



January 22, 2004

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City UT 84114

Attention: Julie P. Orchard
Commission Secretary

RE: Docket No. 02-035-T12
DSM Cost Recovery and Self-Direction issues

PacifiCorp (d.b.a. Utah Power & Light Company) hereby submits for filing an original and ten copies of proposed Schedules 192 and 193 of Tariff P.S.C.U. No. 45 of Utah Power & Light Company applicable to electric service in the State of Utah. The Company also proposes to cancel Schedule 191 and to renumber it as Schedule 193 in compliance with the Commission's October 3, 2003 order in this docket. Included are workpapers supporting the Company's request. Pursuant to the requirement of Rule R746-405D, PacifiCorp states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. PacifiCorp will also provide an electronic version of this filing to aflanders@utah.gov. PacifiCorp respectfully requests an effective date of April 1, 2004.

First Revision of Sheet No. 192.1	Schedule 192	Self-Direction Credit
First Revision of Sheet No. 192.2	Schedule 192	Self-Direction Credit
First Revision of Sheet No. 192.3	Schedule 192	Self-Direction Credit
First Revision of Sheet No. 192.4	Schedule 192	Self-Direction Credit
First Revision of Sheet No. 192.5	Schedule 192	Self-Direction Credit
First Revision of Sheet No. 192.6	Schedule 192	Self-Direction Credit
First Revision of Sheet No. 192.7	Schedule 192	Self-Direction Credit
First Revision of Sheet No. 192.8	Schedule 192	Self-Direction Credit
First Revision of Sheet No. 192.9	Schedule 192	Self-Direction Credit
Original Sheet No. 193.1	Schedule 193	Demand Side Management Cost Adjustment
Original Sheet No. 193.2	Schedule 193	Demand Side Management Cost Adjustment
Sixth Revision of Sheet No. B.1A		Tariff Index



PacifiCorp respectfully requests that the Commission approve the attached Electric Service Schedule No. 193, Demand Side Management (DSM) Cost Adjustment, setting initial collection rates to recover DSM expenditures, and in support of this request states as follows:

On October 3, 2003, in this docket the Commission issued its Report & Order Confirming Bench Decision (the "Order"), approving a Stipulation filed in this case. Among other things, the Stipulation provides for an approved form of a DSM tariff rider for the recovery of costs associated with Commission-approved DSM programs, and that the collection rate for the DSM tariff rider¹ should be determined based on the following factors: "a) the balance in the Schedule 191 balancing account at the time the collection rate is being set, reviewed or adjusted (which balance will initially include the DSM expenses deferred by the Company pursuant to the Commission's Order in Docket No. 01-035-21, effective August 1, 2001); b) a forecast of the next year's expenses for Commission-approved DSM programs; and c) the current collection amount or rate." The Stipulation also states the objective of setting a collection rate that would result in a zero balance in the Schedule 193 balancing account by the following annual review period. However, the parties to the Stipulation also proposed that the initial collection rate be set at an amount that will collect the balance of expenses deferred pursuant to the Commission's order in Docket No. 01-035-21 (the "deferred balance") over a longer period of time, "the precise period to be determined at the time the initial collection rate is set."

The Company has met with representatives of the DSM Advisory Group, and based on discussions, proposes a Schedule 193 collection rate based on 3% of the revenues recently approved in Docket No. 02-2035-02. A 3% collection rate should provide for collection of the deferred balance projected to exist on April 1, 2004 over a reasonable period (expected to be in the range of 3-5 years), as well as the forecasted expenditures for Commission-approved DSM programs over the following year.² However, the precise period over which the existing balance will be collected cannot be determined at this time, and will be impacted by a number of variables, including the level of ongoing program expenditures and load growth. With the implementation of additional cost-effective DSM programs that can be expected, it is likely that the amortization of the existing balance will take closer to 5 years. As provided in the Stipulation, each year the Company will prepare a report, including a Schedule 193 balancing account analysis, and propose whether there should be an adjustment to the Schedule 193 collection rate, and if so, what that adjustment should be.

In accordance with the Stipulation, the proposed Schedule 193 collection rates were established by the Company using the same methodology applied in setting the rates for the currently effective Schedule 95 surcharge. As recognized in the Stipulation, the collection rate varies slightly by rate schedule, since generally it will only be applied against a customer's power

¹ As filed with the Stipulation, the DSM tariff rider was designated as Electric Service Schedule No. 191. However, pursuant to the Order, the Company has re-numbered the Schedule as No. 193.

² Summaries of the costs comprising the forecasted balance and the forecasted expenditures for the following fiscal year are provided in the attached Appendix A. Included in the deferred balance are DSM program costs incurred during the test year utilized in the Company's pending general rate case, Docket No. 03-2035-02, which costs were specifically excluded from the general rate case.

charge, energy charge, and voltage discount.³ The derivation of the collection rates by service schedule, based on the stipulated rate spread submitted to the Commission in Docket No. 03-2035-02, is shown in Appendix B, attached hereto. The charge under Schedule 193 will appear as a line item charge on customers' bills, indicating the charge is for DSM costs.

Approval of the proposed Schedule 193 is authorized by Utah Code Ann. §54-7-12.8. In its prior Order in this case, the Commission found the proposed DSM tariff rider (with the collection rates yet to be established) to be just, reasonable and in the public interest. PacifiCorp submits that the proposed Schedule 193, to be effective April 1, 2004⁴ in accordance with the Stipulation, and which is in the same form as previously approved in the Order, is likewise just, reasonable and in the public interest.

Also filed herewith is Schedule No. 192, previously approved by the Commission, with formatting changes and changes of references to "Schedule 191" to "Schedule 193."

Based on the foregoing, PacifiCorp respectfully requests that the Commission approve Schedules 192 and 193 by February 23, 2004, or as soon thereafter as feasible, to enable the Company to make the necessary changes to allow for implementation of the Schedules in its billings.

It is respectfully requested that all formal correspondence and Staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com.

By Fax: (503) 813-6060

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 800
Portland, OR 97232

Informal inquiries may be directed to John W. Stewart, at (801) 220 - 4561.

Sincerely,



D. Douglas Larson
Vice President, Regulation

Enclosures

³ Exceptions to application of the adjustment are noted in the proposed Schedule.

⁴ The implementation of Schedule 193 on April 1, 2004 will coincide with the termination of Schedule 95, under which the Company collects an approximate 3.5% surcharge for excess power costs.

CERTIFICATE OF SERVICE

I hereby certify that on this 21st day of January, 2004, I caused to be served via United States mail, postage prepaid, the foregoing to the following:

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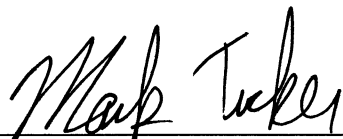
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P.S.C.U. No. 45

First Revision of Sheet No. 192.1
Canceling Original Sheet No. 192.1 (C)

UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 192

STATE OF UTAH

Self-Direction Credit

PURPOSE: To allow customers to self-direct Schedule 193 DSM Cost Adjustment (C) charges into cost-effective demand side management (DSM) projects within their own facilities.

APPLICATION: This Schedule shall be available to an Eligible Customer subject to a DSM Cost Adjustment charge pursuant to Electric Service Schedule No. 193 in accordance with the (C) terms and provisions specified herein.

A customer with multiple meters measuring usage at facilities, one or more of which will be involved in a DSM Project, may aggregate the loads at those facilities to meet minimum usage requirements to qualify as an Eligible Customer, so long as the DSM Project for the aggregated facilities is submitted as a single project. Customers who become Eligible Customers through aggregation of meters must bear any incremental costs and expenses incurred by the Company and the Self-Direction Administrator in excess of the average costs and expenses incurred in connection with customers who are Eligible Customers without consideration of aggregation.

TERM: The term of this Self-Direction Credit shall be coterminous with the DSM Cost Adjustment provided in Schedule 193, both of which will expire automatically, absent a (C) Commission order extending the term, on March 31, 2014.

(continued)

Issued by authority of the Order of the Public Service Commission of Utah in Docket No. 02-035-T12

FILED: January 22, 2004

EFFECTIVE: April 1, 2004



ELECTRIC SERVICE SCHEDULE NO. 192 – Continued

DEFINITIONS:

Efficiency Criterion: A projected Payback Period (or average Payback Period for projects submitted as a package) of between 1 and 5 years. The Self Direction Administrator may utilize an alternative Efficiency Criterion for a project with a projected Payback Period in excess of five years that is demonstrated to the satisfaction of the Self Direction Administrator to provide system benefits and to satisfy the Commission's approved cost-effectiveness tests.

Eligible Customer: A customer with a peak load of 1,000 kw or annual usage of 5,000,000 kwh or greater within the prior 12 months at a single meter or at meters that are aggregated.

Eligible Expenses: All actual expenses reasonably incurred by an Eligible Customer in connection with the construction, installation or implementation of an Eligible Project, including but not limited to equipment costs, engineering and consulting expenses, and finance charges. Expenses incurred in connection with new construction or expansion of existing facilities are Eligible Expenses only to the extent that additional expenses are incurred to achieve energy efficiency levels that exceed standard industry practices for new construction or expansion as determined by the Self-Direction Administrator based on practices generally utilized by energy engineering professionals and/or reference to publicly available resources for energy engineering.

Eligible Project: A DSM Project of an Eligible Customer that satisfies the Efficiency Criterion, is determined by the Self-Direction Administrator to be a project for which Self-Direction Credits will be available, and that was not funded in whole or in part through another Commission-approved program. Such funding shall include incentive payments and costs incurred by the Company for engineering services provided to the Eligible Customer. Such funding shall not include financing received through a Commission-approved program.

(L)

(continued)

ELECTRIC SERVICE SCHEDULE NO. 192 – Continued

DEFINITIONS (Continued)

DSM Project: A measure (or package of measures submitted for consideration (L) together), activity or program, meeting reasonable industry standards as determined by the Self-Direction Administrator or the Commission that is designed to promote electric energy efficiency or conservation or more efficient management of electric energy loads at an Eligible Customer's facility.

Payback Period: The projected period for an Eligible Customer to recover all expenses actually incurred in connection with a DSM Project from electric energy and demand cost savings on a simple payback basis.

Required Information: Plans, drawings, energy and demand savings calculations, pay-back calculations, usage information, as-built information, receipts, expense itemizations, information regarding Company funding, financing arrangements and/or other data and information needed for determinations of an Eligible Customer, an Eligible Project, Eligible Expenses, or other matters required to be determined by the Self Direction Administrator hereunder. Required Information shall include any information reasonably requested by the Self-Direction Administrator.

Self-Direction Administrator: A qualified person or entity hired or employed by the Company to administer this Self-Direction Credit Schedule 192, after consideration of recommendations from the DSM Advisory Group and other interested parties.

Self-Direction Credit: A credit equal to the applicable percentage of an Eligible Customer's total Eligible Expenses to be applied against that Eligible Customer's monthly Schedule 193 DSM Cost Adjustment charges until the entire credit has been (C) utilized or until Schedule 192 expires.

Transition Project: A DSM Project completed prior to the Commission Approval Date of this Schedule 192 that receives qualification as a Completed Project in accordance with Section 2 of the Provisions of Service and for which an Application for qualification is filed within six months of the Commission Approval Date of this Schedule 192. The customer bears the burden of documenting to the satisfaction of the Self-Direction Administrator the existence and the amount of all claimed expenditures.

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**ELECTRIC SERVICE SCHEDULE NO. 192 – Continued**

AVAILABILITY OF SELF-DIRECTION CREDIT: An Eligible Customer that completes an Eligible Project on or after the Commission Approval Date of this Schedule 192 shall receive a Self-Direction Credit in the amount of eighty percent (80%) of Eligible Expenses, as determined in accordance with the Provisions of Service. Total Self-Direction Credits available under this Section shall not exceed \$1,500,000 in any year. To the extent the Self-Direction Administrator determines at the time an Eligible Customer seeks pre-qualification or qualification of an Eligible Project under Sections 1 or 2 of the Provisions of Service that providing the credit would result in total credits under this Section that are projected to exceed \$1,500,000 in any year, such Eligible Customer will not be pre-qualified or qualified for Self-Direction Credits for that year in excess of such maximum value, and the Self-Direction Administrator shall provide written notice of such determination to the Eligible Customer, the Commission, the Division and the Committee.

