Form Approved OMB No. 2137-0522 Expires: 8/31/2020



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2019 NATURAL OR OTHER GAS TRANSMISSION and **GATHERING SYSTEMS**

Initial Date Submitted	02/26/2020
Report Submission Type	INITIAL
Date Submitted	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 42 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at

http://www.phmsa.dot.gov/pipeline/library/forms.	_	
PART A - OPERATOR INFORMATION	DOT USE ONLY	20200311 - 36981
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) 473	2. NAME OF OPERA ANADARKO PE	TOR:
3. RESERVED	4. HEADQUARTERS 5 GREENWAY PLAZ Street Address HOUSTON City State: TX Zip Code: 7	ZA SUITE 110
5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY Conditions of the report for that Commodity Crown File a constraint	•	, ,

and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)

Natural Gas

6. RESERVED

7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

> INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. NEW MEXICO, TEXAS, WYOMING etc.

> INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. COLORADO, UTAH, WYOMING etc.

8. RESERVED

For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA MILES			
	Number of HCA Miles		
Onshore	0.13		
Offshore	0		
Total Miles	0.13		

PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludesTransmission lines of Gas Distribution systems)		Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.		
	Onshore		Offshore	
Natural Gas	46898874			
Propane Gas	0			
Synthetic Gas		0		
Hydrogen Gas		0		
Landfill Gas	0			
Other Gas - Name:		0		

PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION										
		athodically tected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
Transmission										
Onshore	0	331.16	0	0	0	0	0	0	0	331.16
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	331.16	0	0	0	0	0	0	0	331.16
Gathering										
Onshore Type A	0	403.9	0	0	0	0	24.2	0	2.3	430.4
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	403.9	0	0	0	0	24.2	0	2.3	430.4
Total Miles	0	735.06	0	0	0	0	24.2	0	2.3	761.56

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PAR	TF_	RESE	RVFD

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

PARTs F a	nd G
The data re	eported in these PARTs applies to: (select only one)
	Interstate pipelines/pipeline facilities
	Intrastate pipelines/pipeline facilities in the State of COLORADO (complete for each State)

MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	0
ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
 Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. 	0
 Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
 Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment. 	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
 d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. 	
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
<u></u>	

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2. "One-year conditions" [192.933(d)(2)]	·
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TEC	CHNIQUES
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1.Other Inspection Techniques	
 Total number of anomalies identified by other inspection techniques and repaired in calendar year base operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	d on the 0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition	n of:
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HC Segment. (Lines $2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b$)	O 0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	+ 2.c.3 +
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	Α
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HO SEGMENT:	CA
RT G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR ILY)	(HCA Segment miles
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	

PARTs F and G

The data reported in these PARTs applies to: (select only one)

- **Interstate pipelines/pipeline facilities**
- □ Intrastate pipelines/pipeline facilities in the State of (complete for each State)

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION			
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS			
a. Corrosion or metal loss tools	0		
b. Dent or deformation tools	0		
c. Crack or long seam defect detection tools	0		
d. Any other internal inspection tools, specify other tools:	0		
Internal Inspection Tools - Other			
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	0		
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS			
 Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. 	0		

 Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1.Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segionly)	ment miles

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.	Form Approved OMB No. 2137-0522 Expires: 8/31/2020
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	

c. Total assessment and reassessment miles completed during t	ne calendar year.
PARTs F and G	
The data reported in these PARTs applies to: (select only	one)
☐ Interstate pipelines/pipeline facilities	
☑ Intrastate pipelines/pipeline facilities in the S	State of UTAH (complete for each State)

MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0.13
b. Dent or deformation tools	0.13
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	0.26
ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
 Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. 	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	0
 d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. 	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0

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for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 OSC 60122.	Expires: 8/31/2020
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUE	s
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1.Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933©]	0
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0.26
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines $2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b$)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	0
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA SCONLY)	egment miles
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

PA	R	Γs	F	an	h	G

The data reported in these PARTs applies to: (select only one)

- □ Interstate pipelines/pipeline facilities
- **Intrastate pipelines/pipeline facilities in the State of WYOMING** (complete for each State)

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	0
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
 Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. 	0

 Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1.Other Inspection Techniques	
 Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	2
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segi	ment miles

	Expires. 0/31/2020
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

For the designated Commodity Group, complete PARTS H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

