

PacifiCorp
Exhibit UP&L ____ (WRG-2)
Docket No. 03-2035-02
Witness: William R. Griffith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

PACIFICORP

Exhibit Accompanying Direct Testimony of William R. Griffith
Proposed Revised Tariffs

September 2003

UTAH POWER & LIGHT COMPANY

TARIFF P.S.C.U. NO. 45

ELECTRIC SERVICE SCHEDULES

AND

RATES FOR CONTRACT CUSTOMERS

IN THE

STATE OF UTAH



ELECTRIC RATE SCHEDULES

of

UTAH POWER & LIGHT COMPANY

Salt Lake City, Utah

for

ELECTRIC SERVICE

in the

STATE OF UTAH

Under

PUBLIC SERVICE COMMISSION OF UTAH

TARIFF NO. 45

(C)

CANCELS ALL PREVIOUS SCHEDULES FOR ELECTRIC SERVICE

**Issuing Officer
D. Douglas. Larson
Vice President, Regulation
Salt Lake City, UT**

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 03-2035-02

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ELECTRIC SERVICE SCHEDULES
STATE OF UTAH

Schedule No.		Sheet No.	
1	Residential Service	1.1 - 1.3	
2	Residential Service - Optional Time-of-Day Rider - Experimental	2.1 - 2.3	(C)
3	Low Income Lifeline Program – Residential Service Optional for Qualifying Customers	3.1 - 3.4	
4	Pole Attachments - Cable Television	4.1 - 4.2	
6	General Service - Distribution Voltage	6.1 & 6.2	
6A	General Service - Energy Time-of-Day Option	6A.1 & 6A.2	
6B	General Service - Demand Time-of-Day Option	6B.1 - 6B.4	
7	Security Area Lighting – No New Service*	7.1 - 7.5	(C)
9	General Service - High Voltage	9.1 - 9.3	(C)
9A	General Service - High Voltage - Energy Time-of-Day Option No New Service*	9A.1 & 9A.2	(C)
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.5	(D)
11	Street Lighting - Company-Owned Overhead System	11.1 - 11.4	
12	Street Lighting, Traffic and Other Signal System Service and Metered Outdoor Nighttime Lighting Service - Customer-Owned System	12.1 - 12.6	
13	Decorative Street Lighting	13.1 - 13.4	
14	Temporary Service Connection Facilities No New Service*	14.1 & 14.2	
21	Electric Furnace Operations - Limited Service No New Service*	21.1 - 21.3	
23	General Service - Distribution Voltage - Small Customer	23.1 - 23.3	
23B	General Service - Demand Time-of-Day Option - Small Customer	23B.1 - 23B.4	
25	Mobile Home and House Trailer Park Service - Existing Customers Only*	25.1 - 25.3	
31	Back-Up, Maintenance, and Supplementary Power	31.1 - 31.8	
37	Avoided Cost Purchases from Qualifying Facilities	37.1 - 37.3	(D)
38	Qualifying Facility Procedures	38.1 - 38.7	
70	New Wind, Geothermal and Solar Power Rider – Optional	70.1 & 70.2	
71	Energy Exchange Pilot Program Rider	71.1 - 71.5	
73	Experimental Interruptible Service Rider	73.1 - 73.6	

(continued)

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.	
91	Surcharge To Fund Low Income Residential Lifeline Program	91	
96	Surcharge Rate Adjustment	96.1 & 96.2	(D)(N)
112	Residential Energy Efficiency Compact Fluorescent Light Bulb Program	112	
113	Evaporative Cooling and Central Air Conditioning Incentive Program (Cool Cash Incentive Program)	113.1 - 113.3	
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.4	
115	Commercial & Industrial Energy Efficiency Retrofit Incentives 20,000 Square Feet or Less – Optional for Qualifying Customers	115.1 - 115.9	
116	Commercial & Industrial Energy Efficiency Retrofit Incentives	116.1 - 116.8	
117	Residential Refrigerator Recycling Program	117.1 - 117.2	
125	Commercial & Industrial Energy Services – Optional for Qualifying Customers	125.1 - 125.8	
135	Net Metering Service	135.1 - 135.2	
300	Regulation Charges	300.1 - 300.4	

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

**PRELIMINARY STATEMENT
STATE OF UTAH**

1. TERRITORY SERVED

Utah Power and Light Company is an investor owned utility supplying power throughout the entire state of Utah. It serves most urban areas not otherwise served by municipal power companies, and many rural areas throughout the state.

2. DESCRIPTION OF SERVICE

Utah Power and Light Company's transmission line system supplies the Company's distribution substations, large industrial and commercial customers taking service at 46,000 volts or above and wheels power to other utilities. All classes and types of service are served from the distribution system include residential, temporary, small and large commercial and industrial customers, irrigation, and lighting loads. The distribution system is a agglomerate of systems with the typical distribution consisting of 3 phase lines at 12.5 kV phase to phase.

3. PROCEDURE TO OBTAIN SERVICE

Any person can obtain electric service by making application in accordance with the Company's filed Electric Service Regulation No. 3. Applicants establishing satisfactory credit are not required to pay a deposit. Where an extension of the Company's lines is necessary or a substantial investment is required to supply service, the applicant will have to meet with a Company representative in order to determine the conditions for service. These conditions typically require the applicant to contract with the company and pay an advance. Applicants for service must conform to, and comply with, the Company's tariff schedules and regulations.

(continued)

PRELIMINARY STATEMENT - Continued**4. DEPOSITS**

Where credit is not otherwise established, a deposit will be required in an amount as set forth in Electric Service Regulation No. 9.

5. SYMBOLS:

Whenever tariff sheets are refiled, changes will be identified by the following symbols:

- (C) To signify changed listing, rule or condition which may affect rates or charges.
- (D) To signify discontinued material, including listing, rate, rule or condition.
- (I) To signify increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition.
- (N) To signify new material including listing, rate rule or condition.
- (R) To signify reduction.
- (T) To signify change in wording of text but not change in rate, rule or condition.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 1
STATE OF UTAH

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:
\$ 0.98 per service connection

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 1 - Continued****MONTHLY BILL:** (continued)**Energy Charge:****Billing Months** - April through September inclusive (C)

7.0102¢ per kWh first 400 kWh (I)

7.8818¢ per kWh next 600 kWh (N)

10.0000¢ per kWh all additional kWh (I)

Billing Months - October through March inclusive (C)

7.0102¢ per kWh all kWh (I)

Minimum:

\$ 3.54 for single-phase service

\$10.62 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$46.00.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in
(continued)



ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 2
STATE OF UTAH

Residential Service – Optional Time-of-Day Rider -Experimental

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to up to 1,000 Customers on a first-come, first-served basis, and upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect this Schedule on a prioritized basis as such metering equipment becomes available.

APPLICATION: This Schedule shall be taken in conjunction with Schedules 1 or 3. This Schedule applies to residential customers who have elected to take this service.

MONTHLY BILL: The Energy Charge in this Schedule shall be in addition to all other charges contained in Customer's applicable residential service tariff schedule.

Energy Charge:

Billing Months - April through September inclusive

4.7045¢ per On-Peak kWh

(1.8114)¢ per Off-Peak kWh

Billing Months - October through March inclusive

1.8478¢ per On-Peak kWh

(1.8114)¢ per Off-Peak kWh

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 2 - Continued**

CONTRACT PERIOD: One year or longer.

