

EXHIBIT A
DESCRIPTION OF SELLER'S FACILITY

Seller's Facility: Seller's Facility consists of one gas-fired turbine and generator set with a steam turbine and generator set. More specifically, the Facility generates power through its gas-fired turbine genset with heat recovery through a heat recovery steam generator (with available supplemental firing) powering a steam turbine genset.

Nameplate Capacity Rating: Approximately 260 MW baseload including supplemental firing, under the following conditions: 59.0°F @ sixty percent (60%) relative humidity at site elevation.

Identify the maximum output of the generator(s) and describe any differences between that output and the Nameplate Capacity Rating: Estimated output will increase or decrease as ambient conditions change and as steam export increases or decreases.

Station service requirements are described as follows: Station service requirement will range between 5-11 MW depending on the mode of operation.

Location of the Facility: The Facility will be constructed in the vicinity of the Mona Substation in Juab County, Utah.

Power factor requirements: The power factor shall be consistent with the Generation Interconnection Agreement requirements between PacifiCorp Transmission and Spring Canyon Energy, LLC, as such agreement may be subsequently modified and/or in effect from time to time.

Startup Limitations: A cold start, defined as greater than 72 hours since shutdown will require 220 minutes. Warm Start defined as greater than 8 hours since shutdown but less than 72 hours will require 110 minutes. A hot start defined as less than 8 hours since shutdown will require 70 minutes. These limitations are as specified by manufactures and may change from time to time.

EXHIBIT B
POINT OF DELIVERY / PARTIES' INTERCONNECTION FACILITIES

The point of delivery is the point where the Sellers interconnection facilities connect to the Transmission Providers dead end structure at the Mona Switching Station.

EXHIBIT C
FIXED CAPACITY PRICE

Year	Capital Capacity Price	O&M Capacity Price	Heat Rate
2007	\$ 58.74	\$ 27.97	8,139
2008	\$ 63.52	\$ 31.85	7,829
2009	\$ 65.11	\$ 32.65	7,835
2010	\$ 66.74	\$ 33.46	7,845
2011	\$ 68.41	\$ 34.30	7,846
2012	\$ 70.12	\$ 35.16	7,844
2013	\$ 71.87	\$ 36.04	7,844
2014	\$ 73.67	\$ 36.94	7,845
2015	\$ 75.51	\$ 37.86	7,845
2016	\$ 77.40	\$ 38.81	7,843
2017	\$ 79.33	\$ 39.78	7,842
2018	\$ 81.31	\$ 40.77	7,841
2019	\$ 83.35	\$ 41.79	7,840
2020	\$ 85.43	\$ 42.84	7,839
2021	\$ 87.57	\$ 43.91	7,838
2022	\$ 89.75	\$ 45.01	7,836
2023	\$ 92.00	\$ 46.13	7,836
2024	\$ 94.30	\$ 47.28	7,836
2025	\$ 96.66	\$ 48.47	7,836

During any Scheduled Delivery hour in which PacifiCorp Dispatches the Facility at less than Net Dependable Capacity, the Heat Rate_{Year} shall be multiplied by the Heat Rate Multiplier corresponding to the Facility output level as a % of Net Dependable Capacity.

For the time period following July 1, 2007:

<u>% of Net Dependable Capacity</u>	<u>Heat Rate Multiplier*</u>
100.0%	100.0%
83.6%	102.7%
79.4%	103.5%

For the time period prior to July 1, 2007:

<u>% of Net Dependable Capacity</u>	<u>Heat Rate Multiplier*</u>
100.0%	100.0%
79.8%	106.3%
74.8%	108.7%

* Linear interpolation shall apply between dispatch levels.

