission ype A ype B Gathering Gathering e ion	PIPE BY DEC Unknown 0 0 0 0 0 0 0 0 0 0 0 0 1980 - 1989	ADE INSTAL Pre-40 0 0 0 0 0 0 0 1990 - 1999	1940 - 194 0 0 0 0 0 0 0 0 2000 - 200		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	969		0 0 0 0 0 0 0 Total Miles
PART J – N Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran Gathering Onshore Ty Offshore Subtotal C Total Miles Decade Pipe Installed Transmiss Onshore Offshore	MILES OF e ion nsmission ype A ype B Gathering Gathering e ion	PIPE BY DEC Unknown 0 0 0 0 0 0 0 0 1980 - 1989 0	ADE INSTAL Pre-40 0 0 0 0 0 0 0 1990 - 1999 0 0	1940 - 194 0 0 0 0 0 0 0 0 2000 - 200		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	969		0 0 0 0 0 0 0 Total Miles 0
PART J – N Decade Pipe Installed Transmisss Onshore Offshore Subtotal Trar Gathering Onshore Ty Offshore Subtotal Offshore Total Miles Decade Pipe Installed Transmisss Onshore Subtotal Trar	WILES OF e ion nsmission ype A ype B Gathering e ion	PIPE BY DEC Unknown 0 0 0 0 0 0 0 0 1980 - 1989 0	ADE INSTAL Pre-40 0 0 0 0 0 0 0 1990 - 1999 0 0	1940 - 194 0 0 0 0 0 0 0 0 2000 - 200	9 201	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	969		0 0 0 0 0 0 0 Total Miles 0

Form PHMSA F 7100.2-1 (Rev. 10-2014)

Offshore

					LAPITES. 0/31/2020
Subtotal Gathering	0	0	4.6	17.2	21.8
Total Miles	0	0	4.6	17.2	21.8
	-				-

			Total Miles				
ONSHORE	Ξ	Class I	Class 2	Class 3	Class 4		
Steel pipe Less than 20%	% SMYS	0	0	0	0	0	
Steel pipe Greater than 20% SMYS but less than		0	0	0	0	0	
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS		0	0	0	0	0	
Steel pipe Greater than but less than or equal to		0	0	0	0	0	
Steel pipe Greater than but less than or equal to		0	0	0	0	0	
Steel pipe Greater than but less than or equal to		0	0	0	0	0	
Steel pipe Greater than but less than or equal to		0	0	0	0	0	
Steel pipe Greater than	80% SMYS	0	0	0	0	0	
Steel pipe Unknown per	cent of SMYS	0	0	0	0	0	
All Non-Steel pipe		0	0	0	0	0	
C	Inshore Totals	0	0 0 0			0	
OFFSHORE		Class I					
Less than or equal to 50	% SMYS	0					
Greater than 50% SMYS or equal to 72% SMYS	but less than	0					
Steel pipe Greater than 7	2% SMYS	0					
Steel Pipe Unknown per	cent of SMYS	0					
All non-steel pipe		0					
	Offshore Total	0				0	
	<b>Total Miles</b>	0				0	
PART L - MILES OF PI	PE BY CLASS						
		Class L			Total Class Location	HCA Miles in the IMP Program	
	Class I	Class 2	Class 3	Class 4	Miles	Fiograffi	
Transmission	0	0	0	0			
Onshore Offshore	0	0	0	0	0		
Subtotal Transmission	0	0	0	0	0		
Gathering		Ŭ	0				
Onshore Type A	0	20.6	1.2	0	21.8		
Onshore Type B	0	0	0	0	0		
Offshore	0	0	0	0	0		
Subtotal Gathering	0	20.6	1.2	0	21.8		

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

						Expired. 0/01/2020
Total Miles	0	20.6	1.2	0	21.8	
	-					

## PART M - FAILURES, LEAKS, AND REPAIRS

#### PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks	, and Failures			Gathering	Leaks
		Lea	iks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsh	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Туре А	Type B	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mech	anical Da	amage						
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Ou	Itside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force								
Damage (excluding	0	0	0	0	0	0	0	0
Vandalism and all	Ű	0	Ŭ	ů l	Ŭ	Ũ	Ũ	0
Intentional Damage)								
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0
PART M2 – KNOWN SYSTEM LE	AKS AT EN	ID OF YEAR S	SCHEDUL	ED FOR REP	AIR			
Transmission			Gathe	ring	0			
PART M3 – LEAKS ON FEDERA	LAND OR	OCS REPAIR	RED OR S	CHEDULED F	OR REPAIR			
Transmission			G	athering				
Onshore		Onsho	re Type /	4	0			
Onshore		Onsho	re Type I	3				
OCS	0	OCS			0			
Subtotal Transmission	0	Sub	ototal Gath	ering	0			
Total			0					

