
Request for Proposals Base Load Resources

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Responses due June 2007

APPENDICES

RFP
Appendix E: Officer Certification
Form

Appendix E: Officer Certification Form

The undersigned Bidder executes and submits this form with each Proposal it submits in PacifiCorp's RFP, and hereby certifies in each instance that all of the statements and representations made by it in its proposal are true to the best of the Bidder's knowledge, and agrees to be bound by the representations, terms, and conditions contained in the RFP. The Bidder accepts the contract attached to the RFP and indicated therein as applicable to its Proposal, except as specifically noted in writing by Bidder. This proposal is firm and will remain in effect until the later of June 15, 2008 or that date which is 300 days after the proposal due date provided in the RFP, as such due date may be extended from time to time by PacifiCorp, unless earlier released in writing by the Company or if the Bidder's proposal does not make the short list.

Submitted by: _____
(Exact legal name of the entity submitting Proposal)

Signature of an authorized officer: _____

Print or type name of officer: _____

Title: _____

Date signed: _____

RFP FORMS

**2014 COMPANY BENCHMARK
BASE LOAD RESOURCE
IGCC Jim Bridger or Jim Bridger 5**

**PacifiCorp Energy 2014 Benchmark Option
527 MW Unit 5 at Jim Bridger**

PacifiCorp Energy's planned 2014 benchmark is the addition of a 5th Unit at the Jim Bridger Plant with a nominal net rating of approximately 790 MW. The company benchmark will be 527 MW of the 790 MW. The primary fuel will be pulverized coal with light oil used for startup and boiler stabilization.

Jim Bridger Unit 5 will employ supercritical boiler-steam turbine technology with main steam conditions of 3600 psig and nominal steam temperatures of 1050°F (main steam) and 1100°F (reheat steam). The boiler itself will be either tangentially-fired or wall-fired. The boiler combustion system will use low-NOx burners combined with a state-of-the-art over-fire air system to minimize the formation of nitrogen oxides (NOx) in the furnace. The boiler will be equipped with an integral selective catalytic reduction (SCR) system for additional removal of NOx using aqueous or anhydrous ammonia. The boiler construction will be outdoor with at least 75% sided. The steam turbine will consist of a multi-casing design consisting of high pressure/intermediate pressure and multiple low pressure casings. The steam turbine cycle will be based on eight stages of feedwater heaters in a Heater above Reheat Point (HARP) cycle. The condenser and feedwater heater tubing shall be titanium and stainless steel, respectively.

The unit will be equipped with a state-of-the air quality control system (AQCS) that will include a wet or dry flue gas desulfurization (FGD) system that will remove a minimum of 90% of the sulfur oxides (SO₂) from the boiler flue gas. Limestone will be the FGD reagent if a wet FGD system is selected. A dry FGD system will use lime. The AQCS will also consist of a pulse-jet fabric filter (bathhouse) for the removal of particulate. The Unit 5 stack will be designed and constructed to good engineering practices with a stack height of no less than the height of the existing stacks (500').

Jim Bridger Unit 5 will be located at the Jim Bridger Plant; the existing plant consists of four 530 MW (net) units. The Jim Bridger Plant is located in Sweetwater County, Wyoming. The facility is located on Sweetwater County Road 4-15 approximately 8 miles north of Point of Rocks. Point of Rocks is on Interstate 80 which is 24 miles east of the city of Rock Springs. The site consists of about 1000 acres at an elevation of 6,670 feet above sea level. Rail access to the plant is from Union Pacific rail lines. The design outdoor temperature range is -40°F to 100°F with a 62°F wet bulb temperature.

Jim Bridger Unit 5 will burn predominantly local sub-bituminous coals but will be designed to also burn Powder River Basin (PRB) coals. Coal storage and handling facilities will be added to provide for up to 45 days of storage and coal blending. The plant's common fuel oil storage tanks will be used for startup and stabilization fuel.

A cross-flow or counter-flow cooling tower will provide cooling for the unit. Makeup water for the cooling tower and other plant processes will be drawn from the plant's surge pond. Water for plant use is pumped into the surge pond from the pumping station located on at Green River which is located 42 miles west of the plant site. Modifications to the Green River pumping station, pipeline, and surge pond will be required to meet the increased water needs of the plant. Water treatment equipment will be installed to process the raw water to meet the needs of the various process needs of the boiler and cooling systems. Jim Bridger Unit 5 will be equipped with a new treated and demineralized water storage tanks. The boiler will be equipped with an on-line condensate polisher to meet the high quality water standards necessary for a supercritical boiler. The requirements of potable water will be met by the existing potable water system. The existing fire protection system will be extended and modified.

The Jim Bridger Plant is a zero liquid discharge plant. Cooling tower blow down will be used as makeup to the FGD system and ash handling systems. Handling of the balance of any remaining wastewater is currently under review but may include use of the existing evaporation pond system, deep well injection, a brine concentrator, or a combination of these options. Plant sewage is treated and discharged to the evaporation pond. A new storm water pond will be constructed.

Site upgrades will include new warehouse/machine shop facilities, plant roads, site lighting, fencing, security, and communications equipment.

PacifiCorp Transmission is currently evaluating transmission options and paths for power delivery from the new unit. Power will be transmitted from the plant via a new high voltage transmission line operating at either 345 kV or 500 kV. The new line will most likely parallel the existing 345 kV Jim Bridger-Kinport transmission lines.

RFP
Attachment 20: Code Of Conduct

Code of Conduct Governing PacifiCorp's Intra-Company Relationships for RFP Process

As part of the RFP process, PacifiCorp will commit to abide by a self-imposed code of conduct which will govern PacifiCorp's intra-company business relationships in order to ensure a fair and unbiased RFP evaluation and selection process. As part of the RFP process, PacifiCorp has identified various teams and work groups who will be responsible for the evaluation of the proposals and the development of the benchmark resources. The Evaluation Team and the Benchmark Team will have separate responsibilities and be required to adhere to the self-imposed code of conduct.

Bidders will provide a Request for Qualification ("RFQ") that will not be blinded; however, in order to ensure the proper treatment of "blinded" and "non-blinded" Bidder information once the proposals are submitted and throughout this process, each Bidder is expected to adequately blind its proposal such that the bid number is the only identifying aspect of the bid. Following review and a determination by the Independent Evaluators ("IEs") that the bids are adequately blinded, the bids will be provided to the Evaluation Team for analysis. PacifiCorp will take the steps outlined below to maintain the appropriate "blinded" or "non-blinded" nature of the Bidder and benchmark information until the final shortlist is selected. Once the final shortlist is selected, the proposals will be unblinded and the Evaluation Team will negotiate with the counterparties. The Evaluation Team and the Benchmark Team will comply with this code of conduct during the RFP evaluation process beginning on the date the Public Service Commission of Utah approves the RFP for issuance.

EVALUATION TEAM

The Evaluation Team will be made up of seven separate work groups. Prior to the selection of the final shortlist, certain work groups on the Evaluation Team will be considered "Blinded Individuals" and shall not be given access to non-blinded Bidder information. Other work groups will be considered "Non-blinded Individuals" and shall be given access to non-blinded Bidder information; however, these Non-blinded Individuals will not share such information with Blinded Individuals prior to the selection of the final short list. Consistent with PacifiCorp's identification of shared employees under FERC's Standards of Conduct, the IRP work group will be treated as a shared resource to perform work for the Evaluation Team and the Benchmark Team. The IRP work group will not share any information it obtains from either Team with the other Team and the IRP work group will not share any non-public transmission system information with either Team at any point in this process.

As set forth below in the Information Status, no members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs. If any Bidder or member of the Benchmark Team attempts to contact a member of the Evaluation Team, such Bidder or member of the Benchmark Team shall be directed to

the IEs for all information and such communication shall promptly be reported to the IEs by the Evaluation Team.

The roles and responsibilities of the members of the Evaluation Team work groups are set forth below, along with the individual member's name and title and information status restrictions for each work group.

Blinded Individuals on Evaluation Team: Origination, Structuring and Pricing, and Environmental

1. Origination

Roles: Members of the Origination work group will be responsible for overall coordination of the RFP process, including bid process management for all proposals. The Origination work group will also have responsibility to coordinate with the IEs and all of the Evaluation Team work groups. The Origination work group will also perform the evaluation of the non-price components of the bid analysis.

