
ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 31
STATE OF UTAH

Back-Up, Maintenance, and Supplementary Power

AVAILABILITY: At any point on the Company's interconnected system in the state of Utah where there are facilities of adequate capacity. This Schedule shall not be available to Customers who extend their electric facilities for service to other Customers or premises or who resell electric service to any other person or entity, except in accordance with Utah Code Annotated 54-1-1 et. seq. This Schedule is available to Customers who obtain any part of their usual or regular electric requirements from any source other than the Company and require additional Supplementary and Back-up or Maintenance Power and energy from the Company, the sum of which is not in excess of 10,000 kW. Customers must provide at least six (6) months written notice prior to the date upon which they wish to begin electric service on this Schedule. In cases where less than six (6) months notice is given, the Company may not be able to obtain and install necessary metering equipment and shall, during that time, be under no obligation to allow Customers to receive service under this rate. However, if the Company is able to install such metering equipment during the six month period, the Customer shall be permitted to receive service under this Schedule subsequent to the time of that installation. Customers contracting for no Back-up Power shall not be subject to this Schedule and shall receive electric service under the applicable general service schedule.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a metering installation at a single point of delivery for Supplementary, Back-up and Maintenance Power service.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 – Continued

DEFINITIONS:

Back-up Contract Demand - The specified Demand in kilowatts of Back-up Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer in excess of which the Company is under no obligation to supply. The Back-up Contract Demand shall be established by agreement between Customer and Company. The level of Back-up Contract Demand shall not exceed the total output capacity of the Customer's generation facilities.

Back-up Power - The kW of Back-up Contract Demand supplied by the Company to the Customer. Back-up Power shall be determined for each day of the Billing Period containing on-peak hours. The kW of Back-up Power each day shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Back-up Power during the on-peak hours of the day. The Back-up Power for the Billing Period shall be the sum of the Back-up Power for each day of the Billing Period. For each fifteen minute period, Back-up Power shall equal the Measured Demand minus the Supplementary Contract Demand but shall not be less than zero nor greater than the Back-up Contract Demand.

Billing Period - The period of approximately thirty (30) days intervening between regular successive meter reading dates. There shall be twelve (12) billing periods per year.

Demand - The rate in kilowatts at which electric energy is generated, transferred or used. Demand (Power) measurements are calculated based on the average (integrated) usage over consecutive fifteen (15) minute periods of time. Demand or Power determinants may be based on any one such fifteen minute period in a Billing Period, on the period of greatest use during the Billing Period, or on the period of greatest use during on-peak hours during on-peak days. Demands may be adjusted for Power Factor. Abnormally high demands established as a result of extraordinary conditions existing on the Company's interconnected system or as a result of accidents caused by Company's negligence resulting in temporary separation of Power Company's and Customer's system shall be excluded from the determination of demand.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 – Continued

Excess Power - Excess Power is power supplied by the Company to the Customer in excess of the Total Contract Demand. The kW of Excess Power for the Billing Period shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Excess Power during the Billing Period. For each fifteen minute period, Excess Power shall equal the Measured Demand minus the Total Contract Demand but shall not be less than zero.

Maintenance Power - Electric power and energy made available by the Company to a Customer during the scheduled maintenance periods established in accordance with the provisions of this schedule to replace Back-up Power. Maintenance Power shall not exceed the Back-up Contract Demand.

Measured Demand - The fifteen (15) minute Demands (Power) in kilowatts as shown by or computed from the readings of the Power (Demand) meter located at the Company's point of delivery for on-peak and off-peak periods during the Billing Period.

Measured Energy - The electric energy in kilowatt-hours as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery.

Supplementary Contract Demand - The specified Demand in kilowatts of Supplementary Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer in excess of which the Company is under no obligation to supply. The Supplementary Contract Demand shall be established by agreement between Customer and Company.

Supplementary Power - The kW of Supplementary Contract Demand supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Supplementary Power during the Billing Period. For each fifteen minute period, Supplementary Power shall equal the Measured Demand but shall not be less than zero nor greater than the Supplementary Contract Demand.

Total Contract Demand - The sum of the Supplementary Contract Demand and the Back-up Contract Demand.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 – Continued

MONTHLY CHARGES:

Customer Charges:	Secondary Voltage	\$ 94.00 per Customer
	Primary Voltage	\$425.00 per Customer
	Transmission Voltage	\$476.00 per Customer

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Facilities Charges:	Secondary Voltage	\$3.44 per kW
	Primary Voltage	\$2.70 per kW
	Transmission Voltage	\$1.53 per kW

The Facilities Charge applies to the kW of Back-up Contract Demand.

Back-up Power Charges:

On-Peak Secondary Voltage	\$0.4728 per kW Day
On-Peak Primary Voltage	\$0.4600 per kW Day
On-Peak Transmission Voltage	\$0.3614 per kW Day
During Scheduled Maintenance	One Half (1/2) On-Peak Charge
Off-Peak	No Charge

The Power Charge for Back-up Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Back-up Power during on-peak hours each on-peak day.

Excess Power Charges:

Secondary Voltage	\$44.54 per kW
Primary Voltage	\$41.85 per kW
Transmission Voltage	\$30.91 per kW

Supplementary Power and all Energy: Supplementary Power and all Energy shall be billed under the pricing provisions of the applicable general service schedule.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 – Continued

Voltage Levels: Primary Voltage applies where a distribution Customer takes service from Company's available lines of 2,300 to less than 46,000 volts and provides and maintains all transformers and other necessary related equipment. Transmission Voltage applies where service is supplied at approximately 46,000 volts or greater through a single point of delivery.

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays and days when maintenance has been scheduled in accordance with the Scheduled Maintenance paragraph.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently off-peak.

SCHEDULED MAINTENANCE: Customers with Total Contract Demands of 1,000 kW or less shall schedule maintenance during a specific month of the year which shall be specified in the contract as agreed upon between the Company and the Customer.

