

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

**IN THE MATTER OF CARBON/EMERY)
TELCOM, INC.'S APPLICATION FOR) Docket No. 15-2302-01
AN INCREASE IN UTAH UNIVERSAL)
SERVICE FUND SUPPORT)
)
)
Applicant)**

REDACTED SUR-SURREBUTTAL TESTIMONY

OF

DARREN WOOLSEY

ON BEHALF OF CARBON/EMERY TELCOM, INC.

December 18, 2015

BLACKBURN & STOLL, LC
Kira M. Slawson
Attorneys for Carbon/Emery Telcom, Inc.
257 East 200 South, Suite 800
Salt Lake City, UT 84111
Tel: 801-578-3578
kslawson@blackburn-stoll.com

1 **SURREBUTTAL TESTIMONY OF DARREN WOOLSEY**

2 **Q. What is your name?**

3 A. My name is Darren Woolsey.
4

5 **Q. Are you the same Darren Woolsey that has filed previous testimony in this Docket?**

6 A. Yes.
7

8 **Q. What is the purpose of your testimony?**

9 A. The purpose is to provide additional testimony regarding depreciation methods subsequent
10 to the Utah Public Service Commission's Order on Motion for Partial Summary Judgment
11 related to depreciation.
12

13 **Q. Why Does Carbon/Emery use the Group Asset Depreciation Method?**

14 A. As I have previously testified, Carbon/Emery consistently applies the prescribed FCC
15 accounting method of group asset depreciation expense in accordance with 47 CFR Part
16 32, a method which is also prescribed by Utah Administrative Code R746-340-2.D.
17 Carbon/Emery assigns asset units into groups based on the specific characteristics and
18 use. Once these units are assigned to a group, the asset group becomes the asset for
19 purposes of calculating depreciation. Carbon/Emery uses approved depreciation rates and
20 utilizes straight-line depreciation applied to each "group asset."
21

22 **Q. Is this group asset method widely accepted in the industry?**

23 A. Yes. Group asset depreciation is the most widely accepted industry standard.
24 Adjustments to this method, when deemed necessary, are generally accomplished using a
25 FCC formula, which Joseph Hellewell identifies in his Testimony and which will be
26 discussed herein.

27

28 **Q. Why is Group Asset the Industry Standard for Depreciation?**

29 A. Utilities use the group method for accounting for their assets because individual
30 components of the telecommunications network systems are too numerous to practically
31 track on an individual basis given the small relative value of each individual component
32 asset. Additionally, utilities use the group method for component parts of larger assets
33 such as fiber or cable lines which contain numerous component parts which are
34 impractical to track separately. The nature of the assets in a telephone network makes it
35 hard to separate various assets from the group. The assets are often so heavily intertwined
36 that separated alone, they are irrelevant.

37

38 **Q. Can you provide an example of what you mean by intertwined assets?**

39 A. Yes. Yes. As an example, in 2003, UDOT did a road project from Airport Road to
40 Wellington. As part of this project, Carbon/Emery was required to install new fiber and
41 cable to replace the abandonment of 40,198 feet of copper in eleven sections. The
42 following was abandoned:

43 **Abandoned Cable:**
44 **200 x 19 gauge = 596 feet**
45 **300 x 22 gauge = 596 feet**
46 **900 x 24 gauge = 596 feet**
47 **300 x 22 gauge = 13,018 feet**

48 **200 x 24 gauge = 18,698 feet**
49 **100 x 22 gauge = 274 feet**
50 **600 x 24 gauge = 274 feet**
51 **25 x 24 gauge = 464 feet**
52 **400 x 24 gauge = 1894 feet**
53 **200 x 24 gauge = 1894 feet**
54 **50 x 24 gauge = 1894 feet**
55 **Total Footage of abandoned cable = 40,198 feet**

56 The newly installed copper was only useful because it was connected to the existing
57 copper unaffected by the UDOT project (copper not on the UDOT right of way feeding
58 the neighborhoods). This demonstrates the nature of the group. While part of the group
59 was plant installed years earlier by Qwest, this relatively recent installation was
60 integrated into the existing group. While this may result in the new copper being
61 depreciated more quickly as part of the group than if it were an individual component
62 depreciated at the unit level, the fact is that the component has no useful life outside of
63 the group of components with which it was installed. In other words, the group should
64 depreciate together, because it will likely be replaced or retired as a group at some point
65 in time. The new additions serve to prolong such replacement, but will not be useful
66 outside the group.