Individual Members and Titles: To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

Information Status: All Bidder information shared with the Origination group will remain blinded prior to the selection of the final shortlist. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs.

2. Structuring and Pricing

Roles: Members of the Structuring and Pricing work group will be responsible for the economic analysis and modeling for the initial shortlist including the validation on the inputs to the risk assessment of the bid.

Individual Members and Titles: To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

Information Status: All Bidder information shared with the Structuring and Pricing group will remain blinded prior to the selection of the final shortlist. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs .

3. Environmental

Roles: The Environmental work group will be responsible for evaluation and acquisition of necessary air, water supply and discharge, emission credits, and siting and facilities permits.

Individual Members and Titles: To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

Information Status: All Bidder information shared with the Environmental group will remain blinded prior to the selection of the final shortlist. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs.

Non-blinded Individuals on Evaluation Team: Credit, Legal and Risk Management

4. Credit

Roles: The Credit work group will be responsible for credit screening, evaluation and monitoring throughout the entire RFP process.

Individual Members and Titles: To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

Information Status: All Bidder information shared with the Credit group will be unblinded throughout the entire RFP process. The Credit group must not reveal to other Evaluation Team members any blinded information regarding the identity of any of the Bidders and may not discuss specific bids with the Non-blinded Individuals on the Evaluation Team. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs. The Credit group will also participate on the RFQ Team.

5. Legal

Roles: The Legal work group will be responsible for confirming compliance of bids to the RFP requirements, including the forms, attachments and appendices. The Legal work group will conduct the legal process and due diligence inquiries, and will have responsibility for legal review of any documentation entered into as part of the RFP process.

Individual Members and Titles: To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

Information Status: All Bidder information shared with the Legal group will be unblinded throughout the entire RFP process. The Legal group must not reveal to other Evaluation Team members any blinded information regarding the identity of any of the Bidders and may not discuss specific bids with the Non-blinded Individuals on the Evaluation Team. No members of the Evaluation Team will have contact or

communication with any Bidder other than through the IEs. The Legal group will also participate on the RFQ Team.

6. Risk Management

Roles: The Risk Management work group will be responsible for validating the internal modeling of the proposals and the Company benchmark proposals.

Individual Members and Titles: To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

Information Status: All Bidder information shared with the Risk Management group will be non-blinded throughout the entire RFP process. The Risk Management group must not reveal to other Evaluation Team members any blinded information regarding the identity of any of the Bidders and may not discuss specific bids with the Non-blinded Individuals on the Evaluation Team. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs.

INTEGRATED RESOURCE PLANNING TEAM (IRP)

The IRP Team will be responsible for running the capacity expansion model and the planning at risk model to determine the portfolios. The IRP Team will receive inputs from the Benchmark Team which will be required to model the benchmark portfolios subject to the information sharing restrictions set forth below. The IRP Team will not be responsible for making an economic determination about the bids. The IRP Team will also participate on the RFQ Team.

Individual Members and Titles: To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

Information Status: All Bidder information shared with the IRP group will remain blinded prior to the selection of the final shortlist. Any information the IRP group obtains from the Benchmark Team on benchmark portfolios will not be shared with the Origination or Structuring and Pricing work groups until after the final shortlist is determined. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs.

BENCHMARK TEAM

The Benchmark Team will consist of members from PacifiCorp Energy's Generation unit. A third-party engineering consultant may be retained by Generation as needed and if retained, will be considered a member of the Benchmark Team. No member of the Evaluation Team will be a member of the Benchmark Team; however, the Benchmark Team will provide inputs to the IRP work group to allow the IRP work group to model benchmark portfolios. This is not intended to be an iterative process. The IRP work

group may not share any information received from the Benchmark Team with the Evaluation Team.

Roles: The Benchmark Team will be responsible for development of PacifiCorp's benchmark resources.

Individual Members and Titles: Generation and/or Third Party Engineering Consultant To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

RFQ TEAM

The RFQ is not blinded; however, PacifiCorp will identify a separate RFQ Team comprised of members from PacifiCorp legal, credit and IRP who will work with the IEs to assess the Bidders' qualifications. Following this assessment, the IEs will provide each Bidder who has met the qualifications under the RFQ (which will include creditworthiness, demonstrated capability, experience, performance references and qualifications to deliver the indicated Eligible Resource Alternative selected on the form) with a bid number.

Individual Members and Titles: To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

FERC'S STANDARDS OF CONDUCT

In addition to this self-imposed code of conduct, as a transmission provider, PacifiCorp is required to comply with FERC's Standards of Conduct which govern interactions between PacifiCorp's Transmission Function and its Marketing Affiliate. Under the Standards of Conduct, PacifiCorp's Transmission Function employees must function independently of PacifiCorp's Marketing Affiliate employees. Marketing Affiliate employees cannot have access to transmission control center or other transmission facilities or information systems that differ in any way from the access provided to non-affiliated transmission customers. The Standards of Conduct prohibit Marketing Affiliate employees from gaining access to any information about PacifiCorp's transmission system that is not posted on the OASIS or otherwise made publicly-available to all other market participants.

Under the Standards of Conduct, FERC will allow certain non-operating employees to be shared between the Transmission Function and Marketing Affiliate. Under FERC's "no-conduit rule", shared employees may receive confidential transmission system or marketing information, but they are prohibited from sharing such information with Marketing Affiliate employees through any non-public or off-OASIS communications.

Marketing Affiliate Employees

PacifiCorp has identified the following business groups as Marketing Affiliate Business Units of PacifiCorp:

PacifiCorp Energy, Commercial & Trading:
 Energy Trading
 Marketing & Trading Contracts
 Origination
 Structuring and Pricing Valuation
 Structuring and Pricing Model Integration

Transmission Function Employees

PacifiCorp's Transmission Function includes: employees, contractors, consultants or agents of PacifiCorp who conducts transmission system operations or reliability functions, including, but not limited to, those who are engaged in day-to-day duties and responsibilities for planning, directing, or carrying out transmission-related operations.

Shared Employees

PacifiCorp has identified Integrated Resource Planning, Environmental, Credit, Legal, and Risk Management as shared employee functions under FERC's Standards of Conduct.

Information Status

PacifiCorp's Marketing Affiliate (as defined above) will not be involved in a Bidder's transmission interconnection and integration with the control area. PacifiCorp's employees will at all times abide by FERC's Standards of Conduct. If an issue arises about compliance with FERC's Standards of Conduct, PacifiCorp's FERC Standards of Conduct Compliance Officer, Melissa Seymour at 503-813-6711, should be contacted immediately.

RFP FORMS

RFP

FORM 1: Pricing Input Sheet

Form 1 Pricing Input Sheet

PacifiCorp RFP 2012: CONFIDENTIAL and PROPRIETARY

For PacifiCorp use only
Estimate
For PacifiCorp use only

Note:
Each Bidder is required to copy this form and resave it with their bid number and submit on a CD or Diskette as an electronic copy in Excel. Form 1 can be downloaded from either PacifiCorp website and or the IE website for Bidders to save on a CD or Diskette. (www.pacifiCorp.com)

The electronic copy of Form 1 will be interactive requiring the bidder to specify inputs to items 1 and 2 before filling out the remaining sections of the Pricing Input Sheet. Calculation must be set to "automatic". If you have problems with the interactive pricing

