

**MEHC Acquisition of PacifiCorp
Utah Docket No. 05-035-54**

Consolidated List of Commitments

Extension of Existing Commitments – (reference Gale’s Exhibit UP&L (BEG-1)

- 1) MEHC and PacifiCorp affirm the continuation (through March 31, 2008) of the existing customer service guarantees and performance standards in each jurisdiction. MEHC and PacifiCorp will not propose modifications to the guarantees and standards prior to March 31, 2008. Refer to Commitment 45 for the extension of this commitment through 2011.
- 2) Penalties for noncompliance with performance standards and customer guarantees shall be paid as designated by the Commission and shall be excluded from results of operations. PacifiCorp will abide by the Commission’s decision regarding payments.
- 3) PacifiCorp will maintain its own accounting system, separate from MEHC’s accounting system. All PacifiCorp financial books and records will be kept in Portland, Oregon. PacifiCorp’s financial books and records and state and federal utility regulatory filings and documents will continue to be available to the Commission, upon request, at PacifiCorp’s offices in Portland, Oregon, Salt Lake City, Utah, and elsewhere in accordance with current practice.
- 4) MEHC and PacifiCorp will provide the Commission access to all books of account, as well as all documents, data, and records of their affiliated interests, which pertain to transactions between PacifiCorp and its affiliated interests or which are otherwise relevant to the business of PacifiCorp. This commitment is also applicable to the books and records of Berkshire Hathaway, which shall retain its books and records relevant to the business of PacifiCorp consistent with the manner and time periods of the Federal Energy Regulatory Commission’s record retention requirements that are applicable to PacifiCorp’s books and records.
- 5) MEHC, PacifiCorp and all affiliates will make their employees, officers, directors, and agents available to testify before the Commission to provide information relevant to matters within the jurisdiction of the Commission.
- 6) The Commission or its agents may audit the accounting records of MEHC and its subsidiaries that are the bases for charges to PacifiCorp, to determine the reasonableness of allocation factors used by MEHC to assign costs to PacifiCorp and amounts subject to allocation or direct charges. MEHC agrees to cooperate fully with such Commission audits.

- 7) MEHC and PacifiCorp will comply with all applicable Commission statutes and regulations regarding affiliated interest transactions, including timely filing of applications and reports.
- 8) PacifiCorp will file on an annual basis an affiliated interest report including an organization chart, narrative description of each affiliate, revenue for each affiliate and transactions with each affiliate.
- 9) PacifiCorp and MEHC will not cross-subsidize between the regulated and non-regulated businesses or between any regulated businesses, and shall comply with the Commission's applicable orders and rules with respect to such matters.
- 10) Due to PUHCA repeal, neither Berkshire Hathaway nor MEHC will be registered public utility holding companies under PUHCA. Thus, no waiver by Berkshire Hathaway or MEHC of any defenses to which they may be entitled under *Ohio Power Co. v. FERC*, 954 F.2d 779 (D.C. Cir.), *cert. denied sub nom. Arcadia v. Ohio Power Co.*, 506 U.S. 981 (1992) ("*Ohio Power*"), is necessary to maintain the Commission's regulation of MEHC and PacifiCorp. However, while PUHCA is in effect, Berkshire Hathaway and MEHC waive such defenses.
- 11) Any diversified holdings and investments (e.g., non-utility business or foreign utilities) of MEHC following approval of the transaction will not be held by PacifiCorp or a subsidiary of PacifiCorp. Ring-fencing provisions (i.e., measures providing for separate financial and accounting treatment) will be provided for PacifiCorp and its subsidiaries including, but not limited to, provisions protecting PacifiCorp and its subsidiaries from the liabilities or financial distress of MEHC and its affiliates. This condition will not prohibit MEHC or its affiliates other than PacifiCorp from holding diversified businesses.
- 12) PacifiCorp or MEHC will notify the Commission subsequent to MEHC's board approval and as soon as practicable following any public announcement of: (1) any acquisition of a regulated or unregulated business representing 5 percent or more of the capitalization of MEHC; or (2) the change in effective control or acquisition of any material part or all of PacifiCorp by any other firm, whether by merger, combination, transfer of stock or assets.
- 13) The Intercompany Administrative Services Agreement (IASA) will include the corporate and affiliate cost allocation methodologies. The IASA will be filed with the Commission as soon as practicable after the closing of the transaction. Approval of the IASA will be requested if required by law or rule, but approval for ratemaking purposes will not be requested in such filing. Refer to Commitment 14 (f). Amendments to the IASA will also be filed with the Commission.