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

		thodically ected	Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering										
Onshore Type A	0	21.6	0	0	0	0	0	0	0	21.6
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	21.6	0	0	0	0	0	0	0	21.6
Total Miles	0	21.6	0	0	0	0	0	0	0	21.6

# Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total					-	=	-	0						
Sum of Total row	for all "	Incomple	te Rec	cords" colu	mns			0						
<sup>1</sup> Specify Other me	thod(s)	:												
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC	A)					
Class 4 (in HCA)							Class	4 (not in HC	A)					

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

Part R – Gas Tran	smission Miles b	y Pressure Te	st (PT) Ran	ge and Inte	ernal Inspecti	on		
	PT ≥ 1	.25 MAOP	1.25	MAOP > P	T ≥ 1.1 MAOP		PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Inte Inspect ABLE	ion	Miles Internal Inspection NOT ABLE		s Internal ction ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	/.2							
Class 2 in HCA								
Class 3 in HCA								
Class 4 in HCA								
in HCA subTot	al							
Class 1 not in HCA	0	0	0		0		0	0
Class 2 not in HCA	0	0	0		0		0	0
Class 3 not in HCA	0	0	0		0		0	0
Class 4 not in HCA	0	0	0		0		0	0
not in HCA subTot	al 0	0	0		0		0	0
Tot	al 0	0	0	0 0 0		0	0	
PT ≥ 1.25 MAOP T	otal		0	Tota	I Miles Interna	al Inspection	ABLE	0
1.25 MAOP > PT ≥	1.1 MAOP Total		0	Tota	I Miles Interna	al Inspection	NOT ABLE	0
PT < 1.1 or No PT	Total		0			(	Grand Total	0
		Grand Tot	al <sup>0</sup>					
PARTs H, I, J, K, The data reported NTRASTATE pip	d in these PAR	rs applies to:	•	only one)				
PART H - MILES		SION PIPE BY	<b>NOMINAI</b>	L PIPE SIZ	ZE (NPS)			
	S 4 6	8	10	12	14	16	18	20
	0 2.8	0	0	0	0	0	0	0
2	22 24	26	28	30	32	34	36	38
	0 0	0	0	0	0	0	0	0
Onshore 2	40 42	44	46	48	52	56	58 and over	
	0 0	0	0	0	0	0	0	
	ional Sizes and Mile ; 0 - 0; 0 - 0; 0 - 0; 0		- 0; 0 - 0;			•		
2.8 Total	Miles of Onshore P	ipe – Transmissio	n					
	0.4							

2.8	Total Miles of	otal Miles of Onshore Pipe – Transmission										
	NPS 4 or less	6	8	10	12	14	16	18	20			
Offshore	0	0	0	0	0	0	0	0	0			
	22	24	26	28	30	32	34	36	38			

Form PHMSA F 7100.2-1 (Rev. 10-2014)

Reproduction of this form is permitted.

	_									es: 8/31/2020
	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56	;	58 and over	
	0	0	0	0	0	0	0		0	
	Additional S 0 - 0; 0 - 0; (	izes and Miles 0 - 0; 0 - 0; 0 - (	(Size – Miles;) 0; 0 - 0; 0 - 0; (	): ) - 0; 0 - 0;						
0	Total Miles of	of Offshore Pip	e – Transmissi	ion						
PART I - M	ILES OF GA	THERING F	PIPE BY NO	OMINAL PIF	PE SIZE (NF	PS)				
	NPS 4 or less	6	8	10	12	14	16		18	20
	19.1	7.3	17.6	0	0	0	0		0	0
Onshore	22	24	26	28	30	32	34		36	38
Type A	0	0	0	0	0	0	0	58 and	0	0
	40	42	44	46	48	52	56	over		
	0	0	0	0	0	0	0	0		
	Additional S	izes and Miles	(Size – Miles;)	): 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	) - 0; 0 - 0;			
44		of Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore Type B	0	0	0	0	0	0	0	58 and	0	0
1900	40 0	42 0	44 0	46 0	48 0	52 0	56 0	over 0		
		izes and Miles								
0	Total Miles of	of Onshore Typ	e B Pipe – Ga	thering						
	NPS 4	6	8	10	12	14	16		18	20
	or less 0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Offshore	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
		izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;			