ID	Input Description	Bidder Input
1	Resource Alternative Category (THIS FIELD MUST BE ENTERED BEFORE PROCEEDING TO OTHER INPUTS)	APSC - Bidder Site
2	Resource Type (THIS FIELD MUST BE ENTERED BEFORE PROCEEDING TO OTHER INPUTS)	Coal
3	Bid Number	9999
4	Project Name	To Be Stripped Out by IE
5	Delivery to PacifiCorp Start Date (mm/dd/yyyy)	6/1/2012
6	Delivery to PacifiCorp End Date (mm/dd/yyyy)	N/A
7	Point of Interconnection	Oquirrh, UT
8	Point of Power Delivery	Mona 345kV
9	New or Existing Resource?	New
10	Economic Life of Resource (years)	40
11	Beginning of Plant Life/Commercial On-Line Date for New or Existing Resource (mm/dd/yyyy)	6/1/2012
12	Firm or Unit Contingent?	Unit Contingent
13	Transmission Interconnection Credit Assigned to PacifiCorp (\$)	\$5,000,000
14	Third Party FTP Transmission (\$/kW-mo) Charge to PacifiCorp	\$0.00
15	Third Party Losses Transmission (%) Charge to PacifiCorp	0.00%
16	PacifiCorp or Bidder to Deliver Fuel (if applicable)?	PacifiCorp
17	Point of Fuel Delivery (or index, if applicable)	Facility
IGCC Option Inputs		
18	IGCC Project Cost (required)	
19	IGCC Project On-Line Date (required)	
20	IGCC carbon capture ready Project Cost (optional)	
21	IGCC carbon capture ready Project On-Line Date (optional)	
22	IGCC with carbon capture and sequestration Project Cost (optional)	
23	IGCC with carbon capture and sequestration Project On-Line Date (optional)	
24	Percent of Carbon Captured (optional)	0%
25	Percent Reduction in Plant Capacity Due to Carbon Capture and Sequestration (optional)	
Load Curtailment Option Inputs		
26	Resource Capacity & Fixed Charge Applier (MW)	
27	Capacity Payment (\$/kW-mo)	
28	Capacity Payment Annual Calendar Escalation Index?	
29	Capacity Payment Annual Calendar Escalation (%)	
30	Bidder's Incremental Energy Retail Rate (\$/MWh)	0
31	Hours Per Day Dispatch Limitation	0
32	Hours Per Month Dispatch Limitation	0
33	Hours Per Year Dispatch Limitation	0
Resource Inputs		
34	Resource Capacity & Fixed Charge Applier (MW)	Combined Cycle
35	Optionality (Hourly, Day Or, Day Ahead, Monthly)	Simple Cycle
36	Fixed Energy Payment (\$/MWh, if applicable)	
37	Fixed Energy Payment Annual Calendar Escalation Index?	
38	Fixed Energy Payment Annual Calendar Escalation Rate	
39	Published Index for Energy Payment (if applicable)	
40	Published Index for Energy Payment Adder	
41	Published Index for Energy Payment Multiplier (%)	
42	Heat Rate (Btu/KWh) - PPAT/Colling Structures (if applicable)	
43	Variable O&M Payment (\$/MWh)	
44	Variable O&M Payment Annual Calendar Escalation Index?	
45	Variable O&M Payment Annual Calendar Escalation Rate	
46	Startup Costs (\$/Start)	
47	Startup Cost Annual Calendar Escalation Index?	
48	Startup Cost Annual Calendar Escalation Rate	
49	Fixed O&M Payment (\$/kW-mo)	
50	Fixed O&M Payment Annual Calendar Escalation Index?	
51	Fixed O&M Payment Annual Calendar Escalation Rate	
52	Capacity Payment at time of Bid (\$/kW-mo)	
53	Percentage of Capacity Payment Indexed to PPI - Metals and Metal Products (0% - 15%)	
54	Percentage of Capacity Payment Indexed to CPI (0% - 25%)	
55	Percentage of Capacity Payment that is Exeutory Costs (%)	
56	Cost to Build (\$/kW)	

Natural Gas Resources				All Other Resources	
	Combined Cycle	Simple Cycle	Duct Fire	Power Augmentation	Coal/IGCC/Other
34					500
35					N/A
36					\$0.00
37					N/A
38					
39					
40					
41					
42					\$2.00
43					Fixed Bidder Rate
44					1.00%
45					\$0.00
46					Fixed Bidder Rate
47					1.0%
48					\$1.00
49					Fixed Bidder Rate
50					1.00%
51					\$0.00
52					Fixed Bidder Rate
53					0.00%
54					0%
55					\$1,000

Resource Inputs	Natural Gas Resources				All Other Resources
	Combined Cycle	Simple Cycle	Duct Firing	Power Augmentation	Coal/CCO/Other
57 Gas Capacity (Gt/day)					
58 Gas Demand Charge (MOT-mo)					
59 Gas Distribution Charges Above Commodity Rate or Index Adder (\$/MMBtu)					
60 Gas Distribution Charges Adder Calendar Escalation Index?					
61 Gas Distribution Charges Adder Calendar Escalation Rate					
62 Fuel Multiplier (% if applicable)					100.0%
63 Hours Per Day Dispatch Limitation (if applicable)					N/A
64 Hours Per Year Dispatch Limitation (if applicable)					N/A
65 Ramp Rates (MW/min.)					10.0
66 Min. Up (hours)					12.0
67 Min. Down (hours)					12.0
68 Spinning Reserve Amounts (Max that can be used for Spin) (MW)					100
69 Non-Spinning Reserve Amounts (Max that can be used for Non-Spin from Cold Start) (MW)					0
70 SO2 Emission Rate (lb/MMBtu)					0.10
71 Mercury Emission Rate (lb/TBtu)					0.50
72 NOX Emission Rate (lb/MMBtu)					0.10
73 CO2 Emission Rate (lb/MMBtu)					205
Natural Gas Resources					All Other Resources
Mechanical Availability by Month: (Expected, or Guaranteed if Applicable)					Coal/CCO/Other
74 January	Combined Cycle %	Simple Cycle %	Duct Firing %	Power Augmentations	97%
75 February					97%
76 March					97%
77 April					97%
78 May					97%
79 June					97%
80 July					97%
81 August					97%
82 September					97%
83 October					97%
84 November					97%
85 December					97%

ID	Planned Outages by Month	Natural Gas Resources				All Other Resources
		Combined Cycle %	Simple Cycle %	Duct Fire %	Power Augmentation%	Coal/GCC/Other
86	January					0%
87	February					0%
88	March					0%
89	April					0%
90	May					50%
91	June					0%
92	July					0%
93	August					0%
94	September					0%
95	October					0%
96	November					0%
97	December					0%
98	January					0%
99	February					0%
100	March					0%
101	April					0%
102	May					50%
103	June					0%
104	July					0%
105	August					0%
106	September					0%
107	October					0%
108	November					0%
109	December					0%
110	January					0%
111	February					0%
112	March					0%
113	April					0%
114	May					70%
115	June					0%
116	July					0%
117	August					0%
118	September					0%
119	October					0%
120	November					0%
121	December					0%
122	January					0%
123	February					0%
124	March					0%
125	April					0%
126	May					50%
127	June					0%
128	July					0%
129	August					0%
130	September					0%
131	October					0%
132	November					0%
133	December					0%
134	January					0%
135	February					0%
136	March					0%
137	April					0%
138	May					50%
139	June					0%
140	July					0%
141	August					0%
142	September					0%
143	October					0%
144	November					0%
145	December					0%
146	January					0%
147	February					0%
148	March					0%
149	April					70%
150	May					0%
151	June					0%
152	July					0%
153	August					0%
154	September					0%
155	October					0%
156	November					0%
157	December					0%

ID	Fuel Costs		\$/MWh
	Year	Month	
566	January		\$0.00
567	February		\$0.00
568	March		\$0.00
569	April		\$0.00
570	May		\$0.00
571	June		\$0.00
572	July		\$0.00
573	August		\$0.00
574	September		\$0.00
575	October		\$0.00
576	November		\$0.00
577	December		\$0.00
578	January		\$0.00
579	February		\$0.00
580	March		\$0.00
581	April		\$0.00
582	May		\$0.00
583	June		\$0.00
584	July		\$0.00
585	August		\$0.00
586	September		\$0.00
587	October		\$0.00
588	November		\$0.00
589	December		\$0.00
590	January		\$0.00
591	February		\$0.00
592	March		\$0.00
593	April		\$0.00
594	May		\$0.00
595	June		\$0.00
596	July		\$0.00
597	August		\$0.00
598	September		\$0.00
599	October		\$0.00
600	November		\$0.00
601	December		\$0.00
602	January		\$0.00
603	February		\$0.00
604	March		\$0.00
605	April		\$0.00
606	May		\$0.00
607	June		\$0.00
608	July		\$0.00
609	August		\$0.00
610	September		\$0.00
611	October		\$0.00
612	November		\$0.00
613	December		\$0.00
614	January		\$0.00
615	February		\$0.00
616	March		\$0.00
617	April		\$0.00
618	May		\$0.00
619	June		\$0.00
620	July		\$0.00
621	August		\$0.00
622	September		\$0.00
623	October		\$0.00
624	November		\$0.00
625	December		\$0.00
626	January		\$0.00
627	February		\$0.00
628	March		\$0.00
629	April		\$0.00
630	May		\$0.00
631	June		\$0.00
632	July		\$0.00
633	August		\$0.00
634	September		\$0.00
635	October		\$0.00
636	November		\$0.00
637	December		\$0.00