EXHIBIT D
NERC EVENT TYPES

Event Type	Description of Outages
U1 ¹	<u>Unplanned (Forced) Outage - Immediate</u> - An outage that requires immediate removal of a unit from service, another outage state or a Reserve Shutdown state. This type of outage results from immediate mechanical/electrical/hydraulic control systems trips and operator-initiated trips in response to unit alarms.
U2 ¹	<u>Unplanned (Forced) Outage - Delayed</u> - An outage that does not require immediate removal of a unit from the in-service state but requires removal within six (6) hours. This type of outage can only occur while the unit is in service.
U3 ¹	<u>Unplanned (Forced) Outage - Postponed</u> - An outage that can be postponed beyond six hours but requires that a unit be removed from the in-service state before the end of the next weekend. This type of outage can only occur while the unit is in service.
SF ¹	<u>Startup Failure</u> - An outage that results from the inability to synchronize a unit within a specified startup time period following an outage. A startup period begins with the command to start and ends when the unit is synchronized. An SF begins when the problem preventing the unit from synchronizing occurs. The SF ends when the unit is synchronized or another SF occurs. The specified startup time will be in accordance with the Startup Limitations in EXHIBIT A.
MO	<u>Maintenance Outage</u> - An outage that can be deferred beyond the end of the next weekend, but requires that the unit be removed from service before the next planned outage. (Characteristically, a MO can occur any time during the year, has a flexible start date, and may or may not have a predetermined duration)
ME	<u>Maintenance Outage Extension</u> - An extension of a maintenance outage (MO) beyond its estimated completion date. This is typically used where the original scope of work requires more time to complete than originally scheduled. Do not use this where unexpected problems or delays render the unit out of service beyond the estimated end date of the MO.
PO	<u>Planned Outage</u> - An outage that is scheduled well in advance and is of a predetermined duration, and occurs only once or twice a year. (Boiler overhauls, turbine overhauls or inspections are typical planned outages.)
PE	<u>Planned Outage Extension</u> - An extension of a planned outage (PO) beyond its estimated completion date. This is typically used where the original scope of work requires more time to complete than originally scheduled. Do not use this where unexpected problems or delays render the unit out of service beyond the estimated end date of the PO.

¹ These event types are all contributors to the FOR & EFOR calculations.

Event Type	Description of Deratings – Restrictions
D1 ²	<u>Unplanned (Forced) Derating - Immediate</u> - A derating that requires an immediate reduction in capacity.
D2 ²	<u>Unplanned (Forced) Derating - Delayed</u> - A derating that does not require an immediate reduction in capacity but requires a reduction in capacity within six (6) hours.
D3 ²	<u>Unplanned (Forced) Derating - Postponed</u> - A derating that can be postponed beyond six hours but requires a reduction in capacity before the end of the next weekend.
D4	<u>Maintenance Derating</u> - A derating that can be deferred beyond the end of the next weekend but requires a reduction in capacity before the next Planned Outage (PO). A D4 can have a flexible start date and may or may not have a predetermined duration.
PD	<u>Planned Derating</u> - A derating that is scheduled well in advance and is of a predetermined duration. (Periodic derating for tests, such as weekly turbine valve tests, should not be reported as PD's. Report deratings for these types as Maintenance Deratings (D4).

Event Type	Description of Other Reportable Events
NC	<u>Noncurtailing Event</u> - An event that exists whenever equipment or major components are removed for maintenance, testing, or other purposes that does not result in a unit outage or derating.
	<u>Noncurtailing Event</u> - An event that exists whenever a unit is being intentionally dispatched at a level less than its full capacity, when the designated capacity would otherwise be at full capacity, because of lack of demand on the system.

² These event types are all contributors to the EFOR calculations.

EXHIBIT E
START-UP TESTING

Required start-up tests are the following:

1. The test specified in Section 1.7.3 of the Agreement;
2. A test conducted in accordance with procedures proposed by Seller and approved by PacifiCorp, which approval will not be unreasonably withheld, unreasonably conditioned, or unduly delayed, to establish that the Facility can generate at least the Net Dependable Capacity.
3. Completion of all state and federal environmental testing requirements.

EXHIBIT F
FUEL PLAN

Seller shall procure gas in the natural gas marketplace at market prices, plus any attendant fees, taxes or mark ups, and have it delivered to the Facility by a pipeline serving the Facility. The only such pipeline currently is owned and operated by Questar Gas Company but would include any subsequently constructed and operational pipeline capable of serving the Facility.