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

						느~	oires: 8/31/2020
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 19	969	1970 - 1979
Transmission							
Onshore	2.8	0	0	0	0		0
Offshore							
Subtotal Transmission	2.8	0	0	0	0		0
Gathering							
Onshore Type A	28.4	0	0	0	0		0
Onshore Type B	0	0	0	0	0		0
Offshore							
Subtotal Gathering	28.4	0	0	0	0		0
Total Miles	31.2	0	0	0	0		0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019			Total Miles
Transmission							
Onshore	0	0	0	0			2.8
Offshore							
Subtotal Transmission	0	0	0	0			2.8
Gathering							
Onshore Type A	0	0	4.1	11.5			44
Onshore Type B	0	0	0	0			0
Offshore							
Subtotal Gathering	0	0	4.1	11.5			44
Subtotal Gathering	0	0	4.1 4.1	11.5 11.5			44 46.8
Subtotal Gathering Total Miles	0	0	4.1	11.5 NIMUM YIELD		TH	46.8
Subtotal Gathering Total Miles PART K- MILES OF	0 TRANSMISSIC	0	4.1	11.5		TH	
Subtotal Gathering Total Miles	0 TRANSMISSIC	0	4.1	11.5 NIMUM YIELD ASS LOCATIO		TH Class 4	46.8
Subtotal Gathering Total Miles PART K- MILES OF ONSHO	0 TRANSMISSIC	0 DN PIPE BY S	4.1 SPECIFIED MI	11.5 NIMUM YIELD ASS LOCATIO 2 Clas	N		46.8
Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha	0 TRANSMISSIC DRE 20% SMYS an or equal to	0 DN PIPE BY S Class I	4.1 SPECIFIED MII CLA Class	11.5 NIMUM YIELD ASS LOCATIO 2 Clas	N ss 3	Class 4	46.8 Total Miles
Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less ti Steel pipe Greater tha 30% SMYS but less ti	0 TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS nan or equal to	0 DN PIPE BY S Class I 0	4.1 SPECIFIED MII CLA Class 0	11.5 NIMUM YIELD ASS LOCATIO 2 Clas	<b>N</b> ss 3	Class 4 0	46.8 Total Miles
Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less than Steel pipe Greater than 30% SMYS but less than 40% SMYS but less than 40% SMYS but less than 5 teel pipe Greater than 5	0 TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS han or equal to han or equal to han or equal to	0 DN PIPE BY S Class I 0 0	4.1 SPECIFIED MII CLA Class 0 0	11.5 NIMUM YIELD ASS LOCATIO 2 Clas ( ( ( ( (	N 55 3 ) )	Class 4 0 0	46.8 Total Miles 0 0
Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less than 30% SMYS but less than 40% SMYS Steel pipe Greater than but less than or equal Steel pipe Greater than but less than or equal Steel pipe Greater than Steel pipe	0 TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS nan or equal to han or equal to han or equal to han 40% SMYS nan 50% SMYS	0 DN PIPE BY S Class I 0 0 0	4.1 SPECIFIED MII CLA Class 0 0 0 0	11.5 NIMUM YIELD ASS LOCATIO 2 Clas ( ( ( ( ( ( ( ( ( ( ())))))))))))))))	N       5s 3       )       )       )	Class 4 0 0 0	46.8 Total Miles 0 0 0
Subtotal Gathering Total Miles PART K- MILES OF	<i>o</i> TRANSMISSIC DRE 20% SMYS an or equal to han 50% SMYS al to 50% SMYS han 50% SMYS han 50% SMYS han 60% SMYS	0 DN PIPE BY S Class I 0 0 0 0 0	4.1 SPECIFIED MII CLA Class 0 0 0 0 0 0	11.5 NIMUM YIELD ASS LOCATIO 2 Clas ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	N       Ss 3       )       )       )       )       )	Class 4 0 0 0 0	46.8 Total Miles 0 0 0 0 0 0
Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less than 30% SMYS but less than 40% SMYS Steel pipe Greater than but less than or equation Steel pipe Greater than Steel pipe Greater than S	C CRE CRE 20% SMYS an or equal to han for equal	0 DN PIPE BY S Class I 0 0 0 0 0 0 0 0	4.1 SPECIFIED MII CLA Class 0 0 0 0 0 0 0 0 0 0	11.5 NIMUM YIELD ASS LOCATIO 2 Clas ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	N       55 3       )       )       )       )       )       )       )       )	Class 4 0 0 0 0 0 0	46.8 Total Miles 0 0 0 0 0 0 0 0
Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less than Steel pipe Greater tha 30% SMYS but less than 30% SMYS but less than steel pipe Greater tha but less than or equal Steel pipe Greater than but less than or equal Steel pipe Greater than Steel pipe	C TRANSMISSIC TRANSMISSIC DRE 20% SMYS an or equal to han 50% SMYS al to 50% SMYS han 50% SMYS han 50% SMYS han 72% SMYS han 72% SMYS han 72% SMYS	0 DN PIPE BY S Class I 0 0 0 0 0 0 0 0 0 0	4.1 SPECIFIED MII CLA Class 0 0 0 0 0 0 0 0 0 0 0 0 0	11.5 NIMUM YIELD ASS LOCATIO 2 Clas ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	N       Ss 3       )       )       )       )       )       )       )       )       )       )       )	Class 4 0 0 0 0 0 0 0	46.8 Total Miles 0 0 0 0 0 0 0 0 0 0 0 0 0
Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less than Steel pipe Greater tha 30% SMYS but less than 40% SMYS Steel pipe Greater tha but less than or equa Steel pipe Greater tha but less than or equa Steel pipe Greater tha but less than or equa Steel pipe Greater tha but less than or equa	0         E TRANSMISSIC         DRE         20% SMYS         an or equal to         han 30% SMYS         han or equal to         han for equal to         han or equal to         han for equal to     <	0           DN         PIPE BY S           Class I         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0	4.1 SPECIFIED MII CLA Class 0 0 0 0 0 0 0 0 0 0 0 0 0	11.5 NIMUM YIELD ASS LOCATIO 2 Clas ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	N       5s 3       )	Class 4 0 0 0 0 0 0 0 0 0	46.8 Total Miles 0 0 0 0 0 0 0 0 0 0 0 0 0
Subtotal Gathering Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater tha 20% SMYS but less than Steel pipe Greater tha 30% SMYS but less than 40% SMYS Steel pipe Greater tha but less than or equa Steel pipe Greater than but less than or equa Steel pipe Greater than Steel pipe Greater than	0         E TRANSMISSIC         DRE         20% SMYS         an or equal to         han 30% SMYS         han or equal to         han for equal to         han or equal to         han for equal to     <	0           DN         PIPE BY S           Class I         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0           0         0	4.1 SPECIFIED MII CLA Class 0 0 0 0 0 0 0 0 0 0 0 0 0	11.5  NIMUM YIELD  ASS LOCATIO  2 Clas  ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	N       5s 3       )	Class 4 0 0 0 0 0 0 0 0 0 0 0	46.8 Total Miles 0 0 0 0 0 0 0 0 0 0 0 0 0