Customers with Total Contract Demands in excess of 1,000 kW shall, six (6) months prior to the Customer's initial receipt of service under this Schedule, submit to the Company, in writing, Customer's proposed maintenance schedule for each month of an eighteen (18) month period beginning with the date of the Customer's initial receipt of service under this Schedule. Customer shall, prior to September 1 of each subsequent year, submit to the Company, in writing, Customer's proposed maintenance schedule for each month of an eighteen (18) month period beginning with January 1 of the following year. Said proposed schedules will not be deemed accepted by the Company until Customer receives written acceptance from the Company. The Company will endeavor to provide said written notification of acceptance, or modification of Customer's proposed schedule, within 60 days of receipt of Customer's proposed maintenance schedule. Maintenance shall be scheduled for a maximum of 30 days per year. These 30 days may be taken in either one continuous period, or two continuous 15 day periods.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 – Continued

METERING: Customers shall be metered with profile metering equipment. Such metering equipment shall be installed such that both power and energy provided by the Company can be measured during time intervals of not more than fifteen (15) minutes. The Customer shall be responsible for providing wiring and meter bases for all required meters. Customer shall provide at the metering point a telephone line so that the meter can call periodically to report its measurements to the Company facilities, or so that the meter can be interrogated by Company facilities. A dedicated telephone line will be required if necessary communication with the meter cannot be achieved by use of a non-dedicated line. Customer shall provide and pay all initial and ongoing costs for such telephone line connection availability at each metering point.

TOTAL CONTRACT DEMAND, SUPPLEMENTARY CONTRACT DEMAND, AND BACK-UP CONTRACT DEMAND: The Customer shall contract for Total Contract Demand. This shall be the sum of the Supplementary Contract Demand and the Back-up Contract Demand. The Customer may elect to increase Total Contract Demand by increasing Supplementary Contract Demand and/or Back-up Contract Demand prospectively at any time, provided there are facilities of adequate capacity, by providing notice to the Company. The Customer may elect to increase Total Contract Demand by increasing Supplementary Contract Demand and/or Back-up Contract demand retroactively to the most recently completed billing cycle, provided there are facilities of adequate capacity, by providing notice to the Company by the statement due date of the billing cycle. Any increase in Total Contract Demand shall establish a new Total Contract Demand which shall be in effect for the term of the contract, unless superseded by subsequent increases.

Customers experiencing seasonal variations in their load may temporarily reduce their Supplementary Contract Demand during one continuous portion of each year when usage is low. The period and the amount of the reduction shall be specified by contract. The period of reduction shall commence at the beginning of a billing cycle and terminate at the end of a billing cycle. In the event that the Measured Demand exceeds the sum of the reduced Supplementary Contract Demand and the Back-up Contract Demand, in any billing cycle during of period of reduced Supplementary Contract Demand, then, for that billing cycle, the reduced Supplementary Demand shall be set equal to the Measured Demand less the Back-up Contract Demand, but not greater than the Supplementary Contract Demand unless the customer elects to increase the Supplementary Contract Demand in accordance with provisions of the previous paragraph.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 – Continued

DISTRIBUTION AND TRANSMISSION PLANT: The Company shall be under no obligation to install distribution or transmission plant in excess of that necessary to meet the Total Contract Demand. In the event that the capacity of the local facilities is or will be limited, the Company may at its sole discretion install load limiting devices in cases where the Customer's Load exceeds the sum of the Customer's Supplementary Contract Demand and Back-up Contract Demand. Customer shall reimburse the Company at full replacement cost for any damage to Company equipment which results from Measured Demands in excess of the Total Contract Demand regardless of whether the Company has or has not installed load control devices.

POWER FACTOR: These rates are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement at the Company's point of delivery. If the average Power Factor is found to be less than 90% lagging, the Measured Demand as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

FORCE MAJEURE: The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party seeking to invoke this provision, including, but not limited to, the following: (a) the operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the facilities charge shall be applied to only such Back-up Contract Demand as the Company is able to supply and the Customer is able to receive. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

CONTRACT PERIOD: One year or longer.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 – Continued

ASSIGNMENT: Customer may assign its Electric Service Agreement to another Customer upon advance written notice to Company and Company shall approve said assignment unless it has reasonable causes to withhold its approval. When such reasonable cause exists, Company shall notify Customer in writing of its reasons for refusing to approve the proposed assignment.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 33

STATE OF UTAH

Generation Replacement Service

AVAILABILITY: At any point on the Company's interconnected system where there are existing facilities of adequate capacity.

APPLICATION: This is a supplemental schedule available to Customers operating on-site generation with capacities of 1 MW or larger.

DESCRIPTION: This Schedule is available to Customers who are willing to curtail their operating on-site generation for various periods of time and receive Generation Replacement Service power and energy from the Company.

CONDITIONS OF SERVICE:

Company

- The Company will offer the Customer terms and conditions associated with the Generation Replacement Service at least five (5) days in advance of the proposed delivery period.

Customer

- Customer will respond to Company's offer within 48 hours of notification.
- Generation Replacement Service power shall not exceed the total output capacity of the Customer's operating generation facility.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 33 – Continued

- The Customer will contract for a specific amount of power and energy at a specific price for the offering period. The Customer will pay for this power and energy regardless of actual usage.
- Generation Replacement Service power and energy will be for incremental power and energy above a Customer's base load. Base load will be determined by the Company using the Customer's historical usage.
- Generation Replacement Service may be suspended upon 48 hours notice.

MONTHLY BILL:

Additional Customer Service Charge:

\$50.00 per service period.

Power and Energy Charges:

The charges for service under this Schedule shall be at the quoted prices for each offering period and will reflect current market conditions. If such service is suspended during the offering period, the amounts will be prorated to reflect the time periods involved.

POWER FACTOR: Generation Replacement Service prices are based on the Customer maintaining at all times a Power Factor of 95% lagging, or higher, as determined by measurement. If the delivered reactive power exceeds 0.329 kVARs per kW of demand for any hour, the Customer shall pay for such excess reactive energy at the same rate per kVARh as it pays for the Generation Replacement Service power and energy as determined by calculating an effective mills per kWh charge.