TIME PERIODS:

Billing Months – April through September inclusive

On-Peak: 1:00 p.m. to 9:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Billing Months – October through March inclusive

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

SPECIAL CONDITIONS:

1. Consumers on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Consumer notifies the Company to discontinue service.
2. Billing under this schedule shall begin for the Consumer following installation of the time-of-use meter and the initial meter reading.
3. The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.

(continued)

(C)



ELECTRIC SERVICE SCHEDULE NO. 2 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

(C)



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 3
STATE OF UTAH

Low Income Lifeline Program - Residential Service
Optional for Qualifying Customers

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL: The Monthly Bill shall be the sum of the Electric Service Charge, the Low Income Lifeline Credit and the Life Support Assistance Credit Option, if applicable.

ELECTRIC SERVICE CHARGE:

Customer Charge:

\$ 0.98 per service connection

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 3 - Continued****MONTHLY BILL:** (continued)**ELECTRIC SERVICE CHARGE:** (continued)**Energy Charge:****Billing Months** - April through September inclusive (C)

7.0102¢ per kWh first 400 kWh (I)

7.8818¢ per kWh next 600 kWh (N)

10.0000¢ per kWh all additional kWh (I)

Billing Months - October through April inclusive (C)

7.0102¢ per kWh all kWh (I)

Minimum:

\$ 3.54 for single-phase service

\$10.62 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

LOW INCOME LIFELINE CREDIT:

\$8.00 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$8.00, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

LIFE SUPPORT ASSISTANCE CREDIT OPTION:

\$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$46.00.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this (continued)

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITIONS:

1. To qualify, a Customer must be qualified for the Utah Home Energy Assistance (HEAT) Program; or earn no more than 125% of the federal poverty level.
2. The Utah Department of Community and Economic Development (DCED) is administrator of the Low Income Lifeline in conjunction with its HEAT program. An application and eligibility declaration authorized by DCED is required for each request of service under this Schedule. An eligible applicant will be placed on this Schedule within one billing cycle of the receipt of their application by DCED. Renewal of a Customer's eligibility declaration will be required annually. Customers are only eligible to receive service under this rate at one residential location at any one time.
3. The Customer is responsible to notify DCED if there is a change in eligibility status. If an eligible Customer moves during the year, it is the Customer's responsibility to notify DCED with their change in address in order to be reinstated back into the program.
4. Customers may be re-billed for periods of ineligibility under the applicable rate schedule.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

A Customer that is disconnected for nonpayment of an account and has not re-established service with the Company within 5 working days must be re-certified by DCED.

1. Customers receiving the Life Support Assistance Credit Option must file a written notice from a qualifying physician with the Company or have a physician submit the Residential Life Support Verification form to the Company indicating what life support equipment is necessary and indicating that termination of the patient's electric service would create a life-threatening event, or could lead to a serious worsening of the patient's present condition. To qualify for the Life Support Assistance Credit Option under this tariff, a customer must also be eligible to participate in the Low Income Lifeline Program as otherwise specified within this Schedule. The Company will remove customers from the Life Support Assistance Credit Option when the Company is advised that the household is no longer eligible for "life support" account treatment under Commission Rule R746-200-6(D).

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in Accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 4
STATE OF UTAH

Pole Attachments - Cable Television

AVAILABILITY: To companies distributing closed circuit television programming whose operation requires that cables, wires, and other appurtenances be placed on Company utility poles. This Schedule shall be available only upon the following three conditions:

1. The approval by Utah Power & Light Company of the Customer's application for permission to place equipment on Company poles.
2. The execution of an appropriate Joint Facilities Agreement between the cable television company and Utah Power & Light Company.
3. The availability of utility poles located on the Company's interconnected system in the State of Utah which are, and will continue to be, of sufficient size and capacity (in view of any additional electrical transmission and distribution equipment which is expected to be added to the poles due to projected growth which the particular area in question may reasonably be expected to experience during the term of the license agreement) to accommodate cable television equipment installed in accordance with the National Electric Safety Code.

APPLICATION: The rate specified in this Electric Service Schedule shall apply to all Company-owned poles.

ANNUAL CHARGE: \$4.65 per pole.

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 4 - Continued**

TERMS, CONDITIONS, LIABILITIES: The terms, conditions, and liabilities for service under this Schedule shall be those specified in the Joint Facilities Agreement between the Company and the Customer. The monthly per pole rate specified by the Joint Facilities Agreement shall be in accordance with the rate specified in this Schedule and shall be subject to periodic adjustment in accordance with the Joint Facilities Agreement and the rules established by the Public Service Commission of Utah and subject to its approval.

STANDARD JOINT FACILITIES AGREEMENT: A copy of the Company's current standard Joint Facilities Agreement is on file with the Public Service Commission.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Joint Facilities Agreement between the Company and the Customer. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement. In case of any conflict between any of the provisions of the Joint Facilities Agreement, this Rate Schedule, and the Electric Service Regulations, the provisions of this Rate Schedule will take precedence followed by the provisions of the Joint Facilities Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF UTAH

General Service - Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for general non-residential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:
\$14.74 per Customer

Power Charge:
\$9.69 per kW for all kW (I)

Energy Charge:
3.0455¢ per kWh for all kWh (I)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.54 per kW for all kW
(continued)

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ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

MONTHLY BILL: (continued)

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$176.88 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 6A
STATE OF UTAH

General Service - Energy Time-of-Day Option

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect this Schedule on a prioritized basis as such metering equipment becomes available.

APPLICATION: This Electric Service Schedule provides a Time-of-Day Option to Customers eligible to receive electric service under Electric Service Schedule No. 6 or Electric Service Schedule No. 23. Customers electing this Time-of-Day option are subject to the provisions of Schedule No. 6 except as modified by this Schedule.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Charge:

\$14.74 per service connection

Facilities Charge:

\$4.04 per kW for monthly maximum kW usage, 5 kW minimum

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(continued)

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ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

MONTHLY BILL: (continued)

Energy Charge:

7.6897¢ per kWh for all On-Peak kWh

(I)

2.3152¢ per kWh for all Off-Peak kWh

(I)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$0.39 per kW for all kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96.

(C)

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 6B
STATE OF UTAH

General Service - Demand Time-of-Day Option

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for general non-residential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$14.74 per Customer

Power Charge:

On-Peak: \$9.69 per kW for all kW

(I)

Off-Peak: None

Energy Charge:

3.0455¢ per kWh for all kWh

(I)

(continued)

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ELECTRIC SCHEDULE NO. 6B - Continued**MONTHLY BILL:** (continued)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Demand will be:

\$0.54 per kW for all kW

Minimum: Customer Service Charge plus minimum On-Peak Power Charges and Energy Charges. The minimum On-Peak Power Charge will be the average of the On-Peak Power for the twelve most recent billing periods immediately preceding the election of this Schedule. If twelve such periods are not available, the average shall be based on such periods as are available. For monthly bills rendered for the months of June through November 2001, the minimum On-Peak Power Charge shall be based on the actual On-Peak demand measured at the customer's meter for the billing month.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$176.88 plus monthly Power and Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

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ELECTRIC SCHEDULE NO. 6B - Continued**TIME PERIODS:**

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

LOAD SHIFTING NOTIFICATION: Customers electing this Schedule shall make a best effort to inform the Company of any planned shifting of demand from on-peak to off-peak periods.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

(continued)

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ELECTRIC SCHEDULE NO. 6B - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



**UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 7**

STATE OF UTAH

**Security Area Lighting
Closed to New Service**

AVAILABILITY: At any point on the Company's interconnected system. No new Mercury Vapor Lamps or 200 watt, 22,000 Lumen Sodium Vapor Lamps will be installed after August 22, 1983.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Charge:

