

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 114**

**STATE OF UTAH**

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**Air Conditioner Direct Load Control Program (A/C-DLC)  
(Cool Keeper Program)**

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**APPLICABLE:** This tariff is applicable to participating customers who are located in the Control Signal Area.

**ELIGIBLE:** Customers served by Company in the state of Utah under Schedules 1, 2, 3, 6, 6A, 6B, 8, 9, 9A, 23, 23B and 25 located within the Control Signal Area.

**PURPOSE:** To control summer peak loads through a Company-dispatched Direct Load Control System (System) owned and installed by a Company appointed contractor (Contractor). The System consists of individual Direct Load Control Units (Units) installed on or near the customer's permanently affixed central air conditioner.

**DESCRIPTION:** Company payments to the Contractor are based on connected and operable Units providing load relief. Load relief is based on metered data as part of an ongoing measurement and verification process.

Company will operate the System based on its need to control load. For any individual Customer, the System may be operated to control load no more than four hours per weekday, (between the hours of 2:00 p.m. until 8:00 p.m.) but will not be operated on weekends and holidays.

Load Control will have the effect of cycling the air conditioning unit at 50% of its Natural Duty Cycle or at 50% of its default setting. Each Load Control operation constitutes a 'Dispatch Event'. 'Dispatch Events' may occur in one four-hour contiguous block or may occur more than once per day per customer. Company will, at its discretion, execute 'Dispatch Events' to optimize distribution assets.

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**ELECTRIC SERVICE SCHEDULE 114 – Continued**

**DESCRIPTION:** (continued)

The System may be operated on consecutive days, but will not be operated to control a Customer's load for more than a total of 100 hours during the summer peak period (June 1 through August 31).

**CUSTOMER PARTICIPATION:** Customer participation is voluntary and is limited to qualifying customers within the Control Signal Area. Customer participation is initiated by contact with the Cool Keeper Call Center. This Call Center is operated by the Contractor. A 'Participant' is defined as an eligible Utah Power customer who indicated their intentions to participate in the Program, who has a 'control switch' physically installed to their A/C unit and is fully readied to receive 'Dispatch Events'.

During the summer peak period participating customers may request to opt-out of no more than two (2) 'Dispatch Events' by contacting the Cool Keeper Call Center. Customers contacting the call center will be advised if a 'Dispatch Event' is operating and therefore if they are being charged with an 'opt-out' event. Opting out on a third 'Dispatch Event' will result in the Customer discontinuing Program participation. Participating Customers may also discontinue Program participation by notifying the Cool Keeper Call Center.

Participating customers are considered Program participants for the duration of the Program. Future changes to the incentive schedule which result in a reduction in the level of the incentive will be noticed to customers, who will be asked to confirm their continued intent to participate in the program. When the incentive schedule remains at the same level or is increased, Customers will not be asked to confirm continuing participation.

**CONTROL SIGNAL AREA:** The area along Utah's 'Wasatch Front' bordered by the following coordinates

West	East side of the Oquirrh mountain range and Tooele
East	West side of the Wasatch mountain range
South	Elberta, Utah north (including Elberta)
North	Pleasant View, Utah south (including Pleasant View)

This area will be expanded as the contractor develops enhancements to the Control Signal Area infrastructure.

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**ELECTRIC SERVICE SCHEDULE NO. 114 – Continued**

**QUALIFYING EQUIPMENT:** Eligible Customer equipment for Unit installation: Air source split or packaged air conditioner or heat pump with an Air Conditioning & Refrigeration Institute (ARI) standard rating cooling capacity  $\leq 90,000$  Btu per hr (7.5 tons).

All participants' air conditioning equipment must comply with National Electric Code (NEC) standards. Equipment must also be fully operational. Participants residing in rental units must obtain the express permission of the owner of the air conditioning system before signing up for the Program.