67
68 **Q. Do you have any examples of equipment that is too numerous to track individually?**

69 A. Yes. A good example of this scenario is subscriber circuit equipment or electronics on the
70 customer's side of the plant. On the fiber network, Carbon/Emery installs either switches
71 or Optical Line Terminals at the subscribers' premises. Carbon/Emery will purchase
72 these in bulk in order to handle reasonable install times on service orders, and if a
73 customer disconnects services, then Carbon/Emery retrieves the equipment and will

74 redeploy the equipment at other customers' locations. These pieces of equipment will
75 usually be retired as a group when the electronics become obsolete and Carbon/Emery
76 selects a new equipment line. To treat these assets as individual units would be an
77 administratively burdensome. There would be multiple "in service" dates for each asset
78 as they are installed, removed, and reinstalled in reaction to service orders. This is why
79 the industry treats them as part of a telecommunications network group. They are
80 selected as a group and will be retired as the group becomes obsolete or is no longer
81 supported.

82

83 **Q. In the Division's approach to depreciation, is the Division suggesting that each of**
84 **those individual units be accounted for or tracked on an individual basis?**

85 A. No. In fact, while the Division calls its method single asset, strictly speaking the
86 Division is not drilling down to each individual asset unit. The Division is merely
87 separating these various equipment units into smaller groups divided by year purchased,
88 and then treats this smaller group as a single asset. The Division likely recognizes that it
89 is not administratively prudent to maintain that level of detail. The Division's "Single
90 Asset" method is not actually accounting for assets individually, but only in a different
91 group. The question then becomes less about whether the group asset method is used but
92 rather whether the group is configured correctly and the remaining life of the group is
93 estimated correctly. Notwithstanding, the Division's proposal does not recognize the
94 intertwined nature, character and use of network assets. I recommend the Commission
95 reject the Division's proposed depreciation approach.

96

97

98 Consider a simple non-telecom example: imagine a business has a machine that it uses in

99 its operations. When improvements and modifications are done to that machine, the

100 improvements and modifications cannot exist or are of little value if they are not

101 integrated into the machine. Similarly, much of the telephone plant is linked in a manner

102 which only functions as a group.

103

104 Carbon/Emery employs the group method in accordance with industry standards and I

105 submit its groups are properly configured. Carbon/Emery's depreciation methods are

106 reviewed and audited each year; and Carbon/Emery submits reports to federal and state

107 jurisdictions for review. This group method of accounting used by Carbon/Emery is

108 prudent, just, and reasonable, and allows for a correct depreciation of assets.

109

110 **Q. The Division takes issue with Carbon/Emery's group method, and proposes use of a**
111 **single asset method. Do you agree with the Division's method?**

112 A. No. First, as stated above, the Division is not using a true "single asset" method, but is

113 using smaller groups of capitalized additions. This approach fails to reflect the nature of

114 telephone equipment and the reasoning behind using group depreciation.

115

116 Second, the Division recalculation of depreciation is unfair and flawed. The Division

117 goes back to the in-service date of each asset unit addition and recalculates all years of

118 depreciation through 2014. Because the 1/1/14 beginning accumulated depreciation used

119 by the Division differs from Carbon/Emery's actual audited and reported balance there is

120 not a way to implement its proposed methodology. Rather some transition to single asset
121 straight line would need to be implemented that would account for the beginning balance
122 of existing asset groups and accumulated depreciation with all new additions subject to
123 the new single asset straight line methodology. I have calculated the depreciation
124 expense using a transition and my calculation yields a five-year average depreciation of
125 [REDACTED].