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	
Mercury Vapor Lamps:			
7,000	175	\$12.93	(I)
20,000	400	\$21.13	
Sodium Vapor Lamps:			
5,600	high intensity discharge	70	(I)
		\$11.51 per lamp on Company-owned pole	
		\$ 9.65 per lamp if no Company-owned pole is required	

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

9,500	high intensity discharge	100	\$12.22	per lamp on Company-owned pole	(I)
			\$ 10.51	per lamp if no Company-owned pole is required	
16,000	high intensity discharge	150	\$15.35	per lamp on Company-owned pole	
			\$13.52	per lamp if no Company-owned pole is required	
22,000	high intensity discharge	200	\$16.61	per lamp	
27,500	high intensity discharge	250	\$18.56	per lamp on Company-owned pole	
			\$16.74	per lamp if no Company-owned pole is required	
50,000	high intensity discharge	400	\$22.32	per lamp on Company-owned pole	
			\$20.52	per lamp if no Company-owned pole is required	
Sodium Vapor Flood Lamps:					
16,000	high intensity discharge	150	\$15.35	per lamp on Company-owned pole	(I)
			\$13.52	per lamp if no Company-owned pole is required	

(continued)

ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

27,500 high intensity discharge	250	\$18.56	per lamp on Company-owned pole	(I)
		\$16.74	per lamp if no Company-owned pole is required	
50,000 high intensity discharge	400	\$22.32	per lamp on Company-owned pole	
		\$20.52	per lamp if no Company-owned pole is required	
Metal Halide Lamps:				
12,000	175	\$23.20	per lamp on Company-owned pole	
		\$17.20	per lamp if no Company-owned pole is required	
19,500	250	\$27.10	per lamp on Company-owned pole	
		\$21.64	per lamp if no Company-owned pole is required	
32,000	400	\$28.96	per lamp on Company-owned pole	
		\$23.45	per lamp if no Company-owned pole is required	

(continued)

ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

107,000	1,000	\$45.44 per lamp on Company-owned pole (I)
		\$39.78 per lamp if no Company-owned pole is required (I)

For purposes of this Schedule only, a Company-owned pole shall mean a pole owned by Utah Power & Light Company and installed solely for the support of lights subject to this Schedule. A new pole is one put in or used solely for the operation of the lamp.

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be made. Should Customer desire a steel pole instead of a wood pole, an additional charge will be made according to the following schedule:

1. All steel poles installed prior to June 1, 1973.

11 gauge	\$1.00 per pole per month
3 gauge	\$1.50 per pole per month
2. Steel poles installed after June 1, 1973.

30 ft. 11 gauge, direct buried	\$2.35 per pole per month
30 ft. 3 gauge, direct buried	\$3.95 per pole per month
35 ft. 11 gauge, direct buried	\$2.85 per pole per month
35 ft. 3 gauge, direct buried	\$4.65 per pole per month

For anchor base poles, add 20¢ per pole per month to all poles installed after June 1, 1973.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96.

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 7 - Continued**

SPECIFICATIONS AND SERVICE: Each lamp will be mounted on an existing pole or on a 30-foot wood pole with a mast arm bracket not exceeding 4 feet in length. Security flood lights may be mounted on Company-owned wood poles or on Customer-owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

CONTRACT PERIOD: Five years or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 9
STATE OF UTAH

General Service - High Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Customer Service Charge:

\$98.29 per service connection

Facilities Charge:

\$1.40 per kW for monthly maximum kW demand

On-Peak Power Charge:

Billing Months – April through September inclusive

On-Peak: \$7.25 per kW

Billing Months – October through March inclusive

On-Peak: \$7.10 per kW

Energy Charge:

2.1279¢ per kWh all kWh

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 9 - Continued**

Minimum: The monthly Customer Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONTRACT PERIOD: One year or longer.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

TIME PERIODS:

Billing Months – April through September inclusive

On-Peak: 1:00 p.m. to 9:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Billing Months – October through March inclusive

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak. (N)

(continued)



ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

LOAD SHIFTING NOTIFICATION: Customers shall make a best effort to inform the (N)
Company of any planned shifting of demand from on-peak to off-peak periods. (N)

FORCE MAJEURE: Neither Company or Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including, but not limited to the following: (a) the operation and effect of any rules, regulations and orders promulgated by any commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service until such time as Customer is able to resume service.

The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 9A
STATE OF UTAH

General Service - High Voltage
Energy Time-of-Day Option
Closed to New Service

(N)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect this Schedule on a prioritized basis as such metering equipment becomes available.

APPLICATION: This Electric Service Schedule provides a Time-of-Day Option to customers eligible to receive electric service under Electric Service Schedule No. 9. Customers electing this Time-of-Day Option are subject to the provisions of Schedule No. 9 except as modified by this Schedule.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Charge:
\$98.29 per service connection

Facilities Charge:
\$1.40 per kW for monthly maximum kW demand

(I)

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 03-2035-02



ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

MONTHLY BILL: (continued)

Energy Charge:

5.5584¢ per kWh for all On-Peak kWh

(I)

2.3881¢ per kWh for all Off-Peak kWh

(I)

Minimum: The monthly Customer Charge plus appropriate Facilities and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96.

(C)

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 10
STATE OF UTAH

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage. If energy usage for other purposes exceeds 10% of the total energy provided, the point of delivery shall be classified as non-irrigation and electric service shall be provided under the appropriate general service schedule.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from May 25 to September 15 each year. Service for Post-Season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 24. One of two pricing options is available to the Customer during the Irrigation Season depending on whether the Customer opts to participate in a Time-of-Day program. A Customer may choose only one option for each point of delivery and that option will remain in effect for the duration of the Irrigation Season and subsequent seasons, provided, however, existing Customers may elect to change their option by specifying, in writing, the desired option change at least six (6) months prior to the time they wish the change to become effective. In cases where less than six (6) months notice is given, the Company may not be able to effect the desired change and shall be under no obligation to do so; however, the Company will make a reasonable effort to do so. Because Post-Season rates do not require Time-of-Day metering, Customers, whose current option has been in effect for one year or longer, may change options, with such change to become effective at the commencement of the next billing period, if such

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 10 - Continued**

option change is made at least six (6) months prior to the commencement of the Irrigation Season. If a request for such a change is made less than six (6) months prior to the commencement of the Irrigation Season, such change shall become effective at the commencement of the next billing period after the installation of any additional metering equipment which would be required for that option during the Irrigation Season. If the Company is unable to install such metering equipment prior to the Irrigation Season, the option shall not become effective until after the Irrigation Season. No option changes will be made effective during the Irrigation Season (May 25 to September 15 each year), and the option elected will remain in effect for not less than one year.

ANNUAL BILL:**Annual Customer Service Charge****All Customers:**

Primary Service	\$ 78.63 per Customer
Secondary Service	\$ 24.57 per Customer

The Annual Customer Service Charge is for metering equipment. This charge is to be paid each year at the time of connection, reconnection or prior to the Irrigation Season.

MONTHLY BILL:**Monthly Customer Service Charge****All Customers:**

\$9.83 per Service Connection

The Monthly Customer Service Charge is for administrative costs including the cost of meter reading and billing. This charge is paid each month that the Customer is connected for service.

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 10 - Continued****IRRIGATION SEASON RATES:**

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

Customers Not Participating in Time-of-Day Program**Power Charge:**

\$4.83 per kW for all kW (I)

Energy Charge:

4.8023¢ per kWh first 30,000 kWh (I)

3.5452¢ per kWh all additional kWh (I)

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$1.27 per kW

Minimum: The Monthly Customer Service Charge plus the Power and Energy Charges.