	<i>in this OPIL</i> , J, K, L, M,								
	ported in th			· (select i	only one)				
				-	only one,				
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS) NPS 4									
PART H - M	IILES OF TR	RANSMISSI	ON PIPE B	Y NOMINA	L PIPE SIZE	E (NPS)			
		6	8	10	12	14	16	18	20
	2.41	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
01	0	0.77	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0;	zes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;): 0 - 0; 0 - 0;					
3.18	Total Miles o	of Onshore Pip	e – Transmiss	ion					
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0; 0	zes and Miles) - 0; 0 - 0; 0 - 0	(Size – Miles;) 0; 0 - 0; 0 - 0; 0):) - 0; 0 - 0;					
0	Total Miles of	of Offshore Pip	e – Transmiss	ion					
PART I - MI	LES OF GA	THERING F	PIPE BY NO	OMINAL PIF	PE SIZE (NF	PS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
Onshore	218.47	68.54	76.79	19.38	21.55	0	10.78	0	10.35
Onsnore Type A	22	24	26	28	30	32	34	36	38
					1				
	0	4.11	0	0	0	0	0 58 8	0	0

	_								Lxpiit	es: 8/31/2020		
	0	0	0	0	0	0	0	0				
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0); 0 - 0; 0 - 0;	0 - 0; 0 - 0;					
429.97	Total Miles of	Fotal Miles of Onshore Type A Pipe – Gathering										
	NPS 4 or less	6	8	10	12	14	16		18	20		
	0	0	0	0	0	0	0		0	0		
	22	24	26	28	30	32	34		36	38		
Onshore	0	0	0	0	0	0	0		0	0		
Type B	40	42	44	46	48	52	56	58 and over				
	0	0	0	0	0	0	0	0				
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;					
0	Total Miles of	of Onshore Typ	e B Pipe – Ga	thering								
	NPS 4 or less	6	8	10	12	14	16		18	20		
	0	0	0	0	0	0	0		0	0		
	22	24	26	28	30	32	34		36	38		
Offshore	0	0	0	0	0	0	0		0	0		
	40	42	44	46	48	52	56	58 and over				
	0	0	0	0	0	0	0	0				
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;					
0	Total Miles of	of Offshore Pipe	e – Gathering									

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0.96
Offshore						
Subtotal Transmission	0	0	0	0	0	0.96
Gathering						
Onshore Type A	117.46	0	0	0	0	133.69
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	117.46	0	0	0	0	133.69
Total Miles	117.46	0	0	0	0	134.65
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	2.22		3.18
Offshore						
Subtotal Transmission	0	0	0	2.22		3.18
Gathering						

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81.79	16.83	36.33	43.83		429.93
0	0	0	0		0
81.79	16.83	36.33	43.83		429.93
81.79	16.83	36.33	46.05		433.11
	0 81.79	0 0 81.79 16.83	0 0 0 0 81.79 16.83 36.33	0 0 0 0 81.79 16.83 36.33 43.83	0 0 0 0 81.79 16.83 36.33 43.83

0101005		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0.77	0	0	0	0.77
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0.25	0	0	0	0.25
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	1.2	0	0	0	1.2
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0.96	0	0	0	0.96
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	3.18	0	0	0	3.18
OFFSHORE	Class I				
Less than or equal to 50% SMYS	0				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				0
Total Miles	3.18				3.18

PART L - MILES OF PIPE BY CLASS LOCATION

			Total Class Location	HCA Miles in the IMP								
	Class I	Class 2	Class 3	Class 4	Miles	Program						
Transmission												
Onshore	3.18	0	0	0	3.18							
Offshore	0	0	0	0	0							
Subtotal Transmission	3.18	0	0	0	3.18							
Gathering												

Onshore Type A	0	234.58	195.41	0	429.99	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	234.58	195.41	0	429.99	
Total Miles	3.18	234.58	195.41	0	433.17	

PART M – FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	Gathering Leaks	
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks	
	Onsho	ore Leaks	Offsh	ore Leaks	HCA				
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B		
External Corrosion	0	0	0	0	0	0	0	0	
Internal Corrosion	0	0	0	0	0	0	0	0	
Stress Corrosion Cracking	0	0	0	0	0	0	0	0	
Manufacturing	0	0	0	0	0	0	0	0	
Construction	0	0	0	0	0	0	0	0	
Equipment	0	0	0	0	0	0	0	0	
Incorrect Operations	0	0	0	0	0	0	0	0	
Third Party Damage/Mechanical Damage									
Excavation Damage	0	0	0	0	0	1	0	0	
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	
Weather Related/Other Out	tside Fo	rce							
Natural Force Damage (all)	0	0	0	0	0	1	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	
Other	0	0	0	0	0	0	0	0	
Total	0	0	0	0	0	2	0	0	