- 14) Any proposed cost allocation methodology for the allocation of corporate and affiliate investments, expenses, and overheads, required by law or rule to be submitted to the Commission for approval, will comply with the following principles:
- a) For services rendered to PacifiCorp or each cost category subject to allocation to PacifiCorp by MEHC or any of its affiliates, MEHC must be able to demonstrate that such service or cost category is necessary to PacifiCorp for the performance of its regulated operations, is not duplicative of services already being performed within PacifiCorp, and is reasonable and prudent.
 - b) Cost allocations to PacifiCorp and its subsidiaries will be based on generally accepted accounting standards; that is, in general, direct costs will be charged to specific subsidiaries whenever possible and shared or indirect costs will be allocated based upon the primary cost-driving factors.
 - c) MEHC and its subsidiaries will have in place positive time reporting systems adequate to support the allocation and assignment of costs of executives and other relevant personnel to PacifiCorp.
 - d) An audit trail will be maintained such that all costs subject to allocation can be specifically identified, particularly with respect to their origin. In addition, the audit trail must be adequately supported. Failure to adequately support any allocated cost may result in denial of its recovery in rates.
 - e) Costs which would have been denied recovery in rates had they been incurred by PacifiCorp regulated operations will likewise be denied recovery whether they are allocated directly or indirectly through subsidiaries in the MEHC group.
 - f) Any corporate cost allocation methodology used for rate setting, and subsequent changes thereto, will be submitted to the Commission for approval if required by law or rule.
- 15) PacifiCorp will maintain separate debt and, if outstanding, preferred stock ratings. PacifiCorp will maintain its own corporate credit rating, as well as ratings for each long-term debt and preferred stock (if any) issuance.
- 16) MEHC and PacifiCorp will exclude all costs of the transaction from PacifiCorp's utility accounts. Within 90 days following completion of the transaction, MEHC will provide a preliminary accounting of these costs. Further, MEHC will provide the Commission with a final accounting of these costs within 30 days of the accounting close.
- 17) MEHC and PacifiCorp will provide the Commission with unrestricted access to all written information provided by and to credit rating agencies that pertains to PacifiCorp.
- 18) PacifiCorp will not make any distribution to PPW Holdings LLC or MEHC that will reduce PacifiCorp's common equity capital below 40 percent of its total capital without Commission approval. PacifiCorp will notify the Commission if for any reason its common equity capital is reduced to below 44 percent of its total capital for a period longer than three consecutive months. PacifiCorp's total capital is defined as

common equity, preferred equity and long-term debt. Long-term debt is defined as debt with a term of one year or more. The Commission and PacifiCorp may reexamine these minimum common equity percentages as financial conditions or accounting standards change, and PacifiCorp may request adjustments.

- 19) The capital requirements of PacifiCorp, as determined to be necessary to meet its obligation to serve the public, will be given a high priority by the Board of Directors of MEHC and PacifiCorp.
- 20) Neither PacifiCorp nor its subsidiaries will, without the approval of the Commission, make loans or transfer funds (other than dividends and payments pursuant to the Intercompany Administrative Services Agreement) to MEHC or its affiliates, or assume any obligation or liability as guarantor, endorser, surety or otherwise for MEHC or its affiliates; provided that this condition will not prevent PacifiCorp from assuming any obligation or liability on behalf of a subsidiary of PacifiCorp. MEHC will not pledge any of the assets of the business of PacifiCorp as backing for any securities which MEHC or its affiliates (but excluding PacifiCorp and its subsidiaries) may issue.
- 21) MEHC and PacifiCorp, in future Commission proceedings, will not seek a higher cost of capital than that which PacifiCorp would have sought if the transaction had not occurred. Specifically, no capital financing costs should increase by virtue of the fact that PacifiCorp was acquired by MEHC.
- 22) MEHC and PacifiCorp guarantee that the customers of PacifiCorp will be held harmless if the transaction between MEHC and PacifiCorp results in a higher revenue requirement for PacifiCorp than if the transaction had not occurred; provided, however, that MEHC and PacifiCorp do not intend that this commitment be interpreted to prevent PacifiCorp from recovering prudently incurred costs approved for inclusion in revenue requirement by the Commission.
- 23) PacifiCorp will continue a Blue Sky tariff offering in all states. PacifiCorp will continue to support this offering through innovative marketing, by modifying the tariff to reflect the developing green power market and by monitoring national certification standards.
- 24) PacifiCorp will continue its commitment to gather outside input on environmental matters, such as through the Environmental Forum.
- 25) PacifiCorp will continue to have environmental management systems in place that are self-certified to ISO 14001 standards at all PacifiCorp operated thermal generation plants.
- 26) MEHC will maintain at least the existing level of PacifiCorp's community-related contributions, both in terms of monetary and in-kind contributions. The distribution

of PacifiCorp's community-related contributions among the states will be done in a manner that is fair and equitable to each state.