**INCENTIVES:**

<b>Participation Type</b>	<b>Incentive Compensation (<math>\leq 65,000</math> Btu/hr (<math>\leq 5.4</math> tons))</b>	<b>Incentive Compensation (<math>&gt; 65,000</math> Btu/hr <math>\leq 90,000</math> Btu/hr (<math>&gt; 5.4</math> tons and <math>\leq 7.5</math> tons))</b>
Full participation for the full three months (1 June through 31 August)	\$20	\$40
Customer participants who discontinue before 31 August	\$0	\$0
Customer participants who sign up during the Summer peak season (June, July, August)	Installed in June \$15 Installed in July \$10 Installed in August \$5	Installed in June \$30 Installed in July \$20 Installed in August \$10

The amount or structure of the incentive is subject to change in each of the Program years. Any proposed incentive changes for the control period will be filed with the Commission for approval.

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**ELECTRIC SERVICE SCHEDULE NO. 114 - Continued**

**PROVISIONS OF SERVICE:** Incentives are limited to one per controlled Central Air Conditioner. If the Customer has more than one central air conditioner, they may participate in the Program, however all air conditioners must be subject to load control Units. Pro-rated incentives are calculated based on weekdays only, excluding holidays. Incentives will be issued as a credit to the Customer's November bill. Customers who qualified for the incentive, but are no longer customers of the Company, will receive a check in lieu of a bill credit.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 115**

**STATE OF UTAH**

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**Commercial and Industrial Energy Efficiency Incentives  
Optional for Qualifying Customers**

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**PURPOSE:** Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial Buildings and Industrial Facilities through the installation of Energy Efficiency Measures.

**APPLICABLE:** To service under the Company's General Service Schedules 6, 6A, 6B, 8, 9, 9A, 10, 12, 21, 23 and 23B in all territory served by the Company in the state of Utah. This Schedule is applicable to new and existing Commercial Buildings and Industrial Facilities, dairy barns served on the company's residential rate schedules and traffic signals.

**DEFINITIONS:**

**Commercial Building:** A structure that is served by Company and meets the applicability requirements of this tariff at the time an Energy Efficiency Incentive Agreement is executed which does not meet the definition of an Industrial Facility.

**Customer:** Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

**Energy Efficiency Incentive:** Payments of money made by Company to Owner or Customer for installation of an Energy Efficiency Measure pursuant to an executed Energy Efficiency Incentive Agreement.

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**ELECTRIC SERVICE SCHEDULE NO. 115 - Continued**

**DEFINITIONS:** (continued)

**Energy Efficiency Incentive Agreement:** An agreement between Owner or Customer and Company providing for Company to furnish Energy Efficiency Incentives with respect to Energy Efficiency Measures pursuant to this Tariff Schedule.

**Energy Efficiency Measure (EEM):** A permanently installed measure which can improve the efficiency of the Customer's electric energy use.

**Energy Efficiency Measure (EEM) Cost:**

New Construction: EEM Cost is the total installed cost of energy efficiency equipment or system minus the cost of the code compliance/common practice equipment or system.

Retrofit: EEM Cost is the total installed cost of the energy efficiency equipment or modification.

In the case of both new construction and retrofits, EEM Costs shall mean the Owner or Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives from the Company, or other consideration that reduces the final actual EEM Cost incurred by the Owner or Customer) to purchase and install EEMs at the Owner's or Customer's facility. If the owner or customer installs the EEM then the cost of installation shall be equal to the Owner's or Customer's actual labor costs for such installation.

**Energy Efficiency Project:** One or more EEM(s) with similar one year payback limitations (see below) covered by one Energy Efficiency Incentive Agreement.

**Industrial Facility:** Buildings and process equipment associated with manufacturing.

**Mixed Use:** Buildings served by a residential rate schedule and a rate schedule listed under **Applicable** shall be eligible for services under this schedule provided the Energy Efficiency Project meets the definition of New Construction or where the Company adjusts the baseline energy consumption and costs.