Transmission 0 Gathering 0

PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR

Transmission		Gathering				
		Onshore Type A	0			
Onshore	0	Onshore Type B	0			
OCS	0	OCS	0			
Subtotal Transmission	0	Subtotal Gathering	0			
Total		0				

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS												
		thodically ected	Steel Cathodically unprotected									
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles		
Transmission												
Onshore	0	3.18	0	0	0	0	0	0	0	3.18		
Offshore	0	0	0	0	0	0	0	0	0	0		
Subtotal Transmission	0	3.18	0	0	0	0	0	0	0	3.18		
Gathering												
Onshore Type A	0	403.9	0	0	0	0	24.2	0	2.3	430.4		
Onshore Type B	0	0	0	0	0	0	0	0	0	0		
Offshore	0	0	0	0	0	0	0	0	0	0		
Subtotal Gathering	0	403.9	0	0	0	0	24.2	0	2.3	430.4		
Total Miles	0	407.08	0	0	0	0	24.2	0	2.3	433.58		

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s): Fiberglass

Part Q - Gas Tr	ansmi	ission N	liles b	y §192.6	19 M	AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		3.18		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	3.18	0	0	0	0	0	0	0	0	0	0	0
Grand Total		-			-	-		3.18		-	-	-		
Sum of Total row	for all "	Incomple	te Rec	cords" colu	mns			0	1					
¹ Specify Other me	ethod(s)):							•					
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)						·	Class	3 (not in HC	(A)			_		<u> </u>

Class 4 (in HCA)

Class 4 (not in HCA)

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	0	3.18	0	0	0	0	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	3.18	0	0	0	0	
Total	0	3.18	0	0	0	0	
PT ≥ 1.25 MAOP Tota	al		3.18	Total Miles Internal In	spection ABLE	0	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In	3.18		
PT < 1.1 or No PT To	tal		0		3.18		
		Grand Total	3.18				

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTERSTATE pipelines/pipeline facilities NEW MEXICO

Total Miles of Onshore Pipe - Transmission

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20				
	0	0	0	0	0	0	0	0	3				
	22	24	26	28	30	32	34	36	38				
Onshore	0	0	0	0	0	0	0	0	0				
Offshore	40	42	44	46	48	52	56	58 and over					
	0	0	0	0	0	0	0	0					
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;												

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NPS 4

or less

Offshore

	_								Expire	es: 6/31/2020
	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56		58 and over	
	0	0	0	0	0	0	0		0	
		izes and Miles) - 0; 0 - 0; 0 - 0						•		
0	Total Miles of	of Offshore Pip	e – Transmissi	on						
PART I - MI	LES OF GA	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)				
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
Onshore	22	24	26	28	30	32	34		36	38
Type A	0	0	0	0	0	0	0	58 and	0	0
	40	42	44	46	48	52	56	over		
	0	0	0	0	0	0	0	0		
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; (0 - 0; 0 - 0;			
0	Total Miles of	of Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0	0	58 and	0	0
Туре В	40	42	44	46	48	52	56	over		
	0	0	0	0	0	0	0	0		
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;			
0	Total Miles of	of Onshore Typ	e B Pipe – Ga	thering						
	NPS 4	6	8	10	12	14	16		18	20
	or less 0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Offshore	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56	58 and over	1	
	0	0	0	0	0	0	0	0		
	U									
		zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;			

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	3		3
Offshore						
Subtotal Transmission	0	0	0	3		3
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						
Subtotal Gathering	0	0	0	0		0
Total Miles	0	0	0	3		3

ONCHORE		CLASS LO	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	3	0	0	0	3
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	3	0	0	0	3

-		1100.0/01/2020
OFFSHORE	Class I	
Less than or equal to 50% SMYS	0	
Greater than 50% SMYS but less than or equal to 72% SMYS	0	
Steel pipe Greater than 72% SMYS	0	
Steel Pipe Unknown percent of SMYS	0	
All non-steel pipe	0	
Offshore Total	0	0
Total Miles	3	3

PART L - MILES OF PIPE BY CLASS LOCATION

17011 - 1011-0 - 1	ART E MILES OF THE BY SEASO ESCATION						
		Class L	ocation		Total Class Location	HCA Miles in the IMP	
	Class I	Class 2	Class 3	Class 4	Miles	Program	
Transmission							
Onshore	3	0	0	0	3		
Offshore	0	0	0	0	0		
Subtotal Transmission	3	0	0	0	3		
Gathering							
Onshore Type A	0	0	0	0	0		
Onshore Type B	0	0	0	0	0		
Offshore	0	0	0	0	0		
Subtotal Gathering	0	0	0	0	0		
Total Miles	3	0	0	0	3		