126
127 Third, the Division's supposed "single asset" methodology assumes no cumulative
128 adjustment for rate base, which results in an artificially low depreciation expense in the
129 test period.

130

131 **Q. Why do you think the Division's depreciation expense is artificially low?**

132 A. The Division wants to apply the accumulated effect of accelerated depreciation to bring
133 down the rate base, but then wants to apply its "single asset" depreciation expense
134 calculation to lower current year depreciation expense.

135

136 This reduces revenue requirement for both rate of return and expense, by the selective use
137 of both methods. This is inconsistent with the "test period" approach stated in the Utah
138 Code and used by the Commission and Division for rate cases and UUSF proceedings.
139 Carbon/Emery's Application proposed to use 2014 as the test period adjusted for
140 known and measurable changes. The Division's method clearly does not establish a
141 correct test year. If depreciation is slowed using single asset depreciation beginning from
142 the in-service date, then rate base will rise (assuming additions projected by

143 Carbon/Emery). This would make the “test period” non-representative. Further, as the
144 rate base rises, eventually depreciation will rise from the artificially low number
145 proposed by the Division, because the asset base will be increasing over time.

146

147 **Q. The Division, in testimony, and in briefing filed in this case has indicated that it has**
148 **not required Carbon/Emery to make any changes in its accounting. Rather, the**
149 **Division has requested that the Commission adjust Carbon/Emery’s depreciation**
150 **expense, and the Division has used its alternative methodology to calculate the**
151 **amount of the recommended adjustment. Do you have concerns with this**
152 **approach?**

153 A. Yes. I am very concerned with this approach because I believe it has significant
154 consequences that may be unintended.

155

156 **Q. What are those consequences?**

157 A. If the Division (and ultimately the Commission) calculates the company’s depreciation
158 expense using a methodology that differs from Carbon/Emery’s and Carbon/Emery does
159 not change its accounting procedures to adopt this alternative depreciation methodology,
160 problems will arise in the future. Carbon/Emery’s rate base will be depreciated using a
161 group method that may lead to an increase in depreciation expense, but Carbon/Emery
162 will not be entitled to claim that higher depreciation expense associated with that rate
163 base for state UUSF purposes. On the contrary, the Division, and the Commission if it
164 adopts the Division’s argument, will use the lower rate base achieved by the group
165 method of depreciation, and the lower depreciation rate achieved by the single asset

166 method of depreciation. The consequence of this approach is that Carbon/Emery will be
167 required to file an application for UUSF disbursement annually to ensure it is permitted
168 to earn a rate of return on its rate base since the rate base is depreciating faster under the
169 group method, but the depreciation expense is calculated using the alternate method.

170

171 **Q. Can you demonstrate that the Division's number is artificially low?**

172 A. Yes. Carbon/Emery has run depreciation and rate-base projections and over five years the
173 depreciation will rise from the Divisions proposed [REDACTED] expense level
174 to an average of [REDACTED], and rate base will rise from the filed level of
175 [REDACTED] to [REDACTED]. This example illustrates that the
176 Division's methodology does not project a representative "test period."

177

178 **Q. Do you have other concerns with the Division's proposed method of depreciation
179 calculation?**

180 A. Yes. The Division's method does not address the changing asset mix from Intrastate to
181 Interstate jurisdictions. (See Division Response to Data Request 1.1(a)), attached hereto
182 as Carbon/Emery D Woolsey SSR Exhibit 1. Under the assumptions of the Division, the
183 Interstate assets will be depreciated on a group basis and the Intrastate assets will be
184 depreciated on a single-asset basis. However, these are actually the same assets and it is
185 an assignment of percentages of each asset to each jurisdiction that is depreciated under
186 different methods. Additionally, the interstate/intrastate percentage mix is changing each
187 year, so differing portions of the assets would be depreciated different ways each year.