ID	Planned Outages by Month	Natural Gas Resources					All Other Resources
		Combined Cycle %	Simple Cycle %	Duct Fire %	Power Augmentation%	Coal/GCC/Other	
154	January					0%	Coal/GCC/Other
155	February					0%	
156	March					0%	
161	April					0%	
162	May					50%	
163	June					0%	
164	July					0%	
165	August					0%	
166	September					0%	
167	October					0%	
168	November					0%	
169	December					0%	
170	January					0%	Coal/GCC/Other
171	February					0%	
172	March					0%	
173	April					0%	
174	May					50%	
175	June					0%	
176	July					0%	
177	August					0%	
178	September					0%	
179	October					0%	
180	November					0%	
181	December					0%	
182	January					0%	Coal/GCC/Other
183	February					0%	
184	March					0%	
185	April					0%	
186	May					70%	
187	June					0%	
188	July					0%	
189	August					0%	
190	September					0%	
191	October					0%	
192	November					0%	
193	December					0%	
194	January					0%	Coal/GCC/Other
195	February					0%	
196	March					0%	
197	April					0%	
198	May					50%	
199	June					0%	
200	July					0%	
201	August					0%	
202	September					0%	
203	October					0%	
204	November					0%	
205	December					0%	
206	January					0%	Coal/GCC/Other
207	February					0%	
208	March					0%	
209	April					0%	
210	May					50%	
211	June					0%	
212	July					0%	
213	August					0%	
214	September					0%	
215	October					0%	
216	November					0%	
217	December					0%	
218	January					0%	Coal/GCC/Other
219	February					0%	
220	March					0%	
221	April					0%	
222	May					70%	
223	June					0%	
224	July					0%	
225	August					0%	
226	September					0%	
227	October					0%	
228	November					0%	
229	December					0%	

ID	Fuel Costs	
		\$/mmBtu
638	January	\$0.00
639	February	\$0.00
640	March	\$0.00
641	April	\$0.00
642	May	\$0.00
643	June	\$0.00
644	July	\$0.00
645	August	\$0.00
646	September	\$0.00
647	October	\$0.00
648	November	\$0.00
649	December	\$0.00
650	January	\$0.00
651	February	\$0.00
652	March	\$0.00
653	April	\$0.00
654	May	\$0.00
655	June	\$0.00
656	July	\$0.00
657	August	\$0.00
658	September	\$0.00
659	October	\$0.00
660	November	\$0.00
661	December	\$0.00
662	January	\$0.00
663	February	\$0.00
664	March	\$0.00
665	April	\$0.00
666	May	\$0.00
667	June	\$0.00
668	July	\$0.00
669	August	\$0.00
670	September	\$0.00
671	October	\$0.00
672	November	\$0.00
673	December	\$0.00
674	January	\$0.00
675	February	\$0.00
676	March	\$0.00
677	April	\$0.00
678	May	\$0.00
679	June	\$0.00
680	July	\$0.00
681	August	\$0.00
682	September	\$0.00
683	October	\$0.00
684	November	\$0.00
685	December	\$0.00
686	January	\$0.00
687	February	\$0.00
688	March	\$0.00
689	April	\$0.00
690	May	\$0.00
691	June	\$0.00
692	July	\$0.00
693	August	\$0.00
694	September	\$0.00
695	October	\$0.00
696	November	\$0.00
697	December	\$0.00
698	January	\$0.00
699	February	\$0.00
700	March	\$0.00
701	April	\$0.00
702	May	\$0.00
703	June	\$0.00
704	July	\$0.00
705	August	\$0.00
706	September	\$0.00
707	October	\$0.00
708	November	\$0.00
709	December	\$0.00

ID	Planned Outages by Month	Natural Gas Resources					All Other Resources
		Combined Cycle %	Simple Cycle %	Duct Fire %	Power Augmentation %	Coal/GCC/Other	
230	January					0%	
231	February					0%	
232	March					0%	
233	April					0%	
234	May					50%	
235	June					0%	
236	July					0%	
237	August					0%	
238	September					0%	
239	October					0%	
240	November					0%	
241	December					0%	
242	January					0%	
243	February					0%	
244	March					0%	
245	April					0%	
246	May					50%	
247	June					0%	
248	July					0%	
249	August					0%	
250	September					0%	
251	October					0%	
252	November					0%	
253	December					0%	
254	January					0%	
255	February					0%	
256	March					0%	
257	April					70%	
258	May					0%	
259	June					0%	
260	July					0%	
261	August					0%	
262	September					0%	
263	October					0%	
264	November					0%	
265	December					0%	
266	January					0%	
267	February					0%	
268	March					0%	
269	April					0%	
270	May					50%	
271	June					0%	
272	July					0%	
273	August					0%	
274	September					0%	
275	October					0%	
276	November					0%	
277	December					0%	
278	January					0%	
279	February					0%	
280	March					0%	
281	April					0%	
282	May					50%	
283	June					0%	
284	July					0%	
285	August					0%	
286	September					0%	
287	October					0%	
288	November					0%	
289	December					0%	
290	January					0%	
291	February					0%	
292	March					0%	
293	April					70%	
294	May					0%	
295	June					0%	
296	July					0%	
297	August					0%	
298	September					0%	
299	October					0%	
300	November					0%	
301	December					0%	

ID	Fuel Costs	
	Month	\$/MMBtu
710	January	\$0.00
711	February	\$0.00
712	March	\$0.00
713	April	\$0.00
714	May	\$0.00
715	June	\$0.00
716	July	\$0.00
717	August	\$0.00
718	September	\$0.00
719	October	\$0.00
720	November	\$0.00
721	December	\$0.00
722	January	\$0.00
723	February	\$0.00
724	March	\$0.00
725	April	\$0.00
726	May	\$0.00
727	June	\$0.00
728	July	\$0.00
729	August	\$0.00
730	September	\$0.00
731	October	\$0.00
732	November	\$0.00
733	December	\$0.00
734	January	\$0.00
735	February	\$0.00
736	March	\$0.00
737	April	\$0.00
738	May	\$0.00
739	June	\$0.00
740	July	\$0.00
741	August	\$0.00
742	September	\$0.00
743	October	\$0.00
744	November	\$0.00
745	December	\$0.00
746	January	\$0.00
747	February	\$0.00
748	March	\$0.00
749	April	\$0.00
750	May	\$0.00
751	June	\$0.00
752	July	\$0.00
753	August	\$0.00
754	September	\$0.00
755	October	\$0.00
756	November	\$0.00
757	December	\$0.00
758	January	\$0.00
759	February	\$0.00
760	March	\$0.00
761	April	\$0.00
762	May	\$0.00
763	June	\$0.00
764	July	\$0.00
765	August	\$0.00
766	September	\$0.00
767	October	\$0.00
768	November	\$0.00
769	December	\$0.00
770	January	\$0.00
771	February	\$0.00
772	March	\$0.00
773	April	\$0.00
774	May	\$0.00
775	June	\$0.00
776	July	\$0.00
777	August	\$0.00
778	September	\$0.00
779	October	\$0.00
780	November	\$0.00
781	December	\$0.00

ID	Planned Outages by Month	Natural Gas Resources				All Other Resources
		Combined Cycle %	Simple Cycle %	Duct Fire %	Power Augmentation%	Coal/GCC/Other
302	January					0%
303	February					0%
304	March					0%
305	April					50%
306	May					0%
307	June					0%
308	July					0%
309	August					0%
310	September					0%
311	October					0%
312	November					0%
313	December					0%
314	January					0%
315	February					0%
316	March					0%
317	April					50%
318	May					0%
319	June					0%
320	July					0%
321	August					0%
322	September					0%
323	October					0%
324	November					0%
325	December					0%
326	January					0%
327	February					0%
328	March					0%
329	April					0%
330	May					70%
331	June					0%
332	July					0%
333	August					0%
334	September					0%
335	October					0%
336	November					0%
337	December					0%
338	January					0%
339	February					0%
340	March					0%
341	April					0%
342	May					50%
343	June					0%
344	July					0%
345	August					0%
346	September					0%
347	October					0%
348	November					0%
349	December					0%
350	January					0%
351	February					0%
352	March					0%
353	April					0%
354	May					50%
355	June					0%
356	July					0%
357	August					0%
358	September					0%
359	October					0%
360	November					0%
361	December					0%
362	January					0%
363	February					0%
364	March					0%
365	April					70%
366	May					0%
367	June					0%
368	July					0%
369	August					0%
370	September					0%
371	October					0%
372	November					0%
373	December					0%