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	g Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA Non-HCA HCA Non-HCA		Segments	Type A	Type B			
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mecha	Third Party Damage/Mechanical Damage							
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Out	tside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR								
Transmission	0	Gathering	0					
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR								
Transmission	1	Gathering						
	0	Onshore Type A	0					
Onshore	0	Onshore Type B	0					
OCS	0	OCS	0					
Subtotal Transmission	0	Subtotal Gathering	0					
Total		0						

PART P - MILES OF	F PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
		thodically ected		Steel Cathodically unprotected						
	Bare	Coated	Bare Coated		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	3	0	0	0	0	0	0	0	3
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	3	0	0	0	0	0	0	0	3
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	3	0	0	0	0	0	0	0	3

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tr	ansmi	ission N	liles l	oy §192.6	19 M	AOP Det	ermin	ation Me	thod			_	_	
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		3		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	3	0	0	0	0	0	0	0	0	0	0	0
Grand Total					=	-	-	3						
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0						

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	3	0	0	0	0	0	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	3	0	0	0	0	0	
Total	3	0	0	0	0	0	
PT ≥ 1.25 MAOP Tota	T ≥ 1.25 MAOP Total		3	Total Miles Internal In	spection ABLE	3	
25 MAOP > PT ≥ 1.1 MAOP Total			0	Total Miles Internal In	0		
PT < 1.1 or No PT To	T < 1.1 or No PT Total				Grand Total	3	
		Grand Total	3				

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTERSTATE pipelines/pipeline facilities TEXAS

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	9.4	0	5.8
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Olishore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

15.2 Total Miles of Onshore Pipe – Transmission

NPS 4 or less	6	8	10	12	14	16	18	20
0	0	0	0	0	0	0	0	0
22	24	26	28	30	32	34	36	38
0	0	0	0	0	0	0	0	0
40	42	44	46	48	52	56	58 and over	
0	0	0	0	0	0	0	0	
	or less 0 22 0 40	or less 6 0 0 22 24 0 0 40 42	or less 6 8 0 0 0 22 24 26 0 0 0 40 42 44	or less 6 8 10 0 0 0 0 22 24 26 28 0 0 0 0 40 42 44 46	or less 6 8 10 12 0 0 0 0 0 22 24 26 28 30 0 0 0 0 0 40 42 44 46 48	or less 6 8 10 12 14 0 0 0 0 0 0 22 24 26 28 30 32 0 0 0 0 0 0 40 42 44 46 48 52	or less 6 8 10 12 14 16 0 0 0 0 0 0 0 0 22 24 26 28 30 32 34 0 0 0 0 0 0 0 40 42 44 46 48 52 56	or less 6 8 10 12 14 16 18 0 0 0 0 0 0 0 0 0 22 24 26 28 30 32 34 36 0 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and over

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

7 Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore
Type A

	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										

0 T	Total Miles of	6 8 10 12 14 16 18 20 0 0 0 0 0 0 0 2 24 26 28 30 32 34 36 38									
	NPS 4 or less	6	8	10	12	14	16		18	20	
	0	0	0	0	0	0	0		0	0	
	22	24	26	28	30	32	34		36	38	
Onshore	0	0	0	0	0	0	0		0	0	
Type B	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
А	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
0 Т	Total Miles of Onshore Type B Pipe – Gathering										
	NPS 4 or less	6	8	10	12	14	16		18	20	
	0	0	0	0	0	0	0		0	0	
	22	24	26	28	30	32	34		36	38	
Offshore	0	0	0	0	0	0	0		0	0	
	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
А	Additional Siz	es and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;				
0 т	Total Miles of	Offshore Pipe	e – Gathering								

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	15.2		15.2
Offshore						
Subtotal Transmission	0	0	0	15.2		15.2
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						

					2,511001070172020
Subtotal Gathering	0	0	0	0	0
Total Miles	0	0	0	15.2	15.2

0110110		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	15.2	0	0	0	15.2
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	15.2	0	0	0	15.2
OFFSHORE	Class I				
Less than or equal to 50% SMYS	0				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				0
Total Miles	15.2				15.2