Time-of-Day Program**Power Charge:**

\$4.83 per kW for all kW (I)

Energy Charge:

On-Peak: 9.5784¢ per kWh (I)

Off-Peak: 2.7285¢ per kWh (I)

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$1.27 per kW

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 10 - Continued**

Minimum: The Monthly Customer Service Charge plus Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

Time Periods:

On-Peak: 9:00 a.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other kWh usage.

Holidays include only Memorial Day, Independence Day, Pioneer Day, and Labor Day. In the event a holiday should fall on a Saturday or Sunday, all kWh used on the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered Off-Peak.

POWER FACTOR: The rates for this Schedule are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

IRRIGATION POST-SEASON RATES: Post-season service from September 16 to May 24 shall be billed to include the above Monthly Customer Service Charge and:

For All Customers

3.2907¢ per kWh

(I)

PRORATING OF BILLS: Bills for service under this Schedule will be prorated for the beginning and final service months of each calendar year.

(continued)



ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

CONNECTION AND DISCONNECTION CHARGES: Company will connect and disconnect service at the beginning and end of Customer's pumping operation each year without charge. The actual expense incurred for additional connections and disconnections shall be paid by Customer

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF UTAH

Street Lighting
Company-Owned Overhead System

AVAILABILITY:

(1) Incandescent lamps, fluorescent lamps and mercury vapor lamps - at any point on Company's interconnected system for Customers taking service under the Schedule as of its effective date.

(2) Sodium vapor high intensity discharge lamps of nominal initial lumen rating of 5,600, 9,500, 16,000, 27,500, 50,000 and 125,000 lumens - at any point on Company's interconnected system.

APPLICATION: This Schedule is for service required for the lighting of public streets, alleys, thoroughfares and public grounds by standard incandescent metallic filament, sodium vapor, mercury vapor or fluorescent lamps, where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Charge: Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Incandescent Lamps:		
500	50	\$ 9.45
600	71	\$ 3.34
1,000	92	\$11.21
2,500	189	\$13.47
4,000	295	\$16.09
6,000	405	\$18.76
10,000	620	\$24.78

(continued)

(I)

(I)

ELECTRIC SERVICE SCHEDULE NO. 11 - Continued

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	(I)
Mercury Vapor Lamps:			
4,000	100	\$ 8.73	
7,000	175	\$10.85	
10,000	250	\$15.28	
20,000	400	\$19.25	
Sodium Vapor Lamps:			
5,600 high intensity discharge	70	\$ 9.30	
9,500 high intensity discharge	100	\$10.07	
16,000 high intensity discharge	150	\$13.33	
27,500 high intensity discharge	250	\$16.65	
50,000 high intensity discharge	400	\$20.50	
125,000 high intensity discharge	1,000	\$40.58	
Fluorescent Lamps:			
21,000 per 4-lamp luminaire	400 per luminaire	\$21.93 per luminaire	
21,800 per 2-lamp luminaire	320 per luminaire	\$21.05 per luminaire	
43,600 per 4-lamp luminaire	640 per luminaire	\$32.86 per luminaire	

These rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 90% of the rate for dusk to dawn burning.

Special Service

Dawn to Dawn (24 hour Service)

Sodium Vapor Lamps:			
50,000 HPS	400	\$30.66	

Dusk to Dawn (Flood Lamps)

Sodium Vapor Lamps:			
50,000	400	\$30.74	

(continued)

ELECTRIC SERVICE SCHEDULE NO. 11 - Continued

Should Customer desire a steel pole instead of a wood pole, an additional charge will be made according to the following Schedule:

1. All steel poles installed prior to June 1, 1973.

11 gauge	\$1.00 per pole per month
3 gauge	\$1.50 per pole per month
2. Steel poles installed after June 1, 1973.

30 ft. 11 gauge, direct buried	\$2.35 per pole per month
30 ft. 3 gauge, direct buried	\$3.95 per pole per month
35 ft. 11 gauge, direct buried	\$2.85 per pole per month
35 ft. 3 gauge, direct buried	\$4.65 per pole per month

For anchor base poles, add 20¢ per pole per month to all poles installed after June 1, 1973.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

SPECIFICATIONS AND SERVICE: Each lamp will be operated from a series or multiple circuit, at the Company's option. Fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance, lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn or from dusk to midnight.

CONVERSIONS: The Company will, upon written request of Customer, convert existing street lighting facilities to other types of lamps (i.e., convert incandescent fixtures and lamps to sodium vapor fixtures and lamps, etc.). In such an event, Customer shall pay to Company an amount equal to the depreciated value of all facilities removed from service and replaced with new equipment plus the cost of removal less any salvage value. Priority in making conversions shall be determined by Company, guided by two principles:

- (1) the order in which requests are received by the Company; and

(continued)



ELECTRIC SERVICE SCHEDULE NO. 11 - Continued

- (2) the degree by which Customers' lighting prices were affected by the pricing adjustments established by the Public Service Commission of Utah in its Report and Order issued March 7, 1983 in Case Nos. 79-035-12, 80-035-17 and 81-035-13.

CONTRACT PERIOD: Three years or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 12
STATE OF UTAH

**Street Lighting, Traffic and Other
Signal System Service, and Metered
Outdoor Nighttime Lighting Service
Customer-Owned System**

AVAILABILITY:

(1) Street Lighting including incandescent lamps, fluorescent lamps and mercury vapor lamps - at any point on Company's interconnected system for Customers taking service under this Schedule or Electric Service Schedule No. 11 as of their effective dates.

Street Lighting with sodium vapor high intensity discharge lamps and metal halide lamps - at any point on Company's interconnected system.

(2) Traffic and Other Signal System Service at any point on the Company's interconnected system.

(3) Metered Outdoor Nighttime Lighting Service at any point on the Company's interconnected system.

APPLICATION: This Schedule is for Street Lighting Service required for the lighting of public streets, alleys, thoroughfares and public grounds by standard incandescent metallic filament, sodium vapor, metal halide, mercury vapor or fluorescent lamps, and for Traffic and Other Signal System Service, and for Metered Outdoor Nighttime Lighting Service, where the systems are leased, being purchased, or owned by the Customers.

The electric service provided for Traffic and Other Signal System Service and for Metered Outdoor Nighttime Lighting Service shall be single or three phase alternating current at secondary voltage levels through metered installations.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued
MONTHLY BILL:
Charge:
(I) A. Street Lighting, "Partial Maintenance"
Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Incandescent Lamps:		
2,500 or less	189	\$ 7.04
4,000	295	\$ 9.57
6,000	405	\$12.13
10,000	620	\$16.05
Mercury Vapor Lamps:		
4,000	100	\$ 3.64
7,000	175	\$ 5.50
10,000	250	\$ 7.13
20,000	400	\$10.46
37,000	700	\$18.06
54,000	1,000	\$22.27
Sodium Vapor Lamps:		
4,000 high intensity discharge	59	\$ 3.17
5,600 high intensity discharge	70	\$ 3.20
9,500 high intensity discharge	100	\$ 4.21
16,000 high intensity discharge	150	\$ 5.12
22,000 high intensity discharge	200	\$ 6.48
27,500 high intensity discharge	250	\$ 7.52
50,000 high intensity discharge	400	\$10.98
125,000 high intensity discharge	1,000	\$20.70
Metal Halide Lamps:		
12,000	175	\$10.65
19,500	250	\$10.75
32,000	400	\$11.44
107,000	1,000	\$22.64

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	
Fluorescent Lamps:			
21,000 per 2-lamp luminaire	400 per luminaire	\$11.39	per luminaire (I)
21,800 per 2-lamp luminaire	320 per luminaire	\$10.91	per luminaire
43,600 per 4-lamp luminaire	640 per luminaire	\$17.51	per luminaire

Special Burning-hour Service

Dawn to Dawn (24 hour Service)

Sodium Vapor Lamps:

5,600 HPS	70	\$ 6.89
50,000 HPS	400	\$28.62

Dawn to Dusk (Daylight Service Only)

Sodium Vapor Lamps:

50,000	400	\$19.99
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Dusk to Midnight

The rate for dusk to midnight burning will be 85% of the rate for dusk to dawn burning.