Form PHMSA F 7100.2-1 (Rev. 10-2014)

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

OFFSHORE	Class I	
Less than or equal to 50% SMYS	0	
Greater than 50% SMYS but less than or equal to 72% SMYS	0	
Steel pipe Greater than 72% SMYS	0	
Steel Pipe Unknown percent of SMYS	0	
All non-steel pipe	0	_
Offshore Total	0	0
Total Miles	0	2.8

### PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation		Total	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission						
Onshore	0	0	2.8	0	2.8	
Offshore	0	0	0	0	0	
Subtotal Transmission	0	0	2.8	0	2.8	
Gathering						
Onshore Type A	0	27.9	16.1	0	44	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	27.9	16.1	0	44	
Total Miles	0	27.9	18.9	0	46.8	

## PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	g Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Туре А	Туре В	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mecha	anical Da	amage			-	_		
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Out	tside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

Transn	nission	0		Gathe	ering	0				
ART M3 – LEAKS O	N FEDER	AL LAND O	R OCS REP	PAIRED OR S	SCHEDULI	ED FOR REP	PAIR			
Trans	mission	1		(	Gatherin	g				
Ou share		0	On	shore Type	А	0				
Onshore		0	On	shore Type						
OCS		0	OC	S		0				
Subtotal Tran	smission	0		Subtotal Gat	hering	0				
	Total			0						
PART P - MILES OF					TECTION	STATUS				
PART P - MILES OF		thodically		thodically	JIECTION	514105				
		ected		tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission	Bare	Coated	Bare	Coated			Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission Onshore	Bare 0	Coated 2.8	Bare 0	Coated 0			Plastic 0	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles 2.8
Onshore Offshore					Iron	Iron				
Onshore	0	2.8	0	0	Iron 0	lron 0	0	0	0	2.8
Onshore Offshore Subtotal Transmission Gathering	0	2.8 0	0	0	lron 0 0	Iron 0 0	0	0	0	2.8 0
Onshore Offshore Subtotal Transmission <b>Gathering</b> Onshore Type A	0	2.8 0	0	0	lron 0 0	Iron 0 0	0	0	0	2.8 0
Onshore Offshore Subtotal Transmission <b>Gathering</b> Onshore Type A Onshore Type B	0 0 0	2.8 0 2.8	0 0 0	0 0 0 0	lron 0 0	Iron           0           0           0           0	0 0 0 0	0 0 0	0 0 0	2.8 0 2.8
Onshore Offshore Subtotal Transmission <b>Gathering</b> Onshore Type A Onshore Type B Offshore	0 0 0	2.8 0 2.8 44	0 0 0 0 0	0 0 0	lron 0 0 0	Iron           0           0           0           0           0           0	0 0 0	0 0 0	0 0 0	2.8 0 2.8 44
Onshore Offshore Subtotal Transmission <b>Gathering</b> Onshore Type A Onshore Type B	0 0 0 0	2.8 0 2.8 44 0	0 0 0 0	0 0 0 0	lron 0 0 0 0 0 0	Iron           0           0           0           0           0           0           0           0           0	0 0 0 0	0 0 0 0	0 0 0	2.8 0 2.8 44 0

h

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method														
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	2.8	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	2.8	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total								2.8						
Sum of Total row	for all	"Incomple	te Rec	ords" colu	mns			0						
<sup>1</sup> Specify Other me	thod(s	):												
Class 1 (in HCA)							Class	1 (not in HC)	A)					
Class 2 (in HCA)							Class	2 (not in HC)	A)					
Class 3 (in HCA)						Class 3 (not in HCA)								
Class 4 (in HCA)							Class	class 4 (not in HCA)						
Part R – Gas Tra	ansmi		-	Pressure	Test (I			Internal Ins	-	'n	PT	< 1.1 or I	No PT	
Location		Miles Inter Inspectio ABLE	nal	Miles Interi Inspectio NOT ABL	n	Miles Inter Inspectio ABLE					iles Internal A Dection ABLE		Miles Internal Inspection NOT ABLE	
Class 1 in HCA		0		0		0		0			0			0
Class 2 in HCA		0		0		0		0			0			0
Class 3 in HCA		0		0										
								0			0			0
Class 4 in HCA		0	+	0		0 0	+	0			0 0			0
Class 4 in HCA in HCA subT	otal	0 <i>0</i>				-		-			-			-
	_	-		0		0		0			0			0
in HCA subT	A	0		0 <i>0</i>		0		0			0			0 0
in HCA subT Class 1 not in HC	CA CA	0		0 0 0		0 0 0		0 0 0			0 0 0			0 0 0
in HCA subT Class 1 not in HC Class 2 not in HC	XA XA XA	0 0 0		0 0 0 0		0 0 0 0		0 0 0 0			0 0 0 0			0 0 0 0
in HCA subT Class 1 not in HC Class 2 not in HC Class 3 not in HC	XA XA XA XA	0 0 0 0		0 0 0 0 2.8		0 0 0 0 0		0 0 0 0			0 0 0 0 0			0 0 0 0 0 0
in HCA subT Class 1 not in HC Class 2 not in HC Class 3 not in HC Class 4 not in HC not in HCA subT	XA XA XA XA	0 0 0 0 0		0 0 0 2.8 0		0 0 0 0 0 0 0		0 0 0 0 0 0			0 0 0 0 0 0			0 0 0 0 0 0 0
in HCA subT Class 1 not in HC Class 2 not in HC Class 3 not in HC Class 4 not in HC not in HCA subT	CA CA CA CA CA CA CA CA CA CA CA CA CA C	0 0 0 0 0 0 0		0 0 0 2.8 0 2.8		0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	Internal	Inspectio	0 0 0 0 0 0 0 0 0 0			0 0 0 0 0 0 0 0 0
in HCA subT Class 1 not in HC Class 2 not in HC Class 3 not in HC Class 4 not in HC not in HCA subT	CA C	0 0 0 0 0 0 0	otal	0 0 0 2.8 0 2.8		0 0 0 0 0 0 0 0 2.8 0		0 0 0 0 0 0 0 0 0		-	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ABLE		0 0 0 0 0 0 0 0 0 0 0 2.8
in HCA subT Class 1 not in HC Class 2 not in HC Class 3 not in HC Class 4 not in HC not in HCA subT T PT $\geq$ 1.25 MAOP	CA CA CA CA Cotal Total Total C≥ 1.1	0 0 0 0 0 0 0 0 0 0 0 0	otal	0 0 0 2.8 0 2.8		0 0 0 0 0 0 0 0 0 2.8		0 0 0 0 0 0 0 0 7 0		-	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0 0 0 0 0 0 0 0 0 0 0 0 0 0

