

RATE SCHEDULE NNT
NO-NOTICE TRANSPORTATION SERVICE

1. AVAILABILITY

Questar will provide transportation service under this Rate Schedule NNT to any Shipper according to Part 284, Subparts B and G of the Commission's Regulations provided:

- (a) Shipper and Questar have executed Transportation and Storage Service Agreements (TSA and SSA, respectively) under Rate Schedules T-1, NNT, and FSS and/or PKS.
- (b) The quantity of NNT service is (1) within Shipper's RDC stated in its Rate Schedule T-1 TSA and (2) within the aggregate of Shipper's available withdrawal capacity stated in its Rate Schedule FSS SSA(s) and/or Shippers' maximum daily withdrawal quantity stated in its Rate Schedule PKS SSA(s).

2. APPLICABILITY AND CHARACTER OF SERVICE

The transportation service provided under this Rate Schedule:

- (a) Shall be firm service performed pursuant to 18 CFR Part 284.7, Subparts B and G;
- (b) Shall apply to the quantities of gas provided by and transported for Shipper under this Rate Schedule up to the level of service specified in the NNT TSA;
- (c) Provides for reservation of firm transportation capacity in excess of Shipper's nomination up to the level of service specified in the NNT TSA, not to exceed the RDC of the associated firm TSA(s), where such reservation of capacity shall be determined as a ratio of the capacity assigned to the primary delivery points of the associated firm TSA(s);
- (d) Supplements firm transportation services with no-notice service, to allow Questar to adjust Shipper's Gas Day supply in order to accommodate Gas Day demand, which may vary from Shipper's nomination within the level of service stated in Shipper's NNT TSA, and where total deliveries for a Gas Day do not exceed Shipper's T-1 level of service;
- (e) Allows Questar to utilize Shipper's available Storage injection or withdrawal service, together with Shipper's available firm transportation service, to balance supply in order to meet actual demand, and to adjust Shipper's nominations to reflect the change in supply and demand;
- (f) Allows Shipper to aggregate multiple firm TSAs so long as the total NNT service utilized on any Gas Day does not exceed (1) the level of service specified in the NNT TSA and (2) the sum of the level of firm transportation service specified in the applicable firm TSA(s);

- (g) Shall result in a daily no-notice calculation equal to the difference between the sum of Shipper's nominations to those Primary Delivery Points specified in the NNT TSA under the specified T-1 agreement(s), and the quantities actually delivered and/or allocated to Shipper at such delivery point(s);
- (h) Enables Questar to automatically adjust the Delivery and Receipt Point nomination(s) by that difference as described in ¶2(g) and as provided hereunder: (1) when the quantity of gas delivered at Primary Delivery Points specified in Shipper's NNT and T-1 TSAs is less than the quantity of gas nominated for delivery at such points, Questar will automatically inject the difference into storage on Shipper's behalf up to Shipper's level of NNT service, subject to Shipper's available injection allocation; (2) when the quantity of gas delivered at Primary Delivery Points specified in Shipper's NNT and T-1 TSAs is greater than the quantity of gas nominated for delivery at such points, Questar will automatically withdraw the difference from storage on Shipper's behalf up to the Shipper's level of NNT service, subject to Shipper's available withdrawal capacity;
- (i) Shall be subject to curtailment only as provided in § 20 of the General Terms and Conditions^{1/} or due to the lack of Shipper's gas supply;
- (j) Shall be provided according to availability determined by § 9 of the General Terms and Conditions; and.
- (k) Shall be subject to operational availability when the Primary Delivery Point(s) designated in Shipper's T-1 TSA(s) are flexed to Alternate Delivery Point(s).