188 There is currently no accurate way to report these changing asset mixes or the cumulative
189 rate base effect of differing and conflicting methods using the Annual Reports that have
190 been designed by the Division. This would leave the Division unable to regulate and
191 inspect the telephone companies under this dysfunctional dual method outside of a rate
192 case. Also, in rate cases it would confuse and skew the “base year” to make it
193 unrepresentative.

194

195 **Q. Are there additional concerns you have with the Division method?**

196 A. Yes. The Division’s current methodology does not address:

- 197 • how asset disposals (with a different federal vs state basis) will be handled.
198 Typically, any gain or loss on disposal is adjusted through group depreciation
199 expense to prevent over or under expense recovery on the asset. This would
200 require separate calculation and historical tracking to properly adjust for the
201 state’s method of depreciation expense.
- 202 • how the Division will view single-asset straight-line depreciation expense when it
203 exceeds the group method (at some point each asset has to have a reversal of
204 timing differences and/or remaining differences will be recognized on disposal).
- 205 • How the increased and cumulative rate base will be handled from the demarcation
206 point, or date, from which the state requires single asset methodology.
- 207 Previously, the Division has only considered the current year impact on rate base,
208 but going forward, the Division (and the Commission) will have to recognize the
209 cumulative rate base and individual asset difference from the point in time that the
210 Commission no longer recognizes the group methodology for interstate assets.

211 • Why creating rate base differences, two bases for every asset, timing differences,
212 jurisdictional reporting differences, additional tracking, loss of reporting
213 transparency, and possible increases in total USF distributions is in the public
214 interest. Though the Division says it is not requiring a change in methodology,
215 any company interested in ensuring proper jurisdictional returns will either switch
216 to the state prescribed methodology (with all associated interstate revenue
217 impacts) or most certainly bear the administrative burden to track these
218 differences to ensure correct state and interstate rate of return. However, the
219 Company would risk being penalized by the faster depreciation of rate base than
220 the slower depreciation expense calculated under the Division’s method as stated
221 above, if the Company did not file a rate case or UUSF application each year. The
222 Company may be afraid that the regulators would say, “since you did not come in
223 for a rate case or UUSF case, we assume you earned a proper rate of return on
224 those assets.” This approach is not prudent, and would encourage more frequent
225 rate cases.

226

227 **Q. Why does the Division’s use of its depreciation method on a Total Company Basis**
228 **skew the results when a company is using group for Interstate purposes?**

229 A. The use of group depreciation for interstate purposes only skews the intrastate revenue
230 requirement. Because group depreciation is above the Divisions’ supposed “Single
231 Asset”, when the Division looks at the Interstate Revenues that were based on group
232 depreciation, it appears that the revenues are high because the Division uses its “Single
233 Asset” depreciation. Because the Division is looking at this on a “Total Company” basis,

234 the Division in effect reduces Carbon/Emery's revenue requirement on intrastate
235 depreciation, because of the supposed artificially high (created by the Division's use of a
236 differing method than the Interstate Jurisdiction) revenue recovery on the Interstate side.
237 In other words, the Division wants the extra revenue from the Interstate side as a result of
238 group depreciation, but wants the lower overall revenue requirement by use of its "single
239 asset" method of depreciation.

240

241 **Q. Does the Division address this issue in its calculations?**

242 A. No. The Division ignores this issue. (See Division's Response to Data Request
243 1.1(a),(b)), attached hereto as Carbon/Emery D Woolsey SSR Exhibit 1.) The result is
244 Carbon/Emery's Utah USF request is skewed downward.