**EXHIBIT G
HOURLY SHAPING FACTORS**

Saturday Scalars												
	Month											
3.18.04	Monday - Friday Scalars											
	Month											
Data	1	2	3	4	5	6	7	8	9	10	11	12
HE0100	96.52%	97.07%	97.12%	101.07%	94.74%	96.39%	104.80%	104.82%	98.70%	101.64%	96.07%	99.03%
HE0200	89.87%	92.74%	93.00%	91.28%	86.66%	88.12%	90.50%	91.54%	87.79%	90.86%	89.99%	93.35%
HE0300	88.89%	91.31%	89.84%	84.54%	84.49%	81.73%	81.78%	81.37%	82.85%	83.90%	83.50%	89.40%
HE0400	88.25%	91.28%	87.94%	83.57%	82.15%	75.25%	78.54%	76.47%	81.33%	81.80%	83.36%	89.00%
HE0500	90.73%	92.07%	89.84%	84.94%	81.08%	74.39%	78.07%	76.65%	81.15%	83.22%	87.76%	91.90%
HE0600	102.10%	101.64%	100.34%	91.67%	86.17%	76.40%	79.03%	77.72%	82.22%	89.00%	103.89%	100.81%
HE0700	90.36%	96.05%	87.13%	78.73%	57.26%	34.34%	42.97%	43.87%	52.36%	68.69%	83.25%	92.38%
HE0800	100.84%	103.43%	98.54%	87.17%	64.50%	40.71%	47.80%	47.33%	59.78%	81.51%	93.13%	101.01%
HE0900	104.76%	106.89%	99.41%	95.76%	72.76%	48.02%	55.82%	58.51%	70.13%	90.38%	97.05%	102.70%
HE1000	103.45%	101.67%	98.35%	97.18%	78.74%	55.12%	65.76%	67.48%	80.19%	94.65%	99.07%	102.31%
HE1100	101.12%	97.45%	97.67%	97.51%	83.55%	63.63%	76.52%	78.51%	86.81%	98.27%	98.96%	99.26%
HE1200	98.25%	96.06%	97.01%	100.78%	88.60%	77.81%	87.38%	90.16%	94.60%	99.91%	97.94%	95.86%
HE1300	96.53%	95.76%	96.91%	102.75%	108.69%	100.28%	104.17%	103.06%	106.57%	101.32%	97.51%	92.47%
HE1400	94.39%	93.72%	98.15%	103.76%	117.72%	111.69%	114.58%	122.01%	116.22%	103.86%	97.68%	90.89%
HE1500	93.22%	93.31%	98.68%	105.12%	122.56%	113.63%	133.58%	130.85%	124.76%	109.74%	97.04%	89.86%
HE1600	92.83%	94.64%	98.17%	104.57%	128.28%	140.95%	144.62%	138.51%	126.00%	108.08%	98.60%	89.94%
HE1700	95.49%	95.95%	100.32%	104.06%	126.52%	152.31%	144.19%	141.01%	125.29%	105.96%	103.20%	95.65%
HE1800	102.78%	104.53%	102.68%	105.53%	121.96%	157.23%	140.91%	137.61%	123.45%	106.58%	110.16%	106.75%
HE1900	109.40%	107.59%	109.89%	103.28%	119.11%	152.08%	135.16%	128.30%	120.10%	109.36%	111.82%	113.39%
HE2000	110.93%	109.66%	110.76%	105.70%	105.60%	141.79%	118.78%	114.41%	112.13%	109.70%	109.22%	115.13%
HE2100	106.17%	103.74%	106.92%	105.96%	105.90%	124.58%	99.25%	102.40%	104.98%	108.68%	107.86%	109.62%
HE2200	99.49%	99.55%	99.41%	102.15%	98.26%	85.82%	88.50%	95.96%	96.62%	103.31%	97.52%	102.76%
HE2300	127.53%	120.31%	126.22%	140.71%	157.11%	171.71%	151.60%	155.38%	150.76%	142.09%	136.31%	123.85%
HE2400	116.11%	113.57%	115.70%	122.22%	127.60%	136.01%	135.69%	136.05%	135.21%	127.50%	119.13%	112.67%