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

## PARTs H, I, J, K, L, M, P, Q, and R

## The data reported in these PARTs applies to: (select only one)

# INTRASTATE pipelines/pipeline facilities UTAH

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
0	0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 - of Onshore Pip	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;					
	NPS 4	6	8	10	12	14	16	18	20
	or less 0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
		izes and Miles ) - 0; 0 - 0; 0 - (							
0	Total Miles of	of Offshore Pip	e – Transmissi	on					
	LES OF GA		PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)			
PART I - MI					12	14	16	18	20
PART I - MI	NPS 4 or less	6	8	10	12				
PART I - MI		6 0	8 0	10 0	.5	0	0	0	0
	or less						0 34	0 36	0 38
Onshore	or less 0	0	0	0	.5	0	34 0	36 0	-
PART I - MI Onshore Type A	or less 0 22	0 24	0 26	0 28	.5 30	0 32	34 0	36 0 and	38
Onshore	or less 0 22 0	0 24 0	0 26 0	0 28 0	.5 30 0	0 32 0	34 0 56 58	36 0 and	38

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

for each day	the violation o	continues up to a maxi	mum of \$1,000,000	as provided in	49 USC 60122	2.				No. 2137-0522 es: 8/31/2020
.5	Total M	iles of Onshore Typ	e A Pipe – Gathe	ering						-
	NPS or les	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0	0		0	0
Туре В	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Addition	al Sizes and Miles	(Size – Miles;): 0	- 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0	); 0 - 0; 0 - 0;	; 0 - 0; 0 - 0;		·	
0	Total M	iles of Onshore Typ	e B Pipe – Gathe	ering			<u>.</u>	<u>i</u> i		
	NPS or les		8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Offshore	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Addition	nal Sizes and Miles	(Size – Miles;): 0	- 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0	); 0 - 0; 0 - 0;	; 0 - 0; 0 - 0;		-	
0	Total Mi	iles of Offshore Pipe	a – Gathering							
Decade Pip		F PIPE BY DEC	Pre-40	1940 - 1	949 195	0 - 1959	1960 - 1	969		1970 - 1979
Installed Transmiss	ion									
Onshore		0	0	0		0	0			0
Offshore		•	0			0	0			0
Subtotal Tra	nsmission	0	0	0		0	0			0
Gathering		Ū.		Ĵ		J				J
Onshore T	ype A	.5	0	0		0	0			0
Onshore T		0	0	0		0	0			0
Offshore	J1	-	-				-			
	Gathering	.5	0	0		0	0			0
Total Miles	J	.5	0	0		0	0			0
Decade Pip Installed	e	1980 - 1989	1990 - 1999	2000 - 2	009 201	0 - 2019				Total Miles
Transmiss	ion									
Onshore		0	0	0		0				0
Offshore										
Subtotal Tra	nsmission	0	0	0		0				0
Gathering										
Onshore T	ivne A	0	0	0		0				.5
•	ype //	-	0	° °		U				.0

Form PHMSA F 7100.2-1 (Rev. 10-2014)