245

246 In Carbon/Emery's Data Request DR1 to the Division, Carbon Emery identifies this
247 revenue impact issue and asks for the DPU's calculation of interstate revenue as follows:

248 "DR 1.1 In the filing of Carbon/Emery Telcom (Carbon) for UUSF funding
249 on April 2, 2015, Carbon included total company depreciation of
250 [REDACTED] utilizing a straight line depreciation
251 methodology applied to group assets as prescribed by 47 CFR Part
252 32. This depreciation included both interstate and intrastate
253 components. The interstate portion of the depreciation as
254 calculated at the time of the UUSF filing, based upon the 2014
255 PSC annual report (2013 factors), was [REDACTED] or
256 [REDACTED]%. Subsequently, the actual filed cost study filing for 2014
257 (2014 factors) evidenced [REDACTED] or [REDACTED]%
258 interstate depreciation. The interstate separated depreciation
259 amounts result in accompanying interstate revenue from various
260 sources, which for Carbon include: Interstate Common Line
261 Support, tariffed special access, switched access/ARC/CAF-ICC,
262 and DSL. The revenue resulting from interstate depreciation has
263 been realized or accrued in the 2014 financial statements and in the
264 UUSF filing. The Division disagrees with Carbon's group

265 depreciation calculation, and has proposed a recalculated single
266 asset approach applied to total (interstate and intrastate) company
267 assets which results in a depreciation reduction of [REDACTED].
268

269 a. Please identify the amount of interstate revenue associated with
270 the [REDACTED] depreciation adjustment and identify the
271 steps the DPU has taken to ensure that the associated interstate
272 rate of return revenue impact of the depreciation adjustment
273 has been addressed.”
274

275 The Division indicated in its response that it had not calculated the interstate revenue
276 associated with their depreciation adjustment calculation. Though Carbon/Emery does
277 not agree with the Division’s depreciations adjustment, Carbon/Emery has performed the
278 calculation of the interstate revenue impact and has determined that [REDACTED] of
279 interstate revenue is associated with the Division’s proposed depreciation expense
280 adjustment of [REDACTED].

281
282 **Q. When you say [REDACTED] of interstate revenue is associated with the Division’s**
283 **proposed depreciation expense adjustment of [REDACTED], what does that mean?**

284 A. It means that if the Division’s method of depreciation is used, Carbon/Emery’s interstate
285 revenue would be reduced by [REDACTED], and presumably, that amount of interstate
286 revenue would be recovered from the State UUSF; or stated another way, if
287 Carbon/Emery uses the Divisions method of depreciation for the Interstate side,
288 Carbon/Emery will receive \$246,858 less revenue from Interstate sources. This will then
289 have to be recovered from Intrastate sources.

290

291 **Q. Are you familiar with the other “acceptable” methods of depreciation identified in**
292 **Mr. Hellewell’s direct testimony?**

293 A. Yes To determine if group depreciation is following appropriate remaining asset service
294 lives for a given group, the FCC has provided a formula for recalculating depreciation
295 while still maintaining the group (or mass asset) straight line methodology. The formula
296 used for this calculation is correctly stated in 268678 Direct Testimony of Joseph
297 Hellewell for DPU 8-21-2015 lines 230-231 as follows:

$$\text{Depreciation Rate} = \frac{100\% - \text{Accumulated Depreciation \%} - \text{Future Net Salvage \%}}{\text{Average Remaining Life}}$$

298
299
300
301 Two factors that require assumptions in the calculation are the date of the accumulated
302 depreciation percentage and corresponding average remaining life as well as any
303 assumptions surrounding the establishment of the average remaining life. Because the
304 general methodology is maintained in the adjustment process and only the rate changes,
305 this adjustment has generally been accepted without explicit FCC approval.

306

307 **Q: You mention that the Division states that the FCC method is acceptable. Please**
308 **indicate where this acceptance is mentioned by Mr. Hellewell.**

309 A: Mr. Hellewell states on lines 201-203 of his Prefiled Direct Testimony that:

310 “there is [sic] a variety of alternatives that Carbon-Emery Telephone could use that
311 would use the Commission approved life and rates, and would be reasonable alternatives
312 for calculating revenue requirement and Utah USF if correctly employed.”