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation		Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	15.2	0	0	0	15.2	
Offshore	0	0	0	0	0	
Subtotal Transmission	15.2	0	0	0	15.2	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	

for each day the violation continues up		•						xpires: 8/31/2020
Total Miles	15.2	0		0	0	1	5.2	
PART M – FAILURES, LEA	KS, AND	REPAIRS						
PART M1 – ALL LEAKS ELIMINA	ΓΕD/REPAI	RED IN CALI	ENDAR YE	AR: INCIDEN	NTS & FAILURE	S IN HCA SE	EGMENTS IN	CALENDAR YEAR
				,		·		<u> </u>
				and Failures			Gathering	Leaks
		Lea			Failures in HCA	Onshor	e Leaks	Offshore Leaks
0		re Leaks		re Leaks	Segments			
Cause	HCA	Non-HCA	HCA	Non-HCA		Type A	Type B	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mecha	-	mage						-
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to	0	0	0	0	0	0	0	0
Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all	0	0	0	0	0	0	0	0
Intentional Damage)	-				U		O	
Weather Related/Other Out	side For		,			T		
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force								
Damage (excluding Vandalism and all	0	0	0	0	0	0	0	0
Intentional Damage)								
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0
PART M2 – KNOWN SYSTEM LEA	KS AT EN	O OF YEAR S	SCHEDUI F	D FOR REP	AIR			
Transmission	0	1	Gather		0			
					-			
PART M3 – LEAKS ON FEDERAL	LAND OR	OCS REPAIR	RED OR SC	HEDULED F	OR REPAIR			
Transmission			athering					
On the sec		Onsho	re Type A		0			
Onshore	0	Onsho	re Type B		0			
OCS	0	ocs			0			
	Subtotal Gathering							

Total

0

PART P - MILES OF	F PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
		thodically ected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Bare Coated (Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	15.2	0	0	0	0	0	0	0	15.2
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	15.2	0	0	0	0	0	0	0	15.2
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	15.2	0	0	0	0	0	0	0	15.2

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas T	ransmi	ission N	liles l	oy §192.6	19 M	AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		15.2		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total 0 0			15.2	0	0	0	0	0	0	0	0	0	0	0
Grand Total							15.2		-		-	_	=	
Sum of Total row for all "Incomplete Records" columns							0							
¹ Specify Other method(s):								•						
Class 1 (in HCA)	ass 1 (in HCA)						Class	1 (not in HC	A)					
Class 2 (in HCA)	ass 2 (in HCA)					Class 2 (not in HCA)								
Class 3 (in HCA)	Class 3 (in HCA)					Class 3 (not in HCA)								
Class 4 (in HCA)							Class	4 (not in HC	A)					

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	15.2	0	0	0	0	0	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	15.2	0	0	0	0	0	
Total	15.2	0	0	0	0	0	
PT ≥ 1.25 MAOP Tota	al		15.2	Total Miles Internal In	spection ABLE	15.2	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In	spection NOT ABLE	0	
PT < 1.1 or No PT To	tal		0		Grand Total	15.2	
		Grand Total	15.2				

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities UTAH

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

26

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	2
	22	24	26	28	30	32	34	36	38
Onshore	0	0.13	0	0	0	0	0	0	0
Olishore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;					
2.13	Total Miles of	of Onshore Pipe	e – Transmissi	on					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	0	0	0	0	0	0	0	0	0

36

28

	_								Expire	es: 6/31/2020				
	0	0	0	0	0	0	0		0	0				
	40	42	44	46	48	52	56		58 and over					
	0	0	0	0	0	0	0		0					
		Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; Total Miles of Offshore Pipe – Transmission												
0	Total Miles of	of Offshore Pip	e – Transmissi	on										
PART I - MI	LES OF GA	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)								
	NPS 4 or less	6	8	10	12	14	16		18	20				
	0	0	0	0	0	0	0		0	0				
Onshore	22	24	26	28	30	32	34		36	38				
Type A	0	0	0	0	0	0	0	58 and	0	0				
	40	42	44	46	48	52	56	over						
	0	0	0	0	0	0	0	0						
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; (0 - 0; 0 - 0;							
0	Total Miles of	of Onshore Typ	e A Pipe – Ga	thering										
	NPS 4 or less	6	8	10	12	14	16		18	20				
	0	0	0	0	0	0	0		0	0				
	22	24	26	28	30	32	34		36	38				
Onshore	0	0	0	0	0	0	0	58 and	0	0				
Туре В	40	42	44	46	48	52	56	over						
	0	0	0	0	0	0	0	0						
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;													
0	Total Miles of	of Onshore Typ	e B Pipe – Ga	thering										
	NPS 4	6	8	10	12	14	16		18	20				
	or less 0	0	0	0	0	0	0		0	0				
	22	24	26	28	30	32	34		36	38				
Offshore	0	0	0	0	0	0	0		0	0				
	40	42	44	46	48	52	56	58 and over	1					
	0	0	0	0	0	0	0	0						
	U	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;												
		zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;							