- 27) MEHC will continue to consult with regional advisory boards to ensure local perspectives are heard regarding community issues.
- 28) MEHC will honor PacifiCorp's existing labor contracts.
- 29) After the closing of the transaction, MEHC and PacifiCorp will make no unilateral changes to employee benefit plans prior to May 23, 2007 that would result in the reduction of employee benefits.
- 30) PacifiCorp will continue to produce Integrated Resource Plans according to the then current schedule and the then current Commission rules and orders.
- 31) When acquiring new generation resources in excess of 100 MW and with a dependable life of 10 or more years, PacifiCorp and MEHC will issue Requests for Proposals (RFPs) or otherwise comply with state laws, regulations and orders that pertain to procurement of new generation resources for PacifiCorp.
- 32) Nothing in these acquisition commitments shall be interpreted as a waiver of PacifiCorp's or MEHC's rights to request confidential treatment for information that is the subject of any commitments.
- 33) Unless another process is provided by statute, Commission regulations or approved PacifiCorp tariff, MEHC and PacifiCorp encourage the Commission to use the following process for administering the commitments. The Commission should give MEHC and PacifiCorp written notification of any violation by either company of the commitments made in this application. If such failure is corrected within ten (10) business days for failure to file reports, or five (5) business days for other violations, the Commission should take no action. The Commission shall have the authority to determine if the corrective action has satisfied or corrected the violation. MEHC or PacifiCorp may request, for cause, an extension of these time periods. If MEHC or PacifiCorp fails to correct such violations within the specified time frames, as modified by any Commission-approved extensions, the Commission may seek to assess penalties for violation of a Commission order, against either MEHC or PacifiCorp, as allowed under state laws and regulations.

New Commitments – (reference G. Abel's Testimony and Exhibit UP&L (GEA-1)

- 34) Transmission Investment: MEHC and PacifiCorp have identified incremental transmission projects that enhance reliability, facilitate the receipt of renewable resources, or enable further system optimization. Subject to permitting and the availability of materials, equipment and rights-of-way, MEHC and PacifiCorp

commit to use their best efforts to achieve the following transmission system infrastructure improvements¹:

- a) Path C Upgrade (~\$78 million) – Increase Path C capacity by 300 MW (from S.E. Idaho to Northern Utah). The target completion date for this project is 2010. This project:
 - enhances reliability because it increases transfer capability between the east and west control areas,
 - facilitates the delivery of power from wind projects in Idaho, and
 - provides PacifiCorp with greater flexibility and the opportunity to consider additional options regarding planned generation capacity additions.
 - b) Mona - Oquirrh (~\$196 million) – Increase the import capability from Mona into the Wasatch Front (from Wasatch Front South to Wasatch Front North). This project would enhance the ability to import power from new resources delivered at or to Mona, and to import from Southern California by “wheeling” over the Adelanto DC tie. The target completion date for this project is 2011. This project:
 - enhances reliability by enabling the import of power from Southern California entities during emergency situations,
 - facilitates the acceptance of renewable resources, and
 - enhances further system optimization since it enables the further purchase or exchange of seasonal resources from parties capable of delivering to Mona.
 - c) Walla Walla - Yakima or Mid-C (~\$88 million) – Establish a link between the “Walla Walla bubble” and the “Yakima bubble” and/or reinforce the link between the “Walla Walla bubble” and the Mid-Columbia (at Vantage). Either of these projects presents opportunities to enhance PacifiCorp’s ability to accept the output from wind generators and balance the system cost effectively in a regional environment. The target completion date for this project is 2010.
- 35) Other Transmission and Distribution Matters: MEHC and PacifiCorp make the following commitments to improve system reliability:
- a) investment in the Asset Risk Program of \$75 million over the three years, 2007-2009,
 - b) investment in local transmission risk projects across all states of \$69 million over eight years after the close of the transaction,

¹ While MEHC has immersed itself in the details of PacifiCorp’s business activities in the short time since the announcement of the transaction, it is possible that upon further review a particular investment might not be cost-effective, optimal for customers or able to be completed by the target date. If that should occur, MEHC pledges to propose an alternative to the Commission with a comparable benefit.