CONTRACT PERIOD: Contract periods will be a minimum of one (1) year. Offering periods will be specified in the contract.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 33 – Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 37
STATE OF UTAH

Avoided Cost Purchases From Qualifying Facilities

AVAILABLE: To owners of Qualifying Facilities in all territory served by the Company in the state of Utah.

APPLICABLE: For power purchased from Qualifying Facilities located in the state of Utah with a design capacity of 1,000 kW for a Cogeneration Facility or 3,000 kW for a Small Power Production facility. Owners of these Qualifying Facilities will be required to enter into a written power sales contract with the Company. A cumulative cap of 25,000 kW shall apply to new resources contracted under this schedule.

DEFINITIONS:

Cogeneration Facility

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

Qualifying Facilities

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

Small Power Production Facility

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

DEFINITIONS (continued)

Wind Facility

A facility which produces electric energy using wind as the primary energy source.

Winter Season

The months of October through May.

Summer Season

The months of June through September.

On-Peak Hours

On-peak hours are defined as 6:00 a.m. to 10:00 p.m. Monday through Saturday, excluding holidays.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be the holiday and will be Off-peak.

Off-Peak Hours

All hours other than On-peak.

MONTHLY PAYMENTS: The Qualifying Facility shall have the option of either: a) taking the applicable capacity and average energy price payment, or b) taking the applicable winter and summer energy payment for On-Peak and Off-Peak hours. Once an option is selected the option will remain in effect for the duration of the Facility's contract. Capacity kW will be the maximum 15-minute generation during On-Peak Hours. A Wind Facility, taking the capacity and average energy price option, will be paid a reduced capacity payment equal to 20% of the Capacity Price multiplied by the Capacity kW.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

RATES FOR PURCHASES: The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. The levelized prices shown are for a 20-year contract and assume a 2004 starting date. Levelized prices for contracts which start after 2004 and are for periods of 20 years or less are available upon request.

Non-Levelized Prices			Levelized Prices	
Deliveries	Capacity	Energy	Capacity	Energy Prices
During	Price (a)	Prices	Price (a)	¢/kWh
Calendar		¢/kWh		
<u>Year</u>	<u>\$/kW - month</u>	<u>All kWh</u>	<u>\$/kW-month</u>	<u>All kWh</u>
2004	\$2.59	3.12	\$7.73	\$3.62
2005	\$2.66	4.19		
2006	\$6.53	3.96		
2007	\$7.23	3.51		
2008	\$7.95	3.24		
2009	\$8.15	3.23		
2010	\$8.35	3.16		
2011	\$8.56	3.22		
2012	\$8.77	3.34		
2013	\$8.99	3.41		
2014	\$9.22	3.48		
2015	\$9.45	3.58		
2016	\$9.68	3.69		
2017	\$9.93	3.80		
2018	\$10.17	3.91		
2019	\$10.43	4.03		
2020	\$10.69	4.16		
2021	\$10.96	4.29		
2022	\$11.23	4.42		
2023	\$11.51	4.55		

Note: (a) Wind Facility, taking the Capacity and energy price option, will be paid a reduced capacity payment equal to 20% of the Capacity Price multiplied by the Capacity kW.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries

During Calendar <u>Year</u>	On-Peak Energy Prices		Off-Peak Energy Prices	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2004	3.84	3.87	3.11	3.14
2005	4.21	6.39	3.46	5.64
2006	5.20	7.04	3.35	5.19
2007	5.41	5.85	3.40	3.74
2008	5.48	5.48	3.24	3.24
2009	5.54	5.54	3.23	3.23
2010	5.52	5.52	3.16	3.16
2011	5.64	5.64	3.22	3.22
2012	5.82	5.82	3.34	3.34
2013	5.95	5.95	3.41	3.41
2014	6.09	6.09	3.48	3.48
2015	6.25	6.25	3.58	3.58
2016	6.43	6.43	3.69	3.69
2017	6.61	6.61	3.80	3.80
2018	6.79	6.79	3.91	3.91
2019	6.98	6.98	4.03	4.03
2020	7.18	7.18	4.16	4.16
2021	7.38	7.38	4.29	4.29
2022	7.59	7.59	4.42	4.42
2023	7.80	7.80	4.55	4.55

Levelized Prices (Nominal)

On-Peak Energy Prices		Off-Peak Energy Prices	
<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
5.68	6.05	3.50	3.85

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 38

STATE OF UTAH

Qualifying Facility Procedures

AVAILABILITY: To owners of Qualifying Facilities (QFs) in all territory served by the Company in the state of Utah.

APPLICATION: To owners of existing or proposed QFs with a design capacity greater than 1,000 kW for a Cogeneration Facility or greater than 3,000 kW for a Small Power Production facility who desire to make sales to the Company. Such owners will be required to enter into written power purchase and interconnection agreements with the Company pursuant to the procedures set forth below. Additional or different requirements may apply to Utah QFs seeking to make sales to third-parties, or out-of-system QFs seeking to wheel power to Utah for sale to the Company.

