

**DPU EXHIBIT 2.2**

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Connie White  
Artie Powell  
Division of Public Utilities  
Heber Wells Building, 4<sup>th</sup> Floor  
Salt Lake City, UT 84114-6751

Reed Warnick  
Dan Gimble  
Committee of Consumer Services  
Heber Wells Building, 2<sup>nd</sup> Floor  
Salt Lake City, UT 84114-6782

To the Division and Committee,

In response to the discussions held between the Division of Public Utilities, Committee of Consumer Services and Rocky Mountain Power regarding forecasted results of operations and variance reporting, the Company has agreed to provide certain information to the Division and to the Committee of Consumer Services. This letter is to memorialize the items that the Company has committed to provide.

Forecasted Results of Operations – The Company has agreed to file a forecasted Results of Operations Report with the Division and Committee on or before June 30, 2007. The report shall include a forecast of the Company's Utah results of operations through December 31, 2008, utilizing calendar year 2006 adjusted results (which will be provided in the December 2006 Semi-annual Results of Operations Report in April 2007) as the base year. The forecast shall provide sufficient detail to determine what the Company believes its forecasted Utah regulated results of operation will be for the period ending December 31, 2008. The Company agrees to provide a good faith estimate of its results of operation through December 31, 2008 to meet this intent. The Company commits to provide this report once. The parties shall then meet to discuss the usefulness of the forecasted results and whether there is agreement on the continuation of this reporting practice. The forecasted results shall include at a minimum the following components:

- Retail revenue forecast for Utah,

- Demand and energy load forecast by month for the period,
- Net power cost forecast,
- Operation and maintenance costs escalated by Global Insight indices\*,
- Capital Investment additions,
- Cost of capital,
- Manpower costs, and
- A mid-period summary of the results at December 31, 2007.

\*If the Company's expected Utah operations for 2008 operation and maintenance costs vary significantly from those costs as escalated by Global Insight indices, then the budgeted or projected operation and maintenance costs will also be provided.

Variance Reporting – The Company has agreed to provide information on certain items that may vary from the information included in the forecasted revenue requirement in Docket 06-035-21. The Company will include a new tab in its Results of Operations Report filed on October 31, 2007 for the period ending June 30, 2007 on a one-time basis that will include the following actual information:

- MEHC corporate charges incurred,
- Demand and energy loads,
- Manpower levels and associated benefit costs, and
- Capital additions by project.

PCAM - If the Company intends to file (separately or as part of another filing) a power cost adjustment mechanism in the future the Company agrees to hold discussions with the Division, Committee, and other interested parties regarding needed information these parties would want available to properly evaluate any power cost adjustment mechanism filing.

The Company will continue to work with the Division and Committee to provide information on a reasonable basis for their review of the Company's operations.

Sincerely,



Jeffrey K. Larsen  
Managing Director, Regulatory Affairs  
Rocky Mountain Power