3. CONDITIONS OF SERVICE

- (a) Questar will not purchase or otherwise provide gas to supply a Shipper's NNT TSA. Shipper will receive only the amount of NNT service that its designated NNT source(s) can provide.
- (b) Shipper shall be solely responsible for providing adequate available Storage capacity associated with the working gas balance of its Storage SSA(s). Questar shall not be obligated to deliver any level of NNT service in excess of the supplies available to Shipper pursuant to its Storage SSA(s). Injection or withdrawal from Shipper's Storage SSA(s) will be subject to the injection and withdrawal allocation as described in the General Terms and Conditions of Parts 2 and 3 of this Tariff.
- (c) Shipper will make provisions for load forecasting and will timely notify Questar of changes to Shipper's daily demand.
- (d) Shipper authorizes Questar to act on its behalf to utilize Shipper's available Storage injection or withdrawal capacity, together with Shipper's available firm transportation service, to balance supply in order to meet actual demand and to adjust Shipper's nominations to reflect the change in supply and demand.
- (e) Questar may issue Operational Flow Orders requiring Shipper to provide gas supplies or to take any other actions necessary for Questar to meet Shipper's NNT requirements. Shipper must comply with OFOs immediately.

- (f) If capacity is available and if operational integrity is not jeopardized, Questar will receive from or deliver to Shipper a quantity of gas in excess of the level of service specified in the Shipper's TSA(s) and SSA(s) , subject to the terms of §§ 9 and 11 of the General Terms and Conditions. The service (1) shall be available only to the extent it does not impair Questar's ability to provide service under any other Rate Schedule (including service up to Shipper's level of service under this Rate Schedule), (2) is interruptible, and (3) is subject to the authorized overrun charge.
- (g) Shipper may assign or release its NNT service to any party that has executed TSA(s) under Rate Schedule T-1, and SSA(s) under Rate Schedules FSS and/or PKS, if the level of NNT service is (1) within the replacement Shipper's T-1 level of service, and (2) within replacement Shipper's available withdrawal capacity stated in its Rate Schedule FSS SSA(s) and/or within replacement Shipper's maximum daily withdrawal volume stated in its Rate Schedule PKS SSA(s), and (3) the replacement Shipper meets all conditions of no-notice service.
- (h) Any Shipper that releases T-1 RDC may receive NNT service only up to the lesser of (1) the T-1 level of service retained by the releasing Shipper, (2) the releasing Shipper's level of remaining NNT service, or (3) releasing Shipper's available withdrawal capacity stated in its Rate Schedule FSS SSA(s) and/or Shipper's maximum daily withdrawal volume stated in its Rate Schedule PKS SSA(s).

4. RATE PROVISIONS

4.1 Specified Charge. The charge for NNT service under this Rate Schedule shall be in addition to rates applicable to transportation service under Rate Schedule T-1 and, except as provided for in § 4.4 (Negotiated Rates) of this Rate Schedule, shall be listed on the currently effective Statement of Rates, as adjusted from time to time. The charges shall include the following:

- (a) Reservation Charge. A monthly reservation charge shall be assessed for each Dth of Shipper's NNT service subject to the following conditions:
 - (i) The reservation charge will be stated in the NNT TSA and shall be no more than the maximum nor less than the minimum rate specified in the Statement of Rates.
 - (ii) Shipper shall be obligated to pay the reservation charge beginning on the first day of a term set forth in the Shipper's NNT TSA.
- (b) Additional Facility Charge. Any charge for additional facilities necessary to provide NNT service to Shipper will be determined according to §§ 15 and 17 of the General Terms and Conditions.

4.2 Rate Changes. Questar may file with the FERC to change the rates listed on the Statement of Rates applicable to service under this Rate Schedule. Questar shall begin charging the changed rates for the service provided to Shipper under this Rate Schedule on the day the new rates become effective, subject to any refunds,

surcharges or other conditions that are permitted or required by the FERC and subject to the terms of the TSA(s). Nothing in this section limits Shipper's rights to contest the changes, nor limits the rights of Shipper and Questar to provide for changes in rates through the terms of the NNT TSA.

- 4.3 Flexible Rates. Nothing in this tariff limits Questar's right to implement different rates and charges in individual TSA(s) under this Rate Schedule within the ranges shown on the Statement of Rates. Questar is not required to tender a TSA or provide transportation service when service has been requested at a discounted rate.

Questar shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charges, the individual Shippers affected, the quantity of gas transported and any other information that may be required.