ID	Fuel Costs	
		\$/MMBtu
782	January	\$0.00
783	February	\$0.00
784	March	\$0.00
785	April	\$0.00
786	May	\$0.00
787	June	\$0.00
788	July	\$0.00
789	August	\$0.00
790	September	\$0.00
791	October	\$0.00
792	November	\$0.00
793	December	\$0.00
794	January	\$0.00
795	February	\$0.00
796	March	\$0.00
797	April	\$0.00
798	May	\$0.00
799	June	\$0.00
800	July	\$0.00
801	August	\$0.00
802	September	\$0.00
803	October	\$0.00
804	November	\$0.00
805	December	\$0.00
806	January	\$0.00
807	February	\$0.00
808	March	\$0.00
809	April	\$0.00
810	May	\$0.00
811	June	\$0.00
812	July	\$0.00
813	August	\$0.00
814	September	\$0.00
815	October	\$0.00
816	November	\$0.00
817	December	\$0.00
818	January	\$0.00
819	February	\$0.00
820	March	\$0.00
821	April	\$0.00
822	May	\$0.00
823	June	\$0.00
824	July	\$0.00
825	August	\$0.00
826	September	\$0.00
827	October	\$0.00
828	November	\$0.00
829	December	\$0.00
830	January	\$0.00
831	February	\$0.00
832	March	\$0.00
833	April	\$0.00
834	May	\$0.00
835	June	\$0.00
836	July	\$0.00
837	August	\$0.00
838	September	\$0.00
839	October	\$0.00
840	November	\$0.00
841	December	\$0.00
842	January	\$0.00
843	February	\$0.00
844	March	\$0.00
845	April	\$0.00
846	May	\$0.00
847	June	\$0.00
848	July	\$0.00
849	August	\$0.00
850	September	\$0.00
851	October	\$0.00
852	November	\$0.00
853	December	\$0.00

ID	Planned Outages by Month	Natural Gas Resources				All Other Resources
		Combined Cycle %	Simple Cycle %	Duct Firs %	Power Augmentation%	Coal/GCC/Other
374	January					0%
375	February					0%
376	March					0%
377	April					0%
378	May					50%
379	June					0%
380	July					0%
381	August					0%
382	September					0%
383	October					0%
384	November					0%
385	December					0%
386	January					0%
387	February					0%
388	March					0%
389	April					50%
390	May					0%
391	June					0%
392	July					0%
393	August					0%
394	September					0%
395	October					0%
396	November					0%
397	December					0%
398	January					0%
399	February					0%
400	March					0%
401	April					0%
402	May					70%
403	June					0%
404	July					0%
405	August					0%
406	September					0%
407	October					0%
408	November					0%
409	December					0%
410	January					0%
411	February					0%
412	March					0%
413	April					0%
414	May					50%
415	June					0%
416	July					0%
417	August					0%
418	September					0%
419	October					0%
420	November					0%
421	December					0%
422	January					0%
423	February					0%
424	March					0%
425	April					0%
426	May					50%
427	June					0%
428	July					0%
429	August					0%
430	September					0%
431	October					0%
432	November					0%
433	December					0%
434	January					0%
435	February					0%
436	March					0%
437	April					0%
438	May					70%
439	June					0%
440	July					0%
441	August					0%
442	September					0%
443	October					0%
444	November					0%
445	December					0%

ID	Fuel Costs	\$/mmBtu
854	January	\$0.00
855	February	\$0.00
856	March	\$0.00
857	April	\$0.00
858	May	\$0.00
859	June	\$0.00
860	July	\$0.00
861	August	\$0.00
862	September	\$0.00
863	October	\$0.00
864	November	\$0.00
865	December	\$0.00
866	January	\$0.00
867	February	\$0.00
868	March	\$0.00
869	April	\$0.00
870	May	\$0.00
871	June	\$0.00
872	July	\$0.00
873	August	\$0.00
874	September	\$0.00
875	October	\$0.00
876	November	\$0.00
877	December	\$0.00
878	January	\$0.00
879	February	\$0.00
880	March	\$0.00
881	April	\$0.00
882	May	\$0.00
883	June	\$0.00
884	July	\$0.00
885	August	\$0.00
886	September	\$0.00
887	October	\$0.00
888	November	\$0.00
889	December	\$0.00
890	January	\$0.00
891	February	\$0.00
892	March	\$0.00
893	April	\$0.00
894	May	\$0.00
895	June	\$0.00
896	July	\$0.00
897	August	\$0.00
898	September	\$0.00
899	October	\$0.00
900	November	\$0.00
901	December	\$0.00
902	January	\$0.00
903	February	\$0.00
904	March	\$0.00
905	April	\$0.00
906	May	\$0.00
907	June	\$0.00
908	July	\$0.00
909	August	\$0.00
910	September	\$0.00
911	October	\$0.00
912	November	\$0.00
913	December	\$0.00
914	January	\$0.00
915	February	\$0.00
916	March	\$0.00
917	April	\$0.00
918	May	\$0.00
919	June	\$0.00
920	July	\$0.00
921	August	\$0.00
922	September	\$0.00
923	October	\$0.00
924	November	\$0.00
925	December	\$0.00

ID	Planned Outages by Month	Natural Gas Resources				All Other Resources
		Combined Cycle %	Simple Cycle %	Dual Fuel %	Power Augmentation%	Coal/GCC/Other
446	January					0%
447	February					0%
448	March					0%
449	April					0%
450	May					50%
451	June					0%
452	July					0%
453	August					0%
454	September					0%
455	October					0%
456	November					0%
457	December					0%
458	January					0%
459	February					0%
460	March					0%
461	April					50%
462	May					0%
463	June					0%
464	July					0%
465	August					0%
466	September					0%
467	October					0%
468	November					0%
469	December					0%
470	January					0%
471	February					0%
472	March					0%
473	April					0%
474	May					70%
475	June					0%
476	July					0%
477	August					0%
478	September					0%
479	October					0%
480	November					0%
481	December					0%
482	January					0%
483	February					0%
484	March					0%
485	April					50%
486	May					0%
487	June					0%
488	July					0%
489	August					0%
490	September					0%
491	October					0%
492	November					0%
493	December					0%
494	January					0%
495	February					0%
496	March					0%
497	April					0%
498	May					50%
499	June					0%
500	July					0%
501	August					0%
502	September					0%
503	October					0%
504	November					0%
505	December					0%
506	January					0%
507	February					0%
508	March					0%
509	April					70%
510	May					0%
511	June					0%
512	July					0%
513	August					0%
514	September					0%
515	October					0%
516	November					0%
517	December					0%
YEAR 36						
YEAR 35						
YEAR 34						
YEAR 33						
YEAR 32						
YEAR 31						

ID	Fuel Costs	\$/mmBtu
926	January	\$0.00
927	February	\$0.00
928	March	\$0.00
929	April	\$0.00
930	May	\$0.00
931	June	\$0.00
932	July	\$0.00
933	August	\$0.00
934	September	\$0.00
935	October	\$0.00
936	November	\$0.00
937	December	\$0.00
938	January	\$0.00
939	February	\$0.00
940	March	\$0.00
941	April	\$0.00
942	May	\$0.00
943	June	\$0.00
944	July	\$0.00
945	August	\$0.00
946	September	\$0.00
947	October	\$0.00
948	November	\$0.00
949	December	\$0.00
950	January	\$0.00
951	February	\$0.00
952	March	\$0.00
953	April	\$0.00
954	May	\$0.00
955	June	\$0.00
956	July	\$0.00
957	August	\$0.00
958	September	\$0.00
959	October	\$0.00
960	November	\$0.00
961	December	\$0.00
962	January	\$0.00
963	February	\$0.00
964	March	\$0.00
965	April	\$0.00
966	May	\$0.00
967	June	\$0.00
968	July	\$0.00
969	August	\$0.00
970	September	\$0.00
971	October	\$0.00
972	November	\$0.00
973	December	\$0.00
974	January	\$0.00
975	February	\$0.00
976	March	\$0.00
977	April	\$0.00
978	May	\$0.00
979	June	\$0.00
980	July	\$0.00
981	August	\$0.00
982	September	\$0.00
983	October	\$0.00
984	November	\$0.00
985	December	\$0.00
986	January	\$0.00
987	February	\$0.00
988	March	\$0.00
989	April	\$0.00
990	May	\$0.00
991	June	\$0.00
992	July	\$0.00
993	August	\$0.00
994	September	\$0.00
995	October	\$0.00
996	November	\$0.00
997	December	\$0.00
YEAR 36		
YEAR 35		
YEAR 34		
YEAR 33		
YEAR 32		
YEAR 31		