- c) O & M expense for the Accelerated Distribution Circuit Fusing Program across all states will be increased by \$1.5 million per year for five years after the close of the transaction, and
 - d) extension of the O&M investment across all states for the Saving SAIDI Initiative for three additional years at an estimated cost of \$2 million per year.
 - e) MEHC and PacifiCorp will support the Bonneville Power Administration in its development of short-term products such as conditional firm. Based on the outcome from BPA's efforts, PacifiCorp will initiate a process to collaboratively design similar products at PacifiCorp. PacifiCorp will continue its Partial Interim Service product and its tariff provision that allows transmission customers to alter pre-scheduled transactions up to twenty minutes before any hour, and will notify parties to this proceeding if it proposes changes to these two elements of its OATT.
- 36) Regional Transmission: MEHC recognizes that it can and should have a role in addressing the critical importance of transmission infrastructure to the states in which PacifiCorp serves. MEHC also recognizes that some transmission projects, while highly desirable, may not be appropriate investments for PacifiCorp and its regulated customers. Therefore, MEHC shareholders commit their resources and leadership to assist PacifiCorp states in the development of transmission projects upon which the states can agree. Examples of such projects would be RMATS and the proposed Frontier transmission line.
- 37) Reduced Cost of Debt: MEHC believes that PacifiCorp's incremental cost of long-term debt will be reduced as a result of the proposed transaction, due to the association with Berkshire Hathaway. Historically, MEHC's utility subsidiaries have been able to issue long-term debt at levels below their peers with similar credit ratings. MEHC commits that over the next five years it will demonstrate that PacifiCorp's incremental long-term debt issuances will be at least a spread of ten basis points below its similarly rated peers. MEHC's demonstration will include information from a third party industry expert supporting its calculation and conclusion. If MEHC is unable to demonstrate to the Commission's satisfaction that PacifiCorp has achieved at least a ten-basis point reduction, PacifiCorp will accept up to a ten (10) basis point reduction to the yield it actually incurred on any incremental long-term debt issuances for any revenue requirement calculation effective for the five-year period subsequent to the approval of the proposed acquisition. It is projected that this benefit will yield a value roughly equal to \$6.3 million over the post-acquisition five-year period.
- 38) Corporate Overhead Charges: MEHC commits that the corporate charges to PacifiCorp from MEHC and MEC will not exceed \$9 million annually for a period of five years after the closing on the proposed transaction. (In FY2006, ScottishPower's net cross-charges to PacifiCorp are projected to be \$15 million.).

39) Future Generation Options: In Commitment 31, MEHC and PacifiCorp adopt a commitment to source future PacifiCorp generation resources consistent with the then current rules and regulations of each state. In addition to that commitment, for the next ten years, MEHC and PacifiCorp commit that they will submit as part of any commission approved RFPs for resources with a dependable life greater than 10 years and greater than 100 MW --including renewable energy RFPs --a 100 MW or more utility “own/operate” alternative for the particular resource. It is not the intent or objective that such alternatives be favored over other options. Rather, the option for PacifiCorp to own and operate the resource which is the subject of the RFP will enable comparison and evaluation of that option against other viable alternatives. In addition to providing regulators and interested parties with an additional viable option for assessment, it can be expected that this commitment will enhance PacifiCorp’s ability to increase the proportion of cost-effective renewable energy in its generation portfolio, based upon the actual experience of MEC and the “Renewable Energy” commitment offered below.

40) Renewable Energy: MEHC reaffirms PacifiCorp's commitment to acquire 1400 MW of new cost-effective renewable resources, representing approximately 7% of PacifiCorp's load. MEHC and PacifiCorp commit to work with developers and bidders to bring at least 100 MW of cost-effective wind resources in service within one year of the close of the transaction.

MEHC and PacifiCorp expect that the commitment to build the Walla-Walla and Path C transmission lines will facilitate up to 400 MW of renewable resource projects with an expected in-service date of 2008 -2010. MEHC and PacifiCorp commit to actively work with developers to identify other transmission improvements that can facilitate the delivery of cost-effective wind energy in PacifiCorp’s service area.

In addition, MEHC and PacifiCorp commit to work constructively with states to implement renewable energy action plans so as to enable PacifiCorp to achieve at least 1400 MW of cost-effective renewable energy resources by 2015. Such renewable energy resources are not limited to wind energy resources.

41) Coal Technology: MEHC supports and affirms PacifiCorp’s commitment to consider utilization of advanced coal-fuel technology such as super-critical or IGCC technology when adding coal-fueled generation.

42) Greenhouse Gas Emission Reduction: MEHC and PacifiCorp commit to participate in the Environmental Protection Agency’s SF₆ Emission Reduction Partnership for Electric Power Systems. Sulfur hexafluoride (SF₆) is a highly potent greenhouse gas used in the electric industry for insulation and current interruption in electric transmission and distribution equipment. Over a 100-year period, SF₆ is 23,900 times more effective at trapping infrared radiation than an equivalent amount of CO₂, making it the most highly potent, known greenhouse gas. SF₆ is also a very stable chemical, with an atmospheric lifetime of 3,200 years. As the gas is emitted, it

accumulates in the atmosphere in an essentially un-degraded state for many centuries. Thus, a relatively small amount of SF₆ can have a significant impact on global climate change. Through its participation in the SF₆ partnership, PacifiCorp will commit to an appropriate SF₆ emissions reduction goal and annually report its estimated SF₆ emissions. This not only reduces greenhouse gas emissions, it saves money and improves grid reliability. Since 1999, EPA's SF₆ partner companies have saved \$2.5 million from the avoided gas loss alone. Use of improved SF₆ equipment and management practices helps protect system reliability and efficiency. Additionally, PacifiCorp will develop a strategy to identify and implement cost-effective measures to reduce PacifiCorp's greenhouse gas emissions.