- 4.4 Negotiated Rates. Notwithstanding anything to the contrary contained in this tariff, Questar and Shipper may, as provided in § 27 (Negotiated Rates) of the General Terms and Conditions, negotiate a rate for service under this Rate Schedule. Questar's rates, as shown on its Statement of Rates, are available as recourse rates for any Shipper that does not desire to negotiate a rate with Questar. An agreement by the Shipper to accept a negotiated rate does not, in any manner, restrict the Shipper's right to elect recourse rates for other services not covered by the negotiated-rate agreement. This provision, in and of itself, does not allow Questar and Shipper to negotiate terms and conditions of service.

5. RECEIPT AND DELIVERY

The primary receipt and delivery points for gas tendered by Shipper and utilized by Questar to provide NNT service shall be the points designated in the NNT TSA.

6. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions included in Part 1 of this tariff apply to service provided under this Rate Schedule and are incorporated by reference.

^{1/} References in this Rate Schedule to "General Terms and Conditions" are to the provisions of this tariff in Part 1 General Terms and Conditions, unless otherwise specified.

1. DEFINITIONS

Alternate Receipt or Delivery Point means any point, where gas is received into or delivered out of Questar's system that is not listed as a primary Receipt or Delivery Point in Shipper's Rate Schedule T-1 Transportation Service Agreement.

Annual Storage Cycle means the period of time beginning with the first day of the injection period and ending with the last day of the withdrawal period.

Authorized Overrun means that quantity of gas authorized by Questar in excess of the reserved capacity specified in the applicable transportation or storage service agreement.

Average Peaking Period Flow Rate means the contracted total flow of gas in excess of the uniform flow rate of the Shipper's corresponding T-1 scheduled quantity during the Peaking Period, in Dth per day, divided by the duration of the Peaking Period that Questar is obligated to deliver on a firm basis under an addendum for service under Rate Schedule FP.

Bidding Period or Bid Period means that period of time that released or uncommitted firm capacity is posted on Questar's informational postings and QuestLine[®] during which Shippers may bid for capacity.

Bid Process means a publicly held, competitive sale for transportation or storage service of capacity that is available or will become available on Questar's system.

Bid Process Notice means a solicitation for offers to contract for transportation or storage service which has been posted on Informational Postings on Questar's website, pursuant to Part 1 § 5.4 of this tariff.

Bidding Shipper means any Shipper that is qualified to bid for capacity via Questar's QuestLine[®] system.

BTU means British Thermal Unit. That is the amount of heat required to raise the temperature of one pound of water one degree, from 59 degrees to 60 degrees Fahrenheit. MMBTU means 1,000,000 BTUs.

Business Day is defined as Monday through Friday, excluding Federal banking holidays for transactions in the U.S., and similar holidays for transactions occurring in Canada and Mexico.

Capacity Release means the release by a firm Shipper of its capacity.

Cricodentherm Hydrocarbon Dew Point Temperature (CHDP) means the maximum hydrocarbon dew point temperature calculated for a specific gas composition over a range of pressures from 100 pounds psia up to the maximum allowable operating pressure (MAOP) of the pipe.

CHDP Limit means the temperature set forth in §13.2(a) at which Questar will accept all deliveries of Natural Gas provided that such gas satisfies all other applicable provisions of Questar's FERC Gas Tariff.

CHDP Operating Limit means the CHDP temperature that is at or above the CHDP Limit that Questar is willing to accept on a temporary basis as operationally feasible given transitory operating conditions. In no case will the CHDP Operating Limit be set lower than the CHDP Limit.

CHDP Zone means a discrete segment of pipeline on Questar's interstate transmission system with a unique CHDP Operating Limit. The CHDP zones are set forth in the CHDP Zone Map. The Receipt Points within each zone will be posted on Questar's internet web site.

Contract Transportation Path (CTP) means the contiguous set of Receipt Point Groups that comprise a Shipper's contracted T-1 receipt and delivery points.

Cubic Foot means the quantity of gas that would occupy one cubic foot at a temperature of 60 degrees Fahrenheit and at a pressure of 14.73 psia.

Curtailement means reduction or temporary suspension of service.

Daily Quantity (DQ) means the quantity of gas stated in the transportation service agreement under Rate Schedule T-2.

Decatherm (Dth) means a unit of heating value equivalent to 1,000,000 BTUs.

Delivery Point means a point where Questar delivers gas to or for the account of Shipper.