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**ELECTRIC SERVICE SCHEDULE NO. 115 - Continued**

**DEFINITIONS:** (continued)

**New construction:** A newly constructed facility or newly constructed square footage added to an existing facility.

**Owner:** The person who has both legal and beneficial title to the real property, and is the mortgager under a duly recorded mortgage of real property, the trustor under a duly recorded deed of trust.

**Retrofit:** Changes, modifications or additions to systems or equipment in existing facility square footage.

**INCENTIVE FOR ENERGY EFFICIENT MEASURES:** The Company will provide Energy Efficiency Incentives per the Provisions of Service to participating Owners or Customers who have installed EEM(s) listed in the tables in this schedule or are eligible for an Energy Efficiency Incentive per the formula listed below.

Energy Efficiency Projects consisting of Retrofit lighting EEMs (listed on Table 1 and not listed) and/or other Retrofit EEM(s) are eligible for Energy Efficiency Incentives provided the simple payback (based on electricity cost savings) before incentives is one year or more. EEMs with simple paybacks before incentives of less than one year are eligible for Energy Efficiency Incentives provided the Energy Efficiency Project has a simple payback before incentives of one year or more. Energy Efficiency Incentives will not be available to reduce the simple payback of an Energy Efficiency Project below one year. If required, individual EEM Energy Efficiency Incentives will be adjusted downward pro-rata so the Energy Efficiency Project has a simple payback after incentives of one year or more. Retrofit motor and mechanical EEMs (listed on Tables 2 and 3 and not listed) and New Construction EEMs are not subject to the payback limitations listed above.

EEMs not listed in the incentive tables may be eligible for Energy Efficiency Incentives. Electric savings resulting from lighting interaction with mechanical equipment will not be eligible for an Energy Efficiency Incentive. The Company will complete an analysis of the EEM Cost and electric energy savings and determine at its sole option whether to offer an Energy Efficiency Incentive and the Energy Efficiency Incentive amount. Energy Efficiency Incentives for such EEMs will be the **lesser of** (a) the product of multiplying the Company's estimate of annual energy savings by \$0.08/kWh; or (b) 35% of the EEM Cost as determined by the Company.

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**ELECTRIC SERVICE SCHEDULE NO. 115 - Continued**

**INCENTIVE FOR ENERGY EFFICIENT MEASURES: (continued)**

Company may adjust baseline electric energy consumption and costs to reflect any of the following: energy codes, standard practice, changes in capacity, changes in production or facility use and equipment at the end of its useful life. Such adjustments may be made for lighting energy efficiency measures installed in new construction projects where energy code does not apply.

For existing fixtures, the baseline for all fluorescent lighting Energy Efficiency Measures not listed in incentive Table 1 shall be the lesser of existing equipment or the energy efficient magnetic ballast and energy saving lamp combination as listed in the lighting table available on the Utah energy efficiency program section of the Company web site.

Except for motors and mechanical energy efficiency measures listed in Tables 2 and 3, Lighting Energy Efficiency Measures listed in Table 1 in New Construction projects and incentives for EEMs not listed (p.3), EEM Energy Efficiency Incentives shall not exceed 50% of the EEM Cost.

All EEM Costs are subject to Company review and approval prior to offering an Energy Efficiency Incentive Agreement. All final EEM Costs are subject to Company review and approval prior to paying an Energy Efficiency Incentive per the terms of the Energy Efficiency Incentive Agreement. Company review and approval of EEM Costs may require additional documentation from the Customer or Owner.

The Owner or Customer may receive only one financial incentive from the Company per EEM. Financial incentives include Energy Efficiency Incentive payments and Self-Direction Credits.