43) Emission Reductions from Coal-Fueled Generating Plants: Working with the affected generation plant joint owners and with regulators to obtain required approvals, MEHC and PacifiCorp commit to install the equipment likely to be necessary under future emissions control scenarios at a cost of approximately \$812 million. Concurrent with any application for an air permit, MEHC and PacifiCorp will discuss its plans regarding this commitment with interested parties and solicit input. While additional expenditures may ultimately be required as future emission reduction requirements become better defined, MEHC believes these investments in emission control equipment are reasonable and environmentally beneficial. The execution of an emissions reduction plan for the existing PacifiCorp coal-fueled facilities, combined with the use of reduced-emissions coal technology for new coal-fueled generation, is expected to result in a significant decrease in the emissions rate of PacifiCorp's coal-fueled generation fleet. The investments to which MEHC is committing are expected to result in a decrease in the SO₂ emissions rates of more than 50%, a decrease in the NO_x emissions rates of more than 40%, a reduction in the mercury emissions rates of almost 40%, and no increase expected in the CO₂ emissions rate.

44) Energy Efficiency and DSM Management:

a) MEHC and PacifiCorp commit to conducting a company-defined third-party market potential study of additional DSM and energy efficiency opportunities within PacifiCorp's service areas. The objective of the study will be to identify opportunities not yet identified by the company and, if and where possible, to recommend programs or actions to pursue those opportunities found to be cost-effective. The study will focus on opportunities for deliverable DSM and energy efficiency resources rather than technical potentials that may not be attainable through DSM and energy efficiency efforts. On-site solar and combined heat and power programs may be considered in the study. During the three-month period following the close of the transaction, MEHC and PacifiCorp will consult with DSM advisory groups and other interested parties to define the proper scope of the study. The findings of the study will be reported back to DSM advisory groups, commission staffs, and other interested stakeholders and will be used by the Company in helping to direct ongoing DSM and energy efficiency efforts. The study will be completed within fifteen months after the closing on the

- transaction, and MEHC shareholders will absorb the first \$1 million of the costs of the study.
- b) PacifiCorp further commits to meeting its portion of the NWPPC's energy efficiency targets for Oregon, Washington and Idaho, as long as the targets can be achieved in a manner deemed cost-effective by the affected states.
 - c) In addition, MEHC and PacifiCorp commit that PacifiCorp and MEC will annually collaborate to identify any incremental programs that might be cost-effective for PacifiCorp customers. The Commission will be notified of any additional cost-effective programs that are identified.
- 45) Customer Service Standards: MEHC and PacifiCorp commit to continue customer service guarantees and performance standards as established in each jurisdiction, provided that MEHC and PacifiCorp reserve the right to request modifications of the guarantees and standards after March 31, 2008, and the right to request termination (as well as modification) of one or more guarantees or standards after 2011. The guarantees and standards will not be eliminated or modified without Commission approval.
- 46) Community Involvement and Economic Development: MEHC has significant experience in assisting its communities with economic development efforts. MEHC plans to continue PacifiCorp's existing economic development practices and use MEHC's experience to maximize the effectiveness of these efforts.
- 47) Corporate Presence (All States): MEHC understands that having adequate staffing and representation in each state is not optional. We understand its importance to customers, to regulators and to states. MEHC and PacifiCorp commit to maintaining adequate staffing and presence in each state, consistent with the provision of safe and reliable service and cost-effective operations.

Supplemental General Commitments

- 48) **IRP Stakeholder Process**: PacifiCorp will provide public notice and an invitation to encourage stakeholders to participate in the Integrated Resource Plan (IRP) process. The IRP process will be used to consider Commitments 34, 39, 40, 41 and 44. PacifiCorp will hold IRP meetings at locations or using communications technologies that encourage broad participation.
- 49) **Reporting on Status of Commitments**: By June 1, 2007 and each June 1 thereafter through June 1, 2011, PacifiCorp will file a report with the Commission regarding the implementation of the Commitments. The report will, at a minimum, provide a description of the performance of each of the commitments that have quantifiable results. If any of the commitments is not being met, relative to the specific terms of the commitment, the report shall provide proposed corrective measures and target dates for completion of such measures. PacifiCorp will make publicly-available at the Commission non-confidential portions of the report.

50) **Pension Funding Policy:** PacifiCorp will maintain its current pension funding policy, as described in the 2005 Actuarial Report, for a period of two years following the close of the transaction.