AVAILABILITY OF SELF-DIRECTION CREDIT FOR TRANSITION PROJECTS: An Eligible Customer that completed a Transition Project prior to the Commission Approval Date of this Schedule 192 shall receive a Self-Direction Credit for up to four (4) years following the Effective Date of this Schedule 192 in the amount of fifty-six percent (56%) of Eligible Expenses incurred after August 1, 2001 in connection with a Transition Project, as determined in accordance with the Provisions of Service. To the extent the Company provided engineering services for a Transition Project after August 1, 2001 for a project that had not been commenced as of the Commission Approval Date of this Schedule 192, an Eligible Customer may receive a Self-Direction Credit for Transition Projects only if it first repays reasonable costs incurred by the Company in connection with such engineering services, together with interest calculated at the AFUDC rate. Total Self-Direction Credits for Transition Projects used to offset Schedule 193 (C) charges during the first four (4) years following the Effective Date of this Schedule 192 shall not exceed Four Hundred Thousand Dollars (\$400,000) in any year. To the extent the Self Direction Administrator determines that potential Self Direction Credits for timely filed and approved Transition Projects that may be used to offset Schedule 193 charges during any of the first four (4) (C) years following the Effective Date of this Schedule 192 are projected to exceed that maximum value, Self Direction Credits for all such Transition Projects shall be reduced proportionately to the maximum value. This proportionate reduction shall be based upon each Eligible Customer's estimated Schedule 193 DSM Cost Adjustment Charges for the first four (4) years after the (C)(L) Effective Date of this Schedule 192, as estimated by the Self Direction Administrator based upon each such Eligible Customer's average electric bill since August 1, 2001, rates in effect as of the Commission Approval Date, and the Schedule 193 collection rates initially approved by the (C) Commission. (L)

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ELECTRIC SERVICE SCHEDULE NO. 192 – Continued

(L)

AVAILABILITY OF FIFTY PERCENT SELF DIRECTION CREDIT: An Eligible Customer shall receive a credit equal to one-half of its monthly Schedule 193 DSM Cost Adjustment charges for 24 consecutive monthly billings if the Eligible Customer demonstrates to the satisfaction of the Self Direction Administrator through an energy audit performed at the expense of the Eligible Customer by an auditor retained by the Self-Direction Administrator that there are no remaining Eligible Projects or other DSM Projects with a Payback Period of eight (8) years or less available at all of the Eligible Customer's facilities served through a meter or aggregated meters used as the basis for determining Eligible Customer status. Such demonstration shall be based on publicly available resources, including, but not limited to: United States Department of Energy, Industrial Technologies Program, Best Practices Screening Tool and the United States Green Building Council Green Building Rating System for New Construction and Major Renovations Version 2.1 or successor versions. This credit may be renewed every 24 months based upon a new energy audit. This Fifty Percent Self Direction Credit will not be available to an Eligible Customer during any time the Eligible Customer is receiving a Self-Direction Credit. Total Self-Direction Credits available under this Section shall not exceed \$100,000 in any year. To the extent the Self-Direction Administrator determines at the time an Eligible Customer seeks a credit under this Section that providing the credit would result in total credits under this Section that are projected to exceed \$100,000 in any year, such Eligible Customer will not be entitled to Fifty Percent Self-Direction Credits for that year in excess of such maximum value, and the Self-Direction Administrator shall provide written notice of such determination to the Eligible Customer, the Commission, the Division and the Committee. (C)

PROVISIONS OF SERVICE:

(1) Pre-Qualification of a Proposed Project.

- a. An Eligible Customer may submit Required Information to the Self-Direction Administrator for pre-qualification of a proposed DSM Project as an Eligible Project. A proposed project shall be pre-qualified as an Eligible Project if the Self-Direction Administrator determines that the proposed project is reasonably projected to satisfy the Efficiency Criterion, assuming it is installed and completed in general conformity with the submitted plans and operated as contemplated.

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(L)

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ELECTRIC SERVICE SCHEDULE NO. 192 – Continued

PROVISIONS OF SERVICE (Continued)

(L)

- b. The Self-Direction Administrator shall notify the Eligible Customer and the Company within 30 days after receipt of all Required Information of its determination that the proposed DSM Project is pre-qualified as an Eligible Project, or explaining why it is not pre-qualified as proposed.
- c. Following substantial completion of a pre-qualified DSM Project, the Eligible Customer shall submit Required Information to the Self-Direction Administrator for a determination of whether the Eligible Project is substantially completed and generally consistent with the project as pre-qualified. The Eligible Customer shall provide such cooperation and access as is reasonably required for the Self-Direction Administrator to make such determination. An Eligible Customer whose proposed project is pre-qualified as an Eligible Project need not thereafter demonstrate that the Eligible Project actually met the Payback Period requirement of the Efficiency Criterion in order to receive the Self-Direction Credit.
- d. The Self-Direction Administrator shall notify the Eligible Customer and the Company within 30 days after receipt of all Required Information of its determination that the Eligible Project is complete and generally consistent with the project as pre-qualified, or explaining why it is not.

(2) Qualification of a Completed Project.

- a. Following substantial completion of an Energy Efficiency Project that was not pre-qualified, or within six months of the Commission Approval Date of this Schedule with respect to a Transition Project, an Eligible Customer may submit Required Information to the Self-Direction Administrator for a determination of whether a completed project is an Eligible Project. An Eligible Customer seeking such determination shall provide such cooperation and access as is reasonably required for the Self-Direction Administrator to make the determination.

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(L)

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ELECTRIC SERVICE SCHEDULE NO. 192 – Continued**PROVISIONS OF SERVICE (Continued)**

(L)

A completed project shall be qualified as an Eligible Project if the Self-Direction Administrator determines that the project as installed is reasonably projected to satisfy the Efficiency Criterion, assuming it is operated as contemplated. An Eligible Customer whose completed project is qualified as an Eligible Project need not thereafter demonstrate that the Eligible Project actually met the Payback Period requirement of the Efficiency Criterion in order to receive the Self-Direction Credit.

- b. The Self-Direction Administrator shall notify the Eligible Customer and the Company within 30 days after receipt of all Required Information of its determination that the DSM Project is complete and qualifies as an Eligible Project, or explaining why it is not.
- (3) At the time an Eligible Customer submits Required Information under (1) or (2), above, for a determination of eligibility, the Eligible Customer shall pay a non-refundable administrative fee set at \$500 per DSM Project.
- (4) Determination of Eligible Expenses and Implementation of Self-Direction Credit.
 - a. Following substantial completion of a DSM Project, and no earlier than 30 days before the DSM Project becomes operational, an Eligible Customer may submit Required Information to the Self-Direction Administrator for a determination of Eligible Expenses.
 - b. The Self-Direction Administrator shall notify the Eligible Customer and the Company within 30 days after receipt of all Required Information of its determination of the amount of Eligible Expenses and the amount of the Self-Direction Credit.

(L)

(L)

(continued)



ELECTRIC SERVICE SCHEDULE NO. 192 – Continued

PROVISIONS OF SERVICE (Continued)

- c. The Company shall reflect the available Self-Direction Credit on the Eligible Customer's monthly bills in an amount equal to the Eligible Customer's full monthly Schedule 193 DSM Cost Adjustment charge beginning as soon as practicable, no later than the first monthly bill issued more than 30 days after the Company's receipt of the Self-Direction Administrator's determination of the Self-Direction Credit. Nothing contained in this schedule shall prohibit the Eligible Customer and the Company from agreeing upon an alternative method of reflecting the credit. (L) (C)
 - d. Each month, the Company shall provide the Self-Direction Administrator with the amount of actual Self-Direction Credits applied to the prior month's bills for each Eligible Customer.
 - e. The Self-Direction Administrator shall notify the Company and the Eligible Customer at least 60 days before the month when the Self-Direction Credit for an Eligible Customer is projected by the Self-Direction Administrator to be exhausted, and the billing month in which the credit should be terminated.
 - f. The Self-Direction Administrator shall notify the Company and the Eligible Customer of any adjustment necessary to true-up the Self-Direction Credit in the event of under or over collection.
- (5) The Self-Direction Administrator shall make determinations based upon information provided by the Company and the customers on all matters under this Schedule 192, including, but not limited to, determinations as to Eligible Customers, pre-qualification or qualification of Eligible Projects, satisfaction of Efficiency Criterion, Eligible Expenses, Self-Direction Credits, Self-Direction Credits for Transition Projects, Fifty Percent Self-Direction Credits, incremental expenses for projects in excess of industry practices, financing costs for prior projects, incremental costs for aggregated meters and prior Company funding. All determinations made by the Self-Direction Administrator shall be documented and provided to the appropriate parties. (L) (L)

(continued)

ELECTRIC SERVICE SCHEDULE NO. 192 – Continued**PROVISIONS OF SERVICE (Continued)**

- (6) The Self-Direction Administrator shall file annual reports with the Commission and the Company summarizing its determinations during the year and providing an accounting of Self-Direction Credits, energy and demand savings and the expenses of the Self-Direction Administrator under this Schedule. The Self-Direction Administrator shall demonstrate program performance and cost effectiveness using Commission accepted tests on a regular basis, the first report of such demonstration being submitted no later than eighteen months after the effective date of this Schedule. Each Eligible Customer shall be required to cooperate reasonably and in good faith with the Self-Direction Administrator for purposes of evaluating program performance, performing any required functions, or preparing any required reports. (L)
- (7) This Schedule 192 shall become effective for purposes of reflecting credits on an Eligible Customer's bill as of the Effective Date specified by the Commission. A Self-Direction Credit shall be available for an Eligible Customer in any month when a Schedule 193 DSM Cost Adjustment charge appears on the Eligible Customers' monthly bill from the Company. Promptly following the Commission Approval Date of this Schedule 192, the Company shall proceed to select a Self-Direction Administrator and the Self-Direction Administrator shall begin implementing the procedures specified herein in order to facilitate Eligible Customers who want to pre-qualify and commence Eligible Projects or qualify Transition Projects prior to the Effective Date. (C)
- (8) An Eligible Customer may utilize any available mechanism to resolve disputes that may arise under this Schedule 192, including, but not limited to, discussions with the Company, informal mediation with the Division of Public Utilities, and formal or informal Commission procedures.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 193

STATE OF UTAH

Demand Side Management (DSM)
Cost Adjustment

PURPOSE: The DSM Cost Adjustment is designed to recover the costs incurred by the Company, since August 1, 2001, associated with Commission-approved demand side management expenditures.

APPLICATION: This Schedule shall be applicable to all Customers taking service under the company's electric service schedules.

TERM: The term of the DSM Cost Adjustment shall be from April 1, 2004 forward. This Schedule will automatically expire on March 31, 2014 absent a Commission order extending the term.

(N)

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 193 - Continued**

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, and Voltage Discount of the Customer's applicable schedule.

Schedule 1	3.04%
Schedule 2	3.04%
Schedule 3	3.04%
Schedule 6	3.00%
Schedule 6A	3.04%
Schedule 6B	3.00%
Schedule 7*	2.99%
Schedule 9	2.96%
Schedule 9A	2.99%
Schedule 10	3.03%
Schedule 11*	2.89%
Schedule 12 (Street Lighting)*	2.74%
Schedule 12 (Traffic and Other Signal Systems)	3.00%
Schedule 12 (Metered Outdoor Nighttime Lighting)	4.15%
Schedule 13	2.52%
Schedule 21	3.04%
Schedule 23	3.11%
Schedule 23B	3.11%
Schedule 25	3.01%
Schedule 31**	3.10%

* The Adjustment for Schedules 7, 11 and 12 (Street Lighting) shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

(N)



P.S.C.U. No. 45

Sixth Revised Sheet No. B.1A
Canceling Fifth Revised Sheet No. B.1A (C)

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.	
91	Surcharge To Fund Low Income Residential Lifeline Program	91	
95	Surcharge Rate Adjustment	95.1 & 95.2	
112	Residential Energy Efficiency Compact Fluorescent Light Bulb Program	112	
113	Evaporative Cooling and Central Air Conditioning Incentive Program (Cool Cash Incentive Program)	113.1 - 113.3	
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.4	
115	Commercial & Industrial Energy Efficiency Retrofit Incentives 20,000 Square Feet or Less – Optional for Qualifying Customers	115.1 - 115.8	
116	Commercial & Industrial Energy Efficiency Retrofit Incentives	116.1 - 116.8	
117	Residential Refrigerator Recycling Program	117.1 - 117.2	
125	Commercial & Industrial Energy Services – Optional for Qualifying Customers	125.1 - 125.8	
135	Net Metering Service	135.1 - 135.2	
192	Self-Direction Credit	192.1 - 192.9	(N)
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2	(N)
300	Regulation Charges	300.1 - 300.4	

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 03-035-T12

FILED: January 22, 2004

EFFECTIVE: April 1, 2004

APPENDIX A, p. 1 of 2

DSM program expenditures, August 2001 – March 2004

Sector	Program	Balance through December 2004	Forecasted expenses Jan-Mar 2004	Forecasted Account Balance March 2004
Residential	A/C Load Control – Cool Keeper	\$487,878	\$235,000	\$722,878
	Central Air Conditioning – Cool Cash	\$2,587,236	\$375,000	\$2,962,236
	Compact Fluorescent Lights	\$4,214,908	\$0	\$4,214,908
	Power Forward	\$87,639	\$0	\$87,639
	Refrigerator Recycling – See ya later Refrigerator	\$1,508,751	\$625,000	\$2,133,751
	Sub-total Residential	\$8,886,412	\$1,235,000	\$10,121,412
Commercial & Industrial	Small Retrofit	\$1,756,583	\$50,000	\$1,806,583
	Large Retrofit	\$2,027,731	\$750,000	\$2,777,731
	FinAnswer	\$5,834,104	\$1,600,000	\$7,434,104
	Self-Direct	\$11,579	\$75,000	\$86,579
	Sub-total C&I	\$9,629,997	\$2,475,000	\$12,104,997
	Total all sectors	\$18,516,409	\$3,710,000	\$22,226,409

Forecast of DSM program expenditures for fiscal year 2005

Programs	FY2005
A/C Load Control Cool Keeper	\$3,500,000
Central Air Conditioning – Cool Cash	\$2,600,000
Refrigerator Recycling – See ya later refrigerator	\$2,700,000
Sub-total Res.	\$8,800,000
Small Retrofit	\$1,000,000
Large Retrofit	\$2,000,000
FinAnswer	\$5,100,000
Self-Direct	\$400,000
Sub-total C&I	\$8,500,000
Total	\$17,300,000

Appendix B
TABLE A

Utah Power & Light Company
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Normalized 12 Months Ended March 2003
Including Rates Effective April 1, 2004