0

0

Onshore Type B

Offshore

0

0

0

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

					Lxpiles. 0/31/2020
Subtotal Gathering	0	0	0	0	.5
Total Miles	0	0	0	0	.5

			CLASS	LOCATION		Total Miles
ONSHORI	E	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20%	% SMYS	0	0	0	0	0
Steel pipe Greater than 20% SMYS but less than		0	0	0	0	0
Steel pipe Greater than 30% SMYS but less than 40% SMYS		0	0	0	0	0
Steel pipe Greater than but less than or equal to		0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS		0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS		0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS		0	0	0	0	0
Steel pipe Greater than 80% SMYS		0	0	0	0	0
Steel pipe Unknown per	rcent of SMYS	0	0	0	0	0
All Non-Steel pipe		0	0	0	0	0
c	Onshore Totals	0	0	0	0	0
OFFSHORE		Class I				
Less than or equal to 50	% SMYS	0				
Greater than 50% SMYS or equal to 72% SMYS	but less than	0				
Steel pipe Greater than 7	72% SMYS	0				
Steel Pipe Unknown per	cent of SMYS	0				
All non-steel pipe		0				
	Offshore Total	0				0
	<b>Total Miles</b>	0				0
PART L - MILES OF P	IPE BY CLASS	LOCATION Class L Class 2	ocation Class 3	Class 4	Total Class Location Miles	HCA Miles in the IMI Program
Transmission						
Onshore	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Transmission	0	0	0	0	0	
Gathering						
Onshore Type A	0	.5	0	0	.5	

0

0

0

Onshore Type B

Subtotal Gathering

Offshore

0

0

0

0

0

.5

0

0

0

0

0

.5

Notice: This rep	port is required by 49 CFR Part 191	91. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation	
for each day the	e violation continues up to a maximu	mum of \$1,000,000 as provided in 49 USC 60122.	(

Total Miles	0	.5	0	0	.5	
	-	•				

#### PART M - FAILURES, LEAKS, AND REPAIRS

#### PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks		Gathering	Leaks		
		Lea	ks		Failures in HCA	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offsh	ore Leaks				
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Туре А	Type B	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mech	anical Da	mage						
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Ou	utside Fo	rce	-			•		
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force								
Damage (excluding	0	0	0	0	0	0	0	0
Vandalism and all	0	0	U	0	0	0	Ū	0
Intentional Damage)								
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0
PART M2 – KNOWN SYSTEM LE	EAKS AT EN	ID OF YEAR S	SCHEDUL	ED FOR REP	AIR			
Transmission	0		Gathering					
PART M3 – LEAKS ON FEDERA	L LAND OR	OCS REPAIR	ED OR S	CHEDULED F	OR REPAIR			
Transmission			Gathering					
	0	Onsho	Onshore Type A Onshore Type B		0			
Onshore	0	Onsho			0			
OCS	0	OCS			0			
Subtotal Transmission	0	Sub	ototal Gath	ering	0			
Total			0					

	AND CORROSION PROTECTION STATUS
FARTE - WILLES OF FIFE DI WATERIAL	AND CORRUSION FROTECTION STATUS

		Steel Cathodically protected unprotected								
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering										
Onshore Type A	0	.5	0	0	0	0	0	0	0	.5
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	.5	0	0	0	0	0	0	0	.5
Total Miles	0	.5	0	0	0	0	0	0	0	.5

<sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

#### Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total	and Total						0		=		-			
Sum of Total row	for all "	Incomple	ete Rec	cords" colu	mns			0						
<sup>1</sup> Specify Other method(s):														
Class 1 (in HCA)	Class 1 (in HCA) Class							Class 1 (not in HCA)						
Class 2 (in HCA) Class					Class 2 (not in HCA)									
Class 3 (in HCA)	Class 3 (in HCA) Class				Class 3 (not in HCA)									
Class 4 (in HCA)				Class 4 (not in HCA)										

Form Approved OMB No. 2137-0522 Expires: 8/31/2020

	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	0	0	0	0	0	0	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	0	0	0	0	0	
Total	0	0	0	0	0	0	
PT ≥ 1.25 MAOP Total			0	Total Miles Internal Inspection ABLE		0	
1.25 MAOP > PT ≥ 1.1 MAOP Total			0	Total Miles Internal Inspection NOT ABLE		0	
PT < 1.1 or No PT To	tal		0		Grand Total	0	
		Grand Total	0				

# For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Stephen Mlinarich Preparer's Name(type or print)	<b>(817)885-2431</b> Telephone Number
GIS Supervisor	
Preparer's Title	-
steve_mlinarich@xtoenergy.com	
Preparer's E-mail Address	-
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
	_ (817)885-3188 Telephone Number
Mitch Hosman	
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	-
Sr. Vice President	
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	-
mitch_hosman@xtoenergy.com	
Senior Executive Officer's E-mail Address	=