I. Process For Negotiating Power Purchase Agreements

A. Communications

Unless otherwise directed by the Company, all communications to the Company regarding QF power purchase agreements should be directed in writing as follows:

Rocky Mountain Power
Manager - QF Contracts
825 NE Multnomah St, Suite 600
Portland, Oregon 97232

The Company will respond to all such communications in a timely manner. If the Company is unable to respond on the basis of incomplete or missing information from the QF owner, the Company shall indicate what additional information is required. Thereafter, the Company will respond in a timely manner following receipt of all required information.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

B. Procedures

1. The Company's proposed generic power purchase agreement may be obtained from the Company's website at www.pacificorp.com, or if the owner is unable to obtain it from the website, the Company will send a copy within seven days of a written request."
2. To obtain an indicative pricing proposal with respect to a proposed project, the owner must provide in writing to the Company, general project information reasonably required for the development of indicative pricing, including, but not limited to:
 - a) generation technology and other related technology applicable to the site
 - b) design capacity (MW), station service requirements, and net amount of power to be delivered to the Company's electric system
 - c) quantity and timing of monthly power deliveries (including project ability to respond to dispatch orders from the Company)
 - d) proposed site location and electrical interconnection point
 - e) proposed on-line date and outstanding permitting requirements
 - f) demonstration of ability to obtain QF status
 - g) fuel type (s) and source (s)
 - h) plans for fuel and transportation agreements
 - i) proposed contract term and pricing provisions (i.e., fixed, escalating, indexed)
 - j) status of interconnection arrangements
3. The Company shall not be obligated to provide an indicative pricing proposal until all information described in Paragraph 2 has been received in writing from the QF owner. Within 30 days following receipt of all information required in Paragraph 2, the Company will provide the owner with an indicative pricing proposal, which may

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

B. Procedures (continued)

include other indicative terms and conditions, tailored to the individual characteristics of the proposed project. Such proposal may be used by the owner to make determinations regarding project planning, financing and feasibility. However, such prices are merely indicative and are not final and binding. Prices and other terms and conditions are only final and binding to the extent contained in a power purchase agreement executed by both parties and approved by the Commission. The Company will provide with the indicative prices a description of the methodology used to develop the prices.

4. If the owner desires to proceed forward with the project after reviewing the Company's indicative proposal, it may request in writing that the Company prepare a draft power purchase agreement to serve as the basis for negotiations between the parties. In connection with such request, the owner must provide the Company with any additional project information that the Company reasonably determines to be necessary for the preparation of a draft power purchase agreement, which may include, but shall not be limited to:
 - a) updated information of the categories described in Paragraph B.2,
 - b) evidence of adequate control of proposed site
 - c) identification of, and timelines for obtaining any necessary governmental permits, approvals or authorizations

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

B. Procedures (continued)

- d) assurance of fuel supply or motive force
 - e) anticipated timelines for completion of key project milestones
 - f) evidence that any necessary interconnection studies have been completed and assurance that the necessary interconnection arrangements are being made in accordance with Part II.
5. The company shall not be obligated to provide the owner with a draft power purchase agreement until all information required pursuant to Paragraph 4 has been received by the Company in writing. Within 30 days following receipt of all information required pursuant to paragraph 4, the Company shall provide the owner with a draft power purchase agreement containing a comprehensive set of proposed terms and conditions, including a specific pricing proposal for purchases from the project. Such draft shall serve as the basis for subsequent negotiations between the parties and, unless clearly indicated, shall not be construed as a binding proposal by the Company
6. After reviewing the draft power purchase agreement, the owner may prepare an initial set of written comments and proposals regarding the draft power purchase agreement and forward such comments and proposals to the Company. The Company shall not be obligated to commence negotiations with a QF owner until The Company has received an initial set of written comments and proposals from the QF owner. Following the Company's receipt of such comments and proposals, the owner may contact the Company to schedule contract negotiations at such times and places as are mutually agreeable to the parties. In connection with such negotiations, the Company:
- a) will not unreasonably delay negotiations and will respond in good faith to any additions, deletions or modifications to the draft power purchase agreement that are proposed by the owner

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

B. Procedures (continued)

- b) may request to visit the site of the proposed project if such a visit has not previously occurred
 - c) will update its pricing proposals at appropriate intervals to accommodate any changes to the Company's avoided-cost calculations, the proposed project or proposed terms of the draft power purchase agreement
 - d) may request any additional information from the owner necessary to finalize the terms of the power purchase agreement and satisfy the Company's due diligence with respect to the Project.
7. When both parties are in full agreement as to all terms and conditions of the draft power purchase agreement, the Company will prepare and forward to the owner a final, executable version of the agreement. The Company reserves the right to condition execution of the power purchase agreement upon simultaneous execution of an interconnection agreement between the owner and the Company's power delivery function, as discussed in Part II. Prices and other terms and conditions in the power purchase agreement will not be final and binding until the power purchase agreement has been executed by both parties and approved by the Commission.

II. Process for Negotiating Interconnection Agreements

In addition to negotiating a power purchase agreement, QFs intending to make sales to the Company are also required to enter into an interconnection agreement that governs the physical interconnection of the project to the Company's transmission or distribution system. The Company's obligation to make purchases from a QF is conditioned upon all necessary interconnection arrangements being consummated.

It is recommended that the owner initiate its request for interconnection as early in the planning process as possible, to ensure that necessary interconnection arrangements proceed in a timely manner on a parallel track with negotiation of the power purchase agreement.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

II. Process for Negotiating Interconnection Agreements (continued)

Because of functional separation requirements mandated by the Federal Energy Regulatory Commission, interconnection and power purchase agreements are handled by different functions within the Company. Interconnection agreements (both transmission and distribution level voltages) are handled by the Company's power delivery function.

A. Communications

Initial communications regarding interconnection agreements should be directed to the Company in writing as follows:

Rocky Mountain Power
Manager-QF Contracts
825 NE Multnomah St, Suite 600
Portland, Oregon 97232

Based on the project size and other characteristics, the Company will direct the QF owner to the appropriate individual within the Company's power delivery function that will be responsible for negotiating the interconnection agreement with the QF owner. Thereafter, the QF owner should direct all communications regarding interconnection agreements to the designated individual, with a copy of any written communications to the address set forth above.

B. Procedures

Generally, the interconnection process involves (1) initiating a request for interconnection, (2) completion of studies to determine the system impacts associated with the interconnection and the design, cost, and schedules for constructing any necessary interconnection facilities, (3) execution of an Interconnection Facilities Agreement to address facility construction, testing and acceptance and (4) execution of an Interconnection Operation and Maintenance Agreement to address ownership and operation and maintenance issues.