Data	1	2	3	4	5	6	7	8	9	10	11	12
HE0100	102.16%	100.88%	102.40%	102.15%	101.06%	99.15%	102.44%	100.66%	105.09%	100.62%	99.67%	104.65%
HE0200	96.24%	97.30%	98.24%	92.44%	95.46%	91.71%	96.62%	93.20%	94.87%	95.07%	95.13%	99.58%
HE0300	94.82%	98.00%	95.49%	91.14%	88.20%	87.35%	91.51%	82.15%	98.39%	89.75%	92.29%	95.77%
HE0400	94.41%	93.93%	93.92%	89.63%	89.15%	88.12%	86.47%	79.20%	86.00%	89.29%	94.15%	93.07%
HE0500	94.10%	94.68%	94.41%	89.85%	86.80%	81.03%	79.30%	78.53%	87.21%	90.17%	93.67%	93.81%
HE0600	100.39%	100.82%	97.64%	92.22%	87.24%	80.15%	75.49%	80.02%	86.48%	92.01%	101.29%	95.10%
HE0700	92.50%	92.70%	88.50%	78.34%	68.54%	58.16%	58.86%	46.42%	81.38%	72.63%	86.73%	84.39%
HE0800	99.03%	100.02%	94.52%	84.36%	73.02%	64.62%	57.85%	49.20%	66.93%	76.34%	92.72%	90.81%
HE0900	102.64%	100.06%	97.18%	93.14%	82.83%	71.28%	63.12%	55.15%	73.20%	80.89%	94.32%	102.12%
HE1000	102.15%	96.97%	99.45%	98.27%	88.68%	78.69%	69.59%	63.43%	81.93%	85.26%	98.48%	101.06%
HE1100	100.51%	98.28%	99.48%	99.35%	93.90%	88.78%	80.82%	77.50%	89.58%	92.71%	100.63%	99.30%
HE1200	99.54%	97.16%	100.07%	104.16%	101.51%	97.72%	95.09%	88.95%	97.14%	100.89%	100.60%	98.27%
HE1300	97.97%	94.86%	99.34%	100.69%	106.28%	105.19%	105.27%	98.57%	103.71%	105.90%	99.85%	97.37%
HE1400	95.98%	92.67%	97.75%	100.01%	108.69%	111.91%	112.46%	107.33%	110.84%	106.10%	99.57%	93.91%
HE1500	93.03%	92.26%	95.99%	100.01%	109.56%	116.29%	121.28%	135.81%	114.57%	107.64%	97.08%	92.93%
HE1600	92.32%	93.11%	95.15%	100.77%	110.85%	117.41%	123.56%	137.18%	114.30%	107.84%	96.33%	93.23%
HE1700	89.89%	94.17%	96.56%	103.41%	109.85%	116.87%	125.93%	137.78%	115.01%	106.38%	101.81%	96.54%
HE1800	102.28%	105.46%	104.30%	103.63%	110.09%	119.90%	124.64%	138.18%	115.29%	109.98%	106.06%	109.36%
HE1900	110.66%	112.42%	109.99%	106.23%	111.51%	116.99%	121.30%	123.84%	113.40%	114.32%	108.88%	112.02%
HE2000	111.58%	112.91%	110.46%	107.56%	110.14%	115.74%	118.20%	117.63%	110.73%	115.72%	110.59%	116.51%
HE2100	107.48%	110.98%	108.86%	112.44%	109.86%	111.07%	113.81%	116.25%	106.70%	110.76%	107.23%	109.15%
HE2200	102.45%	105.97%	102.39%	107.63%	104.69%	109.37%	108.23%	106.77%	105.30%	106.64%	99.13%	103.04%
HE2300	111.81%	110.71%	112.61%	127.79%	134.66%	147.75%	137.73%	151.29%	124.03%	125.86%	120.43%	113.35%
HE2400	106.08%	103.69%	105.29%	114.78%	117.43%	124.74%	130.44%	134.95%	117.93%	117.23%	103.37%	104.67%