Line No.	Description (1)	Tariff Schedule Number (2)	Average No. of Customers (3)	Total KWH ² (000) (4)	Present Revenues (5)	Schedule 193 Adjustment (6)	Net (5)+(6)	Proposed Revenues (8)	Schedule 193 Adjustment (9)	Net (8)+(9)	Amount (10)-(7)	Percent (12) (11)/(7)	Line No.
Residential													
1	Residential	1	612,284	5,168,754	\$ 367,934	\$ -	\$ 367,934	\$ 367,934	\$ 11,055	\$ 378,989	\$ 11,055	3.00%	1
2	Residential-Mobile Homes	25	81	10,529	\$ 616	\$ -	\$ 616	\$ 616	\$ 18	\$ 634	\$ 18	3.00%	2
3	AGA	--	--	--	\$ 57	\$ -	\$ 57	\$ 57	\$ -	\$ 57	\$ -	0.00%	3
4	Total Residential		612,365	5,179,283	\$ 368,607	\$ -	\$ 368,607	\$ 368,607	\$ 11,074	\$ 379,681	\$ 11,074	3.00%	4
Commercial & Industrial¹													
5	General Service-Distribution	6	11,365	6,029,539	\$ 346,790	\$ -	\$ 346,790	\$ 346,790	\$ 10,404	\$ 357,194	\$ 10,404	3.00%	5
6	General Service-Distribution-Energy TOD	6A	1,074	189,892	\$ 13,987	\$ -	\$ 13,987	\$ 13,987	\$ 419	\$ 14,407	\$ 419	3.00%	6
7	General Service-Distribution-Demand TOD	6B	25	13,809	\$ 818	\$ -	\$ 818	\$ 818	\$ 25	\$ 843	\$ 25	3.00%	7
8	Subtotal Schedule 6		12,863	6,633,240	\$ 361,596	\$ -	\$ 361,596	\$ 361,596	\$ 10,848	\$ 372,444	\$ 10,848	3.00%	8
9	General Service-High Voltage	9	157	3,479,942	\$ 121,179	\$ -	\$ 121,179	\$ 121,179	\$ 3,632	\$ 124,812	\$ 3,632	3.00%	9
10	General Service-High Voltage-Energy TOD	9A	9	39,189	\$ 1,846	\$ -	\$ 1,846	\$ 1,846	\$ 55	\$ 1,901	\$ 55	3.00%	10
11	Subtotal Schedule 9		166	3,519,131	\$ 123,025	\$ -	\$ 123,025	\$ 123,025	\$ 3,688	\$ 126,713	\$ 3,688	3.00%	11
12	Irrigation	10	2,053	183,301	\$ 8,358	\$ -	\$ 8,358	\$ 8,358	\$ 251	\$ 8,609	\$ 251	3.01%	12
13	Irrigation-Time of Day	10TOD	228	13,912	\$ 635	\$ -	\$ 635	\$ 635	\$ 19	\$ 654	\$ 19	2.93%	13
14	Subtotal Irrigation		2,281	197,214	\$ 8,993	\$ -	\$ 8,993	\$ 8,993	\$ 270	\$ 9,263	\$ 270	3.00%	14
15	Electric Furnace	21	5	2,810	\$ 248	\$ -	\$ 248	\$ 248	\$ 7	\$ 256	\$ 7	3.00%	15
16	General Service-Distribution-Small	23	57,846	1,016,511	\$ 68,567	\$ -	\$ 68,567	\$ 68,567	\$ 2,057	\$ 70,624	\$ 2,057	3.00%	16
17	Back-up Maintenance & Supplementary	31	2	--	\$ 186	\$ -	\$ 186	\$ 186	\$ 6	\$ 191	\$ 6	3.00%	17
18	Special Contracts	--	4	1,826,185	\$ 54,308	\$ -	\$ 54,308	\$ 54,308	\$ -	\$ 54,308	\$ -	0.00%	18
19	AGA	--	--	--	\$ 1,722	\$ -	\$ 1,722	\$ 1,722	\$ -	\$ 1,722	\$ -	0.00%	19
20	Total Commercial & Industrial		73,167	13,095,091	\$ 618,645	\$ -	\$ 618,645	\$ 618,645	\$ 16,876	\$ 635,521	\$ 16,876	2.73%	20
21	Total Commercial & Industrial (excluding contracts, AGA)		73,163	11,366,906	\$ 562,615	\$ -	\$ 562,615	\$ 562,615	\$ 16,876	\$ 579,491	\$ 16,876	3.00%	21
Public Street Lighting													
22	Security Area Lighting	7	10,610	15,009	\$ 2,674	\$ -	\$ 2,674	\$ 2,674	\$ 80	\$ 2,754	\$ 80	3.00%	22
23	Street Lighting - Company Owned	11	1,204	22,815	\$ 4,586	\$ -	\$ 4,586	\$ 4,586	\$ 138	\$ 4,724	\$ 138	3.00%	23
24	Street Lighting - Customer Owned	12	1,220	26,718	\$ 2,089	\$ -	\$ 2,089	\$ 2,089	\$ 63	\$ 2,151	\$ 63	3.00%	24
25	Traffic Signal Systems	12	2,013	12,639	\$ 692	\$ -	\$ 692	\$ 692	\$ 21	\$ 713	\$ 21	3.00%	25
26	Metered Outdoor Lighting	12	279	9,542	\$ 653	\$ -	\$ 653	\$ 653	\$ 20	\$ 672	\$ 20	3.00%	26
27	Decorative Street Lighting	13	82	4,609	\$ 208	\$ -	\$ 208	\$ 208	\$ 6	\$ 214	\$ 6	3.00%	27
28	Subtotal Public Street Lighting		15,408	91,332	\$ 10,901	\$ -	\$ 10,901	\$ 10,901	\$ 327	\$ 11,229	\$ 327	3.00%	28
29	Security Area Lightings-Contracts	--	82	300	\$ 22	\$ -	\$ 22	\$ 22	\$ -	\$ 22	\$ -	0.00%	29
30	Street Lighting-Contracts	--	6	144	\$ 17	\$ -	\$ 17	\$ 17	\$ -	\$ 17	\$ -	0.00%	30
31	AGA	--	--	--	\$ 5	\$ -	\$ 5	\$ 5	\$ -	\$ 5	\$ -	0.00%	31
32	Total Public Street Lighting (including contracts, AGA)		15,496	91,775	\$ 10,945	\$ -	\$ 10,945	\$ 10,945	\$ 327	\$ 11,272	\$ 327	2.99%	32
33	Total Sales to Ultimate Customers		701,028	18,466,150	\$ 998,197	\$ -	\$ 998,197	\$ 998,197	\$ 28,277	\$ 1,026,474	\$ 28,277	2.83%	33
34	Total Sales to Ultimate Customers (excluding contracts, AGA)		700,936	16,639,521	\$ 942,066	\$ -	\$ 942,066	\$ 942,066	\$ 28,277	\$ 970,343	\$ 28,277	3.00%	34

¹ Includes OSP&A and Interdepartmental

² Includes weather normalization and unbilled revenues.

Appendix B
UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
Schedule No. 1						
Residential Service						
08RES0001, 08NETMT135						
Customer Charge	6,833,013	\$0.98	\$6,696,353	\$0.98		\$6,696,353
First 400 kWh (May-Sept)	1,011,778,087		6.6630 \$67,414,774		6.6630	\$67,414,774
Next 600 kWh (May-Sept)	774,400,875		7.6000 \$58,854,467		7.6000	\$58,854,467
All Additional kWh (May-Sept)	426,916,596		9.0000 \$38,422,494		9.0000	\$38,422,494
All kWh (Oct-April)	2,775,669,048		6.6630 \$184,942,829		6.6630	\$184,942,829
Temperature Normalized kWh	30,678,000		5.2250 \$1,602,920		5.2250	\$1,602,920
Minimum 1 Phase	220,476	\$3.54	\$780,485	\$3.54		\$780,485
Minimum 3 Phase	0	\$10.62	\$0	\$10.62		\$0
Minimum Seasonal	0	\$46.00	\$0	\$46.00		\$0
KWH in Minimum	2,722,275		0.0000 \$0		0.0000	\$0
Unbilled	(33,228,747)		(3,403,484)			(3,403,484)
Total	4,988,936,134		\$355,310,838			\$355,310,838
DSM Adjustment		0.00%	\$0		3.04%	\$10,677,620
Schedule No. 3						
Residential Service						
08RES0003						
Customer Charge	292,202	\$0.98	\$286,358	\$0.98		\$286,358
First 400 kWh (May-Sept)	43,640,903		6.6630 \$2,907,793		6.6630	\$2,907,793
Next 600 kWh (May-Sept)	24,701,407		7.6000 \$1,877,307		7.6000	\$1,877,307
All Additional kWh (May-Sept)	5,674,794		9.0000 \$510,731		9.0000	\$510,731
All kWh (Oct-March)	106,862,760		6.6630 \$7,120,266		6.6630	\$7,120,266
Minimum 1 Phase	1,578	\$3.54	\$5,586	\$3.54		\$5,586
Minimum 3 Phase	0	\$10.62	\$0	\$10.62		\$0
Minimum Seasonal	0	\$46.00	\$0	\$46.00		\$0
KWH in Minimum	18,020		0.0000 \$0		0.0000	\$0
Unbilled	(1,196,896)		(92,888)			(92,888)
Total	179,700,988		\$12,615,153			\$12,615,153
DSM Adjustment		0.00%	\$0		3.04%	\$377,449
Schedule No. 2						
Optional Time-of-Day						
08RES0002						
Customer Charge	138	\$0.98	\$135	\$0.98		\$135
On-Peak kWh	40,068		0.0000 \$0		0.0000	\$0
Off-Peak kWh	77,475		0.0000 \$0		0.0000	\$0
First 400 kWh (May-Sept)	32,354		6.6630 \$2,156		6.6630	\$2,156
Next 600 kWh (May-Sept)	12,135		7.6000 \$922		7.6000	\$922
All Additional kWh (May-Sept)	321		9.0000 \$29		9.0000	\$29
All kWh (Oct-April)	72,733		6.6630 \$4,846		6.6630	\$4,846
Minimum 1 Phase	0	\$0.00	\$0	\$0.00		\$0
Minimum 3 Phase	0	\$0.00	\$0	\$0.00		\$0
Minimum Seasonal	0	\$0.00	\$0	\$0.00		\$0
KWH in Minimum	0		0.0000 \$0		0.0000	\$0
Unbilled	(778)		(82)			(82)
Total	116,765		\$8,006			\$8,006
DSM Adjustment		0.00%	\$0		3.04%	\$242
SCHEDULE NO. 25						
Mobile Home and House Trailer Park Service						
08MHTP0025						
Customer Charge	971	\$8.76	\$8,506	\$8.76		\$8,506
All Kw	26,037	\$4.57	\$118,989	\$4.57		\$118,989
Voltage Discount All Kw	13,693	(\$0.41)	(\$5,614)	(\$0.41)		(\$5,614)
All kWh	10,599,282		4.7282 \$501,155		4.7282	\$501,155
Minimum Per Home	0	\$4.14	\$0	\$4.14		\$0
Unbilled	(70,129)		(\$7,153)			(\$7,153)
Total	10,529,153		\$615,883			\$615,883
DSM Adjustment		0.00%	\$0		3.01%	\$18,497