(1) **B. Street Lighting, "Full Maintenance"**

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Incandescent Lamps:		
2,500 or less	189	\$ 8.09
4,000	295	\$10.98
6,000	405	\$13.90
10,000	620	\$18.37

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	
Mercury Vapor Lamps:			
4,000	100	\$ 4.18	(I)
7,000	175	\$ 6.30	
10,000	250	\$ 8.19	
20,000	400	\$12.01	
37,000	700	\$19.48	
54,000	1,000	\$25.49	
Sodium Vapor Lamps:			
5,600 high intensity discharge	70	\$ 3.66	
9,500 high intensity discharge	100	\$ 4.83	
16,000 high intensity discharge	150	\$ 5.87	
22,000 high intensity discharge	200	\$ 7.41	
27,500 high intensity discharge	250	\$ 8.63	
50,000 high intensity discharge	400	\$12.57	
Metal Halide Lamps:			
12,000	175	\$12.22	
19,500	250	\$12.35	
32,000	400	\$13.12	
107,000	1,000	\$25.92	
Fluorescent Lamps:			
21,000 per 2-Lamp luminaire	400 per luminaire	\$13.06 per luminaire	
21,800 per 2-Lamp luminaire	320 per luminaire	\$12.51 per luminaire	
43,600 per 4-Lamp luminaire	640 per luminaire	\$20.05 per luminaire	(I)

Dusk to Midnight

The rate for dusk to midnight burning will be 90% of the rate for dusk to dawn burning.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**(2) Traffic and Other Signal Systems****Customer Charge:**

\$3.28 per service connection

Energy Charge:

5.8762¢ per kWh

(I)

Minimum:

Customer Charge plus appropriate Energy Charges.

(3) Metered Outdoor Nighttime Lighting

Metered Outdoor Lighting Service is available for outside lighting facilities which require electric service only during the period from dusk to dawn (nighttime hours). This service shall be supplied and metered through a separate circuit. All other lighting requirements (except associated incidental nighttime indoor lighting requirements including such facilities as rest rooms or concession stands) and power requirements will be supplied, metered, and billed in accordance with the appropriate Electric Service Schedule. The Metered Outdoor Lighting option has been approved by the Public Service Commission of Utah on an interim basis. The terms, rates, and continued availability of the nighttime lighting option are subject to examination and modification by the Public Service Commission of Utah.

Charge:**Annual Facility Charge:**

\$10.11 per kW, based on maximum annual kW, but not less than \$50.55

Annual Customer Charge:

\$67.10 per service connection

Annual Minimum:

Customer Charge plus Facility Charge

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**Monthly Customer Charge:**

\$5.74 per service connection

Monthly Energy Charge:

5.9349¢ per kWh

(I)

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

SPECIFICATIONS AND SERVICE: Each street lighting lamp will be operated from a series or multiple circuit, at the Company's option. The entire installation including initial lamp requirements and wiring with suitable connection to Company's system will be furnished and installed by Customer, except that installations on Company-owned poles will be made by Company and the cost thereof will be billed to Customer. Installations must meet Company construction standards in place at the time of installation in order to receive "full maintenance". If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at Customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under "partial maintenance" includes energy, lamp and glassware renewals and cleaning of glassware. Street Lighting Service under "full maintenance" includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mastarms and luminaires; provided, however, that any costs for materials which are over and above costs for Company's standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company. Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained, and operated by the Customer.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 13
STATE OF UTAH

Decorative Street Lighting

AVAILABILITY: Sodium vapor lamps and metal halide lamps at any point on Company's interconnected system for Customers taking service under the Schedule as of its effective date.

APPLICATION: This Schedule is for service required for the lighting of public streets, alleys, thoroughfares and public grounds by sodium vapor or metal halide lamps.

BILLING OPTIONS: The Customer shall select one of three billing options:
(a) Energy Only
(b) Energy and Maintenance Service
(c) Energy, Maintenance and Fixture Service (Full Service)

SERIES OPTIONS: The Company will maintain a listing of street light fixtures that are available for service under this Electric Service Schedule. Available lighting fixtures are grouped into Series 1 or Series 2 according to style, quality and cost.

SPECIFICATIONS AND SERVICE: Each lamp will be operated from a series or multiple circuit, at the Company's option. For Energy Only and Energy and Maintenance Service, the entire installation including initial lamp requirements and wiring with suitable connection to Company's system will be furnished and installed by Customer (customer owned). Installations must meet Company construction standards in place at the time of installation.

Lamps will be controlled to burn each night from dusk to dawn.

SPECIAL PROVISIONS: Where provided under this tariff, Company will replace individually burned out or broken lamps as soon as practicable after notification by Customer.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 13 - Continued

Disconnection and reconnection of electrical service to accommodate maintenance, repair or replacement of lamps with Energy Only service shall be at the customer's expense.

SERVICE DEFINITIONS: Any service not specifically included in a service definition shall be paid for by the customer. Energy Only and Energy and Maintenance Service are only available as separate options on Customer Owned systems.

1. Energy Service. Energy Service shall include the delivery of power and energy.
2. Maintenance Service. Maintenance Service shall include glassware cleaning, and replacement of bulbs, damaged or inoperative photocells, ballasts and starting aids.
3. Fixture Service. The Company shall install, at the Company's expense, and own all street lighting fixtures, including poles, mastarms, luminaries, timers, and photocells. In addition to services provided under Maintenance Service, Company shall repair or replace poles, mastarms, glassware and luminaries.

MONTHLY BILLING:
Series 1

Lumens	Watts	Energy Only	Energy and Maintenance	Full Service
HP Sodium Vapor				
9,500	100	\$1.96	\$5.45	\$36.39
16,000	150	\$2.86	\$6.47	\$37.41
2,700	250	\$5.10	\$9.32	\$40.27
50,000	400	\$7.83	\$12.15	\$43.10
Metal Halide				
9,000	100	\$1.99	\$7.17	\$38.12
12,000	175	\$3.48	\$8.66	\$39.60
19,500	250	\$4.82	\$11.03	\$41.98
32,000	400	\$7.63	\$12.33	\$43.28

(I-I)

(I-I)

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 13 - Continued

Series 2 Lumens	Watts	Energy Only	Energy and Maintenance	Full Service	
HP Sodium Vapor					
9,500	100	\$1.96	\$5.45	\$29.76	(I-I)
16,000	150	\$2.86	\$6.47	\$30.78	
27,500	250	\$5.10	\$9.32	\$33.64	
50,000	400	\$7.83	\$12.15	\$36.47	
Metal Halide					
9,000	100	\$1.99	\$7.17	\$31.49	
12,000	175	\$3.48	\$8.66	\$32.98	
19,500	250	\$4.82	\$11.03	\$35.35	
32,000	400	\$7.63	\$12.33	\$36.65	(I-I)
Non-Standard Lamps					
Energy Only					
Energy Charge					
5.0993 per kWh for all kWh					
					(I)

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

LINE EXTENSION ALLOWANCE: Service under this schedule shall be subject to the provisions of Electric Service Regulation No. 12 with the following exceptions. The line extension allowance shall be the Non-Residential multiple of revenue calculated using the revenue from the Energy Only option in this schedule. The allowance applies to any extension of the distribution system not included in Fixture Service as described above. All costs to extend the existing distribution facilities not covered by the line extension allowance or included in fixture service shall be at the expense of the customer.