313

314 Lines 223-234 of Mr. Hellewell’s testimony provide:

315

316 “FCC Method: The FCC has developed a formula that has been used to recalculate the
317 depreciation rate based on the plants average remaining life, future net salvage, and
318 depreciation reserve ratio. This formula has been published in several orders. (FCC 00-
319 306, FCC 96-485) From FCC 00-306, “The depreciation rate for an account is a function

320 of the associated plant's average remaining life, future net salvage, and depreciation
321 reserve ratio. The depreciation rate is calculated using the following formula:
322

323 Depreciation Rate = $\frac{100\% - \text{Accumulated Depreciation \%} - \text{Future Net Salvage \%}}{\text{Average Remaining Life}}$
324

325
326 Both the average remaining life and the future net salvage factors are based upon
327 estimates that require periodic review to ensure their reasonableness."
328

329 **Q: To your knowledge, has the Division performed the calculations necessary to**
330 **determine what the FCC method produces for Carbon/Emery?**

331 A: The Division has not performed the FCC method for Carbon/Emery, despite confirming
332 that it is an acceptable method. (See Division Response to Data Request 1.3(c)), attached
333 hereto as Carbon/Emery D Woolsey SSR Exhibit 1.

334

335 **Q. Did Carbon/Emery employ the FCC Method in its calculation of depreciation**
336 **expense as filed?**

337 A. No. Carbon/Emery did not use the FCC Method when calculating the depreciation
338 expense in its application.

339

340 **Q. Why not?**

341 A. Historically, Carbon/Emery has not separately considered the average remaining life of
342 the group of assets, but rather has simply applied the straight-line depreciation rate to the
343 group of assets. This approach is reasonable because Carbon/Emery groups assets in
344 manner that results in the assets having similar average lives. For example, copper cables
345 that are added to repair a section of outside copper plant, are added to the outside copper
346 plant group because they will typically be retired at the same time as the group.

347 Additionally, Carbon/Emery purchased its plant from Qwest. Many of the assets were
348 not described in sufficient detail to make some of the calculations as precisely as
349 Carbon/Emery would normally make. However, Carbon/Emery has made proper
350 disposals over the year and has actually disposed of as many assets as it has added to the
351 groups. The fact that the FCC Method calculations are similar (as shown below) to
352 Carbon/Emery's current depreciation evidences that Carbon/Emery's method is
353 reasonable.

354

355 **Q. Have you calculated the depreciation expense for Carbon/Emery using the FCC**
356 **Method identified in Mr. Hellewell's testimony?**

357 A. Yes. I have reviewed Carbon/Emery's group depreciation methods. I believe our
358 depreciation methods, as implemented accurately reflect the Company's depreciation
359 expense. However, in an effort to corroborate our methods, we have recalculated our
360 depreciation using the FCC formula.

361

362 **Q. Please explain your calculation of the FCC method for Carbon/Emery.**

363 A. There are two recalculations based on different date assumptions, attached hereto as
364 Carbon/Emery D Woolsey SSR Exhibit 2 and Carbon/Emery D Woolsey SSR Exhibit 3.
365 The first FCC formula recalculation was performed using the end of the test period year
366 (12/31/2014) for purposes of establishing the accumulated depreciation percentage and
367 average remaining asset life. The second recalculation used a mid-year date or average to
368 determine the accumulated depreciation percentage and average remaining asset life.

369 Under both recalculations:

- 370 • Depreciation expense for 2014 group additions were prorated depreciation based
- 371 upon the number of month's in service,
- 372 • average useful lives for each group were calculated as a weighted average from
- 373 historical in-service dates and the commission approved lives,
- 374 • FCC prescribed salvage values were utilized (including reclamation/disposal
- 375 costs)¹
- 376 • The calculation was applied to total company assets which then requires
- 377 adjustment for the interstate portion of revenue affected by any proposed change

378 The results are as follows:

379 Table 1

380 FCC Method for Carbon/Emery

Item	As filed (as amended by testimony)	FCC Method Year End 2014	FCC Method Mid-Year Convention (June 30, 2014)
Depreciation Expense	██████████	██████████	██████████
Depreciation Diff from filed		██████████	██████████
Rate Base Impact @ 10.5%		██████████	██████████
Interstate Rev Impact (43.83%)		██████████	██████████
Revenue Requirement effect		██████████	██████████

¹ Federal-State Joint Board on Universal Service; Forward-Looking Mechanism for High Cost Support for Non-Rural LECs, 14 FCC Rcd 20156, FCC 99-304, November 2, 1999, Errata: December 22, 1999, TENTH REPORT AND ORDER, Appendix A.