Consistent with PURPA, the owner is responsible for all interconnection costs assessed by the Company on a nondiscriminatory basis.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

II. B. Procedures (continued)

For interconnections impacting the Company's Transmission System, the Company will process the interconnection application through PacifiCorp Transmission Services following the procedures for studying the generation interconnection described in the Company's Open Access Transmission Tariff, PacifiCorp FERC Electric Tariff, Fifth Revised Volume No. 11 Pro Forma Open Access Transmission Tariff (OATT) on file with the Federal Regulatory Commission. A copy of the OATT is available on-line at <http://www.oasis.pacificorp.com>.

For interconnections impacting the Company's Distribution System only, the Company will process the interconnection application through the Manager of QF Contracts at the address shown in Section II.A.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 70

STATE OF UTAH

**New Wind, Geothermal and Solar Power
Rider - Optional**

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: To customers receiving service under Schedules 1, 2, 6, 6A, 6B, 8, 9, 9A, 10, 21, 23, 23B or 25 who agree to purchase blocks of New Wind, Geothermal or Solar Power under this schedule.

BLOCK: 1 block equals 100 kWh of New Wind, Geothermal or Solar Power.

CHARGE PER BLOCK: \$1.95 per month

MONTHLY BILL: The Monthly Bill shall be the number of Blocks the customer has agreed to purchase multiplied by the Charge per Block. The Monthly Bill is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Monthly Bill shall be applied to the Customer's billing regardless of actual energy consumption.

NEW WIND, GEOTHERMAL AND SOLAR POWER: For the purpose of this tariff, power sources include wind, geothermal and solar sources of generation placed in service on or after January 28, 2000. Bundled energy or Tradable Renewable Credits may be used to support this product.

SPECIAL CONDITIONS:

1. Customers may apply for or terminate from this schedule anytime during the year.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 70 - Continued

SPECIAL CONDITIONS: (continued)

2. The Company will not accept enrollments for accounts that have a time-payment agreement in effect or have received two or more disconnect notices or have been disconnected within the last 12 months.
3. New wind, geothermal, or solar power energy will be delivered within two years of when the energy was purchased by customer under this tariff. Tradable Renewable Credits will be delivered within eighteen months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 71
STATE OF UTAH

Energy Exchange Program Rider

PURPOSE: This is an optional, supplemental service that allows participating Customers to voluntarily reduce their electricity usage in exchange for a payment at times and at prices determined by the Company. The Company will notify participating Customers of the opportunity to exchange electricity. The Customer must execute an agreement prior to being allowed to receive service under this rider.

APPLICABLE: To qualifying Customers with Monthly Demand exceeding 1,000 kW at least once during the last 12-month period. Any portion of the Customer's load that is billed according to a daily price option is not eligible to participate in this program. Participating Customers must execute an Energy Exchange Customer Agreement with the Company.

ENERGY EXCHANGE VALUE

Market Price Signal: The Market Price Signal (MPS) is a price or prices quoted by the Company for a specified duration, subject to the following:

A Customer participating in an Exchange Event must maintain electricity usage below the Customer's Baseline Service Level for the duration specified by the MPS offer and accepted by the Customer (the Customer Pledge Period). Upon request the Customer also must provide the Company all documents necessary to demonstrate the Customer's planned operation level for the Pledge Period. Failure to provide detailed documentation upon request for a Customer participating in an Exchange Event shall result in application of the second occurrence of noncompliance specified in Special Condition 9. The MPS shall specify the price for an exchange amount and the specified duration during which the quote applies (including days and hours applicable).

(continued)

ELECTRIC SERVICE SCHEDULE NO. 71 - Continued

ENERGY EXCHANGE VALUE (continued)

Hourly Credit Rate

Market Price Signal **minus** Customer's Rate Schedule Effective Energy Price
= Hourly Credit Rate (¢/kWh).

The Company will notify Customers of an Exchange Event when the Market Price Signal is such that it is economic for the Company to encourage Customers to reduce usage. The Hourly Credit Rate will be determined by subtracting the energy price the Customer would pay on their otherwise applicable rate schedule from the MPS. This calculation is performed for each hour during the Exchange Event.

Hourly Credit

Exchange Amount (kWh) X Hourly Credit Rate = Hourly Credit

The Hourly Credit is the amount owed to the Customer for each hour of curtailment pledged during the Exchange Event. The Hourly Credit is determined by multiplying the Exchange Amount by the Hourly Credit Rate. The Hourly Credit shall not be less than zero.

Exchange Credit: The Exchange Credit is the amount paid to the Customer for the Exchange Event and is the sum of each Hourly Credit during such event.

PAYMENTS: The Company will pay the Customer within 45 days of the Exchange Event. At Company's discretion, payment may be applied as a credit to the Customer's Monthly Billing.

EXCHANGE AMOUNT: The Exchange Amount shall be the difference between the Customer's Baseline Service Level and Customer's measured load for each hour during the term of the Pledge Period. The Customer's Baseline Service Level shall be defined as the average usage for each hour during approximately fourteen typical operational days prior to the Pledge Period. Holidays and weekends will be excluded when determining the Baseline Service Level. The Company may utilize an alternate method to determine Baseline Service Level when the Customer's usage is highly variable or when a prior Exchange Amount has been implemented within the period used to establish a subsequent Baseline Service Level.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 71 - Continued

RATE SCHEDULE EFFECTIVE ENERGY PRICE: The Rate Schedule Effective Energy Price shall be the Energy Charge Effective Rate contained in the rate schedule under which the Customer is served. If the Customer is currently served under a Special Contract, Rate Schedule 9 shall be used for this purpose.

NOTIFICATIONS: The Company will utilize a secured Internet web site as the primary method to notify participants of Exchange Events. Other methods of notification may be utilized at the discretion of the Company. Customers must acquire and install any additional communication equipment necessary to receive notification of Exchange Events. The Customer will participate by operating below its Baseline Service Level per the Customer curtailment pledge for the length of the Pledge Period. The communication equipment must be operational as determined by periodic tests performed by the Company or designated agent.