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

		T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
Units							
80 Schedule No. 23							
81 Distribution Voltage - Small Customer							
82 Composite							
83							
84 Customer Charge	694,150	\$3.93		\$2,728,010	\$3.93		\$2,728,010
85 Customer Charge Time-of-Day	0	\$6.69		\$0	\$6.69		\$0
86 Charge per kW over 15 (May - September)	275,129	\$6.03		\$1,659,028	\$6.03		\$1,659,028
87 Charge per kW over 15 (October - April)	272,729	\$6.08		\$1,658,192	\$6.08		\$1,658,192
88 Voltage Discount	8,118	(\$0.34)		(\$2,760)	(\$0.34)		(\$2,760)
89 First 1,500 kWh (May - September)	222,223,184		8.1827	\$18,183,856		8.1827	\$18,183,856
90 All Additional kWh (May - September)	239,303,647		4.5876	\$10,978,294		4.5876	\$10,978,294
91 First 1,500 kWh (October - April)	313,331,525		7.5316	\$23,598,877		7.5316	\$23,598,877
92 All Additional kWh (October - April)	278,076,061		4.2227	\$11,742,318		4.2227	\$11,742,318
93 Temperature Normalized kWh (May - September)	(35,717,000)		4.5876	(\$1,638,553)		4.5876	(\$1,638,553)
94 Temperature Normalized kWh (October - April)	(653,000)		4.2227	(\$27,574)		4.2227	(\$27,574)
95 Seasonal Service	0	\$47.16		\$0	\$47.16		\$0
96 Seasonal Service Time-of-Day	0	\$80.28		\$0	\$80.28		\$0
97 Unbilled	(53,094)			(\$312,666)			(\$312,666)
98 Total	1,016,511,323			\$68,567,022			\$68,567,022
99 DSM Adjustment			0.00%	\$0		3.11%	\$2,057,317
100							
101 Schedule No. 23							
102 Distribution Voltage - Small Customer							
103 Commercial Rate							
104 08GNSV0023, 08GNSV023M, 08GNSV023L							
105 Customer Charge	637,432	\$3.93		\$2,505,108	\$3.93		\$2,505,108
106 Charge per kW over 15 (May - September)	255,826	\$6.03		\$1,542,631	\$6.03		\$1,542,631
107 Charge per kW over 15 (October - April)	249,129	\$6.08		\$1,514,704	\$6.08		\$1,514,704
108 Voltage Discount	5,017	(\$0.34)		(\$1,706)	(\$0.34)		(\$1,706)
109 First 1,500 kWh (May - September)	207,998,733		8.1827	\$17,019,912		8.1827	\$17,019,912
110 All Additional kWh (May - September)	225,709,389		4.5876	\$10,354,644		4.5876	\$10,354,644
111 First 1,500 kWh (October - April)	293,516,714		7.5316	\$22,106,505		7.5316	\$22,106,505
112 All Additional kWh (October - April)	261,004,123		4.2227	\$11,021,421		4.2227	\$11,021,421
113 Seasonal Service	0	\$47.16		\$0	\$47.16		\$0
114 Unbilled	432,002			(\$279,388)			(\$279,388)
115 Total	988,660,961			\$65,783,831			\$65,783,831
116 DSM Adjustment			0.00%	\$0		3.11%	\$1,976,657
117							
118 Schedule No. 23							
119 Distribution Voltage - Small Customer							
120 Industrial Rate							
121 08GNSV0023, 08GNSV023M, 08GNSV023L							
122 Customer Charge	49,567	\$3.93		\$194,798	\$3.93		\$194,798
123 Charge per kW over 15 (May - September)	19,296	\$6.03		\$116,355	\$6.03		\$116,355
124 Charge per kW over 15 (October - April)	23,589	\$6.08		\$143,421	\$6.08		\$143,421
125 Voltage Discount	3,101	(\$0.34)		(\$1,054)	(\$0.34)		(\$1,054)
126 First 1,500 kWh (May - September)	13,335,778		8.1827	\$1,091,227		8.1827	\$1,091,227
127 All Additional kWh (May - September)	13,578,479		4.5876	\$622,926		4.5876	\$622,926
128 First 1,500 kWh (October - April)	18,642,007		7.5316	\$1,404,041		7.5316	\$1,404,041
129 All Additional kWh (October - April)	17,057,548		4.2227	\$720,289		4.2227	\$720,289
130 Seasonal Service	0	\$47.16		\$0	\$47.16		\$0
131 Unbilled	(484,556)			(\$33,262)			(\$33,262)
132 Total	62,129,256			\$4,258,741			\$4,258,741
133 DSM Adjustment			0.00%	\$0		3.11%	\$127,423
134							
135 Schedule No. 23							
136 Distribution Voltage - Small Customer							
137 OSPA							
138 08GNSV0023							
139 Customer Charge	100	\$3.93		\$393	\$3.93		\$393
140 Charge per kW over 15 (May - September)	7	\$6.03		\$42	\$6.03		\$42
141 Charge per kW over 15 (October - April)	11	\$6.08		\$67	\$6.08		\$67
142 Voltage Discount	0	(\$0.34)		\$0	(\$0.34)		\$0
143 First 1,500 kWh (May - September)	16,016		8.1827	\$1,311		8.1827	\$1,311
144 All Additional kWh (May - September)	15,779		4.5876	\$724		4.5876	\$724
145 First 1,500 kWh (October - April)	21,342		7.5316	\$1,607		7.5316	\$1,607
146 All Additional kWh (October - April)	14,390		4.2227	\$608		4.2227	\$608
147 Seasonal Service	0	\$47.16		\$0	\$47.16		\$0
148 Unbilled	(540)			(\$16)			(\$16)
149 Total	66,987			\$4,736			\$4,736
150 DSM Adjustment			0.00%	\$0		3.11%	\$136
151							
152							
153 Schedule No. 23							
154 Distribution Voltage - Small Customer							
155 Interdepartmental							
156 08GNSV0023							
157 Customer Charge	1	\$3.93		\$4	\$3.93		\$4
158 Charge per kW over 15 (May - September)	0	\$6.03		\$0	\$6.03		\$0
159 Charge per kW over 15 (October - April)	0	\$6.08		\$0	\$6.08		\$0
160 Voltage Discount	0	(\$0.34)		\$0	(\$0.34)		\$0
161 First 1,500 kWh (May - September)	78		8.1827	\$6		8.1827	\$6
162 All Additional kWh (May - September)	0		4.5876	\$0		4.5876	\$0
163 First 1,500 kWh (October - April)	0		7.5316	\$0		7.5316	\$0
164 All Additional kWh (October - April)	0		4.2227	\$0		4.2227	\$0
165 Seasonal Service	0	\$47.16		\$0	\$47.16		\$0
166 Unbilled	0			\$0			\$0
167 Total	78			\$10			\$10
168 DSM Adjustment			0.00%	\$0		3.11%	\$0
169							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
170 Schedule No. 23							
171 Distribution Voltage - Small Customer							
172 Commercial Rate							
173 08GNSV023F							
174 Customer Charge	6,574	\$3.93		\$25,836	\$3.93		\$25,836
175 Charge per kW over 15 (May - September)	0	\$6.03		\$0	\$6.03		\$0
176 Charge per kW over 15 (October - April)	0	\$6.08		\$0	\$6.08		\$0
177 Voltage Discount	0	(\$0.34)		\$0	(\$0.34)		\$0
178 First 1,500 kWh (May - September)	870,809		8.1827	\$71,256		8.1827	\$71,256
179 All Additional kWh (May - September)	0		4.5876	\$0		4.5876	\$0
180 First 1,500 kWh (October - April)	1,148,902		7.5316	\$86,531		7.5316	\$86,531
181 All Additional kWh (October - April)	0		4.2227	\$0		4.2227	\$0
182 Seasonal Service	0	\$47.16		\$0	\$47.16		\$0
183 Total	2,019,711			\$183,623			\$183,623
184 DSM Adjustment			0.00%	\$0		3.11%	\$4,907
185							
186 Schedule No. 23							
187 Distribution Voltage - Small Customer							
188 Industrial Rate							
189 08GNSV023F							
190 Customer Charge	476	\$3.93		\$1,871	\$3.93		\$1,871
191 Charge per kW over 15 (May - September)	0	\$6.03		\$0	\$6.03		\$0
192 Charge per kW over 15 (October - April)	0	\$6.08		\$0	\$6.08		\$0
193 Voltage Discount	0	(\$0.34)		\$0	(\$0.34)		\$0
194 First 1,500 kWh (May - September)	1,770		8.1827	\$145		8.1827	\$145
195 All Additional kWh (May - September)	0		4.5876	\$0		4.5876	\$0
196 First 1,500 kWh (October - April)	2,560		7.5316	\$193		7.5316	\$193
197 All Additional kWh (October - April)	0		4.2227	\$0		4.2227	\$0
198 Seasonal Service	0	\$47.16		\$0	\$47.16		\$0
199 Total	4,330			\$2,209			\$2,209
200 DSM Adjustment			0.00%	\$0		3.11%	\$11
201							
202 Schedule No. 23B							
203 Demand Time-of-Day Option - Small Customer							
204 Commercial Rate Demand TOD							
205 08GNSV023B							
206 Customer Charge	0	\$6.69		\$0	\$6.69		\$0
207 Charge per kW over 15 (May - September)	0	\$6.03		\$0	\$6.03		\$0
208 Charge per kW over 15 (October - April)	0	\$6.08		\$0	\$6.08		\$0
209 Voltage Discount	0	(\$0.34)		\$0	(\$0.34)		\$0
210 First 1,500 kWh (May - September)	0		8.1827	\$0		8.1827	\$0
211 All Additional kWh (May - September)	0		4.5876	\$0		4.5876	\$0
212 First 1,500 kWh (October - April)	0		7.5316	\$0		7.5316	\$0
213 All Additional kWh (October - April)	0		4.2227	\$0		4.2227	\$0
214 Seasonal Service	0	\$80.28		\$0	\$80.28		\$0
215 Total	0			\$0			\$0
216 DSM Adjustment			0.00%	\$0		3.11%	\$0
217							
218 Schedule No. 23B							
219 Demand Time-of-Day Option - Small Customer							
220 Industrial Rate Demand TOD							
221 08GNSV023B							
222 Customer Charge	0	\$6.69		\$0	\$6.69		\$0
223 Charge per kW over 15 (May - September)	0	\$6.03		\$0	\$6.03		\$0
224 Charge per kW over 15 (October - April)	0	\$6.08		\$0	\$6.08		\$0
225 Voltage Discount	0	(\$0.34)		\$0	(\$0.34)		\$0
226 First 1,500 kWh (May - September)	0		8.1827	\$0		8.1827	\$0
227 All Additional kWh (May - September)	0		4.5876	\$0		4.5876	\$0
228 First 1,500 kWh (October - April)	0		7.5316	\$0		7.5316	\$0
229 All Additional kWh (October - April)	0		4.2227	\$0		4.2227	\$0
230 Seasonal Service	0	\$80.28		\$0	\$80.28		\$0
231 Total	0			\$0			\$0
232 DSM Adjustment			0.00%	\$0		3.11%	\$0
233							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
234 Schedule No. 6							
235 Distribution Voltage							
236 Composite							
237							
238 Customer Charge	136,376	\$14.74		\$2,010,182	\$14.74		\$2,010,182
239 All kW (May - September)	7,945,031	\$10.66		\$84,694,030	\$10.66		\$84,694,030
240 All kW (October - April)	9,883,286	\$8.56		\$84,600,928	\$8.56		\$84,600,928
241 Voltage Discount	1,842,535	(\$0.54)		(\$994,969)	(\$0.54)		(\$994,969)
242 All kWh (May - September)	2,886,387,530		2.7737	\$80,059,731		2.7737	\$80,059,731
243 All kWh (October - April)	3,597,395,874		2.7737	\$99,780,969		2.7737	\$99,780,969
244 Temperature Normalized kWh (May - Septem	(54,069,000)		2.7737	(\$1,499,712)		2.7737	(\$1,499,712)
245 Temperature Normalized kWh (October - Apr	666,000		2.7737	\$18,473		2.7737	\$18,473
246 Seasonal Service	0	\$176.88		\$0	\$176.88		\$0
247 Seasonal Service Time-of-Day	0	\$176.88		\$0	\$176.88		\$0
248 Unbilled	(10,517,637)			(\$2,242,400)			(\$2,242,400)
249 Total	6,419,862,767			\$346,427,232			\$346,427,232
250 DSM Adjustment			0.00%	\$0		3.00%	\$10,399,784
251							
252 Schedule No. 6							
253 Distribution Voltage							
254 Commercial Rate							
255 08GNSV0006, 08GNSV006M							
256 Customer Charge	118,296	\$14.74		\$1,743,683	\$14.74		\$1,743,683
257 All kW (May - September)	5,961,110	\$10.66		\$63,545,433	\$10.66		\$63,545,433
258 All kW (October - April)	7,338,459	\$8.56		\$62,817,209	\$8.56		\$62,817,209
259 Voltage Discount	801,514	(\$0.54)		(\$432,818)	(\$0.54)		(\$432,818)
260 All kWh (May - September)	2,156,921,038		2.7737	\$59,826,519		2.7737	\$59,826,519
261 All kWh (October - April)	2,689,073,324		2.7737	\$74,586,827		2.7737	\$74,586,827
262 Seasonal Service	0	\$176.88		\$0	\$176.88		\$0
263 Unbilled	2,170,514			(\$1,407,812)			(\$1,407,812)
264 Total	4,848,164,876			\$260,679,041			\$260,679,041
265 DSM Adjustment			0.00%	\$0		3.00%	\$7,810,295
266							
267							
268							
269 Schedule No. 6							
270 Distribution Voltage							
271 Industrial Rate							
272 08GNSV0006, 08GNSV006M							
273 Customer Charge	17,961	\$14.74		\$264,745	\$14.74		\$264,745
274 All kW (May - September)	1,927,426	\$10.66		\$20,546,361	\$10.66		\$20,546,361
275 All kW (October - April)	2,471,759	\$8.56		\$21,158,257	\$8.56		\$21,158,257
276 Voltage Discount	925,505	(\$0.54)		(\$499,773)	(\$0.54)		(\$499,773)
277 All kWh (May - September)	705,232,792		2.7737	\$19,561,042		2.7737	\$19,561,042
278 All kWh (October - April)	876,856,699		2.7737	\$24,321,374		2.7737	\$24,321,374
279 Seasonal Service	0	\$176.88		\$0	\$176.88		\$0
280 Unbilled	(12,242,626)			(\$823,368)			(\$823,368)
281 Total	1,569,846,865			\$84,528,638			\$84,528,638
282 DSM Adjustment			0.00%	\$0		3.00%	\$2,552,618
283							
284 Schedule No. 6							
285 Distribution Voltage							
286 Interdepartmental							
287 08GNSV0006							
288 Customer Charge	0	\$14.74		\$0	\$14.74		\$0
289 All kW (May - September)	0	\$10.66		\$0	\$10.66		\$0
290 All kW (October - April)	0	\$8.56		\$0	\$8.56		\$0
291 Voltage Discount	0	(\$0.54)		\$0	(\$0.54)		\$0
292 All kWh (May - September)	0		2.7737	\$0		2.7737	\$0
293 All kWh (October - April)	0		2.7737	\$0		2.7737	\$0
294 Seasonal Service	0	\$176.88		\$0	\$176.88		\$0
295 Unbilled	0			\$0			\$0
296 Total	0			\$0			\$0
297 DSM Adjustment			0.00%	\$0		3.00%	\$0
298							
299 Schedule No. 6							
300 Distribution Voltage							
301 OSPA							
302 08GNSV0006							
303 Customer Charge	119	\$14.74		\$1,754	\$14.74		\$1,754
304 All kW (May - September)	56,495	\$10.66		\$602,237	\$10.66		\$602,237
305 All kW (October - April)	73,068	\$8.56		\$625,462	\$8.56		\$625,462
306 Voltage Discount	115,516	(\$0.54)		(\$62,379)	(\$0.54)		(\$62,379)
307 All kWh (May - September)	24,233,700		2.7737	\$672,170		2.7737	\$672,170
308 All kWh (October - April)	31,465,851		2.7737	\$872,768		2.7737	\$872,768
309 Seasonal Service	0	\$176.88		\$0	\$176.88		\$0
310 Unbilled	(445,525)			(\$11,220)			(\$11,220)
311 Total	55,254,026			\$2,700,792			\$2,700,792
312 DSM Adjustment			0.00%	\$0		3.00%	\$81,308
313							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
314 Schedule No. 6A							
315 Energy Time-of-Day Option							
316 Composite							
317							
318 Customer Charge	17,682	\$14.74		\$260,633	\$14.74		\$260,633
319 Facilities Charge per kW (May - September)	570,997	\$4.22		\$2,409,607	\$4.22		\$2,409,607
320 Facilities Charge per kW (October - April)	735,444	\$3.53		\$2,596,117	\$3.53		\$2,596,117
321 Voltage Discount	147,226	(\$0.39)		(\$57,418)	(\$0.39)		(\$57,418)
322 On-Peak kWh (May - September)	34,758,216		8.0430	\$2,795,603		8.0430	\$2,795,603
323 Off-Peak kWh (May - September)	37,817,566		2.4215	\$915,752		2.4215	\$915,752
324 On-Peak kWh (October - April)	58,565,532		6.7231	\$3,937,419		6.7231	\$3,937,419
325 Off-Peak kWh (October - April)	59,051,979		2.0241	\$1,195,271		2.0241	\$1,195,271
326 Unbilled	(300,806)			(\$65,608)			(\$65,608)
327 Total	189,892,487			\$13,987,376			\$13,987,376
328 DSM Adjustment			0.00%	\$0		3.04%	\$419,287
329							
330 Schedule No. 6A							
331 Energy Time-of-Day Option							
332 Commercial Rate							
333 08GNSV006A, 08GNSV06AM							