ID	Planned Outages by Month	Natural Gas Resources				All Other Resources Coal/GCC/Other
		Combined Cycle %	Simple Cycle %	Duct Fire %	Power Augmentation%	
YEAR 37						
518	January					0%
519	February					0%
520	March					0%
521	April					0%
522	May					50%
523	June					0%
524	July					0%
525	August					0%
526	September					0%
527	October					0%
528	November					0%
529	December					0%
YEAR 38						
530	January					0%
531	February					0%
532	March					0%
533	April					0%
534	May					50%
535	June					0%
536	July					0%
537	August					0%
538	September					0%
539	October					0%
540	November					0%
541	December					0%
YEAR 39						
542	January					0%
543	February					0%
544	March					0%
545	April					70%
546	May					0%
547	June					0%
548	July					0%
549	August					0%
550	September					0%
551	October					0%
552	November					0%
553	December					0%
554	January					0%
555	February					0%
556	March					0%
557	April					0%
558	May					50%
559	June					0%
560	July					0%
561	August					0%
562	September					0%
563	October					0%
564	November					0%
565	December					0%
YEAR 40						

ID	Fuel Costs	Summ
998	January	\$0.00
999	February	\$0.00
1000	March	\$0.00
1001	April	\$0.00
1002	May	\$0.00
1003	June	\$0.00
1004	July	\$0.00
1005	August	\$0.00
1006	September	\$0.00
1007	October	\$0.00
1008	November	\$0.00
1009	December	\$0.00
YEAR 37		
1010	January	\$0.00
1011	February	\$0.00
1012	March	\$0.00
1013	April	\$0.00
1014	May	\$0.00
1015	June	\$0.00
1016	July	\$0.00
1017	August	\$0.00
1018	September	\$0.00
1019	October	\$0.00
1020	November	\$0.00
1021	December	\$0.00
YEAR 38		
1022	January	\$0.00
1023	February	\$0.00
1024	March	\$0.00
1025	April	\$0.00
1026	May	\$0.00
1027	June	\$0.00
1028	July	\$0.00
1029	August	\$0.00
1030	September	\$0.00
1031	October	\$0.00
1032	November	\$0.00
1033	December	\$0.00
YEAR 39		
1034	January	\$0.00
1035	February	\$0.00
1036	March	\$0.00
1037	April	\$0.00
1038	May	\$0.00
1039	June	\$0.00
1040	July	\$0.00
1041	August	\$0.00
1042	September	\$0.00
1043	October	\$0.00
1044	November	\$0.00
1045	December	\$0.00
YEAR 40		
1046	January	\$0.00
1047	February	\$0.00
1048	March	\$0.00
1049	April	\$0.00
1050	May	\$0.00
1051	June	\$0.00
1052	July	\$0.00
1053	August	\$0.00
1054	September	\$0.00
1055	October	\$0.00
1056	November	\$0.00
1057	December	\$0.00

[illegible]

ID	Heat Rate (Btu/kWh, Underload) and @ Avg Temp, at:	Combined Cycle	Simple Cycle	Duct Fire	Power Augmentation	Coal/IGCC/Other
1006	20% of Capacity					14,000
1008	40% of Capacity					12,000
1009	60% of Capacity					11,000
1001	80% of Capacity					10,000
1002	100% of Capacity					9,500

[illegible]

ID	Capital Expenditures (see definition)	Input
1106	Is capital payment to be paid as a lump sum?	No
1107	Capital Payment Lump Sum Amount (\$)	N/A
1108	Percentage of Capital Cost Indexed to PPI - Metals and Metal Products (0% - 15%)	0%
1109	Percentage of Capital Cost Indexed to CPI (0% - 25%)	0%
1110	Capital Lump Sum Payment Date (mm/dd/yyyy)	N/A
1111	Eligible Investment Tax Credit Amount (if applicable)	\$100,000
1112	Percentage of Total Initial Capital from Emission Control Equipment Cost	10%
1113	Is Sales Tax Included in the Capital Cost?	No
1114	Sales Tax Amount (\$)	10,000,000

ID	Capital Expenditures: Staged Payment Schedule	Nominal \$
1115	May-07	\$0
1116	Jun-07	\$10,000,000
1117	Jul-07	\$0
1118	Aug-07	\$10,000,000
1119	Sep-07	\$0
1120	Oct-07	\$10,000,000
1121	Nov-07	\$0
1122	Dec-07	\$10,000,000
1123	Jan-08	\$0
1124	Feb-08	\$10,000,000
1125	Mar-08	\$0
1126	Apr-08	\$10,000,000
1127	May-08	\$0
1128	Jun-08	\$50,000,000
1129	Jul-08	\$0
1130	Aug-08	\$50,000,000
1131	Sep-08	\$0
1132	Oct-08	\$10,000,000
1133	Nov-08	\$0
1134	Dec-08	\$10,000,000
1135	Jan-09	\$0
1136	Feb-09	\$10,000,000
1137	Mar-09	\$0
1138	Apr-09	\$10,000,000
1139	May-09	\$0
1140	Jun-09	\$10,000,000
1141	Jul-09	\$0
1142	Aug-09	\$10,000,000
1143	Sep-09	\$0
1144	Oct-09	\$10,000,000
1145	Nov-09	\$0
1146	Dec-09	\$10,000,000
1147	Jan-10	\$0
1148	Feb-10	\$10,000,000
1149	Mar-10	\$0
1150	Apr-10	\$10,000,000
1151	May-10	\$0
1152	Jun-10	\$25,000,000
1153	Jul-10	\$0
1154	Aug-10	\$0
1155	Sep-10	\$25,000,000
1156	Oct-10	\$0
1157	Nov-10	\$0
1158	Dec-10	\$25,000,000
1159	Jan-11	\$0
1160	Feb-11	\$0
1161	Mar-11	\$25,000,000
1162	Apr-11	\$0
1163	May-11	\$0
1164	Jun-11	\$0
1165	Jul-11	\$0
1166	Aug-11	\$25,000,000
1167	Sep-11	\$0
1168	Oct-11	\$0
1169	Nov-11	\$0
1170	Dec-11	\$0
1171	Jan-12	\$25,000,000
1172	Feb-12	\$0
1173	Mar-12	\$0
1174	Apr-12	\$0
1175	May-12	\$0
1176	Jun-12	\$90,000,000
1177	Jul-12	\$0
1178	Aug-12	\$0
1179	Sep-12	\$0
1180	Oct-12	\$0
1181	Nov-12	\$0
1182	Dec-12	\$0
1183	Jan-13	\$0
1184	Feb-13	\$0
1185	Mar-13	\$0
1186	Apr-13	\$0
1187	May-13	\$0
1188	Jun-13	\$0
1189	Jul-13	\$0
1190	Aug-13	\$0
1191	Sep-13	\$0
1192	Oct-13	\$0
1193	Nov-13	\$0
1194	Dec-13	\$0
1195	Jan-14	\$0
1196	Feb-14	\$0
1197	Mar-14	\$0
1198	Apr-14	\$0
1199	May-14	\$0
1200	Jun-14	\$0