Sunday and NERC Holiday Scalars

	Month											
Data	1	2	3	4	5	6	7	8	9	10	11	12
HE0100	85.09%	88.19%	84.47%	86.56%	71.94%	67.82%	87.65%	74.91%	71.89%	87.05%	86.48%	85.92%
HE0200	78.66%	86.41%	80.66%	78.89%	66.14%	62.41%	78.93%	66.35%	64.72%	79.50%	79.92%	79.61%
HE0300	75.72%	84.85%	77.25%	73.84%	63.89%	58.43%	68.52%	62.46%	61.57%	76.22%	76.28%	78.27%
HE0400	77.46%	83.96%	75.02%	69.61%	58.50%	55.35%	62.54%	60.58%	60.33%	74.89%	74.79%	77.15%
HE0500	77.28%	85.15%	74.57%	68.78%	56.36%	54.60%	54.11%	54.30%	58.10%	73.41%	74.91%	77.02%
HE0600	78.49%	87.75%	77.53%	71.37%	56.34%	55.57%	51.37%	56.38%	57.54%	71.59%	74.91%	78.18%
HE0700	87.27%	94.20%	80.79%	81.99%	67.42%	56.46%	52.52%	56.46%	59.52%	76.11%	85.89%	83.37%
HE0800	93.71%	98.75%	86.53%	85.89%	71.86%	62.57%	53.17%	56.37%	60.54%	73.59%	91.70%	91.10%
HE0900	100.62%	101.12%	92.63%	94.46%	76.94%	67.22%	58.87%	60.03%	71.78%	82.34%	97.42%	101.01%
HE1000	108.35%	100.69%	97.70%	98.70%	85.74%	79.21%	70.89%	69.73%	80.01%	89.41%	103.90%	102.28%
HE1100	107.82%	100.65%	100.33%	103.11%	89.60%	89.77%	91.10%	82.03%	92.40%	92.55%	106.02%	101.76%
HE1200	106.70%	99.91%	101.32%	104.90%	95.31%	101.64%	102.36%	93.48%	102.79%	99.85%	108.16%	100.63%
HE1300	105.63%	100.74%	100.52%	107.83%	101.56%	121.12%	117.27%	107.66%	112.37%	107.18%	106.83%	99.45%
HE1400	98.64%	97.77%	102.88%	108.32%	110.94%	126.30%	125.33%	123.73%	130.69%	110.76%	105.66%	99.02%
HE1500	98.23%	98.06%	103.54%	108.85%	137.02%	127.61%	131.85%	150.25%	138.22%	116.00%	105.89%	97.01%
HE1600	99.20%	99.61%	103.80%	109.31%	174.92%	132.75%	139.68%	152.68%	141.63%	115.74%	105.24%	96.85%
HE1700	108.58%	99.32%	103.11%	112.68%	196.08%	138.12%	140.93%	148.43%	143.05%	116.73%	107.73%	107.46%
HE1800	116.81%	109.11%	116.98%	118.78%	128.15%	141.06%	144.95%	146.21%	145.81%	121.43%	119.57%	121.05%
HE1900	120.58%	116.90%	153.63%	124.12%	162.81%	147.37%	142.96%	153.85%	145.60%	137.32%	126.96%	129.48%
HE2000	128.07%	120.68%	128.28%	129.60%	116.03%	146.99%	140.61%	145.82%	142.68%	129.85%	126.36%	130.55%
HE2100	120.90%	120.37%	126.18KI%	130.23%	115.45%	144.40%	137.59%	139.59%	132.73%	132.38%	125.05%	128.55%
HE2200	119.27%	116.29%	118.80%	124.13%	111.55%	138.56%	127.06%	136.18%	127.53%	123.79%	114.22%	120.31%
HE2300	105.70%	108.44%	111.10%	111.01%	99.48%	119.42%	115.12%	108.01%	104.45%	111.25%	104.56%	112.73%
HE2400	101.21%	101.10%	102.38%	97.03%	85.96%	105.24%	104.62%	94.52%	94.05%	101.06%	91.56%	101.26%

EXHIBIT H

1. Utah Division of Air Quality Approval Order
2. Juab County Rezoning Order
3. Utah Div. of Natural Resources
4. PacifiCorp Transmission LGIA
5. Land Purchase & Sale Agreement
6. Water Rights Purchase & Sale Agreements
7. Juab County Site Plan Approval
8. Questar Pipe Transportation Agreement

EXHIBIT I
INFLATION EXAMPLE

Inflation Adjustment Example with \$24.27 as starting capacity value

Calculations for adjustment

yr	CPI Inflation All (A. Powell)	Contract Required Adjustment	Adjusted O&M Capacity	1st new	2nd new	3rd	4th	5th	6th	7th	8th
1	2.70%		\$ 24.27								
2	1.01%		\$ 24.88								
3	1.46%		\$ 25.50								
4	0.99%		\$ 26.14								
5	1.23%	-1.27%	\$ 26.79	26.45							
6	1.29%		\$ 27.11	27.11							
7	1.31%		\$ 27.79	27.79							
8	1.64%		\$ 28.48	28.48							
9	3.01%		\$ 29.19	29.19							
10	2.69%		\$ 29.92	29.92							
11	4.24%		\$ 30.67	30.67							
12	5.44%	2.94%	\$ 31.44	31.44	\$32.36						
13	5.88%	3.38%	\$ 33.17	32.22	\$33.17	\$ 34.29					
14	4.23%	1.73%	\$ 35.15	33.03	\$34.00	\$ 35.15	\$ 35.76				
15	3.27%		\$ 36.65	33.86	\$34.85	\$ 36.03	\$ 36.65				
16	6.26%		\$ 37.57	34.70	\$35.72	\$ 36.93	\$ 37.57				
17	11.01%	8.51%	\$ 38.51	35.57	\$36.62	\$ 37.85	\$ 38.51	\$ 41.78			
18	9.14%	6.64%	\$ 42.83	36.46	\$37.53	\$ 38.80	\$ 39.47	\$ 42.83	\$45.67		
19	5.77%	3.27%	\$ 46.82	37.37	\$38.47	\$ 39.77	\$ 40.46	\$ 43.90	\$46.82	\$ 48.35	
20	6.47%	3.97%	\$ 49.56	38.31	\$39.43	\$ 40.76	\$ 41.47	\$ 45.00	\$47.99	\$ 49.56	\$ 51.53