Utah-Specific Commitments – (reference Gale Exhibit UP&L (BEG-1))

- U 1. PacifiCorp will report call-handling results during wide-scale outages against average answer speeds, hold times and busy indications.
- U 2. MEHC and PacifiCorp will provide notification of and file for Commission approval of the divestiture, spin-off, or sale of any integral PacifiCorp function. This condition does not limit any jurisdiction the Commission may have.
- U 3. PacifiCorp or MEHC will notify the Commission prior to implementation of plans by PacifiCorp or MEHC: (1) to form an affiliate for the purpose of transacting business with PacifiCorp's regulated operations; (2) to commence new business transactions between an existing affiliate and PacifiCorp; or (3) to dissolve an affiliate which has transacted substantial business with PacifiCorp.
- U 4. The premium paid by MEHC for PacifiCorp will be recorded in the accounts of the acquisition company and not in the utility accounts of PacifiCorp. By this commitment, MEHC and PacifiCorp are not agreeing or otherwise committing to waive any arguments that they might have pertaining to a symmetrical expense adjustment based on the regulatory theory of the matching principle in the event a party in a proceeding before the Commission proposes an adjustment to PacifiCorp's revenue requirement associated with the imputation of benefits (other than those benefits committed to in this transaction) accruing from PPW Holdings LLC, MEHC, or affiliates. MEHC and PacifiCorp acknowledge that neither the Commission nor any party to this proceeding is being asked to agree with or accept any such arguments or to waive any right to assert or adopt such positions regarding the prudence, just and reasonable character, rate or ratemaking impact or treatment, or public interest as they deem appropriate pertaining to this commitment.

Utah-Specific Commitments – (reference Abel Exhibit UP&L (GEA-1))

- U 5. PacifiCorp and MEHC commit to maintaining sufficient operations and front line staffing to provide safe, adequate and reliable service in recognition of the level of load and customer growth in Utah.
- U 6. PacifiCorp and MEHC commit to increasing the number of corporate and senior management positions in Utah to better reflect the relative size of Utah's retail load compared to the retail loads of the other states. Positions to be examined will include, but not be limited to, engineering, purchasing, information technology, land rights, legal, commercial transactions and asset management. By September 1,

2007, MEHC and PacifiCorp will file a plan with the Commission that explicitly sets forth: (1) senior management positions (and associated corporate personnel positions identified by those senior managers) that have been identified for location in Utah; (2) the timeframe for implementing different stages of the plan; and (3) an economic analysis supporting the cost effectiveness of the plan. MEHC will promptly implement the plan pursuant to the timeframe.

- U 7. PacifiCorp and MEHC will authorize senior management personnel located in Utah to make decisions on behalf of PacifiCorp pertaining to (1) local Utah retail customer service issues related to tariff interpretation, line extensions, service additions, DSM program implementation and (2) customer service matters related to adequate investment in and maintenance of the Utah sub-transmission and distribution network and outage response. For resource transactions in Utah related to special retail contracts and QF contracts, PacifiCorp and MEHC will authorize Utah-based personnel to negotiate contract terms consistent with system-wide prudent practices. Such decisions will be subject to normal and prompt corporate approval procedures, senior executive approval and board approval, as appropriate. MEHC and PacifiCorp will include a description of the implementation of this commitment in the filing required in Commitment U 6.
- U 8. The Chairman of the Board of PacifiCorp and the President of PacifiCorp will meet at least annually with the Utah Public Service Commission to discuss (1) corporate presence status, plans and commitments, and (2) customer service issues. Senior executives of MEHC and PacifiCorp will also meet regularly with the Division of Public Utilities and the Committee of Consumer Services to discuss regulatory and customer service issues, including the issues discussed at the meetings among the Chairman of the Board of PacifiCorp, the President of PacifiCorp and the Commission.

Supplemental Utah-Specific Commitments

- U 9. PacifiCorp will provide semi annual reports to the Commission and members of the Service Quality Review Group describing PacifiCorp's performance in meeting service standard commitments, including both performance standards and customer guarantees.
- U 10. PacifiCorp will provide to the Division of Public Utilities and the Committee of Consumer Services, on an informational basis, credit rating agency news releases and final reports regarding PacifiCorp when such reports are known to PacifiCorp and are available to the public.
- U 11. MEHC commits that immediately following the closing of the transaction, the acquiring company (PPW Holdings LLC) will have no debt in its capital structure. MEHC and PacifiCorp commit to provide the Commission 30 days prior notice if PPW Holdings LLC ever intends to issue debt. MEHC and PacifiCorp

acknowledge that if PPW Holdings LLC does issue debt, the Commission has the authority to consider whether additional ring-fencing provisions may be appropriate.

U 12. PacifiCorp commits to apply to the Commission for approval of security issuances pursuant to Utah Code Annotated 54-4-31 and to not seek exemption from this requirement for twelve months following the closing of this transaction.

U 13. PacifiCorp commits to provide written notice to the Commission pursuant Utah Code Annotated 54-4-27 before any dividends are paid by PacifiCorp.