The Company is not obligated to call an Exchange Event, and the Customer is not obligated to exchange energy upon being advised of an Exchange Event. The Company will not be liable for failure to advise a Customer of an Exchange Event.

Notification Options: The Company reserves the right to cancel an Exchange Event or a portion of an Exchange Event upon notification to the Customer. The Customer shall, at the time of enrollment, advise the Company how many hours' notification it requires prior to a Pledge Period by selecting one of the Notification Options below. Each Notification Option has a corresponding Minimum Hourly Credit Rate.

<u>Notification Required Prior to Cancellation</u>	<u>Minimum Hourly Credit Rate</u>
(Option 1) = 2 hours	7¢ per kWh
(Option 2) = 3 hours	5¢ per kWh
(Option 3) = 4 hours	3.5¢ per kWh

ENERGY EXCHANGE CUSTOMER AGREEMENT: The Customer and Company will execute an agreement for the Energy Exchange.

ADJUSTMENTS: Supplemental adjustment schedules are not applicable to this schedule unless approved by the Public Service Commission of Utah.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 71 - Continued

SPECIAL CONDITIONS:

1. Metering. The Customer must have a meter provided by the Company, which is capable of recording usage intervals no less than 15 minutes. The Customer shall provide telephone line access to the meter if requested by the Company. Participation in the Energy Exchange program is subject to meter availability.
2. Communications Equipment. The Customer is required to pay for costs associated with any load monitoring and communications equipment necessary to participate in the Energy Exchange program. The Company will provide the Customer with access to a secured Internet web site necessary for Exchange Event notification and participation. These charges will be waived for all customers who have participated in an Exchange Event prior to October 1, 2001.
3. Exchange Event and Pledge Period. An Exchange Event may be for one or more consecutive hours, as determined by the Company. More than one Exchange Event may occur in one day. Pledge Period is the hours during an Exchange Event for which the Customer pledges to curtail electricity usage.
4. Notification. The Company is not responsible for any exchange that not been confirmed and acknowledged by the Company as an Exchange Event.
5. Liability. The Company is not responsible for any consequences to the participating Customer that result from an Exchange Event or the Customer's effort to reduce electricity in response to an Exchange Event.
6. The purchase of energy from Customers is not permitted under this program. Load from Public Utilities Regulatory Policies Act ("PURPA") qualifying facilities may not be included in this program.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 71 - Continued

SPECIAL CONDITIONS: *(continued)*

7. Customers participating in this program may shift load to hours outside of any Exchange Event, but may not shift load to other facilities served by the Company or purchase replacement production from another facility served by the Company during any Exchange Event.
8. Third Party Management. The Company may utilize a third party to provide program management support for this schedule. The Company reserves the right to provide the Customer's energy consumption data to a third party for the purpose of managing this program.
9. Failure to Comply during an Exchange Event. The Company may take the following action if a Customer pledges, but does not reduce electricity usage per their curtailment pledge during an Exchange Event:
 - 1st occurrence of noncompliance – The Customer shall provide the Company with a written explanation for noncompliance within 21 days at the conclusion of the Exchange Event.
 - 2nd occurrence of noncompliance – The Company will limit the Customer's Baseline Service Level.
 - 3rd occurrence of noncompliance – The Company will remove the Customer from the Energy Exchange program.
10. Early Termination. If the Customer is terminated from this program, the Customer shall be responsible for reimbursing the Company for setup costs associated with enrolling the Customer in this program. Setup costs include, but are not limited to, labor costs associated with enrolling the Customer in this program.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 72

STATE OF UTAH

**New Wind, Geothermal and Solar Power
Rider – Optional**

Bulk Purchase Option

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: To customers receiving service under Schedules 6, 6A, 6B, 8, 9, 9A, 10, 21, 23, 23B or 25 who agree to purchase at least 1,212 blocks per year of New Wind, Geothermal or Solar Power under this schedule.

BLOCK: 1 block equals 100 kWh of New Wind, Geothermal or Solar Power. This program requires a one year commitment to purchase a minimum of 121.2 megawatt-hours (121,200 kWh or 1,212 blocks) per year.

CHARGE PER BLOCK: \$0.70 per month (\$7.00 per MWh per month)
Plus \$1500.00 per year fixed charge

CHARGE: The Charge can be billed either monthly, twice yearly or annually and shall be the number of Blocks the customer has agreed to purchase multiplied by the Charge per Block, plus the \$1,500 yearly fixed charge divided between the customer's billing choice (monthly, twice yearly or annually) and added to the customer's standard bill. The Charge is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Charge shall be applied to the Customer's billing regardless of actual energy consumption.

NEW WIND, GEOTHERMAL AND SOLAR POWER: For the purpose of this tariff, power sources include wind, geothermal and solar sources of generation placed in service on or after January 28, 2000. Bundled energy or Tradable Renewable Credits may be used to support this product.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 72 - Continued

SPECIAL CONDITIONS:

2. Customers may apply for this schedule anytime during the year.
2. The Company will not accept enrollments for accounts that have a time-payment agreement in effect or have received two or more disconnect notices or have been disconnected within the last 12 months.
3. New wind, geothermal, or solar power energy will be delivered within two years of when the energy was purchased by customer under this tariff. Tradable Renewable Credits will be delivered within eighteen months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 91

STATE OF UTAH

Surcharge To Fund Low Income Residential Lifeline Program

All monthly bills calculated in accordance with the schedules listed below shall have applied the following Monthly Surcharge.

Schedules 1, 2 & 25	\$0.13
Schedule 6, 6A & 6B	\$6.25
Schedule 7	\$0.05
Schedule 8	\$6.25
Schedule 9 & 9A	\$6.25
Schedule 10	\$0.70
Schedule 11	\$0.45
Schedule 12	\$0.23
Schedule 13	\$0.23
Schedule 21	\$6.25
Schedule 23 & 23B	\$0.34
Schedule 31	\$6.25
Schedule 33	\$6.25

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 95

STATE OF UTAH

Interim Credit

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff. This Schedule will expire on May 31, 2007.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage decreases applied to the Monthly Charges of the Customer's applicable schedule.

