

Rocky Mountain Power  
Docket No. 06-035-148  
Status Report of Dealings with Mr. Tim Vetere (and/or Green River Ranches, LLC)  
January 1, 2010 through February 28, 2010

**January 5, 2010:** Cheryl Provard contacted the Rocky Mountain Power customer service center to request two new ballpark cost estimates:

1. Tim Vetere, 5051 N Hastings Lane Green River, UT (#5391821)
2. Green River Ranches, LLC, 250 N Hastings Lane Green River, UT (#5391822)

**January 8, 2010:** Debra Dull sent an email to Cheryl Provard to discuss the two new ballpark cost estimates requests as the work descriptions written on each of these requests were not sufficiently detailed for Rocky Mountain Power to provide a ballpark cost estimate. Debra asked that a conference call be scheduled to review the requests and clarify necessary information.

**January 20, 2010:** Tim Vetere, Nancy Stark, Jesse Barker, Rob Stewart, Eric Holje and Debra Dull participated in a conference call to discuss the two new requests. Each request was talked about separately:

- Request 5391821 – Tim Vetere, 5051 N Hastings Rd., Green River, UT. The request was to upgrade the existing service to provide the ability to serve an additional 500 horsepower load. Currently this service has 200 horsepower connected load.
- Request 5391822 – Green River Ranches, LLC, 250 N Hastings Rd., Green River, UT. The request was to upgrade the existing service to provide the ability to serve an additional 500 horsepower load. Currently this service has 750 horsepower connected load.

Additional topics discussed during the call were:

- Legal names on these requests and the existing Rocky Mountain Power accounts.
  - Rocky Mountain Power was advised by Nancy Stark that all the accounts should be in the name of Green River Company.
- Jesse Barker provided information on the two distribution lines that are being constructed from the new Tamarisk Substation.

The action items taken from this conference call were:

- By February 3, 2010 Rocky Mountain Power would provide the new "ballpark estimates" to representatives of Green River Company and schedule a conference call to discuss the estimates.
- Deb Dull would work with Nancy Stark to get all the accounts changed into the legal name and work on a summary billing for the account.
- Nancy Stark and Tim Vetere will review the Green River Company Master Plan.

- Debra Dull will schedule a face to face meeting in Green River, UT, to review the Green River Company Master Plan, tour the Rocky Mountain Power distribution lines, visit the Green River Company primary metering points and see the location of where the new Tamarisk Substation will be constructed.

**February 1, 2010:** Debra Dull electronically sent a detailed letter to Nancy Stark, Tim Vetere, James Warlaumont and Brett Wilkey providing specific ballpark cost estimates for each request and presenting information on how to reference line extension policy on Rocky Mountain Power's Utah tariff, Electric Service Regulation No. 12. The original letter was also sent via US Postal Service.

**February 8, 2010:** Nancy Stark sent an email to Debra Dull requesting information showing how the power would be run up Hastings Road. She asked for as much detail in the plan specifications as possible.

**February 9, 2010:** Debra Dull sent a letter to Nancy Stark explaining the best way to provide detailed information based on the current requests would be to have the face to face meeting in Green River, UT as was discussed as an action item. Debra provided three different dates and times for consideration.

**February 9, 2010:** Nancy Stark sent an email to Debra Dull stating she was not opposed to a face to face, but indicated in the interim Rocky Mountain Power must have the designed engineered plans readily available that Green River Company could review in advance.

**February 9, 2010:** Debra sent an email to Nancy Stark, Tim Vetere, James Warlaumont and Bret Wiley, providing the following information:

Rocky Mountain Power has designed the job for the power line to run up Hastings Road. Whether the line will be located on the east or west side of road has yet to be determined depending on designated right of way and landownership. Consequently the exact location of the estimated 80 (eighty) Class 3- 45 foot high power poles with 10 foot crossarms has not been staked. The estimated 80 power poles will be located at approximately 300 foot pole spans (distant between each pole). The 23,700 feet of new three phase line construction will consist of 71,100 feet of 795 ACSR conductor (23,700 x 3) plus 23,700 feet of 4/0 neutral. Heavy NESC raptor safe construction standards will be followed. These are the items that determined the preliminary non-binding ballpark estimate in conjunction with Rocky Mountain Power engineering standards.

When Rocky Mountain Power meets with Green River Company it will be much easier to discuss a preferred route and various other details. After a definitive route has been determined and pertinent details finalized Rocky Mountain Power will implement the engineering and design to provide Green River Company with a binding cost estimate for the power line extension.

**February 17, 2010:** Debra Dull sent an email to Nancy Stark, Tim Vetere, James Warlaumont and Brett Wilkey providing an update on the Tamarisk Substation and new distribution power line, a copy of the action items from the previous meeting, a request for account number to proceed with account name changes and summary billing, and a request for a face-to-face meeting in Green River to discuss the details of the ballpark estimates.