U 14. PacifiCorp commits to continue to provide the Division of Public Utilities and the Committee of Consumer Services at the same time as the Commission with the filings, data and documents made with or provided to the Commission pursuant to Commitments 3, 4, 8, 13, 18, 49, U 2, U 3, U 9, U 11, U 12, U 13, U 20 and U 21 at the same time as filed with the Commission. PacifiCorp will make publicly-available at the Commission non-confidential portions of the report.

U 15. MEHC and PacifiCorp commit to form an IGCC Working Group, sponsored by PacifiCorp to discuss various policy and technology issues associated with IGCC, carbon capture, and sequestration. Working Group members would include representatives from major stakeholder and regulatory groups, PacifiCorp and MEHC officials, and others as appropriate. Some issues and challenges to development that would be considered by the Working Group would include:

- the status of development of carbon sequestration policy and methods, including requirements for monitoring and verifying sequestration options;
- information sharing, so that, to the extent possible, all parties develop a shared understanding of expected IGCC technology benefits, expected capital and O&M costs, and potential risks;
- information sharing to understand such terms and associated requirements with concepts such as “carbon capture ready” and “permanent sequestration”;
- issues related to technology of and permitting for IGCC air emissions, waste disposal, water use and site usage;
- commercial terms and conditions associated with IGCC plant development, construction, and maintenance; and
- implications of SB 26 on development of IGCC plants given the implications of long development lead times, development costs, project risk, and cost uncertainty.

The IGCC Working Group would meet periodically to discuss the above issues and identify possible solutions, and to stay abreast of the evolving technology and commercial environment.

U 16. MEHC and PacifiCorp commit to the following, subject to the parties supporting timely recovery of prudent costs:

- a) MEHC and PacifiCorp commit to study the economics and viability of an IGCC option and to use good faith efforts to present the results of this study as a resource alternative to inform the resource selection and RFP process under consideration in Docket 05-035-47. PacifiCorp will suggest procedural schedules that will facilitate this commitment. As soon as practical, but not later than three months after the closing of the transaction, PacifiCorp will provide to the parties estimated cost and timeline ranges for completion of an IGCC project, as well as potential resource alternatives if an IGCC design is not reasonably achievable in time to economically meet the resource need presently identified in 2012 from a customer and shareholder perspective. Parties will support the prudently incurred costs of these studies and analyses for inclusion in rates.
- b) PacifiCorp will perform initial conceptual and siting studies, general feasibility studies, and, where appropriate, other more detailed studies and engineering work, for an IGCC plant for the 2014 resource need identified in the October 2005 IRP Update. The studies will include an evaluation of the expected cost and performance impacts of constructing a plant to be carbon capture ready. These studies will be performed in parallel with similar studies to evaluate other generation technologies.
- c) PacifiCorp will include a utility self-build option of an IGCC unit in any RFPs for the 2014 and later non-renewable resource needs, whether or not the IGCC option is found to be PacifiCorp's preferred cost-based alternative, and present PacifiCorp's evaluation of the IGCC option against another self-build alternative(s) as part of the SB 26 process. This will include an evaluation of the cost and performance impacts of the IGCC resource being constructed to be carbon capture ready.

U 17. PacifiCorp agrees to include the following items in the 2006 IRP:

- a) a wind penetration study to reappraise wind integration costs and cost-effective renewable energy levels; and
- b) an assessment of transmission options for PacifiCorp's system identified in the RMATS scenario 1 related to facilitating additional generation at Jim Bridger and, on equal footing, new cost-effective wind resources.

U 18. PacifiCorp will issue a Utah-specific RFP for the Blue Sky programs. The purpose of the RFP will be to better geographically balance Blue Sky block product demand and supply. Subject to any necessary counterparty confidentiality releases, PacifiCorp will provide information on the identity, vintage and location of generation associated with its annual procurement for Blue Sky to the Commission and other interested parties, upon request. PacifiCorp will meet annually with interested parties to discuss state-specific program opportunities while maintaining attractive prices to customers.

U 19. For the purpose of rate cases and formal regulatory proceedings, PacifiCorp will provide parties to the stipulation filed in the acquisition docket who are intervenors

in the rate case or formal regulatory proceeding with access, subject to Commitment 32 and the discovery rules of the Commission, to its financial books and records, including documents, data, and records of transactions between PacifiCorp and its affiliated interests which are relevant to issues in the docket.

U 20. At the time of the closing of the transaction, MEHC will file with the Commission a letter from Berkshire Hathaway committing to be bound by Commitments 4 and 5 and any other commitments applicable to affiliates of MEHC.

U 21. MEHC and PacifiCorp will request Commission approval, for cost allocation and affiliate transaction purposes, of the IASA and any amendments filed pursuant to Commitment 13.