Delivery Point Group (DPG) means a group of Delivery Points located within specifically identified discrete operational areas on Questar's transmission system.

Equivalent Volumes means the sum of the volumes of Natural Gas measured in MCF received by Questar from Shipper at Receipt Points during any given period of time, (a) reduced by (i) Shipper's pro rata share of unaccounted-for gas resulting from Questar's operations during the same period of time and (ii) fuel gas, (b) adjusted for any variations in BTU content on a dry basis.

FERC or Commission means the Federal Energy Regulatory Commission or any successor federal agency or other governmental body succeeding to, lawfully exercising or superseding any powers that are exercisable by the Federal Energy Regulatory Commission.

Force Majeure means any event that is unexpected and outside of Questar's control and includes without limitation by this recital: acts of God, including fires, explosions, earthquakes or volcanic eruptions, storms, floods, washouts and extreme cold or freezing weather; necessity for compliance with any court order, law, regulation or ordinance promulgated by any governmental authority having jurisdiction, either federal, state or local, civil or military; acts of a public enemy; wars and civil disturbances; strikes, lockouts or other industrial disturbances; shutdowns for purposes of necessary repairs, relocations, or construction of facilities, breakage or accident to machinery or lines of pipe; the necessity for testing (as required by governmental authority or as deemed necessary for safe operation by the testing party); inability of either party to obtain necessary materials, supplies, permits, or labor to perform or comply with any obligation or condition of this tariff; inability to obtain rights of way; and any other causes that are not reasonably in the control of the party claiming suspension.

Gas Day means the standard time for the Gas Day shall be 9 a.m. to 9 a.m. Central Clock Time (CCT).

Gross Heating Value means, when applied to a cubic foot of gas, the number of BTUs produced by combustion at a constant pressure of the amount of gas that would occupy a volume of one Cubic Foot (at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F and under standard gravitational force of 980.665 cm/sec²) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of the gas and air and when the water formed by combustion is condensed to the liquid state.

Imbalance means the difference between a Shipper's scheduled delivery and the quantity of gas received by Questar from the Shipper during the applicable nomination period adjusted for fuel use and lost and unaccounted-for gas.

Inert Substances means non-combustible substances contained in the gas, including, but not limited to, helium, carbon dioxide and nitrogen.

Interruption means reducing, suspending or discontinuing either the receipt or delivery of gas.

Intra-day Nomination is a nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the Gas Day and runs through the end of that Gas Day.

MCF means 1,000 Cubic Feet of Natural Gas at 14.73 psia at 60° F. MMCF means 1,000,000 Cubic Feet of Natural Gas.

Maximum Peak Flow Rate means the maximum flow rate of gas in excess of the uniform flow rate of the Shipper's corresponding T-1 scheduled quantity during the Peaking Period, in Dth per day, that Questar is obligated to deliver on a firm basis during the Peaking Period.

Month means the period of time beginning at 08:00 a.m. on the first day of any calendar month and ending at the same hour on the first day of the succeeding calendar month.

Natural Gas (gas) means combustible hydrocarbon gas.

Operational Flow Order (OFO) means an order issued to alleviate conditions, inter alia, which threaten or could threaten the safe operations or system integrity, of Questar's system or to maintain operations required to provide efficient and reliable firm service. Whenever Questar experiences these conditions, any pertinent order shall be referred to as an Operational Flow Order.

Operational Balancing Agreement (OBA) means a contract between two parties, which specifies the procedures to manage operating variances at an interconnect.

Peaking Period means the timespan during which Questar is obligated, in accordance with Rate Schedule FP and the applicable FP Addendum, to deliver the Maximum Peak Flow Rate and Average Peaking Period Flow Rate on a firm basis.

Pooling means (1) the aggregation of gas from multiple physical and/or logical points to a single physical or logical point, and/or (2) the disaggregation of Natural Gas from a single physical or logical point to multiple physical and/or logical points.

Posting of Released Capacity means the following:

- (a) Pre-arranged capacity release not requiring a bid: that time when both (1) the releasing Shipper has correctly completed the capacity release offer and (2) the pre-arranged replacement Shipper has correctly completed the bid (confirmation) for that offer on QuestLine[®].
- (b) Capacity release requiring a bid: that time when the releasing Shipper has correctly completed the capacity-release offer on QuestLine[®].