Schedule 1	2.44%
Schedule 2	2.44%
Schedule 3	2.44%
Schedule 6	2.22%
Schedule 6A	2.22%
Schedule 6B	2.22%
Schedule 7	2.86%
Schedule 8	2.44%
Schedule 9	2.44%
Schedule 9A	2.44%
Schedule 10	2.36%
Schedule 11	2.86%
Schedule 12 (Street Lighting)	2.86%
Schedule 12 (Traffic and Other Signal Systems)	2.86%
Schedule 12 (Metered Outdoor Nighttime Lighting)	0.00%
Schedule 13	2.86%
Schedule 21	0.00%

(continued)

ELECTRIC SERVICE SCHEDULE NO. 95 - Continued

MONTHLY BILL: (continued)

Schedule 23	2.22%
Schedule 23B	2.22%
Schedule 25	2.86%
Schedule 31	2.44%

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 110

STATE OF UTAH

Energy Star New Homes Program

APPLICABLE: All newly constructed residences, three stories or less, in all territory served by Company in the state of Utah billed on Schedules 1,2 and 3.

PURPOSE: Reduce newly connected residential electric loads, including summer peak loads, by encouraging installation of evaporative cooling and high efficiency central air conditioning equipment, performance based air distribution systems, best practice cooling equipment installation, high efficiency insulation, high efficiency windows, efficient appliances and lighting.

DESCRIPTION: Builder Incentives will be provided to licensed builders certified as Energy Star Builders in the US EPA national registry who construct new homes and multi-family dwellings with improved efficiency packages listed in Table A and who provide documentation of a Home Energy Ratings System (HERS) certified score or higher. Incentives will be paid after the home is completed. Heating and cooling equipment installation contractors will be certified by the Energy Star New Homes program and Energy Star Builders must use certified installers for equipment installation.

QUALIFYING EQUIPMENT: Package/Measures eligible for incentives must be listed on Table A and include high efficiency cooling equipment, performance based air distribution systems and improved windows.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 110 – Continued

BUILDER INCENTIVES: Builder incentives are listed in Table A and are effective for qualifying equipment fully installed at the customer site by the 2006 Application Deadline.

Table A. 2006 Builder Incentive Levels

UT Single Family		
Package/Measure	Equipment	2006 Incentive
Base Package 1	Energy Star envelope (incl windows); performance-based duct sealing; air conditioner equipment upgrade to a minimum SEER 13; A/C commissioning and correct sizing	\$350
Base Package 2	Energy Star envelope (incl windows); duct placement; air conditioner equipment upgrade to a minimum SEER 13; A/C commissioning and correct sizing	\$550
Plus Measure	Evaporative cooler	\$300
Plus Measure	Energy Star dishwasher	\$10
Plus Measure	Lighting upgrade to 15 Energy Star fixtures	\$100
Plus Measure	Energy Star ceiling fan with "Gossamer" blade design	\$10
GSHP Option	Energy Star envelope, including well-based ground source heat pump	\$2,000

UT Multifamily		
Package/Measure	Equipment	2006 Incentive
Base Package	Energy Star envelope (incl windows); performance-based duct sealing; air conditioner equipment upgrade to a minimum SEER 13; A/C commissioning and correct sizing; Energy Star appliance package (dishwasher, washer, refrigerator where permanently installed)	\$250
Plus Measure	Lighting Upgrade: 5 Energy Star interior lamps/fixtures	\$50
Plus Measure	Lighting Upgrade: 2 Energy Star qualified outdoor lamps/fixtures	\$50
Plus Measure	Energy Star ceiling fan with "Gossamer" blade design	\$10

* **Builder incentives for GSHP will only be paid if natural gas is not available at the property line.**

(continued)

ELECTRIC SERVICE SCHEDULE NO. 110 – Continued

COOPERATIVE MARKETING: In addition to builder incentives listed in Table A, participating builders will be required to join a cooperative marketing campaign administered by the Energy Star Homes program. Participating builders will be expected to pay for a percentage of qualifying Utah Power Energy Star New Homes program advertisements and/or promotions with the balance paid by the Program. The formula for the builder contributions will be contained in the builder participation agreement. Funds will be distributed on a first come, first served basis until cooperative marketing budget is expended.

PROVISIONS OF SERVICE: To be eligible for incentives, builder must comply with all terms and conditions of the builder participation agreement and submit all required information on individual application forms, including back-up documentation, by the program Application Deadline.

The 2006 Application Deadline will be determined by the Company, posted on the program web site, and communicated to Energy Star New Homes Program builders with a minimum 60 days notice. The number of applications received by Company and the equipment packages installed will be factors in determining the program Application Deadline. In no event, will the Application Deadline be later than December 31, 2006.

Qualifying equipment receiving incentives under the Energy Star New Homes Program may not receive equipment purchase and installation incentives under other Company programs.

Energy Star New Homes Program builders are required to sign and abide by the terms of Builder Participation Agreement.

Newly-constructed residences must have qualifying equipment installed in order to receive Energy Star certification through this program.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 111

STATE OF UTAH

Home Energy Savings Incentive Program

PURPOSE: Service under this tariff is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in new and existing residences including manufactured housing and multi-family dwellings.

APPLICABLE: To new and existing residential customers in all territory served by the Company in the state of Utah billed on Schedules 1, 2, 3 and 25. Landlords who own rental properties served by the company in the state of Utah where the tenant is billed on Schedule 1, 2, 3 and 25 also qualify for this program.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures listed on the program web site.

DESCRIPTION: On-going program to deliver incentives for a variety of equipment and services intended for and located in residential dwellings. Home Energy Savings Incentive Program will be delivered by the Program Administrator. Company will provide incentives listed in Table 1 for Qualifying Equipment or Services.