						Expires: 8/31/2020
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	2	0.13		2.13
Offshore						
Subtotal Transmission	0	0	2	0.13		2.13
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						
Subtotal Gathering	0	0	0	0		0
Total Miles	0	0	2	0.13		2.13

ONGLIORE		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0.13	0	0.13
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	2	0	0	0	2
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	2	0	0.13	0	2.13

OFFSHORE	Class I	
Less than or equal to 50% SMYS	0	
Greater than 50% SMYS but less than or equal to 72% SMYS	0	
Steel pipe Greater than 72% SMYS	0	
Steel Pipe Unknown percent of SMYS	0	
All non-steel pipe	0	_
Offshore Total	0	
Total Miles	2	2

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation		Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	2	0	0.13	0	2.13	0.13
Offshore	0	0	0	0	0	
Subtotal Transmission	2	0	0.13	0	2.13	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	2	0	0.13	0	2.13	0.13

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	g Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mecha	anical Da	amage						
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Out	tside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR										
Transmission	0	Gathering								
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR										
Transmission Gathering										
		Onshore Type A								
Onshore	0	Onshore Type B								
OCS	0	OCS	0							
Subtotal Transmission	0	Subtotal Gathering	0							
Total 0										

PART P - MILES OF	F PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
	Steel Cathodically protected		Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	2.13	0	0	0	0	0	0	0	2.13
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	2.13	0	0	0	0	0	0	0	2.13
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	2.13	0	0	0	0	0	0	0	2.13

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tr	ansmi	ission N	liles l	oy §192.6	19 M	AOP Det	ermin	ation Me	thod		_	_		_
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		2		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0.13	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	2.13	0	0	0	0	0	0	0	0	0	0	0
Grand Total						<u> </u>		2.13						
Sum of Total row	for all "	'Incomple	te Red	cords" colu	mns			0						

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0.13	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0.13	0	0	0	0	
Class 1 not in HCA	0	2	0	0	0	0	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	2	0	0	0	0	
Total	0	2.13	0	0	0	0	
PT ≥ 1.25 MAOP Tota	al		2.13	Total Miles Internal In	spection ABLE	0	
1.25 MAOP > PT ≥ 1.	.25 MAOP > PT ≥ 1.1 MAOP Total			Total Miles Internal In	2.13		
PT < 1.1 or No PT To	tal		0		Grand Total	2.13	
		Grand Total	2.13				

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTERSTATE pipelines/pipeline facilities WYOMING

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	24.25	86.28	17.28	0	44.04	0	74.9	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

246.75 Total Miles of Onshore Pipe – Transmission

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0 Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore
Type A

NPS 4 or less	6	8	10	12	14	16		18	20
0	0	0	0	0	0	0		0	0
22	24	26	28	30	32	34		36	38
0	0	0	0	0	0	0		0	0
40	42	44	46	48	52	56	58 and over		
0	0	0	0	0	0	0	0		
Additional Si	zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;			

0	Total Miles o	of Onshore Typ	e A Pipe – Ga	thering						5. 0/3 1/2020
	NPS 4 or less	6	8	10	12	14	16	1	8	20
	0	0	0	0	0	0	0	(0	0
	22	24	26	28	30	32	34	3	6	38
Onshore	0	0	0	0	0	0	0	()	0
Type B	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Si	zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;			
0	Total Miles o	of Onshore Typ	e B Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16	1	8	20
	01 1000									
	0	0	0	0	0	0	0		0	0
		0 24	0 26	0 28	0 30		0 34	(
Offshore	0					0		3	0	0
Offshore	0 22	24	26	28	30	0 32	34	3	6	0 38
Offshore	0 22 0	24 0	26 0	28	30	0 32 0	34	3 (58 and	6	0 38
Offshore	0 22 0 40	24 0 42 0	26 0 44 0	28 0 46 0	30 0 48	0 32 0 52 0	34 0 56 0	33 (C) 58 and over	6	0 38
Offshore	0 22 0 40 0 Additional Si	24 0 42 0	26 0 44 0 (Size – Miles;)	28 0 46 0	30 0 48 0	0 32 0 52 0	34 0 56 0	33 (C) 58 and over	6	0 38