LAMP CONVERSIONS: Upon written request of a Full Service Customer the Company will convert existing street lighting facilities to other decorative street lights available under this schedule. In such an event, Customer shall pay to Company an amount equal to the estimated removal, relocation, and rearrangement costs, plus depreciated value of the facilities removed, minus salvage. Lamp conversions are subject to all the provisions of the line extension allowance described above.

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 13 - Continued**

CONTRACT PERIOD: For Energy Only and Energy and Maintenance Service, the contract period shall be for one year or longer. Energy, Maintenance and Fixture Service (Full Service) under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty days prior to termination. Upon early termination of service under this schedule the Customer shall pay an amount equal to the estimated removal, relocation and rearrangement costs, plus depreciated value of the facilities removed, minus salvage.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 14
STATE OF UTAH

Temporary Service Connection Facilities
No New Service

AVAILABILITY: To any Customer requiring a temporary power connection at any point on Company's interconnected system where there are facilities of appropriate voltage and adequate capacity.

APPLICATION: This Schedule is for the rental of a pre-assembled service connection loop for providing temporary 120/240 volt power service.

INSTALLATION AND DISCONNECT CHARGE: \$45.00 payable in advance each time a pre-assembled service loop installation is connected to Company's service facilities.

MONTHLY RENTAL FEE: \$7.50 per month for each pre-assembled service loop installed by the Company, prorated for any partial month after the first month that service loop is connected.

SERVICE CONDITIONS: The Company will furnish and install a pre-assembled service loop consisting of a housing, necessary receptacles, circuit-breakers, meter socket, conduit, wire, grounding material and connectors. The pre-assembled service loop will meet all provisions of the National Electrical Code as required for permanent installations. The service loop may be either bonded to or attached with conduit straps to a standard Company distribution pole. Electric Service Requirements will be supplied under the Company's residential or general service schedules and in accordance with the provisions of the Company's Electric Service Regulation No. 12 for temporary service.

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 14 - Continued

CONTRACT PERIOD: One month or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 21
STATE OF UTAH

Electric Furnace Operations - Limited Service
No New Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for Customers taking service under this Schedule as of its effective date. No new Customers will be served under this Schedule.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied where there are facilities of adequate capacity, at 2,300 volts, or higher through a single point of delivery for the operation of electric furnaces, annealing ovens, and salt baths with minimum total requirements of 100 kilowatts or more where the total requirements do not exceed 5,000 kilowatts. When a portion of the load is other than that specified above, the entire load will be classified as industrial and the appropriate General Industrial Service Schedule applied.

The Company may at its option limit the hours in each day and week during which service may be taken under this Schedule, Customers on all other schedules having priority over service supplied hereunder. In the event Customer should refuse to interrupt service during hours Company specifies, then, and in that event, all service taken during that billing month shall be billed under Company's applicable currently effective General Industrial Service Schedule.

MONTHLY BILL:

1. Where Customer takes service from Company's available lines of 2,300 volts or higher, but less than 44,000 volts, and provides and maintains all transformers and other necessary equipment, the monthly rates will be:

Customer Service Charge:
\$86.89 per Customer

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 21 - Continued****MONTHLY BILL:** (continued)**Power Charge:**

\$3.41 per kW for all kW

(I)

Energy Charge:

5.4435¢ per kWh first 100,000 kWh

(I)

4.5709¢ per kWh all additional kWh

(I)

Minimum:

Customer Service Charge plus appropriate Energy Charges.

2. Where Customer takes service from Company's available lines of 44,000 volts, or higher, and provides and maintains all transformers and other necessary equipment, the monthly rate will be:

Customer Service Charge:

\$86.89 per Customer

Power Charge:

\$3.41 per kW for all kW

(I)

Energy Charge:

4.2828¢ per kWh first 100,000 kWh

(I)

3.7772¢ per kWh all additional kWh

(I)

Minimum:

Customer Service Charge plus appropriate Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by $\frac{3}{4}$ of 1% for every 1% that the Power Factor is less than 90%.

(continued)



ELECTRIC SERVICE SCHEDULE NO. 21 - Continued

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 23
STATE OF UTAH

General Service - Distribution Voltage - Small Customer

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase nonresidential electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises by Customers with a power requirement not greater than 30 kW during seven (7) of any continuous twelve (12) month period and never exceeding 35 kW. Notwithstanding the provisions of Electric Service Regulation No. 3, Paragraph No. 4, Customers subject to this rate who fail to qualify under the above conditions shall be classified as Schedule No. 6 Customers regardless of the period of time during which they qualified under this Schedule. Customers otherwise subject to this rate who fail to qualify under the above conditions shall be subject to Schedule No. 6 for not less than 12 months.

MONTHLY BILL:

Customer Service Charge:

\$3.93 per Customer

Power Charge:

\$6.56 per kW for all kW Over 15 kW

(I)

Energy Charge:

8.8569¢ per kWh first 1,500 kWh

(I)

4.5942¢ per kWh all additional kWh

(I)

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

MONTHLY BILL: (continued)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Power will be:

\$0.34 per kW for all kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for Seasonal Service under this Schedule with a net minimum seasonal payment as follows:

\$47.16 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

(continued)



ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY

ELECTRIC SERVICE SCHEDULE NO. 23B

STATE OF UTAH

General Service - Demand Time-of-Day Option - Small Customer

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day option on a prioritized basis as such metering equipment becomes available. This Schedule has been approved by the Public Service Commission of Utah on an interim basis. The terms, rates, and continued availability of this Schedule are subject to examination and modification by the Public Service Commission of Utah.

APPLICATION: This Electric Service Schedule provides a Time-of-Day Option to Customers eligible to receive electric service under Electric Service Schedule No. 23. Customers electing this Time-of-Day Option are subject to the provisions of Schedule No. 23 except as modified by this Schedule.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Service Charge:

\$6.69 per Customer

Power Charge:

On-Peak: \$6.56 per kW for all kW Over 15 kW

Off-Peak: None

(I)

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 23B - Continued****MONTHLY BILL:** (continued)**Energy Charge:**

8.8569¢ per kWh first 1500 kWh (I)

4.5942¢ per kWh all additional kWh (I)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$0.34 per kW for all kW

Minimum: Customer Service charge plus appropriate Power and Energy Charges. The monthly Minimum Power shall not be less than 65% of the On-Peak Contract Demand.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

CONTRACT DEMAND: All Customers electing or renewing the Time-of-Day Option under this Schedule shall contract for On-Peak Demand, and for Off-Peak Demand. Off-Peak Contract Demand as used herein shall mean the maximum Power contracted for by the Customer for use during Off-Peak times in excess of which the Company is under no obligation to supply. The former Electric Service Agreement shall be amended to reflect the On-Peak and Off-Peak Contract Demands, or at the option of the Company a new Electric Service Agreement shall be executed

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23B - Continued

reflecting the new Contract Demands. The On-Peak Contract Demand shall be the Historical Average Billing Demand, hereinafter defined, multiplied by 1.54. The On-Peak Contract Demand shall be in effect for the duration of the contract. References to historical actual demands relating to periods of time when the customer was not billed under the provisions of the Time-of-Day Option include both On-Peak and Off-Peak time periods.