334 Customer Charge	15,589	\$14.74		\$229,782	\$14.74		\$229,782
335 Facilities Charge per kW (May - September)	414,497	\$4.22		\$1,749,177	\$4.22		\$1,749,177
336 Facilities Charge per kW (October - April)	546,324	\$3.53		\$1,928,524	\$3.53		\$1,928,524
337 Voltage Discount	21,109	(\$0.39)		(\$8,233)	(\$0.39)		(\$8,233)
338 On-Peak kWh (May - September)	20,325,732		8.0430	\$1,634,799		8.0430	\$1,634,799
339 Off-Peak kWh (May - September)	28,077,215		2.4215	\$679,890		2.4215	\$679,890
340 On-Peak kWh (October - April)	43,706,981		6.7231	\$2,938,464		6.7231	\$2,938,464
341 Off-Peak kWh (October - April)	50,844,336		2.0241	\$1,029,140		2.0241	\$1,029,140
342 Unbilled	64,742			(\$41,369)			(\$41,369)
343 Total	143,019,006			\$10,140,174			\$10,140,174
344 DSM Adjustment			0.00%	\$0		3.04%	\$302,534
345							
346 Schedule No. 6A							
347 Energy Time-of-Day Option							
348 Industrial Rate No.							
349 08GNSV006A, 08GNSV06AM							
350 Customer Charge	2,093	\$14.74		\$30,851	\$14.74		\$30,851
351 Facilities Charge per kW (May - September)	156,500	\$4.22		\$660,430	\$4.22		\$660,430
352 Facilities Charge per kW (October - April)	189,120	\$3.53		\$667,594	\$3.53		\$667,594
353 Voltage Discount	126,117	(\$0.39)		(\$49,186)	(\$0.39)		(\$49,186)
354 On-Peak kWh (May - September)	14,432,484		8.0430	\$1,160,805		8.0430	\$1,160,805
355 Off-Peak kWh (May - September)	9,740,351		2.4215	\$235,863		2.4215	\$235,863
356 On-Peak kWh (October - April)	14,858,551		6.7231	\$998,955		6.7231	\$998,955
357 Off-Peak kWh (October - April)	8,207,643		2.0241	\$166,131		2.0241	\$166,131
358 Unbilled	(365,548)			(\$24,239)			(\$24,239)
359 Total	46,873,481			\$3,847,204			\$3,847,204
360 DSM Adjustment			0.00%	\$0		3.04%	\$116,754
361							
362							
363 Schedule No. 6B							
364 Demand Time-of-Day Option							
365 Commercial Rate							
366 08GNSV006B, 08GNSV06BM							
367 Customer Charge	234	\$14.74		\$3,449	\$14.74		\$3,449
368 All On-peak kW (May - September)	13,552	\$10.66		\$144,464	\$10.66		\$144,464
369 All On-peak kW (October - April)	23,929	\$8.56		\$204,832	\$8.56		\$204,832
370 Voltage Discount	9,486	(\$0.54)		(\$5,122)	(\$0.54)		(\$5,122)
371 All kWh (May - September)	4,314,780		2.7737	\$119,679		2.7737	\$119,679
372 All kWh (October - April)	6,969,100		2.7737	\$193,302		2.7737	\$193,302
373 Seasonal Service	0	\$176.88		\$0	\$176.88		\$0
374 Unbilled	5,110			(\$3,832)			(\$3,832)
375 Total	11,288,990			\$656,772			\$656,772
376 DSM Adjustment			0.00%	\$0		3.00%	\$19,715
377							
378							
379 Schedule No. 6B							
380 Demand Time-of-Day Option							
381 Industrial Rate							
382 08GNSV006B, 08GNSV06BM							
383 Customer Charge	60	\$14.74		\$884	\$14.74		\$884
384 All On-peak kW (May - September)	3,838	\$10.66		\$40,913	\$10.66		\$40,913
385 All On-peak kW (October - April)	5,925	\$8.56		\$50,718	\$8.56		\$50,718
386 Voltage Discount	0	(\$0.54)		\$0	(\$0.54)		\$0
387 All kWh (May - September)	1,060,080		2.7737	\$29,403		2.7737	\$29,403
388 All kWh (October - April)	1,479,449		2.7737	\$41,035		2.7737	\$41,035
389 Seasonal Service	0	\$176.88		\$0	\$176.88		\$0
390 Unbilled	(19,652)			(\$1,385)			(\$1,385)
391 Total	2,519,877			\$161,568			\$161,568
392 DSM Adjustment			0.00%	\$0		3.00%	\$4,862
393							
394							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
395 Schedule No. 7							
396 Security Area Lighting							
397 08OALT007N, 08AOLT007R, 08POLE0075							
398 MERCURY VAPOR LAMPS							
399 4,000 Lumen Energy Only	36	\$4.23		\$152	\$4.23		\$152
400 7,000 Lumen	58,886	\$12.19		\$717,820	\$12.19		\$717,820
401 7,000 Lumen Energy Only	276	\$6.00		\$1,656	\$6.00		\$1,656
402 20,000 Lumen	15,928	\$19.93		\$317,445	\$19.93		\$317,445
403 SODIUM VAPOR LAMPS							
404 5,600 Lumen New Pole	3,908	\$10.86		\$42,441	\$10.86		\$42,441
405 5,600 Lumen No New Pole	2,302	\$9.10		\$20,948	\$9.10		\$20,948
406 9,500 Lumen New Pole	27,259	\$11.52		\$314,024	\$11.52		\$314,024
407 9,500 Lumen No New Pole	26,369	\$9.91		\$261,317	\$9.91		\$261,317
408 16,000 Lumen New Pole	2,882	\$14.48		\$41,731	\$14.48		\$41,731
409 16,000 Lumen No New Pole	2,593	\$12.75		\$33,061	\$12.75		\$33,061
410 22,000 Lumen	108	\$15.67		\$1,692	\$15.67		\$1,692
411 27,500 Lumen New Pole	3,756	\$17.50		\$65,730	\$17.50		\$65,730
412 27,500 Lumen No New Pole	3,839	\$15.79		\$60,618	\$15.79		\$60,618
413 50,000 Lumen New Pole	1,503	\$21.06		\$31,653	\$21.06		\$31,653
414 50,000 Lumen No New Pole	2,062	\$19.35		\$39,900	\$19.35		\$39,900
415 SODIUM VAPOR FLOOD LAMPS							
416 16,000 Lumen New Pole	5,265	\$14.48		\$76,237	\$14.48		\$76,237
417 16,000 Lumen No New Pole	5,936	\$12.75		\$75,684	\$12.75		\$75,684
418 27,500 Lumen New Pole	1,114	\$17.50		\$19,495	\$17.50		\$19,495
419 27,500 Lumen No New Pole	1,730	\$15.79		\$27,317	\$15.79		\$27,317
420 50,000 Lumen New Pole	10,915	\$21.06		\$229,870	\$21.06		\$229,870
421 50,000 Lumen No New Pole	13,428	\$19.35		\$259,832	\$19.35		\$259,832
422 METAL HALIDE LAMPS							
423 12,000 Lumen New Pole	36	\$21.89		\$788	\$21.89		\$788
424 12,000 Lumen No New Pole	252	\$16.22		\$4,087	\$16.22		\$4,087
425 19,500 Lumen New Pole	119	\$25.56		\$3,042	\$25.56		\$3,042
426 19,500 Lumen No New Pole	96	\$20.41		\$1,959	\$20.41		\$1,959
427 32,000 Lumen New Pole	405	\$27.31		\$11,061	\$27.31		\$11,061
428 32,000 Lumen No New Pole	751	\$22.12		\$16,612	\$22.12		\$16,612
429 107,000 Lumen New Pole	24	\$42.86		\$1,029	\$42.86		\$1,029
430 107,000 Lumen No New Pole	108	\$37.53		\$4,053	\$37.53		\$4,053
431 Subtotal	191,886			\$2,681,254			\$2,681,254
432 KWH Included	15,037,085						
433 Unbilled	(28,404)			(\$7,733)			(\$7,733)
434 Customers	10,610						
435 Total (kWh)	15,008,681			\$2,673,521			\$2,673,521
436 DSM Adjustment			0.00%	\$0		2.99%	\$80,169
437							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
3							
4							
5							
6							
7							
8							
9							
438	SCHEDULE NO. 9						
439	High Voltage						
440	Composite						
441							
442	Customer Charge	1,846	\$98.29	\$181,443	\$98.29		\$181,443
443	kW (May - Sept)	2,737,818	\$8.72	\$23,873,773	\$8.72		\$23,873,773
444	kW (Oct - April)	3,761,690	\$6.35	\$23,886,732	\$6.35		\$23,886,732
445	Total Facilities kW	6,499,508	\$0.00	\$0	\$0.00		\$0
446	Est. On-Peak kW (May - Sept)	2,658,745	\$0.00	\$0	\$0.00		\$0
447	Est. On-Peak kW (Oct - April)	3,745,448	\$0.00	\$0	\$0.00		\$0
448	All kWh	3,483,020,370		2.1279 \$74,115,190		2.1279	\$74,115,190
449	Unbilled	(25,571,227)		(\$1,711,645)			(\$1,711,645)
450	Total	3,457,449,143		\$120,345,493			\$120,345,493
451	DSM Adjustment		0.00%	\$0		2.96%	\$3,607,521
452							
453							
454	SCHEDULE NO. 9						
455	Commercial Rate						
456	08GNSV0009, 08GNSV009M						
457							
458	Customer Charge	353	\$98.29	\$34,696	\$98.29		\$34,696
459	kW (May - Sept)	169,995	\$8.72	\$1,482,356	\$8.72		\$1,482,356
460	kW (Oct - April)	222,693	\$6.35	\$1,414,101	\$6.35		\$1,414,101
461	Total Facilities kW	392,688	\$0.00	\$0	\$0.00		\$0
462	Est. On-Peak kW (May - Sept)	165,085	\$0.00	\$0	\$0.00		\$0
463	Est. On-Peak kW (Oct - April)	221,731	\$0.00	\$0	\$0.00		\$0
464	All kWh	182,108,800		2.1279 \$3,875,093		2.1279	\$3,875,093
465	Unbilled	82,475		(\$79,286)			(\$79,286)
466	Total	182,191,275		\$6,726,960			\$6,726,960
467	DSM Adjustment		0.00%	\$0		2.96%	\$200,438
468							
469							
470	SCHEDULE NO. 9						
471	Industrial Rate						
472	08GNSV0009, 08GNSV009M						
473							
474	Customer Charge	1,421	\$98.29	\$139,670	\$98.29		\$139,670
475	kW (May - Sept)	2,191,698	\$8.72	\$19,111,607	\$8.72		\$19,111,607
476	kW (Oct - April)	3,079,993	\$6.35	\$19,557,956	\$6.35		\$19,557,956
477	Total Facilities kW	5,271,691	\$0.00	\$0	\$0.00		\$0
478	Est. On-Peak kW (May - Sept)	2,128,398	\$0.00	\$0	\$0.00		\$0
479	Est. On-Peak kW (Oct - April)	3,066,694	\$0.00	\$0	\$0.00		\$0
480	All kWh	2,877,124,795		2.1279 \$61,222,339		2.1279	\$61,222,339
481	Unbilled	(22,263,951)		(\$1,534,600)			(\$1,534,600)
482	Total	2,854,860,844		\$98,496,972			\$98,496,972
483	DSM Adjustment		0.00%	\$0		2.96%	\$2,956,800
484							
485							
486	SCHEDULE NO. 9						
487	OSPA						
488	08GNSV0009, 08GNSV009M						
489	Customer Charge	72	\$98.29	\$7,077	\$98.29		\$7,077
490	kW (May - Sept)	376,125	\$8.72	\$3,279,810	\$8.72		\$3,279,810
491	kW (Oct - April)	459,004	\$6.35	\$2,914,675	\$6.35		\$2,914,675
492	Total Facilities kW	835,129	\$0.00	\$0	\$0.00		\$0
493	Est. On-Peak kW (May - Sept)	365,262	\$0.00	\$0	\$0.00		\$0
494	Est. On-Peak kW (Oct - April)	457,022	\$0.00	\$0	\$0.00		\$0
495	All kWh	423,786,775		2.1279 \$9,017,759		2.1279	\$9,017,759
496	Unbilled	(3,389,751)		(\$97,759)			(\$97,759)
497	Total	420,397,024		\$15,121,562			\$15,121,562
498	DSM Adjustment		0.00%	\$0		2.96%	\$450,282
499							
500							
501							
502	Schedule No. 9A						
503	Large General Service Energy TOD - CUST33-A						
504	08GNSV09LM Commercial						
505							
506	Customer Charge	28	\$98.29	\$2,752	\$98.29		\$2,752
507	Customer Charge (LM)	12	\$10.50	\$126	\$10.50		\$126
508	Facilities Charge per kW	91,936	\$1.40	\$128,710	\$1.40		\$128,710
509	On-Peak kWh	12,599,008		5.1815 \$652,818		5.1815	\$652,818
510	Off-Peak kWh	12,214,952		2.2261 \$271,917		2.2261	\$271,917
511	Unbilled	11,238		(\$7,042)			(\$7,042)
512	Total	24,825,198		\$1,049,281			\$1,049,281
513	DSM Adjustment		0.00%	\$0		2.99%	\$31,498
514							
515							
516	Schedule No. 9A						
517	High Voltage - Energy Time-of-Day Option						
518	Industrial Rate						
519	08GNSV009A, 08GNSV09AM						
520	Customer Charge	65	\$98.29	\$6,389	\$98.29		\$6,389
521	Facilities Charge per kW	132,835	\$1.40	\$185,969	\$1.40		\$185,969
522	On-Peak kWh	9,808,532		5.1815 \$508,229		5.1815	\$508,229
523	Off-Peak kWh	4,667,165		2.2261 \$103,896		2.2261	\$103,896
524	Unbilled	(112,017)		(\$7,853)			(\$7,853)
525	Total	14,363,680		\$796,630			\$796,630
526	DSM Adjustment		0.00%	\$0		2.99%	\$23,863
527							
528							
529							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
530 Schedule No. 9B							
531 High Voltage - Demand Time-of-Day Option							
532 Commercial Rate							
533 O8GNSV009B, O8GNSV09BM							
534 Customer Charge	24	\$98.29		\$2,359	\$98.29		\$2,359
535 Est. kW (May - Sept)	387	\$8.72		\$3,376	\$8.72		\$3,376
536 Est. kW (Oct - April)	290	\$6.35		\$1,843	\$6.35		\$1,843
537 Est. Facilities Charge per kW	677	\$0.00		\$0	\$0.00		\$0
538 On-Peak kW (May - Sept)	376	\$0.00		\$0	\$0.00		\$0
539 On-Peak kW (Oct - April)	289	\$0.00		\$0	\$0.00		\$0
540 All kWh	117,160		2.1279	\$2,493		2.1279	\$2,493
541 Unbilled	53			(\$33)			(\$33)
542 Total	117,213			\$10,038			\$10,038
543 DSM Adjustment			0.00%	\$0		2.96%	\$228
544							
545							
546 Schedule No. 9B							
547 High Voltage - Demand Time-of-Day Option							
548 Industrial Rate							
549 O8GNSV009B, O8GNSV09BM							
550 Customer Charge	12	\$98.29		\$1,179	\$98.29		\$1,179
551 Est. kW (May - Sept)	19,868	\$8.72		\$173,247	\$8.72		\$173,247
552 Est. kW (Oct - April)	28,614	\$6.35		\$181,696	\$6.35		\$181,696
553 Est. Facilities Charge per kW	48,481	\$0.00		\$0	\$0.00		\$0
554 On-Peak kW (May - Sept)	19,294	\$0.00		\$0	\$0.00		\$0
555 On-Peak kW (Oct - April)	28,490	\$0.00		\$0	\$0.00		\$0
556 All kWh	22,550,000		2.1279	\$479,841		2.1279	\$479,841
557 Unbilled	(174,498)			(\$12,281)			(\$12,281)
558 Total	22,375,502			\$823,682			\$823,682
559 DSM Adjustment			0.00%	\$0		2.96%	\$24,710
560							
561							
562 Schedule No. 10							
563 No Time-Of-Day Option							
564							
565 O8APSV0010							
566 Annual Cust. Serv. Chg.							
567 Primary	2	\$78.63		\$157	\$78.63		\$157
568 Secondary	2,051	\$24.57		\$50,393	\$24.57		\$50,393
569 Monthly Cust. Serv. Chg.							
570 All Customers	5,552	\$9.83		\$54,576	\$9.83		\$54,576
571 All On-Season Kw	305,828	\$4.54		\$1,388,459	\$4.54		\$1,388,459
572 Voltage Discount	6,504	(\$1.27)		(\$8,260)	(\$1.27)		(\$8,260)
573 First 30,000 kWh	74,456,548		4.5123	\$3,359,703		4.5123	\$3,359,703
574 All Additional kWh	57,651,910		3.3352	\$1,922,807		3.3352	\$1,922,807
575 Total On Season	132,108,458			\$6,767,835			\$6,767,835
576							
577 POST SEASON							
578 KWH	52,725,907		3.0907	\$1,629,600		3.0907	\$1,629,600
579 CUSTOMERS	7,054	\$9.83		\$69,341	\$9.83		\$69,341
580 Total Post Season	52,725,907			\$1,698,941			\$1,698,941
581							
582 Unbilled	(1,532,880)			(\$109,065)			(\$109,065)
583 TOTAL RATE 10	183,301,485			\$8,357,711			\$8,357,711
584 DSM Adjustment			0.00%	\$0		3.03%	\$251,257
585							
586							
587 Schedule No. 10-TOD							
588 Time-Of-Day							
589							
590 O8APSV0010							
591 Annual Cust. Serv. Chg.							
592 Primary	1	\$78.63		\$79	\$78.63		\$79
593 Secondary	227	\$24.57		\$5,577	\$24.57		\$5,577
594 Monthly Cust. Serv. Chg.							
595 All Customers	757	\$9.83		\$7,441	\$9.83		\$7,441
596 All On-SeasonKw	31,516	\$4.54		\$143,083	\$4.54		\$143,083
597 Voltage Discount							
598 All Kw	912	(\$1.27)		(\$1,158)	(\$1.27)		(\$1,158)
599 Monthly Energy Charge							
600 Peak	1,493,935		8.9084	\$133,086		8.9084	\$133,086
601 Off-Peak	8,209,289		2.5585	\$210,035		2.5585	\$210,035
602 Total On Season	9,703,224			\$498,143			\$498,143
603							
604 POST SEASON							
605 KWH	4,213,922		3.0907	\$130,240		3.0907	\$130,240
606 CUSTOMERS	732	\$9.83		\$7,196	\$9.83		\$7,196
607 Total Post Season	4,213,922			\$137,436			\$137,436
608							
609 Unbilled	(5,112)			(\$364)			(\$364)
610 TOTAL RATE 10-TOD	13,912,034			\$635,215			\$635,215
611 DSM Adjustment			0.00%	\$0		3.03%	\$18,643
612							
613							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