QUALIFYING EQUIPMENT OR SERVICES: Equipment or services listed in Table 1 for residential dwellings, which when correctly installed or performed, result in verifiable electric energy usage reductions where such usage is compared to the existing equipment or baseline equipment as determined by the Company.

PROGRAM ADMINISTRATOR: Qualified person or entity hired by the Company to administer this program.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 111 - Continued

PROVISIONS OF SERVICE:

1. Qualifying Equipment or Services application forms and detailed participation procedures will be listed on the program web site, accessible through the Company's web site.
2. Incentive availability by Qualifying Equipment or Service is listed in Table 1.
3. Customers have 90 days after the date of purchase to submit a complete post purchase application and request an incentive.
4. Except for manufacturer's buy-downs, incentives paid directly to participants will be in the form of a check issued within 45 days of Program Administrator's receipt of a complete and approved incentive application.
5. Manufacturers, retailers, contractors, and dealers who provide or market program services will be required to sign and abide by the terms of participation agreements.
6. Equipment and services receiving an incentive under this program are not eligible for incentives under other Company programs. Equipment and services receiving an incentive under other Company programs are not eligible for incentives under this program.
7. Company and/or Program Administrator will employ a variety of quality assurance techniques during the delivery of the program. They may differ by equipment or service type and may include, but are not limited to, pre and post installation inspections, phone surveys, retailer invoice reconciliations and confirmation of customer and equipment eligibility.
8. Company may verify or evaluate the energy savings of installed equipment or services. Verification or evaluation may include, but are not limited to, telephone survey, site visit, billing analysis, pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utah Public Service Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 111 - Continued
Table 1. Qualifying Equipment or Services – 2006

Equipment or Service	Customer incentive	Dealer incentive	Availability	Contractor required	Participation procedure
Clothes Washer MEF 1.42-1.99	\$50	NA	Year round	No	Post purchase application
Clothes Washer MEF 2.0+	\$100	NA	Year round	No	Post purchase application
Refrigerator Energy Star qualified	\$20	NA	Year round	No	Post purchase application
Compact Florescent Lamp (CFL) Screw-in, 14W, 16W, and 23W Energy Star qualified	Available for \$1.49 each (or less) at selected retailers	NA	September 14 to December 31 See note 1	No	Purchase CFLs at selected retailers
Lighting Fixture Energy Star qualified	\$20	NA	Year round	No	Post purchase application
Electric water heating ≥ 40 gallon tank ≥.93 Energy Factor (EF)	\$50	NA	Year round	No	Post purchase application
Floor & ceiling insulation Minimum R-19	\$1.00/SF	NA	Year round	No	Post purchase application
Wall insulation Minimum R-11	\$1.00/SF	NA	Year round	No	Post purchase application
Windows U ≤ 0.35 and SHGC ≤ .33	\$1.50/SF	NA	Year round	No	Post purchase application
Duct sealing Program requirements	\$150	\$50	Year round	Yes	Customer submits post purchase application. Dealer submits application for dealer incentives
AC tune-ups Program requirements	\$100	\$25	Year round	Yes	Same as duct sealing
Clothes washer recycling see note 2	NA	\$25	Year round	Yes	Retailer recycles machine and submits incentive application

Note 1. Reduced price CFL offer may end early if entire CFL allocation is sold prior to end date.

Note 2 . Recycling incentives are only available for equipment being replaced with Qualifying Equipment receiving an incentive through this program.

ELECTRIC SERVICE SCHEDULE NO. 111 - Continued
Table 1. Qualifying Equipment or Services – 2007

Equipment or Service	Customer incentive	Dealer incentive	Availability	Contractor required	Participation procedure
Clothes Washer MEF 1.72-1.99	\$50	NA	Year round	No	Post purchase application
Clothes Washer MEF 2.0+	\$100	NA	Year round	No	Post purchase application
Refrigerator Energy Star qualified	\$20	NA	Year round	No	Post purchase application
Dishwasher Energy Star qualified	\$20	NA	Year round	No	Post purchase application
Room air conditioner Energy Star qualified	\$30	NA	April 1 – August 30	No	Post purchase application
Compact florescent lamp (CFL) Screw-in, 14W, 16W, and 23W Energy Star qualified Fixtures Energy Star qualified	CFLs available for \$1.49 (or less) at selected retailers	NA	January 1 to March 31 October 1 to December 31 See note 1 Year round	No	Purchase CFLs at selected retailers Post purchase application
Electric water heating ≥ 40 gallon tank ≥.93 Energy Factor (EF)	\$50	NA	Year round	No	Post purchase application
Floor & ceiling insulation Minimum R-19	\$1.00/SF	NA	Year round	No	Post purchase application
Wall insulation Minimum R-11	\$1.00/SF	NA	Year round	No	Post purchase application
Windows U of ≤ 0.35 and SHGC of ≤ .33	\$1.50/SF	NA	Year round	No	Post purchase application
Duct sealing Program requirements	\$150	\$50	Year round	Yes	Post purchase application. Dealer submits application for dealer incentives
AC tune-ups Program requirements	\$100	\$25	Year round	Yes	Post purchase application Dealer submits application for dealer incentives
Clothes washer recycling – see note 2	NA	\$25	Year round	Yes	Retailer recycles machine and submits incentive application
Room air conditioner recycling – see note 2	\$20	NA	April 1 – August 30 retailer events	Yes	Turn in unit at event Post purchase application

Note 1. Reduced price CFL offer may end early if entire CFL allocation is sold prior to end date.

Note 2 Recycling incentives are only available for equipment being replaced with Qualifying Equipment receiving an incentive through this program

ELECTRIC SERVICE SCHEDULE NO. 111 - Continued

Table 1. Qualifying Equipment or Services – 2007

Equipment or Service	Customer incentive	Dealer incentive	Availability	Contractor required	Participation procedure
Ceiling Fan Energy Star Qualified	\$20	NA	Year round	No	Post purchase application