ID	Ongoing Capital Expenditures	Nominal \$
1201	2006	\$16,200
1202	2007	\$16,200
1203	2008	\$16,200
1204	2009	\$16,200
1205	2010	\$16,200
1206	2011	\$16,200
1207	2012	\$16,200
1208	2013	\$16,200
1209	2014	\$16,200
1210	2015	\$16,200
1211	2016	\$16,200
1212	2017	\$16,200
1213	2018	\$16,200
1214	2019	\$16,200
1215	2020	\$16,200
1216	2021	\$16,200
1217	2022	\$16,200
1218	2023	\$16,200
1219	2024	\$16,200
1220	2025	\$16,200
1221	2026	\$16,200
1222	2027	\$16,200
1223	2028	\$16,200
1224	2029	\$16,200
1225	2030	\$16,200
1226	2031	\$16,200
1227	2032	\$16,200
1228	2033	\$16,200
1229	2034	\$16,200
1230	2035	\$16,200
1231	2036	\$16,200
1232	2037	\$16,200
1233	2038	\$16,200
1234	2039	\$16,200
1235	2040	\$16,200
1236	2041	\$16,200
1237	2042	\$16,200
1238	2043	\$16,200
1239	2044	\$16,200
1240	2045	\$16,200
1241	2046	\$16,200
1242	2047	\$16,200
1243	2048	\$16,200
1244	2049	\$16,200
1245	2050	\$16,200
1246	2051	\$16,200
1247	2052	\$16,200
1248	2053	\$16,200

Pricing Input Field Definitions

Field ID(s)	Input Field	Definition
5	Delivery to PacifiCorp Start Date (mm/dd/yyyy)	The date that PacifiCorp begins receiving energy and/or capacity from the proposed resource. For new resources that will become PacifiCorp assets, enter the commercial online date.
6	Delivery to PacifiCorp End Date (mm/dd/yyyy)	For PPAs, Tolling Agreements, Load Curtailment, and Qualifying Facility proposals, enter the end of the contract term proposed. For resources that will become PacifiCorp assets, enter the date corresponding to the end of the asset life proposed.
7	Point of Interconnection	The location where the proposed resource is connected to the electrical system (i.e. Oquirrh, UT).
8	Point of Power Delivery	The location on the electrical system where PacifiCorp will take ownership of the energy and/or capacity from the proposed resource (i.e. Mona 345 kV).
10	Economic Life of Resource	For the FASB 13 Test, this is the economic or useful life of the proposed or existing resource.
11	Beginning of Plant Life/Commercial On-Line Date for New or Existing Resource	The date the plant was placed in-service or is expected to be placed in-service.
12	Firm	WSPP Schedule C
12	Unit Contingent	WSPP Schedule B
13	Transmission Interconnection Credit Assigned to PacifiCorp (\$)	For bids that will become PacifiCorp assets, specify the amount of the interconnection costs that are eligible for an interconnection credit from the transmission service provider.
14	Third Party PTP Transmission (\$/KW-mo) Charge to PacifiCorp	Enter the monthly rate for third party point-to-point transmission service that will be PacifiCorp's responsibility.
15	Third Party Losses Transmission (%) Charge to PacifiCorp	Enter the third party transmission loss rate, in addition to any capacity or energy payments, that will be PacifiCorp's responsibility.
16	PacifiCorp or Bidder to Deliver Fuel (if applicable)?	Specify whether PacifiCorp or the Bidder will be responsible for fuel delivery to the proposed resource.
17	Point of Fuel Delivery (or index, if applicable)	Specify where the fuel is to be delivered for the proposed resource or enter the index applicable to the point of delivery.
18	IGCC Project Cost (required)	The total capital expenditures for an IGCC project to be paid by PacifiCorp. This amount should NOT include any of the costs associated with making the project carbon capture ready or include costs for sequestration. The project capital costs should be consistent with the lump sum payment or staged payments entered in field IDs 1104 (Initial Capital Lump Sum Amount (\$)) or 1110 - 1195 (Initial Capital Expenditures: Staged Payment Schedule).
19	IGCC Project On-line Date (required)	The commercial on-line date of the IGCC project proposed. If the proposed project includes carbon capture ready or sequestration technologies, enter the commercial on-line date of the generation facility. The IGCC project on-line date should be consistent with the entry in field ID 5 (Delivery to PacifiCorp Start Date (mm/dd/yyyy)).
20	IGCC carbon capture ready Project Cost (optional)	Includes additional capital expenditures for a 'capture ready' design in order to make it easier and less costly for a plant to be retrofitted at a later date for carbon capture. This can be as simple as designing in extra capacity on the gasifier and the turbine of an IGCC plant for optimal operation once the plant is retrofitted for capture or allocating extra space for retrofit equipment. See footnotes 1 and 2 for additional discussion.
21	IGCC carbon capture ready Project On-line Date (optional)	This is the plant online date if the project is to incorporate 'capture ready' design changes, compared to the IGCC only project. This date should be equal to or greater than the date specified in the "IGCC Project On-line Date" field (field ID 19).
22	IGCC with carbon capture and sequestration Project Cost (optional)	Includes additional capital, operating and maintenance expenditures for capturing, transporting and sequestering some portion of the project's carbon dioxide within a geologic formation.
23	IGCC with carbon capture and sequestration Project On-line Date (optional)	This is the project online date if the project is to include the addition of carbon dioxide capture, transport, and sequestration operations, compared to the IGCC only project. This date should be equal to or greater than the date specified in the "IGCC Project On-line Date" field (field ID 19).
24	Percentage of Carbon Captured (optional)	For projects with carbon capture and sequestration, provide the amount of carbon being captured as a percentage.
25	Percent Reduction in Plant Capacity Due to Carbon Capture and Sequestration (optional)	Please provide the reduction in plant capacity resulting from carbon capture and sequestration as a percentage.
26, 34	Resource Capacity (Nameplate) & Fixed Charges Applicator (MW)	The nameplate capacity of the proposed resource. This is the same value to which any fixed charges (\$/kW or \$/kW-mo) will be applied.
30	Bidder's Incremental Energy Retail Rate	The bidder's incremental energy retail rate that would be paid to PacifiCorp for an otherwise non-curtailed hour. Either enter the rate as \$/MWh or specify the appropriate rate schedule.
31	Hours Per Day Dispatch Limitation	The total # of hours per day that PacifiCorp will not be permitted to curtail load from the proposed resource.
32	Hours Per Month Dispatch Limitation	The total # of hours per month that PacifiCorp will not be permitted to curtail load from the proposed resource.
33	Hours Per Year Dispatch Limitation	The total # of hours per year that PacifiCorp will not be permitted to curtail load from the proposed resource.
35	Optionality (Hourly, Day Of, Day Ahead, Monthly)	For proposed resources offering dispatch optionality to PacifiCorp, specify when PacifiCorp must determine to exercise the option.
36	Fixed Energy Payment (\$/MWh, if applicable)	Enter the fixed energy payment amount PacifiCorp must pay to the bidder.