		T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
Units							
614 Schedule No. 11							
615 SDSMt Lighting							
616 Company-Owned System							
617 08SLCO0011							
618 Incandescent Lamps							
619 500 Lumen	24	\$8.92		\$214	\$8.92		\$214
620 600 Lumen	144	\$3.16		\$455	\$3.16		\$455
621 1,000 Lumen	95	\$10.59		\$1,006	\$10.59		\$1,006
622 2,500 Lumen	336	\$12.73		\$4,277	\$12.73		\$4,277
623 4,000 Lumen	1,410	\$15.20		\$21,432	\$15.20		\$21,432
624 6,000 Lumen	24	\$17.72		\$425	\$17.72		\$425
625 10,000 Lumen	24	\$23.41		\$562	\$23.41		\$562
626 10,000 Lumen @ 90%	0	\$21.07		\$0	\$21.07		\$0
627 Mercury Vapor Lamps							
628 4,000 Lumen	14,772	\$8.25		\$121,869	\$8.25		\$121,869
629 7,000 Lumen	22,940	\$10.25		\$235,135	\$10.25		\$235,135
630 10,000 Lumen	584	\$14.43		\$8,427	\$14.43		\$8,427
631 20,000 Lumen	3,992	\$18.18		\$72,575	\$18.18		\$72,575
632 20,000 Lumen @ 90%	0	\$16.36		\$0	\$16.36		\$0
633 Sodium Vapor Lamps							
634 5,600 Lumen	105,019	\$8.79		\$923,117	\$8.79		\$923,117
635 5,600 Lumen @ 90%	3	\$7.91		\$24	\$7.91		\$24
636 9,500 Lumen	195,469	\$9.52		\$1,860,865	\$9.52		\$1,860,865
637 9,500 Lumen @ 90%	780	\$8.57		\$6,685	\$8.57		\$6,685
638 16,000 Lumen	41,162	\$12.60		\$518,641	\$12.60		\$518,641
639 16,000 Lumen @ 90%	108	\$11.34		\$1,225	\$11.34		\$1,225
640 27,500 Lumen	37,842	\$15.73		\$595,255	\$15.73		\$595,255
641 27,500 Lumen @ 90%	168	\$14.16		\$2,379	\$14.16		\$2,379
642 50,000 Lumen	18,166	\$19.36		\$351,694	\$19.36		\$351,694
643 50,000 Lumen @ 90%	0	\$17.42		\$0	\$17.42		\$0
644 50,000 Lumen - 24 hour	0	\$28.97		\$0	\$28.97		\$0
645 50,000 Lumen - Flood	1,440	\$29.04		\$41,818	\$29.04		\$41,818
646 125,000 Lumen	0	\$38.34		\$0	\$38.34		\$0
647 Fluorescent Lamps							
648 21,000 Lumen	12	\$20.72		\$249	\$20.72		\$249
649 21,800 Lumen	0	\$19.89		\$0	\$19.89		\$0
650 21,800 Lumen @ 90%	0	\$17.90		\$0	\$17.90		\$0
651 43,600 Lumen	0	\$31.05		\$0	\$31.05		\$0
652 43,600 Lumen @ 90%	0	\$27.95		\$0	\$27.95		\$0
653 Unlisted Investment Charges				\$0			\$0
654 Subtotal	444,514			\$4,768,329			\$4,768,329
655							
656 KWH Included	22,531,906						
657 Customers	1,204						
658 Unbilled	283,391			(\$181,918)			(\$181,918)
659 Total	22,815,297			\$4,586,411			\$4,586,411
660 DSM Adjustment			0.00%	\$0		2.89%	\$137,805
661							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

3
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9
662 Schedule No. 12
663 SDSMt Lighting
664 Customer-Owned System
665 Traffic and Other Signal System Service
666 08SLCU121A
667 Partial Maintenance
668 Incandescent Lamps
669 40 Alta High
670 2,500 Lumen or Less
671 2,500 Lumen or Less @ 85%
672 4,000 Lumen
673 4,000 Lumen @ 85%
674 6,000 Lumen
675 6,000 Lumen @85%
676 10,000 Lumen
677 Mercury Vapor Lamps
678 4,000 Lumen
679 7,000 Lumen
680 10,000 Lumen
681 10,000 Lumen @ 85%
682 20,000 Lumen
683 37,000 Lumen
684 54,000 Lumen
685 54,000 Lumen @ 85%
686 Sodium Vapor Lamps
687 4,000 Lumen
688 5,600 Lumen
689 5,600 Lumen @ 85%
690 9,500 Lumen
691 9,500 Lumen @ 85%
692 16,000 Lumen
693 16,000 Lumen @ 85%
694 22,000 Lumen
695 27,500 Lumen
696 27,500 Lumen @ 85%
697 50,000 Lumen
698 50,000 Lumen @ 85%
699 125,000 Lumen
700 Metal Halide Lamps
701 12,000 Lumen
702 12,000 Lumen @ 85%
703 19,500 Lumen
704 32,000 Lumen
705 107,000 Lumen
706 Fluorescent Lamps
707 21,000 Lumen
708 21,800 Lumen
709 21,800 Lumen @ 85%
710 43,600 Lumen
711 43,600 Lumen @ 85%
712 Misc. chg.
713 Special Burning - Hour Service
714 Dawn to Dawn (24 Hour Service)
715 Sodium Vapor Lamps
716 5,600 Lumen
717 50,000 Lumen
718 Special Burning - Hour Service
719 Dawn to Dusk (Daylight Service Only)
720 Sodium Vapor Lamps
721 50,000 Lumen

Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
12	\$2.79		\$33	\$2.79		\$33
128	\$6.67		\$854	\$6.67		\$854
24	\$5.67		\$136	\$5.67		\$136
36	\$9.06		\$326	\$9.06		\$326
0	\$7.70		\$0	\$7.70		\$0
0	\$11.49		\$0	\$11.49		\$0
0	\$9.77		\$0	\$9.77		\$0
0	\$15.21		\$0	\$15.21		\$0
983	\$3.45		\$3,391	\$3.45		\$3,391
372	\$5.21		\$1,938	\$5.21		\$1,938
183	\$6.75		\$1,235	\$6.75		\$1,235
0	\$5.74		\$0	\$5.74		\$0
1,847	\$9.91		\$18,304	\$9.91		\$18,304
0	\$17.11		\$0	\$17.11		\$0
0	\$21.10		\$0	\$21.10		\$0
0	\$17.94		\$0	\$17.94		\$0
0	\$3.01		\$0	\$3.01		\$0
39,534	\$3.03		\$119,788	\$3.03		\$119,788
0	\$2.58		\$0	\$2.58		\$0
14,798	\$3.99		\$59,044	\$3.99		\$59,044
192	\$3.39		\$651	\$3.39		\$651
14,471	\$4.85		\$70,184	\$4.85		\$70,184
12	\$4.12		\$49	\$4.12		\$49
36	\$6.14		\$221	\$6.14		\$221
13,153	\$7.13		\$93,781	\$7.13		\$93,781
462	\$6.06		\$2,800	\$6.06		\$2,800
35,290	\$10.40		\$367,016	\$10.40		\$367,016
0	\$8.84		\$0	\$8.84		\$0
1,507	\$19.61		\$29,552	\$19.61		\$29,552
1,159	\$10.09		\$11,694	\$10.09		\$11,694
288	\$8.58		\$2,471	\$8.58		\$2,471
1,824	\$10.19		\$18,587	\$10.19		\$18,587
872	\$10.84		\$9,452	\$10.84		\$9,452
342	\$21.44		\$7,332	\$21.44		\$7,332
0	\$10.79		\$0	\$10.79		\$0
85	\$10.34		\$879	\$10.34		\$879
0	\$8.79		\$0	\$8.79		\$0
0	\$16.59		\$0	\$16.59		\$0
0	\$14.10		\$0	\$14.10		\$0
			\$0			\$0
0	\$6.53		\$0	\$6.53		\$0
0	\$27.12		\$0	\$27.12		\$0
0	\$18.94		\$0	\$18.94		\$0

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
722 08SLCU121B							
723 Full Maintenance							
724 Incandescent Lamps							
725 2,500 Lumen or Less	1,428	\$7.66		\$10,938	\$7.66		\$10,938
726 4,000 Lumen	2,580	\$10.40		\$26,832	\$10.40		\$26,832
727 4,000 Lumen @ 90%	0	\$9.36		\$0	\$9.36		\$0
728 6,000 Lumen	1,404	\$13.17		\$18,491	\$13.17		\$18,491
729 6,000 Lumen @90%	0	\$11.85		\$0	\$11.85		\$0
730 10,000 Lumen	84	\$17.40		\$1,462	\$17.40		\$1,462
731 10,000 Lumen @ 90%	0	\$15.66		\$0	\$15.66		\$0
732 Mercury Vapor Lamps							
733 4,000 Lumen	312	\$3.96		\$1,236	\$3.96		\$1,236
734 7,000 Lumen	587	\$5.97		\$3,504	\$5.97		\$3,504
735 10,000 Lumen	1,368	\$7.76		\$10,616	\$7.76		\$10,616
736 10,000 Lumen @ 90%	252	\$6.98		\$1,759	\$6.98		\$1,759
737 20,000 Lumen	763	\$11.37		\$8,675	\$11.37		\$8,675
738 20,000 Lumen @ 90%	523	\$10.23		\$5,350	\$10.23		\$5,350
739 37,000 Lumen	0	\$18.46		\$0	\$18.46		\$0
740 54,000 Lumen	239	\$24.15		\$5,772	\$24.15		\$5,772
741 Sodium Vapor Lamps							
742 5,600 Lumen	29,776	\$3.47		\$103,323	\$3.47		\$103,323
743 5,600 Lumen @ 90%	0	\$3.12		\$0	\$3.12		\$0
744 9,500 Lumen	56,510	\$4.58		\$258,816	\$4.58		\$258,816
745 9,500 Lumen @ 90%	134	\$4.12		\$552	\$4.12		\$552
746 16,000 Lumen	10,345	\$5.56		\$57,518	\$5.56		\$57,518
747 16,000 Lumen @ 90%	384	\$5.00		\$1,920	\$5.00		\$1,920
748 22,000 Lumen	492	\$7.02		\$3,454	\$7.02		\$3,454
749 27,500 Lumen	39,090	\$8.18		\$319,756	\$8.18		\$319,756
750 27,500 Lumen @ 90%	276	\$7.36		\$2,031	\$7.36		\$2,031
751 50,000 Lumen	41,131	\$11.91		\$489,870	\$11.91		\$489,870
752 50,000 Lumen @ 90%	60	\$10.72		\$643	\$10.72		\$643
753 Metal Halide Lamps							
754 12,000 Lumen	117	\$11.58		\$1,355	\$11.58		\$1,355
755 19,500 Lumen	5,072	\$11.70		\$59,342	\$11.70		\$59,342
756 19,500 Lumen @ 90%	168	\$10.53		\$1,769	\$10.53		\$1,769
757 32,000 Lumen	4,690	\$12.43		\$58,297	\$12.43		\$58,297
758 107,000 Lumen	458	\$24.56		\$11,248	\$24.56		\$11,248
759 Fluorescent Lamps							
760 21,000 Lumen	0	\$12.37		\$0	\$12.37		\$0
761 21,800 Lumen	0	\$11.86		\$0	\$11.86		\$0
762 21,800 Lumen @ 90%	0	\$10.67		\$0	\$10.67		\$0
763 43,600 Lumen	0	\$18.99		\$0	\$18.99		\$0
764 43,600 Lumen @ 90%	0	\$17.09		\$0	\$17.09		\$0
765 Unlisted Investment Charges	0			\$0			\$0
766							
767 KWH SDSMt Lighting	26,386,123			\$2,284,247			\$2,284,247
768 Customers	1,220						
769 Unbilled	331,867			(\$195,457)			(\$195,457)
770 Total	26,717,990			\$2,088,790			\$2,088,790
771 DSM Adjustment			0.00%	\$0		2.74%	\$62,588
772							
773 08SLC1202F, 08SLCU1202							
774 Traffic Signal Systems							
775 Customer Charge	24,156	\$3.28		\$79,232	\$3.28		\$79,232
776 All kWh	12,503,483		5.5408	\$692,793		5.5408	\$692,793
777 Unbilled	135,484			(\$79,791)			(\$79,791)
778 Total	12,638,967			\$692,234			\$692,234
779 DSM Adjustment			0.00%	\$0		3.00%	\$20,784
780							
781 08SLCU1203							
782 Metered Outdoor Nighttime Lighting							
783 Annual Minimum Charge	58	\$117.65			\$117.65		
784 Annual Facility Charge	16,013	\$10.11		\$161,891	\$10.11		\$161,891
785 Annual Customer Charge	185	\$67.10		\$12,414	\$67.10		\$12,414
786 Monthly Customer Charge	3,343	\$5.74		\$19,189	\$5.74		\$19,189
787 All kWh	9,520,559		4.9578	\$472,010		4.9578	\$472,010
788 Unbilled	21,149			(\$12,673)			(\$12,673)
789 Total	9,541,708			\$652,831			\$652,831
790 DSM Adjustment			0.00%	\$0		4.15%	\$19,588
791							
792							
793							
794 Total Schedule 12	48,566,798			\$3,433,855			\$3,433,855
795 DSM Adjustment (Aggregated)			0.00%	\$0		2.99%	\$102,960
796							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
797 Schedule No. 13							
798 Decorative SDSMt Lighting							
799 08SLD13FS1							
800 08SLD13FS2, 08SLD13MS1, 08SLD13MS2							
801 Series 1							
802 Energy Only, 08SLD13ES1							
803 Sodium Vapor Lamps							
804 9,500 Lumen	710	\$1.86		\$1,321	\$1.86		\$1,321
805 16,000 Lumen	1,011	\$2.72		\$2,750	\$2.72		\$2,750
806 27,500 Lumen	0	\$4.85		\$0	\$4.85		\$0
807 50,000 Lumen	0	\$7.45		\$0	\$7.45		\$0
808 Metal Halide Lamps							
809 9,000 Lumen	77	\$1.89		\$146	\$1.89		\$146
810 12,000 Lumen	0	\$3.31		\$0	\$3.31		\$0
811 19,500 Lumen	4	\$4.59		\$18	\$4.59		\$18
812 32,000 Lumen	1,833	\$7.26		\$13,308	\$7.26		\$13,308
813 Energy and Maintenance, 08SLD13MS1							
814 Sodium Vapor Lamps							
815 9,500 Lumen	108	\$5.18		\$559	\$5.18		\$559
816 16,000 Lumen	0	\$6.15		\$0	\$6.15		\$0
817 27,500 Lumen	0	\$8.87		\$0	\$8.87		\$0
818 50,000 Lumen	0	\$11.56		\$0	\$11.56		\$0
819 Metal Halide Lamps							
820 9,000 Lumen	0	\$6.82		\$0	\$6.82		\$0
821 12,000 Lumen	0	\$8.24		\$0	\$8.24		\$0
822 19,500 Lumen	376	\$10.50		\$3,948	\$10.50		\$3,948
823 32,000 Lumen	0	\$11.73		\$0	\$11.73		\$0
824 Full Service, 08SLD13FS1							
825 Sodium Vapor Lamps							
826 9,500 Lumen	12	\$34.62		\$415	\$34.62		\$415
827 16,000 Lumen	36	\$35.58		\$1,281	\$35.58		\$1,281
828 27,500 Lumen	60	\$38.30		\$2,298	\$38.30		\$2,298
829 50,000 Lumen	0	\$40.99		\$0	\$40.99		\$0
830 Metal Halide Lamps							
831 9,000 Lumen	0	\$36.26		\$0	\$36.26		\$0
832 12,000 Lumen	0	\$37.67		\$0	\$37.67		\$0
833 19,500 Lumen	0	\$39.93		\$0	\$39.93		\$0
834 32,000 Lumen	0	\$41.16		\$0	\$41.16		\$0

