



NORTHWEST PIPELINE LLC
P.O. Box 58900
Salt Lake City, UT 84158-0900
Phone: (801) 584-6864
FAX: (801) 584-7764

September 30, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Northwest Pipeline LLC
Docket No. RP19-_____

Dear Ms. Bose:

Pursuant to Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Northwest Pipeline LLC (“Northwest”) tenders for filing and acceptance the following tariff record as part of its FERC Gas Tariff, Fifth Revised Volume No. 1 (“Tariff”):

Fourteenth Revised Sheet No. 5-B

Statement of Nature, Reasons and Basis for the Filing

On July 19, 2018, the Commission granted Northwest’s requested authorizations to construct, operate and abandon facilities for the North Seattle Lateral Upgrade Project (“Project”) in Docket No. CP17-441¹ (July Order). Paragraph D of the July Order required Northwest to file an actual tariff record to implement its proposed facility charge at least 30 days and not more than 60 days prior to the date the Project expansion capacity is placed in service.

Accordingly, Northwest is submitting the proposed tariff record to comply with the July Order which sets forth the Project’s initial incremental facilities charge and recourse rate for releases when capacity is released inside the transportation service agreement corridor. Northwest will file annual updates to the tariff record, to reflect changes to the Project’s incremental facilities charge pursuant to the associated facilities agreement, to be effective April 1 of each year².

Filings Pending Before the Commission

¹ *Northwest Pipeline LLC*, 164 FERC ¶ 61,038 (2018). (“July Order”)

² On March 29, 2017, Puget Sound Energy, Inc. executed a facilities agreement with Northwest requesting that Northwest upgrade its existing North Seattle Lateral and associated facilities to provide increased delivery service on the lateral and to pay an incremental facility charge that is consistent with Section 21 of the General Terms and Conditions of the Tariff.

In compliance with 18 CFR § 154.204(f), Northwest states that it has no other tariff filings pending before the Commission that may significantly impact this filing.

Effective Date and Waiver Request

Northwest hereby moves that the proposed Tariff record be made effective November 1, 2019, or at the end of any suspension period which may be imposed by the Commission. Northwest requests that the Commission grant any waivers it may deem necessary for the acceptance of this filing.

Procedural Matters

Pursuant to the applicable provisions in Section 154 of the Commission's regulations, Northwest submits an eTariff .xml filing package, containing the following items:

- Proposed tariff record,
- Marked tariff record, and
- Transmittal letter.

Service and Communications

In compliance with 18 CFR § 154.7(b), Northwest certifies that copies of this filing have been served electronically upon Northwest's customers and upon interested state regulatory commissions.

Ms. Kimberly D, Bose
September 30, 2019
Page 3 of 3

All communications regarding this filing should be served by e-mail to:

David J. Madsen
Director, Business Development &
Regulatory Affairs
(801) 584-6864
Northwest Pipeline LLC
P.O. Box 58900
Salt Lake City, Utah 84158-0900
dave.madsen@williams.com

Stewart J. Merrick
Managing Attorney
(801) 584-6326
Northwest Pipeline LLC
P.O. Box 58900
Salt Lake City, Utah 84158-0900
stewart.merrick@williams.com

The undersigned certifies that the contents of this filing are true and correct to the best of his knowledge and belief and he possesses full power and authority to sign this filing.

Respectfully submitted,

NORTHWEST PIPELINE LLC

David J. Madsen

Director, Business Development & Regulatory Affairs

Enclosures

STATEMENT OF RATES (Continued)

Effective Rates Applicable to
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

Footnotes (Continued)

- (3) To the extent Transporter discounts the Maximum Base Tariff Rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.

Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

An incremental facilities charge or other payment method provided for in Section 21 or 29 of the General Terms and Conditions, is payable in addition to all other rates and charges if such a charge is included in Exhibit C to a Shipper's Transportation Service Agreement.

In addition to the rates set forth on Sheet No. 5, Puget Sound Energy, Inc.'s Transportation Service Agreement Nos. 140053 and 143077 ~~is are~~ subject to an annual incremental facility charge pursuant to Section 21 of the General Terms and Conditions ~~for the South Seattle Delivery Lateral Expansion Project~~. The effective annual incremental facility charge for the South Seattle Delivery Lateral Expansion Project is \$3,097,543, and it is billed in equal monthly one-twelfth increments ~~with a~~ The daily incremental facility charge ~~of is~~ \$0.13281 per Dth. The effective annual incremental facility charge for the North Seattle Lateral Upgrade Project is \$10,389,958, and it is billed in equal monthly one-twelfth increments with a daily incremental facility charge of \$0.18177 per Dth.

In addition to the reservation rates shown on Sheet No. 5, Shippers who contract for Columbia Gorge Expansion Project capacity are subject to a facility reservation surcharge pursuant to Section 3.4 of Rate Schedule TF-1. The facility charge used in deriving the Columbia Gorge Expansion Project facility reservation surcharge has a minimum rate of \$0 and a maximum rate during the indicated months or calendar years as follows:

(Dollars per Dth)

Year	Rate	Year	Rate	Year	Rate
2018	\$0.09855	2021	\$0.08194	2023	\$0.07199
2019	\$0.09189	2022	\$0.07696	2024	\$0.06680
2020	\$0.08667				

January 1, 2025 - March 31, 2025 \$0.06552

STATEMENT OF RATES (Continued)

Effective Rates Applicable to
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

Footnotes (Continued)

- (3) To the extent Transporter discounts the Maximum Base Tariff Rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.

Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

An incremental facilities charge or other payment method provided for in Section 21 or 29 of the General Terms and Conditions, is payable in addition to all other rates and charges if such a charge is included in Exhibit C to a Shipper's Transportation Service Agreement.

In addition to the rates set forth on Sheet No. 5, Puget Sound Energy, Inc.'s Transportation Service Agreement Nos. 140053 and 143077 are subject to an annual incremental facility charge pursuant to Section 21 of the General Terms and Conditions. The effective annual incremental facility charge for the South Seattle Delivery Lateral Expansion Project is \$3,097,543, and it is billed in equal monthly one-twelfth increments with a daily incremental facility charge of \$0.13281 per Dth. The effective annual incremental facility charge for the North Seattle Lateral Upgrade Project is \$10,389,958, and it is billed in equal monthly one-twelfth increments with a daily incremental facility charge of \$0.18177 per Dth.

In addition to the reservation rates shown on Sheet No. 5, Shippers who contract for Columbia Gorge Expansion Project capacity are subject to a facility reservation surcharge pursuant to Section 3.4 of Rate Schedule TF-1. The facility charge used in deriving the Columbia Gorge Expansion Project facility reservation surcharge has a minimum rate of \$0 and a maximum rate during the indicated months or calendar years as follows:

(Dollars per Dth)

Year	Rate	Year	Rate	Year	Rate
2018	\$0.09855	2021	\$0.08194	2023	\$0.07199
2019	\$0.09189	2022	\$0.07696	2024	\$0.06680
2020	\$0.08667				

January 1, 2025 - March 31, 2025 \$0.06552