U 22. Applicants acknowledge that the Commitments are being made by MEHC and PacifiCorp and are binding only upon them (and their affiliates where noted). Applicants are not requesting in this proceeding a determination of the prudence, just and reasonable character, rate or ratemaking treatment, or public interest of the investments, expenditures or actions referenced in the Commitments, and the Parties in appropriate proceedings may take such positions regarding the prudence, just and reasonable character, rate or ratemaking treatment, or public interest of the investments, expenditures or actions as they deem appropriate.

U 23. PacifiCorp intends to file its next Utah general rate case, including its direct revenue requirement testimony, by March 1, 2006. PacifiCorp will file its class cost of service, rate spread and rate design studies and supporting direct testimony (together referred to as "Cost of Service Filing") by March 15, 2006. For purposes of that rate case proceeding only, PacifiCorp's March 1, 2006 filing will constitute the date when "the utility's schedules are filed" that starts the 240 day time limit ("Rate Effective Date") wherein the Commission must issue its order granting or revising a revenue increase under Utah Code section 54-7-12(3)(b)(i). That March 1, 2006 testimony will include PacifiCorp's best estimates of the revenue requirement impact of the transaction, including revenue requirement adjustments that incorporate Commitments 37 and 38 to the extent that those commitments are applicable to the rate case test period. PacifiCorp will request that the Commission hold a test period hearing within 90 days after the March 1, 2006 filing. In addition, within fifteen days after closing, PacifiCorp will file supplemental testimony by an MEHC witness to discuss and update PacifiCorp's revenue requirement in that case and to incorporate any additional adjustments that are appropriate as a result of the transaction. In order to provide parties with time to address any additional information provided in the MEHC testimony, PacifiCorp will extend the Rate Effective Date to December 11, 2006. If the transaction closes after April 30, 2006, or PacifiCorp fails to file supplemental testimony within fifteen days of closing, PacifiCorp acknowledges that the Rate Effective Date may be further extended by a reasonable period of time, as determined by agreement of the parties or by the Commission. PacifiCorp hereby waives any claim or argument that an additional

extension of the Rate Effective Date would violate the provisions of Utah Code section 54-7-12 (3)(b)(i).

PacifiCorp also commits that any request for Commission approval of a PCAM mechanism (or any net power cost adjustment mechanism) will be filed at least three months in advance of a general rate case filing and that intervenor testimony deadlines will be the same as those established in the general rate case.

U 24. PacifiCorp commits to work with the Utah DSM Advisory Group to propose a tariff amendment to maximize the cost-effective electricity savings of Utah ratepayer contributions to federally funded weatherization programs. As part of this analysis, PacifiCorp agrees to re-examine its current Company policy of matching federal contributions at 50%.

U 25. MEHC and PacifiCorp commit up to \$200,000 annually for five years, to be recorded in non-utility accounts, to match customer and employee contributions to the Utah fuel fund bill assistance program. MEHC and PacifiCorp commit to work with low income advocates and consumer groups, when appropriate, to evaluate additional matching contributions.

U 26. MEHC commits to provide \$25,000 in shareholder funds to hire a consultant for, and PacifiCorp will provide a resource for facilitation of, a working group to study and design for possible implementation an arrearage management project for low-income customers. The project will be developed by PacifiCorp in conjunction with the Division of Public Utilities, Committee for Consumer Services, low-income advocates and other interested parties. The goals of the project will include reducing service terminations, reducing referral of delinquent customers to third party collection agencies, reducing collection litigation and reducing arrearages and increasing voluntary customer payments of arrearages.

U 27. The scope of the “most favored nation” commitment contained in Section 10 of the Stipulation will extend to and include any resolution or settlement prior to closing of the transaction of any procedural, jurisdictional or federal law issues or disputes raised in *PacifiCorp vs. Rob Hurlless*, Case No. CV-04-031J, United States District Court, District of Wyoming, regardless of the manner, context or proceeding in which any such settlement or resolution paid in connection with such settlement or resolution, to the extent such settlement or resolution includes any kind of ongoing waiver, or agreement to litigate in state tribunals, of any federal preemption, filed rate doctrine or similar federal issues, or any other limitation, condition or waiver of federal jurisdiction or federal forum as it relates to state ratemaking (referred to hereinafter as a procedural limitation clause (“PLC”)). If any PLC is agreed to by PacifiCorp in any such settlement or resolution, PacifiCorp agrees to identify the PLC in stand-alone language and MEHC agrees to include such PLC as a deemed commitment to the Wyoming transaction docket and by virtue of the most favored

nations clause referred to above, the PLC will be available for adoption in Utah pursuant to the procedures in the Stipulation.

U 28. MEHC and PacifiCorp will supplement the report filed with the Commission, the Division and the Committee, pursuant to Commitment 49, by including information regarding the implementation of each of the Utah-Specific Commitments, U 1 through U 27.