Pricing Input Field Definitions

Field ID(s)	Input Field	Definition
37	Fixed Energy Payment Annual Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the fixed energy payment amount proposed. If the bidder wishes to propose its own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
38	Fixed Energy Payment Annual Calendar Escalation Rate	Enter the annual calendar year escalation rate to be applied to the proposed fixed energy payment amount.
39	Published Index for Energy Payment (if applicable)	Enter the name of the published price index that PacifiCorp must pay to the bidder for the energy.
40	Published Index for Energy Payment Adder	Enter the price to be added to the published index for every hour of delivery. The adder should be in the same units as the index.
41	Published Index for Energy Payment Multiplier (%)	Enter the percentage to be multiplied by the index for every hour of delivery.
42	Heat Rate (Btu/KWh) - PPA/Tolling Structures (if applicable)	Enter the contract heat rate applicable to PPAs and Tolling Agreements. Detailed heat rate data for resources that will become PacifiCorp assets is entered elsewhere.
43	Variable O&M Payment (\$/MWh)	Variable Operating & Maintenance Cost, not including start-up costs.
44	Variable O&M Payment Annual Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the variable O&M payment amount proposed. If the bidder wishes to propose its own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
45	Variable O&M Payment Annual Calendar Escalation Rate	Enter the annual calendar year escalation rate to be applied to the proposed variable O&M payment amount.
46	Start-up Costs (\$/Start)	Enter the start-up cost for the proposed project as total dollars per start for full-load dispatch.
47	Start-up Cost Annual Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the start-up cost amount proposed. If the bidder wishes to propose its own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
48	Start-up Cost Annual Calendar Escalation Rate	Enter the annual calendar year escalation rate to be applied to the proposed start-up cost amount.
49	Fixed O&M Payment (\$/KW-mo)	Fixed Operating & Maintenance Cost
50	Fixed O&M Payment Annual Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the fixed O&M cost amount proposed. If the bidder wishes to propose its own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
51	Fixed O&M Payment Annual Calendar Escalation Rate	Enter the annual calendar year escalation rate to be applied to the proposed fixed O&M cost amount.
52	Capacity PMT at Time of Bid (\$/KW-mo)	Capacity payment to be applied to the value entered in the "Resource Capacity & Fixed Charges Applicator" input field. Enter the value as of the bid submittal date to which any escalation will be applied.
53	Percentage of Capacity Payment Indexed to PPI - Metals and Metal Products (0% - 15%)	"PPA" and "Tolling Agreement" resource categories can escalate up to 15% of proposed capacity payments or capital costs at the PPI - Metals and Metal Products index published by the Bureau of Labor Statistics (BLS code # WPU10). This escalation option will only apply to new resources with a COD date on or after 1/1/2012. Escalation applies from the time the bid is submitted until the time the EPC contract is executed or the bidder achieves project financing, but no longer than two years after the contract is executed between the bidder and the company.
54	Percentage of Capacity Payment Indexed to CPI (0% - 25%)	"PPA" and "Tolling Agreement" resource categories can escalate up to 25% of proposed capacity payments or capital costs at CPI published by the Bureau of Labor Statistics (BLS code # CPI-U). This escalation option will only apply to new resources with a COD date on or after 1/1/2012. Escalation applies from the time the bid is submitted until the time the EPC contract is executed or the bidder achieves project financing, but no longer than two years after the contract is executed between the bidder and the company.
55	Percentage of Capacity Payment that is Executory Costs (%)	For FASB 13 Test, those costs such as insurance, maintenance, and taxes incurred for the leased property.
56	Cost to Build (\$/kW)	For FASB 13 Test, the cost required to build the plant in order to calculate the Fair Market Value. Needs to be a weighted average for complete plant.
57	Gas Capacity (DT/day)	For proposed gas resources, the amount of daily natural gas capacity required to dispatch the resource.
58	Gas Demand Charge (\$/DT-mo)	For proposed gas resources, the monthly reservation charge for which PacifiCorp is responsible in order to secure the gas capacity required to dispatch the asset.
59	Gas Distribution Charges Above Commodity Rate or Index Adder (\$/MMBtu)	Figure that when added to the commodity price (and fuel multiplier if applicable) to derive the all-in fuel price, in \$/MMBtu, that can be applied to the heat rate(s).
60	Gas Distribution Charges Adder Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the gas distribution charges proposed. If the bidder wishes to propose its own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
61	Gas Distribution Charges Adder Calendar Escalation Rate	Enter the annual calendar year escalation rate to be applied to the proposed gas distribution charges.

Pricing Input Field Definitions

Field ID(s)	Input Field	Definition
62	Fuel Multiplier (% , if applicable)	Multiplier than can be applied to the gas commodity price OR index to derive the pre-gas distribution charge fuel price. A 2.5% increase in the commodity price should be entered as a 102.5% multiplier.
63	Hours Per Day Dispatch Limitation (if applicable)	Enter the number of hours in a day over which the proposed resource cannot be dispatched by PacifiCorp.
64	Hours Per Year Dispatch Limitation (if applicable)	Enter the number of hours in a year over which the proposed resource cannot be dispatched by PacifiCorp.
65	Ramp Rate (MW/min.)	Enter the MW/min permitted change in unit generation, both up and down.
66	Min. Up (hours)	Enter the number of hours a unit must remain online after being committed.
67	Min. Down (hours)	Enter the number of hours a unit must remain offline after being decommitted.
68	Spinning Reserve	Unloaded generation which is synchronized, ready to serve additional demand and able to reach reserve amount within 10 minutes
69	Non-Spinning Reserve	Non-Synchronized and able to reach amount within 10 minutes
70	SO2 Emission Rate (lb/MMBtu)	Enter the sulfur dioxide emission rate as pounds per MMBtu
71	Mercury Emission Rate (lb/TBtu)	Enter the mercury emission rate as pounds per TBtu
72	NOX Emission Rate (lb/MMBtu)	Enter the nitrous oxide emission rate as pounds per MMBtu
73	CO2 Emission Rate (lb/MMBtu)	Enter the carbon dioxide emission rate as pounds per MMBtu
74 - 85	Mechanical Availability by Month: (Expected, or Guaranteed if Applicable)	In the appropriate column, enter the percent of a month's hours that the proposed resource is expected or guaranteed to be available. This does not include reductions for planned maintenance outages. For natural gas resources, the monthly availability inputs should take into consideration the dependence of duct firing on the CCCT along with the potential dependence of power augmentation on duct firing.
86 - 565	Planned Outages by Month	Planned Outages for Scheduled Maintenance, etc. Does not include reduction for mechanical availability. Percent of month's hours the unit is to be offline for planned outages.
566 - 1045	Fuel Costs	If applicable supply the fuel costs as \$/MMBtu over the term of the proposed resource.
1046 - 1087	Degradation Table	Expected or Guaranteed degradation of Heat Rate and Capacity (provided in % increase or decrease from undegradated value).
1093 - 1105	Undegradated Heat Rate & Capacity	The manufacturers guaranteed performance at substantial completion when the units are new and clean. Please provide heat rate and capacity data at average temperatures. For proposals including duct firing and/or power augmentation, please provide heat rate and capacity data at average daily temperatures. Information not needed when bidder guarantees heat rate and/or capacity.
1107	Capital Payment Lump Sum Amount (\$)	Initial capital expenditures NOT related to maintenance or resource integration. For the capital payment please include: interconnection, land, buildings, plant, sales tax etc.
1108	Percentage of Capital Cost Indexed to PPI - Metals and Metal Products (0% - 15%)	"APSA", "EPC", and "Purchase of Portion of Facility" (if new) resource categories can escalate up to 15% of proposed capacity payments or capital costs at the PPI - Metals and Metal Products index published by the Bureau of Labor Statistics (BLS code # WPU10). This escalation option will only apply to new resources with a COD date on or after 1/1/2012. Escalation applies from the time the bid is submitted until the time the EPC contract is executed or the bidder achieves project financing, but no longer than two years after the contract is executed between the bidder and the company.
1109	Percentage of Capital Cost Indexed to CPI (0% - 25%)	"APSA", "EPC", and "Purchase of Portion of Facility" (if new) resource categories can escalate up to 25% of proposed capacity payments or capital costs at CPI published by the Bureau of Labor Statistics (BLS code # CPI-U). This escalation option will only apply to new resources with a COD date on or after 1/1/2012. Escalation applies from the time the bid is submitted until the time the EPC contract is executed or the bidder achieves project financing, but no longer than two years after the contract is executed between the bidder and the company.
1110	Capital Lump Sum Payment Date (mm/dd/yyyy)	For lump sum initial capital payments, specify the anticipated payment date.
1111	Eligible Investment Tax Credit Amount (if applicable)	For proposed resources that have secured investment tax credits, please specify the dollar amount of the tax credit for which the resource is eligible.
1112	Percentage of Total Initial Capital from Emission Control Equipment Cost	Please specify the amount of initial capital for the proposed project that is associated with the installation of emission control equipment as a percentage of the total capital cost.
1114	Sales Tax Amount (\$)	If the initial capital does not include sales tax, please specify the sales tax amount.
1115 - 1200	Capital Expenditures: Staged Payment Schedule	Initial capital expenditures NOT related to maintenance or resource integration. For the capital payment please include: interconnection, land, buildings, plant, sales tax etc.
1201 - 1248	Ongoing Capital Expenditures	For projects that will require PacifiCorp to make on-going capital payments, identify the annual capital expenditures for the life of the project.
	Footnote #1 See, Parsons/EPRI, "Pre-Investment of IGCC for CO2 Capture with the Potential for Hydrogen Co-Production," presented at Gasification Technologies 2003, San Francisco, CA, Oct. 2003 (http://www.gasification.org/Docs/2003_Papers/29RUTK_paper.pdf)	
	Footnote #2 See, Hol/EPRI, "CO2 Removal and Gasification Developments and Offerings", in particular slide 18 "pre-investment options for CO2 capture" presented at Gasification Technologies 2006 Washington DC, Oct. 2006 (http://www.gasification.org/Docs/2)	

