Form Approved 5-2015 OMB No. 2137-0627 Expiration Date: 7/31/2020



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

OPERATOR REGISTRY NOTIFICATION

DOT USE ONLY F-20181231-21477

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0627. Public reporting for this collection of information is estimated to be approximately 15 minutes per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

STE	STEP 1 – ENTER BASIC NOTIFICATION INFORMATION						
1.	Operator's PHMSA-issued Operator Identification Number (OPID): 12876						
2.	Current name of Operator assigned to this OPID for this Operator Registry Notification: DOMINION ENERGY UTAH/WYOMING/IDAHO						
3.	Operator Headquarters address: 333 SOUTH STATE STREET, P.O. BOX 45360						
	City: SALT LAKE CITY State: UT Zip Code: 84145						
4.	Date of this Operator Registry Notification: 12 31 18 Month Day Year						
5.	Name of Operator contact for this Operator Registry Notification:						
	Last: <u>Skufca</u> First: <u>Lauren</u> MI: <u>L</u>						
6.	Phone number and Email address of Operator contact for this Operator Registry Notification: (216)633-8865 lauren.l.skufca@dominionenergy.com						
7.	Select the type of pipelines and/or facilities involved in this Operator Registry Notification: (select all that apply)						
	 □ LNG Plant or Facility □ Gas Distribution □ Gas Transmission □ Gas Gathering □ Hazardous Liquid 						
8.	☐ Hazardous Liquid Select Interstate and/or Intrastate, and then the states where the pipelines and/or facilities involved in this Operator Registry Notification are located:						
	☐ Interstate : _ ☐ Intrastate :						
STEP 2 – SELECT TYPE OF NOTIFICATION							
☐ TYPE F - CONSTRUCTION OR REHABILITATION OF GAS OR LIQUID FACILITIES							
Anticipated start date of field work activities: 03 01 19 Month Day Year							
Anticipated date of operational start-up, if shutdown to complete work: O3 O2 20 Month Day Year							
	EP 3 – ENTER SUPPLEMENTAL INFORMATION FOR ELINES AND PIPELINE FACILITIES If TYPE B, D or F, complete STEP 3.						

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1. The pipelines and/or facilities included in this Operator Registry Notification are associated with the following types of facilities and transport the following types of commodities: (select all that apply)							
 ☑ Gas Distribution ☑ Line Pipe ☑ Natural Gas ☐ Propane Gas ☐ Landfill Gas ☐ Synthetic Gas ☐ Hydrogen Gas ☐ Other Gas> Name: ☑ Facilities 							
☐ Gas Transmission ☐ Line Pipe ☐ Natural Gas ☐ Propane Gas ☐ Synthetic Gas ☐ Hydrogen Gas ☐ Landfill Gas ☐ Other Gas> Name:							
☐ Facilities							
☐ Gas Gathering							
☐ Line Pipe							
☐ Facilities							
☐ Hazardous Liquid							
 □ Transmission Line Pipe □ Crude Oil □ Refined and/or Petroleum Product (non-HVL) □ HVL or Anhydrous Ammonia □ Anhydrous Ammonia □ LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid) □ Other HVL> Name: □ CO2 (Carbon Dioxide) □ Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol) □ Fuel Grade Ethanol (also referred to as Neat Ethanol) □ Regulated Hazardous Liquid Gathering 							
☐ Facilities							
[STEP 3 continued]							
2. Will any single pipeline or pipeline facility included in this Operator Registry Notification be subject to BOTH 49 CFR Part 192 AND 49							
CFR Part 195 due to the planned transportation of commodities which are subject to both Parts?							
□ No □ Yes							
The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Gathering, Gas Transmission and Hazardous Liquid.							
3. For Gas Distribution, the pipelines and/or facilities covered by this Operator Registry Notification are:							

Gas Distribution Comment:

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	ximate number of regulated miles of Mains: 8.7 miles						
SD. LIST AI	of the States in which these Mains are physically located:						
	State 1: UT Miles: 8.7						
3c. Facilities:							
	UT Description: Relocate and replace three (3) block valves, install six (6) new tap valves, and installation of pigging facilities at two locations.						
Provide a brief and general description	ion of the pipelines and/or facilities covered by this Operator Registry Notification:						
•	below, Operators are encouraged to provide a general overview map (or maps) ipelines and/or facilities covered by this Operator Registry Notification.	depicting the					
	Dominion Energy Utah/Wyoming/Idaho (DEU) is replacing an existing 12" pipeline (FL-23) in Box Elder County, Utah and Weber County, Utah with a 24" pipeline (FL-127) due to the aging infrastructure and needs for additional capacity. The replacement includes approximately 46,000 feet (8.7 miles) of line pipe, various valve replacements, and installation of pigging facilities.						

\$10 million or more as required by 191.22(c)(1)(i).

The 24" pipeline replacement projects is planned to be worked in 3 phases and has an anticipated construction completion of December 2020. This section of the project is being referred to as FL-127 Replacement-Phase III. DEU plans to begin field work activities with material purchasing in March 2019. Operational start-up is expected to commence in March 2020.

Please accept this notification for the replacement of line pipe in excess of

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ATTACHMENTS			
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