In 2014, the FCC rejected the elimination of its salvage values, stating that “Adopting a salvage rate of zero for certain asset classes, rather than a negative salvage rate, implicitly assumes that there is no cost associated with removing those assets at the end of their usable lives. Ignoring the fact that carriers face actual costs to remove certain assets would be akin to ignoring the cost of placing the asset and would result in a flawed estimate of cost recovery.” FCC, Connect America Fund (Phase II Model-Based Support), 29 FCC Rcd 03964, (2014).

Total USF request	570,647	577,155	484,062
-------------------	---------	---------	---------

381

382 **Q. Please summarize your calculations reported in Table 1?**

383 A. The first recalculation using the FCC formula using a 12/31/14 date produced nearly
384 identical results to Carbon/Emery's filed depreciation expense number. The level of
385 depreciation expense is also consistent with forward looking annual FCC 481 additions as
386 presented in previous exhibits of averaging [REDACTED] over the next 6 years
387 (through 2020). With significant disposals also anticipated, depreciation (under any
388 method) will be outpaced by plant additions and will grow over time.

389

390 The second FCC calculation using an average 2014 accumulated depreciation percentage
391 and a 6/30/14 point in time to calculate the average remaining life resulted in a slightly
392 lower level of depreciation expense of [REDACTED]. This calculation is very similar
393 to the historical PSC annual reported average depreciation expense (2006 to 2014) of
394 [REDACTED] as well as reported average additions and disposals for the same period
395 of [REDACTED] and [REDACTED] respectively. I observe that Carbon/Emery's
396 existing groups are near the end of their lives, and our large projected investments will be
397 paired with significant disposals effectively refreshing these asset groups and I anticipate
398 levels over the next six years to be similar to historical levels presented. Though single-
399 asset straight-line depreciation could not be implemented as suggested by the Division
400 (because the Division recalculated all assets from their in-service date) a projected
401 1/1/2014 change to single asset straight line going forward on actual additions from 2014

402 and FCC 481 projected assets would result in an average annual depreciation expense of
403 [REDACTED] over the next six years.

404

405 **Q. Has Carbon/Emery considered other depreciation methodologies?**

406 A. Yes. We have considered numerous depreciation methods, many of which have been
407 discussed with the Division in an attempt to at least separate the depreciation calculation
408 into interstate and intrastate jurisdictions and thereby address the revenue impact
409 discussed above.

410

411 **Q. Does Carbon/Emery's group depreciation establish a correct "base" depreciation?**

412 A. Yes, the goal of this proceeding is to establish a representative "base year" for purposes
413 of determining an appropriate level of UUSF support. In reviewing the depreciation from
414 2006 through 2014, the depreciation has averaged [REDACTED]. In looking at the
415 projected capital expenditures and plans of Carbon/Emery from 2015 to 2020, the
416 average annual plant additions will be [REDACTED] and average depreciation will
417 increase overtime accordingly. This is representative of the numbers filed by
418 Carbon/Emery using group depreciation and the numbers stated in this testimony as
419 recalculated using the FCC adjustment formula. The results clearly demonstrate that the
420 number projected by the Division using its "Single Asset" method is artificially low and
421 not representative of historical or anticipated Carbon/Emery operating levels.

422

423 My testimony confirms that even with the Commission's clarifications in its order
424 allowing for adjustments to a group asset method does not alter materially the
425 Carbon/Emery filling in this proceeding.

426

427 **Q. Does this conclude your testimony.**

428 A. Yes.