The Historical Average Billing Demand shall be the average of the Billing Demands for the twelve most recent billing periods which represent normal operation immediately preceding the billing period in which a Customer elects to have the Time-of-Day Option apply. If twelve such periods are not available, the average shall be based on such periods as are available. If the Customer is a new Customer providing new load, the Historical Average Demand shall be zero. Billing Demand is the demand in kilowatts which is used to determine the Demand (Power) charges. For Customers switching from the historic provisions of Schedule No. 23 to the Time-of-Day Option, Billing Demand is determined without regard to On-Peak or Off-Peak hours. For Customers renewing their contract under the Time-of-Day Option, Billing Demand is determined only with regard to On-Peak hours. Normal operation excludes abnormally high demands established as a result of extraordinary conditions existing on the Company's interconnected system or as a result of accidents caused by Company's negligence resulting in temporary separation of Company's and Customer's systems, as well as abnormally high demands which are caused by events beyond the control and action of the Customer but which are not the result of the Customer's usual and ordinary industrial operations. Normal operation also excludes abnormally low demands established as a result of: (1) Force Majeure as enumerated in the Force Majeure paragraph, and, (2) the shut down or the significant cut back of industrial operations due to market or economic conditions including seasonal variations of such market or economic conditions.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%. The adjustment to the Power as recorded by the Company's meter shall be to the On-Peak power as recorded by the Company's meter.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW. The Monthly Power shall not be less than 65% of the On-Peak Contract Demand.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23B - Continued

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for Seasonal Service under this Schedule with a net minimum seasonal payment as follows:

\$80.28 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

FORCE MAJEURE: Neither Company or Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including, but not limited to the following: (a) the operation and effect of any rules, regulations and orders promulgated by any commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service until such time as Customer is able to resume service.

The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 25
STATE OF UTAH

Mobile Home and House Trailer Park Service - Existing Customers Only

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity at such phase and voltage as Company may have available for service to mobile home and house trailer parks taking service under this Schedule as of its effective date. No new customers or expansion of existing mobile home and house trailer parks will be served under this Schedule.

APPLICATION: Alternating current service normally will be supplied to each mobile home or house trailer directly by the Company at approximately 120 or 240 volts. Service to each tenant will be separately metered and billed under the Company's appropriate residential rate schedule in the name of the individual tenant whenever possible and in the name of the mobile home park or house trailer park owner or proprietor where circumstances make it impractical to bill the tenants directly. Alternately the Company will supply alternating electric current service at Company's available voltage through a single point of delivery under the rates set forth in the monthly bill section below.

Should the mobile home or house trailer park owner or proprietor receive single point of delivery service under this rate schedule, the owner or proprietor will submeter each tenant for electric service rendered under the applicable residential rate schedule of the Company. Copies of the Company's residential rate schedules will be furnished to each mobile home or house trailer park owner or proprietor who elects to take a single point of delivery service. The owner or proprietor shall post in several conspicuous places around the mobile home or house trailer park copies of the Company's residential rate schedules with a statement that the charge for electric service for each mobile home or house trailer space will be billed in accordance with the appropriate residential service rate. The owner or proprietor shall not meter or sell electric energy to any tenant under any other rate or system of charges. Evidence of any sale or attempt to sell

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 25 - Continued**

electric service by the owner or proprietor on any other rate or system of charges except as provided herein shall give Company the right to discontinue service upon five (5) days written notice. Miscellaneous loads such as general lighting of the area, laundry facilities, washroom, recreational facilities, etc., available only to mobile home or house trailer park tenants will be considered residential usage and served under this Schedule. Loads for commercial purposes such as stores, restaurants, service stations, and other distinct and separate commercial establishments will be separately metered and served under applicable schedules.

Should the mobile home or house trailer park owner or proprietor receive single point of delivery service under this Rate Schedule, the owner or proprietor shall furnish all facilities from the property line and be responsible for the care and maintenance of them, except the Company will install and own all meters and sub-meters and will be responsible for their care and maintenance and periodic testing.

MONTHLY BILL:**Customer Charge:**

\$8.76 per service connection

Power Charge:

\$4.84 per kW all kW

(I)

Energy Charge:

5.0139¢ per kWh all kWh

(I)

Minimum per Space:

\$4.14

Minimum: The Customer Charge plus the greater of either the Power and Energy Charges or the "space" minimum charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 25 - Continued

Voltage Discount: Where the mobile home or house trailer park takes service here-under from Company's available lines at 2,300 volts or greater and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured power will be:

\$ 0.41 per kW for all kW

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of Company's Power meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 31
STATE OF UTAH

Back-Up, Maintenance, and Supplementary Power

AVAILABILITY: At any point on the Company's interconnected system in the State of Utah where there are facilities of adequate capacity. This Schedule shall not be available to Customers who extend their electric facilities for service to other Customers or premises or who resell electric service to any other person or entity, except in accordance with Utah Code Annotated 54-1-1 et. seq. This Schedule is available to Customers who obtain any part of their usual or regular electric requirements from any source other than the Company and require additional Supplementary and Back-up or Maintenance Power and energy from the Company, the sum of which is not in excess of 10,000 kW. Customers must provide at least six (6) months written notice prior to the date upon which they wish to begin electric service on this Schedule. In cases where less than six (6) months notice is given, the Company may not be able to obtain and install necessary metering equipment and shall, during that time, be under no obligation to allow Customers to receive service under this rate. However, if the Company is able to install such metering equipment during the six month period, the Customer shall be permitted to receive service under this Schedule subsequent to the time of that installation. Customers contracting for no Back-up Power shall not be subject to this Schedule and shall receive electric service under the applicable general service schedule.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a metering installation at a single point of delivery for Supplementary, Back-up and Maintenance Power service.

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**DEFINITIONS:**

Back-up Contract Demand - The specified Demand in kilowatts of Back-up Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer in excess of which the Company is under no obligation to supply. The Back-up Contract Demand shall be established by agreement between Customer and Company. The level of Back-up Contract Demand shall not exceed the total output capacity of the Customer's generation facilities.

Back-up Power - The kW of Back-up Contract Demand supplied by the Company to the Customer. Back-up Power shall be determined for each day of the Billing Period containing on-peak hours. The kW of Back-up Power each day shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Back-up Power during the on-peak hours of the day. The Back-up Power for the Billing Period shall be the sum of the Back-up Power for each day of the Billing Period. For each fifteen minute period, Back-up Power shall equal the Measured Demand minus the Supplementary Contract Demand but shall not be less than zero nor greater than the Back-up Contract Demand.

Billing Period - The period of approximately thirty (30) days intervening between regular successive meter reading dates. There shall be twelve (12) billing periods per year.

Demand - The rate in kilowatts at which electric energy is generated, transferred or used. Demand (Power) measurements are calculated based on the average (integrated) usage over consecutive fifteen (15) minute periods of time. Demand or Power determinants may be based on any one such fifteen minute period in a Billing Period, on the period of greatest use during the Billing Period, or on the period of greatest use during on-peak hours during on-peak days. Demands may be adjusted for Power Factor. Abnormally high demands established as a result of extraordinary conditions existing on the Company's interconnected system or as a result of accidents caused by Company's negligence resulting in temporary separation of Power Company's and Customer's system shall be excluded from the determination of demand.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

Excess Power - Excess Power is power supplied by the Company to the Customer in excess of the Total Contract Demand. The kW of Excess Power for the Billing Period shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Excess Power during the Billing Period. For each fifteen minute period, Excess Power shall equal the Measured Demand minus the Total Contract Demand but shall not be less than zero.

