

## Safety-Related Condition Report

**Report ID:** 20-194910

**Operator:** Dominion Energy Utah/Wyoming/Idaho

Please find below a Safety Related Condition Report filing by Dominion Energy Utah/Wyoming/Idaho, OPID 12876, submitted on 10/29/2020.

**1. Name, principal address, and operator identification number (OPID) of the operator:**

Dominion Energy Utah/Wyoming/Idaho; 333 South State Street, Salt Lake City, Utah, 84111; OPID 12876

**2. Date of report:**

October 29, 2020

**3. Name, job title, and business telephone number of person submitting the report:**

Lauren Skufca, Engineer, Pipeline Compliance, 216-633-8865

**4. Name, job title, and business telephone number of person who determined that the condition exists:**

Greyson Brenk, Engineer, Integrity Management, 801-324-3225

**5. Date condition was discovered and date condition was first determined to exist:**

Date of both discovery and determination October 23, 2020

**6. Location of condition, with reference to the State (and town, city, or county) or offshore site, and as appropriate, nearest street address, offshore platform, survey station number, milepost, landmark, or name of pipeline:**

FL04 near the intersection of Crestview Drive and Oak Hills Way, Salt Lake City, Salt Lake County, Utah, (40.747786 -111.812197).

**7. Description of the condition, including circumstances leading to its discovery, any significant effects of the condition on safety, and the name of the commodity transported or stored.**

Dominion Energy Utah/Wyoming/Idaho (DEU) assessed an anomaly through NDE methods that indicates a midwall lamination along FL04, a 24" natural gas transmission pipeline. The location of the anomaly was initially identified by ILI. This event meets Safety-Related Condition Reporting requirements due to a repair timeline that will exceed 5 days after determination. DEU has conducted conservative RSTRENG calculations and a pressure reduction and repair are not required based on Company Standard Practices. However, DEU will make a repair to the pipeline in order to

validate the ILI and NDE findings and remove the anomaly. The commodity transported is natural gas.

**8. The corrective action taken (including reduction of pressure or shutdown) before the report is submitted and the planned follow-up or future corrective action, including the anticipated schedule for starting and concluding such action.**

DEU has implemented a pressure cap on FL04 at 345 psig to maintain a higher factor of safety as a precaution. DEU is making plans to make a repair through cut-out and replacement of the affected section of pipe. The cut-out section will be used to validate ILI and NDE results. After repairs are complete, the pressure cap will be removed.