Primary Receipt or Delivery Point means a Receipt or Delivery Point on Questar's system where the Shipper has contracted for firm capacity.

Products means liquid and liquefiable hydrocarbons, inerts (including, but not limited to, helium and nitrogen), sulfur, water and any other component of Natural Gas removed by processing or compression, or by means of drips or separators.

PSIA expresses pressure in pounds per square inch absolute.

PSIG expresses pressure in pounds per square inch gauge.

Questar means Dominion Energy Questar Pipeline, LLC or Dominion Energy Questar Pipeline, LLC Clay Basin Storage Division.

QuestLine[®] means Questar's contracting/capacity release and nominations/confirmations systems.

Recallable Capacity means firm capacity that is released subject to the releasing Shipper's right to recall capacity during the term of the release.

Receipt Point means a point at which Natural Gas is received from Shipper.

Receipt Point Group (RPG) means a group of receipt points within specifically identified geographical areas on Transporter's transportation system.

Request means a formal bid for new transportation or storage service under an applicable rate schedule, which meets the conditions stipulated under §§ 2 and 8 of part 1 of this Tariff.

Required Receipt Flow Rate means the flow rate of Natural Gas, in Dth per day, that the Shipper must have available to source at the Required Receipt Point(s) for service under Rate Schedule FP.

Required Receipt Point(s) means the Receipt Point(s) at which Shipper is required to source Natural Gas for service under Rate Schedule FP.

Required Scheduled Quantity means the Daily Quantity, in Dth per day, that Shipper must schedule at the Required Receipt Point(s) for service under Rate Schedule FP.

Reserved Daily Capacity (RDC) means the quantity of Natural Gas in Dth per day that Questar is obligated to receive, transport and deliver to Shipper on a firm basis.

Releasing Shipper means any Shipper holding firm capacity rights under a transportation or storage service agreement under Rate Schedules T-1, PKS and FSS that releases firm capacity.

Replacement Shipper means any Shipper that acquires firm released capacity from a releasing Shipper.

Shipper means any party who (a) is receiving service according to an effective rate schedule under this tariff, (b) has executed a service agreement under any rate schedule, or (c) has completed a request for service under Rate Schedules T-1, NNT, FP, T-2, PAL2, PKS, FSS, ISS or PAL1.

Storage or Storage Service means the injection, storage and withdrawal of Natural Gas at a storage reservoir.

System means the pipeline, storage, appurtenant facilities and any compression and related facilities owned by Questar.

Time means that references to time in all parts of this tariff are Central Clock Time, unless otherwise noted.

Unauthorized Overrun means that quantity of Natural Gas by which Shipper exceeds, without Questar's consent, Shipper's RDC. Upon the occurrence of Unauthorized Overrun, Questar will notify Shipper whether the overrun is a critical or non-critical event, i.e., whether or not it causes operational problems. Shipper shall pay the indicated rate in the Statement of Rates for all unauthorized overrun service. Any associated revenue, above administrative costs, will be credited to all non-offending Shippers.

Year means a period of 365 consecutive days beginning noon January 1, or 366 consecutive days if such period includes February 29, unless otherwise specified.

5.7 Requests for Service Under Rate Schedule NNT and FP.

- (a) A shipper desiring NNT or FP service must make a written Request to Questar's Marketing and Contracting Services group. The Request should be emailed to qpccustomerservice@dominionenergy.com.
- (b) A Request for NNT service must provide the following information:
 - (i) The name, business address and phone number of the shipper requesting service and the party with whom all contact should be made.
 - (ii) The initial term of the service, including beginning and ending dates, and renewal term.
 - (iii) The level of service requested in Dth/day.
 - (iv) The rate that shipper proposes to pay for the service.

| Maximum Rate | Other |
|--------------|-------|
| _____ | _____ |
 - (v) The contract numbers and dates of the Rate Schedule T-1 service agreements under which the NNT supply will be transported.
 - (vi) The contract numbers and dates of the Rate Schedule FSS and/or PKS SSA(s) to be associated with the requested NNT service.
- (c) A Request for FP service must include the following information:
 - (i) The name, business address and phone number of the shipper requesting service and the party with whom all contact should be made.
 - (ii) The initial term of the service, including beginning and ending dates, and renewal term.
 - (iii) The seasonal period of the service, if any, including beginning and ending dates.
 - (iv) Questar identification number of the Rate Schedule T-1 transportation service agreement with which the proposed FP service addendum will be associated.
 - (v) Peaking Period.
 - (vi) The requested primary delivery points where the FP service will be provided.
 - (vii) Maximum Peak Flow Rate.
 - (viii) Average Peaking Period Flow Rate.