Maintenance Power - Electric power and energy made available by the Company to a Customer during the scheduled maintenance periods established in accordance with the provisions of this schedule to replace Back-up Power. Maintenance Power shall not exceed the Back-up Contract Demand.

Measured Demand - The fifteen (15) minute Demands (Power) in kilowatts as shown by or computed from the readings of the Power (Demand) meter located at the Company's point of delivery for on-peak and off-peak periods during the Billing Period.

Measured Energy - The electric energy in kilowatt-hours as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery.

Supplementary Contract Demand - The specified Demand in kilowatts of Supplementary Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer in excess of which the Company is under no obligation to supply. The Supplementary Contract Demand shall be established by agreement between Customer and Company.

Supplementary Power - The kW of Supplementary Contract Demand supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Supplementary Power during the Billing Period. For each fifteen minute period, Supplementary Power shall equal the Measured Demand but shall not be less than zero nor greater than the Supplementary Contract Demand.

Total Contract Demand - The sum of the Supplementary Contract Demand and the Back-up Contract Demand.

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ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

MONTHLY CHARGES:

Customer Charges:	Secondary Voltage	\$ 54.06 per Customer
	Primary Voltage	\$245.73 per Customer
	Transmission Voltage	\$275.22 per Customer

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Facilities Charges:	Secondary Voltage	\$3.18 per kW	(I)
	Primary Voltage	\$2.51 per kW	
	Transmission Voltage	\$1.71 per kW	

The Facilities Charge applies to the kW of Back-up Contract Demand.

Back-up Power Charges:

On-Peak Secondary Voltage	\$0.4347 per kW Day	
On-Peak Primary Voltage	\$0.4264 per kW Day	
On-Peak Transmission Voltage	\$0.3324 per kW Day	
During Scheduled Maintenance	One Half (1/2) On-Peak Charge	(I)
Off-Peak	No Charge	

The Power Charge for Back-up Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Back-up Power during on-peak hours each on-peak day.

Excess Power Charges:

Secondary Voltage	\$40.99 per kW	(I)
Primary Voltage	\$38.52 per kW	
Transmission Voltage	\$28.45 per kW	(I)

Supplementary Power and all Energy: Supplementary Power and all Energy shall be billed under the pricing provisions of the applicable general service schedule.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 96. (C)

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

Voltage Levels: Primary Voltage applies where a distribution Customer takes service from Company's available lines of 2,300 to less than 46,000 volts and provides and maintains all transformers and other necessary related equipment. Transmission Voltage applies where service is supplied at approximately 46,000 volts or greater through a single point of delivery.

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays and days when maintenance has been scheduled in accordance with the Scheduled Maintenance paragraph.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently off-peak.

SCHEDULED MAINTENANCE: Customers with Total Contract Demands of 1,000 kW or less shall schedule maintenance during a specific month of the year which shall be specified in the contract as agreed upon between the Company and the Customer.

Customers with Total Contract Demands in excess of 1,000 kW shall, six (6) months prior to the Customer's initial receipt of service under this Schedule, submit to the Company, in writing, Customer's proposed maintenance schedule for each month of an eighteen (18) month period beginning with the date of the Customer's initial receipt of service under this Schedule. Customer shall, prior to September 1 of each subsequent year, submit to the Company, in writing, Customer's proposed maintenance schedule for each month of an eighteen (18) month period beginning with January 1 of the following year. Said proposed schedules will not be deemed accepted by the Company until Customer receives written acceptance from the Company. The Company will endeavor to provide said written notification of acceptance, or modification of Customer's proposed schedule, within 60 days of receipt of Customer's proposed maintenance schedule. Maintenance shall be scheduled for a maximum of 30 days per year. These 30 days may be taken in either one continuous period, or two continuous 15 day periods.

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ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

METERING: Customers shall be metered with profile metering equipment. Such metering equipment shall be installed such that both power and energy provided by the Company can be measured during time intervals of not more than fifteen (15) minutes. The Customer shall be responsible for providing wiring and meter bases for all required meters. Customer shall provide at the metering point a telephone line so that the meter can call periodically to report its measurements to the Company facilities, or so that the meter can be interrogated by Company facilities. A dedicated telephone line will be required if necessary communication with the meter cannot be achieved by use of a non-dedicated line. Customer shall provide and pay all initial and ongoing costs for such telephone line connection availability at each metering point.

TOTAL CONTRACT DEMAND, SUPPLEMENTARY CONTRACT DEMAND, AND BACK-UP CONTRACT DEMAND: The Customer shall contract for Total Contract Demand. This shall be the sum of the Supplementary Contract Demand and the Back-up Contract Demand. The Customer may elect to increase Total Contract Demand by increasing Supplementary Contract Demand and/or Back-up Contract Demand prospectively at any time, provided there are facilities of adequate capacity, by providing notice to the Company. The Customer may elect to increase Total Contract Demand by increasing Supplementary Contract Demand and/or Back-up Contract demand retroactively to the most recently completed billing cycle, provided there are facilities of adequate capacity, by providing notice to the Company by the statement due date of the billing cycle. Any increase in Total Contract Demand shall establish a new Total Contract Demand which shall be in effect for the term of the contract, unless superseded by subsequent increases.

Customers experiencing seasonal variations in their load may temporarily reduce their Supplementary Contract Demand during one continuous portion of each year when usage is low. The period and the amount of the reduction shall be specified by contract. The period of reduction shall commence at the beginning of a billing cycle and terminate at the end of a billing cycle. In the event that the Measured Demand exceeds the sum of the reduced Supplementary Contract Demand and the Back-up Contract Demand, in any billing cycle during of period of reduced Supplementary Contract Demand, then, for that billing cycle, the reduced Supplementary Demand shall be set equal to the Measured Demand less the Back-up Contract Demand, but not greater than the Supplementary Contract Demand unless the customer elects to increase the Supplementary Contract Demand in accordance with provisions of the previous paragraph.

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ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

DISTRIBUTION AND TRANSMISSION PLANT: The Company shall be under no obligation to install distribution or transmission plant in excess of that necessary to meet the Total Contract Demand. In the event that the capacity of the local facilities is or will be limited, the Company may at its sole discretion install load limiting devices in cases where the Customer's Load exceeds the sum of the Customer's Supplementary Contract Demand and Back-up Contract Demand. Customer shall reimburse the Company at full replacement cost for any damage to Company equipment which results from Measured Demands in excess of the Total Contract Demand regardless of whether the Company has or has not installed load control devices.

POWER FACTOR: These rates are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement at the Company's point of delivery. If the average Power Factor is found to be less than 90% lagging, the Measured Demand as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

FORCE MAJEURE: The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party seeking to invoke this provision, including, but not limited to, the following: (a) the operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the facilities charge shall be applied to only such Back-up Contract Demand as the Company is able to supply and the Customer is able to receive. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

CONTRACT PERIOD: One year or longer.

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ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

ASSIGNMENT: Customer may assign its Electric Service Agreement to another Customer upon advance written notice to Company and Company shall approve said assignment unless it has reasonable causes to withhold its approval. When such reasonable cause exists, Company shall notify Customer in writing of its reasons for refusing to approve the proposed assignment.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.