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	48.51	117.21
Offshore						
Subtotal Transmission	0	0	0	0	48.51	117.21
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	48.51	117.21
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	16.82	61.97	2.23	0		246.74
Offshore						
Subtotal Transmission	16.82	61.97	2.23	0		246.74
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						

Subtotal Gathering	0	0	0	0	0
Total Miles	16.82	61.97	2.23	0	246.74

011011075		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	38.24	0.97	0	0	39.21
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	36.4	0	0	0	36.4
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	43.45	1.5	0	0	44.95
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	126.17	0	0	0	126.17
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	244.26	2.47	0	0	246.73
OFFSHORE	Class I				
Less than or equal to 50% SMYS	0				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				0
Total Miles	244.26				246.73

PART L - MILES OF PIPE BY CLASS LOCATION

PART L'INILES OF P	IPE BI CLASS	LOCATION				
		Class L	ocation		Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	244.26	2.47	0	0	246.73	
Offshore	0	0	0	0	0	
Subtotal Transmission	244.26	2.47	0	0	246.73	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	

Form Approved OMB No. 2137-0522

es up to a maxim	iuiii oi \$1,000,000	o as piovide	50 III 43 000 00	122.			OMB No. 2137-0522 Expires: 8/31/2020			
244.26	2.47		0	0	24	16.73				
EAKS, AND	REPAIRS									
INATED/REPA	IRED IN CALE	ENDAR Y	EAR; INCIDEN	ITS & FAILURE	S IN HCA SI	EGMENTS I	N CALENDAR YEAR			
	Transmissio	on Leaks,	and Failures			Gatherin	Gathering Leaks			
	Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks			
Onsh	ore Leaks	Offsh	ore Leaks	HCA						
HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B				
	0		0							
	0		0							
	0		0				ļ			
	0		0				1			
	0		0							
							-			
	-		0		Ĺ		1			
chanical D					1					
	0		0							
	0		0							
	0		0							
Outside Fo	rce									
l)	0		0							
	0		0							
	0		0							
tal	0		0							
LEAKS AT EI	ND OF YEAR S	CHEDUL	ED FOR REP	AIR			•			
0		Gathe	ring							
RAL LAND OF	OCS REPAIR	ED OR S	CHEDULED F	OR REPAIR						
n		G	athering							
	Onshor	re Type A	١							
0	Onshor	re Type E	3							
0		71		0						
		total Gath	ering	0						
		0			Ī					
	244.26 EAKS, AND INATED/REPA Onsh HCA Chanical Da cha	244.26 2.47	EAKS, AND REPAIRS INATED/REPAIRED IN CALENDAR YES Transmission Leaks, Leaks Onshore Leaks Offshire HCA Non-HCA HCA O O O O Chanical Damage O O Chanical Damage O O Chanical Damage O O O Chanical Damage			Chanical Damage	Transmission Leaks, and Failures			

PART P - MILES OF	F PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
		thodically ected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	246.74	0	0	0	0	0	0	0	246.74
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	246.74	0	0	0	0	0	0	0	246.74
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	246.74	0	0	0	0	0	0	0	246.74

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		244.2 7		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		2.47		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	246.7 4	0	0	0	0	0	0	0	0	0	0	0
Grand Total								246.74						
Sum of Total row	for all "	Incomple	ete Rec	cords" colu	mns			0						

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	0	104.25	11.2	116.96	0	11.86	
Class 2 not in HCA	0	1.47	0	1	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	105.72	11.2	117.96	0	11.86	
Total	0	105.72	11.2	117.96	0	11.86	
PT ≥ 1.25 MAOP Tota	al		105.72	Total Miles Internal In	spection ABLE	11.2	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		129.16	Total Miles Internal In	spection NOT ABLE	235.54	
PT < 1.1 or No PT To	tal		11.86		Grand Total	246.74	
		Grand Total	246.74				

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities WYOMING

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	0.02	0	12.2	19	29.1	0	0.6	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0; 0	zes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;					