- (ix) Proposed Required Receipt Point(s) and, for each point, proposed Required Scheduled Quantity and Required Receipt Flow Rate, and
- (x) The rate that shipper proposes to pay for the service.

Maximum Rate

Discounted or Negotiated Rate

Contract No. _____

FORM OF NO-NOTICE SERVICE AGREEMENT
Rate Schedule NNT

1. SHIPPER'S NAME AND ADDRESS:

2. NO-NOTICE SERVICE LEVEL:

_____ Dth/day

3. ASSOCIATED SERVICE AGREEMENTS
(in order of priority)

T-1 Transportation Service Agreement(s)

FSS and/or PKS Storage Service Agreement(s)

4. APPLICABLE RECEIPT POINTS:

All Primary Receipt Points listed on Shipper's associated firm Transportation and Storage Service Agreements.

5. APPLICABLE DELIVERY POINTS:

All Primary Delivery Points listed on Shipper's associated firm TSA(s).

6. RATES:

Reservation Charge:

_____ The maximum rate on Questar's Statement of Rates.
_____ A discounted rate of _____/ Dth/mo.
_____ See additional terms

7. TERM OF AGREEMENT:

_____ through _____

8. RENEWAL TERM:

_____ None
_____ Month to month
_____ Other:

This Agreement may be terminated by either party by giving written notice:

_____ days before the expiration of its primary term.

_____ days before the expiration of any renewal term.

9. ADDITIONAL TERMS:

10. This Agreement includes all the terms and conditions of Part 1 of Questar's FERC Gas Tariff, First Revised Volume No. 1 and the terms, conditions and signatures of Shipper's access agreement with Questar.

Contract No. _____

FORM OF STORAGE SERVICE AGREEMENT
Rate Schedule PKS
AGREEMENT TERMS

1. STORAGE FIELD:

_____ Chalk Creek
_____ Coalville
_____ Leroy

2. SHIPPER'S NAME AND ADDRESS:

3. SHIPPER'S STATUS:

_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
_____ End User
_____ Producer
_____ Marketer
_____ Pipeline Sales Operating Unit

4. VOLUMES/QUANTITIES TO BE INJECTED AND WITHDRAWN:

_____ Annual working gas volume (MCF)
_____ Maximum daily withdrawal quantity (DTH)
_____ Annual working gas quantity at a BTU conversion factor of (Dth).
_____ Maximum daily withdrawal quantity at a BTU conversion factor of (Dth).

Actual quantities of gas will vary, except for billing purposes, if the BTU content of Shippers' gas differs from the average of _____.

5. RATES:

Reservation Charge:

_____ The maximum rate on Questar's Statement of Rates
_____ A discounted rate of _____/Dth/mo.
_____ See Additional Terms

6. VOLUMETRIC RATE:

_____/Dth valid only if capacity is released at a volumetric rate.

Usage Charges:

_____/Dth injection - the rate on Questar's Statement of Rates

_____/Dth withdrawal - the rate on Questar's Statement of Rates

_____/Dth see Additional Terms

7. TERM OF AGREEMENT:

_____ through _____

RENEWAL TERM:

_____ None

_____ Month to month

_____ Year to year

_____ Other:

This Agreement may be terminated by either party by giving written notice:

_____ days before the expiration of its primary term.

_____ days before the expiration of any renewal term.

8. ADDITIONAL TERMS:

9. This Agreement includes all the terms and conditions of Parts 1 and 2 of Questar's FERC Gas Tariff, First Revised Volume No. 1 and the terms, conditions and signatures of Shipper's Access Agreement with Questar.