



**ROCKY MOUNTAIN  
POWER**  
A DIVISION OF PACIFICORP

**Customer & Regulatory Liaison**

1407 West North Temple  
Salt Lake City, Utah 84116

September 27, 2010

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Julie Orchard, Commission Secretary  
Public Service Commission of Utah  
400 Heber M. Wells Building  
160 East 3<sup>rd</sup> South  
Salt Lake City, UT 84111

**Re: Docket No. 06-035-148  
Tim Vetere / Rocky Mountain Power  
Bi-Monthly Status Report of Dealings between Tim Vetere and  
Rocky Mountain Power to Provide Additional Service**

Dear Ms. Orchard:

In accordance with the Commission's Order of October 20, 2008, in the above Docket, Rocky Mountain Power hereby files an original and five copies of its bi-monthly status report of dealings with Mr. Vetere to provide the additional service offered to him. This report covers the period July 1, 2010 through August 31, 2010.

As indicated in the last bi-monthly report, the completion of the Tamarisk Substation on June 27, 2010 provides additional capacity to serve large electrical loads in the Green River community. Rocky Mountain Power respectfully requests the Commission consider the discontinuation of the reporting requirement outlined in Docket No. 06-035-148, as the primary concern regarding electrical capacity has been addressed.

Sincerely,

Barbara A. Coughlin  
Director, Customer & Regulatory Liaison

Enclosures

cc: Tim Vetere

Rocky Mountain Power  
Docket No. 06-035-148  
Status Report of Dealings with Mr. Tim Vetere (and/or Green River Companies)  
July 1, 2010 through August 31, 2010

**July 13, 2010:** Nancy Stark sent an email to Debra Dull stating she was working with a design team to develop a master plan for the rest of the farm. Nancy requested Rocky Mountain Power provide a map depicting where the new Tamarisk Substation was located and what options would be available to construct a power line to farm.

**July 14, 2010:** Debra Dull replied in an email to Nancy Stark, Brett Wilkey, James Warlaumont, Cheryl Provard and Tim Vetere explaining the potential options to serve the rest of the farm are dependent on irrigation loads and location at which the farm may request service. There were two attachments included in the July 14, 2010 email:

1. A copy of the February 1, 2010 email and letter which provided two preliminary non-binding estimates.
2. A copy of the meeting notes from the April 21, 2010 meeting.

The July 14, 2010 email also offered to answer specific questions the design team may have once the irrigation load projections and potential locations for the primary service are developed in the master plan.