



**ROCKY MOUNTAIN
POWER**
A DIVISION OF PACIFICORP

Customer & Regulatory Liaison
1407 West North Temple
Salt Lake City, Utah 84116

November 12, 2010

UTAH PUBLIC
SERVICE COMMISSION

**VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY**

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Julie Orchard, Commission Secretary
Utah Public Service Commission
400 Heber M. Wells Building
160 East 3rd South
Salt Lake City, UT 84111

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**Re: Docket No. 06-035-148
Tim Vetere / Rocky Mountain Power
Bi-Monthly Status Report of Dealings between Tim Vetere and
Rocky Mountain Power to Provide Additional Service**

Dear Ms. Orchard:

In accordance with the Commission's Order of October 20, 2008, in the above Docket, Rocky Mountain Power hereby files an original and five copies of its bi-monthly status report of dealings with Mr. Vetere to provide the additional service offered to him. This report covers the period September 1, 2010 through October 31, 2010.

Sincerely,

Barbara A. Coughlin
Director, Customer & Regulatory Liaison

Enclosures

cc: Tim Vetere

Rocky Mountain Power
Docket No. 06-035-148
Status Report of Dealings with Mr. Tim Vetere (and/or Green River Companies)
September 1, 2010 through October 31, 2010

October 5, 2010: Nancy Stark sent an email to Debra Dull requesting rate schedule information. The email included a question regarding ownership of the feeder line if Green River Companies designed the line and the line originated from the substation. Ms. Stark also inquired about the status of the utility easements for the feeder line if it were to be run along the Hastings Road alignment.

Ms. Dull replied the same day and provided a link to rate information on Rocky Mountain Power's website. The reply stated that lines Green River Companies design are Green River Companies', and clarified that Green River Companies cannot feed out of the Tamarisk Substation because only the utility company can cross public roads with power lines. The reply further detailed that Green River Companies can take a point of delivery from the feeder along Hastings Road, north of the highway, and from that point of delivery, Green River Companies can build their own system to supply power to their farm. In response to Ms. Stark's question about easement status, it was explained that utility easements are only good for utility-owned facilities, and if Green River Companies continues to takes power delivery at the current gravel pit primary metering point, then Rocky Mountain Power already has the easements it needs to serve to that location.

October 27, 2010: Brett Wilkey, who works with Nancy Stark, sent an email to Rob Stewart asking for irrigation rate information. Rob sent him the link to the rates and Price Summary document on Rocky Mountain Power's website.

October 28, 2010: Brett Wilkey sent an email to Rob Stewart asking if Brett could call Rob to clarify the process to get power from the new substation to the Green River Companies' farm. Rob sent his phone number to Brett, and Brett called. Rob reviewed the process of making a request with load and point of delivery in the request—then engineering, procurement and MESA steps.