NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil pexceed 100,000 for each violation for each day that such violation persists except that the penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.	OMB NO: 2137-0629 EXPIRATION DATE: 10/31/2021	
	Initial Date Submitted:	01/13/2020
U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	Form Type:	INITIAL
,	Date Submitted:	

ANNUAL REPORT FOR CALENDAR YEAR 2019 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.

PART A - OPERATOR INFORMATION	(DOT	use only)		20200033-39149		
1. Name of Operator	NEPHI CITY					
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)						
2a. Street Address		56 NORTH	100 EAST			
2b. City and County		NEPHI				
2c. State		UT				
2d. Zip Code		84648				
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		30510				
4. HEADQUARTERS NAME & ADDRESS						
4a. Street Address	21 EAST 100 NORTH					
4b. City and County			NEPHI			
4c. State		UT				
4d. Zip Code		84648				
5. STATE IN WHICH SYSTEM OPERATES		UT				
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)						
Natural Gas						
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):						
Municipal Owned						

PART B - SYSTEM DESCRIPTION

1.GENERAL

		STI	EEL								
	UNPROTECTED		CATHODICALLY PROTECTED		PLASTIC	CAST/ WROUGHT	DUCTILE IRON	COPPER	OTHER	RECONDITION ED	SYSTEM TOTAL
	BARE	COATED	BARE	COATED		IRON				CAST IRON	
MILES OF MAIN				37	83.7	0	0	0	0	0	120.7
NO. OF SERVICES					2444	0	0	0	0	0	2444

	IN SYSTEM AT EN	OF ILAK				1	
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS
STEEL	0	0	0	37	0	0	37
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	0	75.2	8.5	0	0	0	83.7
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
RECONDITIONED CAST IRON	0	0	0	0	0	0	0
TOTAL	0	75.2	8.5	37	0	0	120.7
Describe Other M	aterial:						
3.NUMBER OF SER	VICES IN SYSTEM A	AT END OF YEAR			AVERAGE SERVICE L	ENGTH: 84	
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS
STEEL	0	0	0	0	0	0	0
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT	_						
IRON	0	0	0	0	0	0	0
	0	0	0	0	0	0	0
IRON						+	
IRON PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PVC PLASTIC PE	0	0 2414	0 30	0	0	0	0 2444
PLASTIC PVC PLASTIC PE PLASTIC ABS	0 0	0 2414 0	0 30 0	0 0	0 0	0 0	0 2444 0
PLASTIC PVC PLASTIC PE PLASTIC ABS PLASTIC OTHER OTHER	0 0 0	0 2414 0	0 30 0	0 0 0	0 0 0	0 0 0	0 2444 0
PLASTIC PVC PLASTIC PE PLASTIC ABS PLASTIC OTHER OTHER RECONDITIONED	0 0 0 0	0 2414 0 0	0 30 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 2444 0 0
PLASTIC PVC PLASTIC PE PLASTIC ABS PLASTIC OTHER OTHER RECONDITIONED CAST IRON TOTAL	0 0 0 0 0	0 2414 0 0 0	0 30 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 2444 0 0 0
IRON PLASTIC PVC PLASTIC PE PLASTIC ABS PLASTIC OTHER OTHER RECONDITIONED CAST IRON TOTAL Describe Other M	0 0 0 0 0 0	0 2414 0 0 0 0 0 2414	0 30 0 0 0	0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 2444 0 0 0

MILES OF MAIN	0	0	0	0	0	0	0	106.0	10.2	4.5	120.7
NUMBER OF SERVICES	0	0	0	0	0	0	0	1554	505	385	2444

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK		MAINS	SERVICES		
CAUSE OF LEAR	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS	
CORROSION FAILURE					
NATURAL FORCE DAMAGE					
EXCAVATION DAMAGE	1	1	18	18	
OTHER OUTSIDE FORCE DAMAGE					
PIPE, WELD OR JOINT FAILURE					
EQUIPMENT FAILURE					
INCORRECT OPERATIONS					
OTHER CAUSE			1	1	

PART D - EXCAVATION DAMAGE	PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALVE DATA
1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: _20	Total Number Of Services with EFV Installed During Year: 43
a. One-Call Notification Practices Not Sufficient:	Estimated Number Of Services with EFV In the System At End Of Year: 451
b. Locating Practices Not Sufficient:	*Total New York of Manager Commission Live Objects (CV) has been been all all Devices
c. Excavation Practices Not Sufficient: 19	* Total Number of Manual Service Line Shut-off Valves Installed During Year: 0
d. Other: 1	* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: $\underline{0}$
	*These questions only pertain to reporting years 2017 & beyond.
2. NUMBER OF EXCAVATION TICKETS : 3051	
PART F - LEAKS ON FEDERAL LAND	PART G-PERCENT OF UNACCOUNTED FOR GAS
TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0	UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR. [(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR. FOR YEAR ENDING 6/30:2.55%_
PART H - ADDITIONAL INFORMATION	

PART I - PREPARER	
Drew Mcpherson, operator (Preparer's Name and Title)	(435) 623-4914 (Area Code and Telephone Number)
dmcpherson@nephi.utah.gov (Preparer's email address)	(435) 623-4916 (Area Code and Facsimile Number)