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
835 Schedule No. 13							
836 Series 2							
837 Energy Only, 08SLD13ES2							
838 Sodium Vapor Lamps							
839 9,500 Lumen	8,905	\$1.86		\$16,563	\$1.86		\$16,563
840 16,000 Lumen	48,792	\$2.72		\$132,714	\$2.72		\$132,714
841 27,500 Lumen	420	\$4.85		\$2,037	\$4.85		\$2,037
842 50,000 Lumen	0	\$7.45		\$0	\$7.45		\$0
843 Metal Halide Lamps							
844 9,000 Lumen	0	\$1.89		\$0	\$1.89		\$0
845 12,000 Lumen	291	\$3.31		\$963	\$3.31		\$963
846 19,500 Lumen	1,025	\$4.59		\$4,705	\$4.59		\$4,705
847 32,000 Lumen	659	\$7.26		\$4,784	\$7.26		\$4,784
848 Energy and Maintenance, 08SLD13MS2							
849 Sodium Vapor Lamps							
850 9,500 Lumen	798	\$5.18		\$4,134	\$5.18		\$4,134
851 16,000 Lumen	227	\$6.15		\$1,396	\$6.15		\$1,396
852 27,500 Lumen	412	\$8.87		\$3,654	\$8.87		\$3,654
853 50,000 Lumen	0	\$11.56		\$0	\$11.56		\$0
854 Metal Halide Lamps							
855 9,000 Lumen	18	\$6.82		\$123	\$6.82		\$123
856 12,000 Lumen	1,081	\$8.24		\$8,907	\$8.24		\$8,907
857 19,500 Lumen	72	\$10.50		\$756	\$10.50		\$756
858 32,000 Lumen	0	\$11.73		\$0	\$11.73		\$0
859 Full Service, 08SLD13FS2							
860 Sodium Vapor Lamps							
861 9,500 Lumen	0	\$28.30		\$0	\$28.30		\$0
862 16,000 Lumen	115	\$29.27		\$3,366	\$29.27		\$3,366
863 27,500 Lumen	0	\$32.00		\$0	\$32.00		\$0
864 50,000 Lumen	0	\$34.69		\$0	\$34.69		\$0
865 Metal Halide Lamps							
866 9,000 Lumen	326	\$29.95		\$9,764	\$29.95		\$9,764
867 12,000 Lumen	114	\$31.37		\$3,576	\$31.37		\$3,576
868 19,500 Lumen	12	\$33.63		\$404	\$33.63		\$404
869 32,000 Lumen	0	\$34.86		\$0	\$34.86		\$0
870							
871 Non-Standard Lamps - Energy Only							
872 All kWh	476,007		4.8503	\$23,088		4.8503	\$23,088
873 Subtotal	543,501			\$246,978			\$246,978
874							
875 KWH Included	4,551,875						
876 Customers	82						
877 Unbilled	57,251			(\$39,418)			(\$39,418)
878 Total	4,609,126			\$207,560			\$207,560
879 DSM Adjustment			0.00%	\$0		2.52%	\$6,224
880							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
881 Schedule No. 21							
882 Electric Furnace Operations - Limited Service							
883							
884 08EFOP0021, 08EFOP021M							
885 Primary Voltage							
886 Customer Charge	48	\$86.89		\$4,171	\$86.89		\$4,171
887 Charge per kW (Facilities)	24,027	\$3.00		\$72,081	\$3.00		\$72,081
888 First 100,000 kWh	1,744,756		4.7761	\$83,331		4.7761	\$83,331
889 All Additional kWh	294,396		4.0104	\$11,806		4.0104	\$11,806
890 Unbilled	(15,780)			(1,123)			(\$1,123)
891 Subtotal	2,023,372			\$170,266			\$170,266
892 44KV or Higher							
893 Customer Charge	12	\$86.89		\$1,043	\$86.89		\$1,043
894 Charge per kW (Facilities)	15,941	\$3.00		\$47,823	\$3.00		\$47,823
895 First 100,000 kWh	792,745		3.7576	\$29,788		3.7576	\$29,788
896 All Additional kWh	0		3.3139	\$0		3.3139	\$0
897 Unbilled	(6,134)			(437)			(\$437)
898 Subtotal	786,611			\$78,217			\$78,217
899							
900 Total	2,809,983			\$248,483			\$248,483
901 DSM Adjustment			0.00%	\$0		3.04%	\$7,443
902							
903							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
904 SCHEDULE NO. 31							
905 Back-Up, Maintenance, and Supplementary Power.							
906 Composite							
907							
908 Secondary Voltage							
909 Customer Charge	0	\$54.06		\$0	\$54.06		\$0
910 Facilities Charge	0	\$3.01		\$0	\$3.01		\$0
911 Power Charge							
912 Regular	0	\$0.4129		\$0	\$0.4129		\$0
913 Maintenance	0	\$0.2065		\$0	\$0.2065		\$0
914 Excess Power	0	\$38.89		\$0	\$38.89		\$0
915							
916 Primary Voltage							
917 Customer Charge	24	\$245.73		\$5,898	\$245.73		\$5,898
918 Facilities Charge	39,000	\$2.36		\$92,040	\$2.36		\$92,040
919 Power Charge							
920 Regular	196,250	\$0.4017		\$78,834	\$0.4017		\$78,834
921 Maintenance	26,196	\$0.2009		\$5,261	\$0.2009		\$5,261
922 Excess Power	102	\$36.55		\$3,728	\$36.55		\$3,728
923							
924 Transmission Voltage							
925 Customer Charge	0	\$275.22		\$0	\$275.22		\$0
926 Facilities Charge	0	\$1.62		\$0	\$1.62		\$0
927 Power Charge							
928 Regular	0	\$0.3156		\$0	\$0.3156		\$0
929 Maintenance	0	\$0.1578		\$0	\$0.1578		\$0
930 Excess Power	0	\$27.00		\$0	\$27.00		\$0
931							
932 Unbilled	0			\$0			\$0
933 Total	0			\$185,761			\$185,761
934 DSM Adjustment			0.00%	\$0		3.10%	\$5,576
935							
936 Supplemental billed at Schedule 6/9 rate							
937							
938 Customer Charge (Schedule 6)	0	\$14.74		\$0	\$14.74		\$0
939 All kW (May - September) (Schedule 6)	0	\$10.66		\$0	\$10.66		\$0
940 All kW (October - April) (Schedule 6)	11,772	\$8.56		\$100,768	\$8.56		\$100,768
941 Voltage Discount (Schedule 6)	11,772	(\$0.54)		(\$6,357)	(\$0.54)		(\$6,357)
942 All kWh (May - September) (Schedule 6)	1,792,035		2.7737	\$49,706		2.7737	\$49,706
943 All kWh (October - April) (Schedule 6)	7,884,043		2.7737	\$218,680		2.7737	\$218,680
944 Customer Charge (Schedule 9)	0	\$98.29		\$0	\$98.29		\$0
945 Facilities kW (Schedule 9)	0	\$0.00		\$0	\$0.00		\$0
946 All kWh (Schedule 9)	0		2.1279	\$0		2.1279	\$0
947 Summer On-Peak kW (Schedule 9)	0	\$0.00		\$0	\$0.00		\$0
948 Winter On-Peak kW (Schedule 9)	0	\$0.00		\$0	\$0.00		\$0
949 Seasonal Service	0	\$176.88		\$0	\$176.88		\$0
950 Total	9,676,078			\$362,797			\$362,797
951 DSM Adjustment (Aggregate)			0.00%	\$0		1.33%	\$4,324
952							
953							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

954 SCHEDULE NO. 31

955 Back-Up, Maintenance, and Supplementary Power. CUST31-A

956 Commercial

957

958 Primary Voltage

959 Customer Charge

960 Facilities Charge

961 Power Charge

962 Regular

963 Maintenance

964 Excess Power

965

966 Transmission Voltage

967 Customer Charge

968 Facilities Charge

969 Power Charge

970 Regular

971 Maintenance

972 Excess Power

973

974 Unbilled

975 Total

976

977 Portion billed at Schedule 6 rate

978

979 Customer Charge

980 All kW (May - September)

981 All kW (October - April)

982 Voltage Discount

983 All kWh (May - September)

984 All kWh (October - April)

985 Seasonal Service

986 Total

987 DSM Adjustment (Aggregate)

988

989

990

Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
12	\$245.73		\$2,949	\$245.73		\$2,949
23,400	\$2.36		\$55,224	\$2.36		\$55,224
126,969	\$0.4017		\$51,003	\$0.4017		\$51,003
18,175	\$0.2009		\$3,650	\$0.2009		\$3,650
0	\$36.55		\$0	\$36.55		\$0
0	\$275.22		\$0	\$275.22		\$0
0	\$1.62		\$0	\$1.62		\$0
0	\$0.3156		\$0	\$0.3156		\$0
0	\$0.1578		\$0	\$0.1578		\$0
0	\$27.00		\$0	\$27.00		\$0
0			\$0			\$0
0			\$112,826			\$112,826
0	\$14.74		\$0	\$14.74		\$0
0	\$10.66		\$0	\$10.66		\$0
11,772	\$8.56		\$100,768	\$8.56		\$100,768
11,772	(\$0.54)		(\$6,357)	(\$0.54)		(\$6,357)
1,159,421		2.7737	\$32,159		2.7737	\$32,159
7,342,712		2.7737	\$203,665		2.7737	\$203,665
0	\$176.88		\$0	\$176.88		\$0
8,502,133			\$330,235			\$330,235
		0.00%	\$0		9.81%	\$13,313

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
991 SCHEDULE NO. 31							
992 Back-Up, Maintenance, and Supplementary Power.							
993 CUST31-B							
994 Industrial							
995							
996 Primary Voltage - CUST31-B							
997 Customer Charge	12	\$245.73		\$2,949	\$245.73		\$2,949
998 Facilities Charge	15,600	\$2.36		\$36,816	\$2.36		\$36,816
999 Power Charge							
1000 Regular	69,281	\$0.4017		\$27,830	\$0.4017		\$27,830
1001 Maintenance	8,021	\$0.2009		\$1,611	\$0.2009		\$1,611
1002 Excess Power	102	\$36.55		\$3,728	\$36.55		\$3,728
1003							
1004 Transmission Voltage - CUST31-C							
1005 Customer Charge	0	\$275.22		\$0	\$275.22		\$0
1006 Facilities Charge	0	\$1.62		\$0	\$1.62		\$0
1007 Power Charge							
1008 Regular	0	\$0.3156		\$0	\$0.3156		\$0
1009 Maintenance	0	\$0.1578		\$0	\$0.1578		\$0
1010 Excess Power	0	\$27.00		\$0	\$27.00		\$0
1011							
1012 Unbilled	0			\$0			\$0
1013 Total	0			\$72,934			\$72,934
1014							
1015 Portion billed at Schedule 6/9 rate							
1016 (CUST31-B. Sch. 6, CUST31-C Sch. 9)							
1017 Customer Charge (Schedule 6)	0	\$14.74		\$0	\$14.74		\$0
1018 All kW (May - September) (Schedule 6)	0	\$10.66		\$0	\$10.66		\$0
1019 All kW (October - April) (Schedule 6)	0	\$8.56		\$0	\$8.56		\$0
1020 Voltage Discount (Schedule 6)	0	(\$0.54)		\$0	(\$0.54)		\$0
1021 All kWh (May - September) (Schedule 6)	632,614		2.7737	\$17,547		2.7737	\$17,547
1022 All kWh (October - April) (Schedule 6)	541,331		2.7737	\$15,015		2.7737	\$15,015
1023 Customer Charge (Schedule 9)	0	\$98.29		\$0	\$98.29		\$0
1024 Facilities kW (Schedule 9)	0	\$0.00		\$0	\$0.00		\$0
1025 All kWh (Schedule 9)	0		2.1279	\$0		2.1279	\$0
1026 Summer On-Peak kW (Schedule 9)	0	\$0.00		\$0	\$0.00		\$0
1027 Winter On-Peak kW (Schedule 9)	0	\$0.00		\$0	\$0.00		\$0
1028 Seasonal Service	0	\$176.88		\$0	\$176.88		\$0
1029 Total	1,173,945			\$32,562			\$32,562
1030 DSM Adjustment (Aggregate)			0.00%	\$0		3.59%	\$3,146
1031							
1032							
1033							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
1034 SPCL0001							
1035 Customer Charge	12			\$1,179			\$1,179
1036 kW High Load Hours	1,058,280			\$8,050,211			\$8,050,211
1037 kW Low Load Hours	1,067,120			\$0			\$0
1038 kWh High Load Hours	298,892,967			\$5,031,493			\$5,031,493
1039 kWh Low Load Hours	262,039,033			\$3,943,687			\$3,943,687
1040 Total High Load Hours				\$3,943,687			\$3,943,687
1041 Total Low Load Hours				\$13,082,884			\$13,082,884
1042 Total	560,932,000			\$17,026,571			\$17,026,571
1043							
1044							
1045 SPCL0002							
1046 Industrial							
1047							
1048							
1049 Customer Charge	12						
1050 Non-firm kW	954,144			\$0			\$0
1051 Non-firm kWh	506,213,779		2.1000	\$10,630,489		2.1000	\$10,630,489
1052 Pass Through kWh	27,557,802		-	\$1,004,755			\$1,004,755
1053 Total	533,771,581			\$11,635,244			\$11,635,244
1054 DSM Adjustment			0.00%	\$0		0.00%	\$0
1055							
1056 SPCL0003							
1057							
1058 Customer Charge	12			\$3,303			\$3,303
1059 Facilities Charge per kW	715,800			\$1,109,965			\$1,109,965
1060 kW Back-Up	3,588,437			\$1,038,673			\$1,038,673
1061 kW Supplemental	778,759			\$4,898,406			\$4,898,406
1062 kWh Supplemental	494,825,680			\$11,022,247			\$11,022,247
1063 Total	494,825,680			\$18,072,594			\$18,072,594
1064							
1065							
1066 SPCL0005							
1067 Customer Charge	12			\$1,179			\$1,179
1068 kW Firm	372,071			\$2,331,907			\$2,331,907
1069 kWh Firm	236,656,000			\$5,240,820			\$5,240,820
1070 Total Firm	236,656,000			\$7,573,906			\$7,573,906
1071							
1072							
1073 Rate No. 60							
1074 SDSMt Lighting							
1075							
1076 40 Watt Incandescent Lamps	60	\$7.75		\$465	\$7.75		\$465
1077 All kWh	780		0.0000	\$0		0.0000	\$0
1078 Unbilled	10			(\$27)			(\$27)
1079 Total	790			\$438			\$438
1080							
1081							
1082 Rate No. 77							
1083 Security Lighting							
1084							
1085 Bills	12	\$0.00		\$0			\$0
1086 20,000 Mercury Vapor	972	\$17.7751		\$17,277	\$17.7751		\$17,277
1087 50,000 Lumen	0	\$187.00		\$0	\$187.00		\$0
1088 All kWh	140,940		0.0000	\$0		0.0000	\$0
1089 Unbilled	1,772			(\$1,014)			(\$1,014)
1090 Total	142,712			\$16,263			\$16,263
1091							
1092							
1093							
1094 Lighting Contract							
1095 Post Top Lighting							
1096 08PTLD000N/08PTLD000R							
1097							
1098 Maintenance	10,176	\$2.18		\$22,184	\$2.18		\$22,184
1099 7,000 Lumen	96	\$4.80		\$461	\$4.80		\$461
1100 Subtotal	10,272			\$22,645			\$22,645
1101							
1102 KWH Included	301,728						
1103 Customers	82						
1104 Unbilled	(1,537)			(\$176)			(\$176)
1105 Total	300,191			\$22,469			\$22,469
1106							

UTAH POWER & LIGHT COMPANY
Blocking Based on Actual 12 Months Ending March 2003

	Units	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars	T45 Price Dollars	T45 Price Cents	T45 Revenue Dollars
1107 ANNUAL GUARANTEE ADJUSTMENT							
1108 Residential				\$ 57,353.25			\$57,353
1109 Commercial				\$ 1,498,943.77			\$1,498,944
1110 Industrial				\$222,640			\$222,640
1111 Public SDSMt & Highway Lighting				\$4,770			\$4,770
1112 Other Sales Public Authorities				\$0			\$0
1113 Interdepartmental				(\$0)			(\$0)
1114 Total AGA				\$1,783,707			\$1,783,707
1115							
1116							
1117 TOTAL - ALL CLASSES	18,466,149,523			\$998,197,479			\$998,197,479