


NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.						OMB NO: 2137-0629 EXPIRATION DATE: 10/31/2021	
 <div style="margin-top: 10px;"> U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration </div>				Initial Date Submitted:		03/11/2020	
				Form Type:		INITIAL	
				Date Submitted:			

**ANNUAL REPORT FOR
CALENDAR YEAR 2019
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION				(DOT use only)		20200941-40223	
1. Name of Operator				DOMINION ENERGY UTAH/WYOMING/IDAHO			
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)							
2a. Street Address				333 SOUTH STATE STREET P.O. BOX 45360			
2b. City and County				SALT LAKE CITY			
2c. State				UT			
2d. Zip Code				84145			
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER				12876			
4. HEADQUARTERS NAME & ADDRESS							
4a. Street Address				333 SOUTH STATE STREET			
4b. City and County				SALT LAKE CITY			
4c. State				UT			
4d. Zip Code				84145			
5. STATE IN WHICH SYSTEM OPERATES				UT			
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)							
Natural Gas							
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):							
Investor Owned							

PART B - SYSTEM DESCRIPTION											
1.GENERAL											
	STEEL										
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	0	3760.616	14866.005	0	0	0	0	0	18626.621
NO. OF SERVICES	0	0	0	135188	803070	0	0	0	2613	0	940871

2.MILES OF MAINS IN SYSTEM AT END OF YEAR											
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS				
STEEL	0	1854.668	975.656	645.600	186.690	97.994	3760.608				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	0	11288.729	2722.910	854.366	0	0	14866.005				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	0	13143.397	3698.566	1499.966	186.69	97.994	18626.613				
Describe Other Material:											
3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR					AVERAGE SERVICE LENGTH: 57						
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS				
STEEL	2	127601	7289	236	47	13	135188				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	410	771708	29603	1200	149	0	803070				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	2526	82	5	0	0	0	2613				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	2938	899391	36897	1436	196	13	940871				
Describe Other Material:		Unknown									
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION											
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL

MILES OF MAIN	1.062	62.824	304.087	1045.242	1297.052	2092.299	2159.819	3938.907	4753.388	2971.940	18626.62
NUMBER OF SERVICES	0	423	8879	56332	56944	144503	136006	190808	197310	149663	940868

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	10	5	519	75
NATURAL FORCE DAMAGE	26	18	408	26
EXCAVATION DAMAGE	306	301	814	782
OTHER OUTSIDE FORCE DAMAGE	14	11	155	71
PIPE, WELD OR JOINT FAILURE	42	24	276	41
EQUIPMENT FAILURE	28	14	724	31
INCORRECT OPERATIONS	18	8	126	14
OTHER CAUSE	1	0	1	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 6

PART D - EXCAVATION DAMAGE

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 1340

- a. One-Call Notification Practices Not Sufficient: 365
- b. Locating Practices Not Sufficient: 287
- c. Excavation Practices Not Sufficient: 610
- d. Other: 78

2. NUMBER OF EXCAVATION TICKETS : 429566

PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALVE DATA

Total Number Of Services with EFV Installed During Year: 17313

Estimated Number Of Services with EFV In the System At End Of Year: 168180

* Total Number of Manual Service Line Shut-off Valves Installed During Year: 265

* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: 976

**These questions only pertain to reporting years 2017 & beyond.*

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 6

PART G-PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.

FOR YEAR ENDING 6/30: 0.42%

PART H - ADDITIONAL INFORMATION

Note: Part G - Percent of Unaccounted for Gas is a system wide measurement (Idaho, Utah, and Wyoming).

PART I - PREPARER

Sarah Silcox,Engineer 1 (Preparer's Name and Title)	(801)324-3371 (Area Code and Telephone Number)
Sarah.R.Silcox@dominionenergy.com (Preparer's email address)	(Area Code and Facsimile Number)