60.92 Total Miles of Onshore Pipe – Transmission

	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38

	_								Expire	es: 6/31/2020
	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56		58 and over	
	0	0	0	0	0	0	0		0	
		izes and Miles) - 0; 0 - 0; 0 - 0						•		
0	Total Miles of	of Offshore Pip	e – Transmissi	on						
PART I - MI	LES OF GA	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)				
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
Onshore	22	24	26	28	30	32	34		36	38
Type A	0	0	0	0	0	0	0	58 and	0	0
	40	42	44	46	48	52	56	over		
	0	0	0	0	0	0	0	0		
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; (0 - 0; 0 - 0;			
0	Total Miles of	of Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0	0	58 and	0	0
Туре В	40	42	44	46	48	52	56	over		
	0	0	0	0	0	0	0	0		
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;			
0	Total Miles of	of Onshore Typ	e B Pipe – Ga	thering						
	NPS 4	6	8	10	12	14	16		18	20
	or less 0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Offshore	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56	58 and over	1	
	0	0	0	0	0	0	0	0		
	U									
		zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;			

						Expires: 8/31/2020
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	42.01
Offshore						
Subtotal Transmission	0	0	0	0	0	42.01
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	42.01
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	1.6	17.31	0	0		60.92
Offshore						
Subtotal Transmission	1.6	17.31	0	0		60.92
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						
Subtotal Gathering	0	0	0	0		0
Total Miles	1.6	17.31	0	0		60.92

ONCHORE		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	41.3	0	0	0	41.3
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	14.5	0	0	0	14.5
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	5.11	0	0	0	5.11
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	60.91	0	0	0	60.91

		<u></u>	1103. 0/01/2020
OFFSHORE	Class I		
Less than or equal to 50% SMYS	0		
Greater than 50% SMYS but less than or equal to 72% SMYS	0		
Steel pipe Greater than 72% SMYS	0		
Steel Pipe Unknown percent of SMYS	0		
All non-steel pipe	0		
Offshore Total	0		0
Total Miles	60.91		60.91

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	Total Class Location	HCA Miles in the IMP		
	Class I	Class I Class 2		Class 3 Class 4		Program
Transmission						
Onshore	60.91	0	0	0	60.91	
Offshore	0	0	0	0	0	
Subtotal Transmission	60.91	0	0	0	60.91	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	60.91	0	0	0	60.91	

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	g Leaks	
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks	
	Onsho	re Leaks	Offsh	ore Leaks	HCA				
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B		
External Corrosion	0	0	0	0	0	0	0	0	
Internal Corrosion	0	0	0	0	0	0	0	0	
Stress Corrosion Cracking	0	0	0	0	0	0	0	0	
Manufacturing	0	0	0	0	0	0	0	0	
Construction	0	0	0	0	0	0	0	0	
Equipment	0	0	0	0	0	0	0	0	
Incorrect Operations	0	0	0	0	0	0	0	0	
Third Party Damage/Mecha	Third Party Damage/Mechanical Damage								
Excavation Damage	0	0	0	0	0	0	0	0	
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	
Weather Related/Other Out	tside Fo	rce							
Natural Force Damage (all)	0	0	0	0	0	0	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	
Other	0	0	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0	0	

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR											
Transmission 0 Gathering 0											
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR											
Transmission Gathering											
		Onshore Type A	0								
Onshore	0	Onshore Type B	0								
OCS	0	OCS	0								
Subtotal Transmission	0	Subtotal Gathering	0								
Total 0											

PART P - MILES OF	F PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
	Steel Ca	athodically tected	Steel Cat							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	60.91	0	0	0	0	0	0	0	60.91
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	60.91	0	0	0	0	0	0	0	60.91
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	60.91	0	0	0	0	0	0	0	60.91

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		55.8		0		5.11		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	55.8	0	0	0	5.11	0	0	0	0	0	0	0
Grand Total								60.91						
Sum of Total row	for all "	Incomple	te Red	ords" colu	mne			0						

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		PT < 1.1 or No PT	
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 not in HCA	0	0	0	55.8	0	5.11
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	0	0	55.8	0	5.11
Total	0	0	0	55.8	0	5.11
PT ≥ 1.25 MAOP Total			0	Total Miles Internal Inspection ABLE		0
1.25 MAOP > PT ≥ 1.1 MAOP Total			55.8	Total Miles Internal Inspection NOT ABLE		60.91
PT < 1.1 or No PT Total			5.11		Grand Total	60.91
		Grand Total	60.91			

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Benjamin Malotte	(720)929-6732
Preparer's Name(type or print)	Telephone Number
HSE Representative	
Preparer's Title	
benjamin.malotte@anadarko.com	
Preparer's E-mail Address	
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
	(832)636-1000 Telephone Number
Craig Collins	
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
SVP & COO	
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
craig_collins@oxy.com	

Senior Executive Officer's E-mail Address