**PROVISIONS OF SERVICE:**

- (1) Company may elect to offer EEM incentives through different channels and at different points in the sales process other than individual Energy Efficiency Incentive Agreement(s) prior to EEM purchase. The differences will depend on EEM and will be consistent for all EEMs of similar type. Incentive requirements by EEM type and other terms and conditions will be available on the Utah energy efficiency program section of the Company's web site. Changes in incentive requirements and/or terms and conditions may be changed by the Company with at least 60 days notice on the Utah energy efficiency program section of the Company's web site. Customer/Owner has the option to receive a signed Energy Efficiency Incentive Agreement direct from the Company prior to purchase of eligible EEMs.

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**ELECTRIC SERVICE SCHEDULE NO. 115 - Continued**

**PROVISIONS OF SERVICE: (continued)**

- (2) Company will employ a variety of quality assurance techniques during the delivery of the program. They will differ by EEM and may include pre and post installation inspections, phone surveys, confirmation of customer and equipment eligibility.
- (3) Company may verify or evaluate the energy savings of installed EEMs. This verification may include a telephone survey, site visit, review of plant operation characteristics, and pre- and post-installation of monitoring equipment and as necessary to quantify actual energy savings.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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**ELECTRIC SERVICE SCHEDULE NO. 115 - Continued**

	<b>Table 1 - Lighting Energy Efficiency Measures</b>		<b>Customer Incentive</b>
<b>Category</b>	<b>Replace</b>	<b>with</b>	
Fluorescent Fixture Upgrade to Standard T8 Fixtures [Standard T8 lamps and electronic ballasts (EB) with ballast factor (BF) $\leq 0.88$ ]	4'-1 or 2 T12 lamp(s) + 1 magnetic ballast (MB)	4'-1 or 2 T8 lamps+1EB	\$5
	4'-3 or 4 T12 lamp(s) + MB(s)	4'- 3 or 4 T8 lamps+1EB	\$10
	8'-1,2,3 or 4 T12 lamps + MB(s)	8'- 1,2,3 or 4 T8 lamps +1EB, see note 6	\$10
	8'-1,2,3 or 4 T12/HO/VHO lamps + MB(s)	8'- 1,2,3, or 4 T8/HO/VHO lamps +EB (maximum of 2 EB), see note 6	\$15
Fluorescent Fixture Upgrade to 4' Premium T8 Fixtures [Lamps with initial lumens $\geq 3100$ or wattage $\leq 30$ W; electronic ballasts with BF $\leq 0.8$ ]	4' - 1 or 2 T12 lamp(s) + MB or standard T8 lamp(s) + EB	4' -1 or 2 Premium T8 lamp(s) + EB	\$10
	4' - 3 or 4 T12 lamps + MB or standard T8 lamps + EB	4' -3 or 4 Premium T8 lamps + EB	\$15
	8' - 1 or 2 T12 lamp(s) + energy efficient magnetic ballast (MB)	4' - 2, 3 or 4 Premium T8 lamps + EB	\$20
Fluorescent Delamping and Standard T8 Fixture Upgrade [Standard T8 lamps and electronic ballasts (EB) with BF $\leq 0.88$ - Fixture removal is not eligible]	4'-2 T12 lamps + 1 MB	4' - 1 Standard T8 lamp + 1EB	\$10
	4'-3 T12 lamps + 2 MB	4' - 2 or 1 Standard T8 lamp + 1EB	\$15
	4'-4 T12 lamps + 2 MB	4' - 3 Standard T8 lamps + 1EB	\$15
	4'-4 T12 lamps + 2 MB	4' - 2 or 1 Standard T8 lamp + 1EB	\$25
Fluorescent Delamping and Premium T8 Fixture Upgrade [Lamps with initial lumens $\geq 3100$ or wattage $\leq 30$ W; electronic ballasts with BF $\leq 0.8$ . Fixture removal is not eligible]	4'-2 T12 lamps + 1 MB	4' - 1-Premium T8 lamp + 1EB	\$15
	4'-3 T12 lamps + 2 MB	4' - 2 or 1-Premium T8 lamp + 1EB	\$20
	4'-4 T12 lamps + 2 MB	4' - 3-Premium T8 lamps + 1EB	\$20
	4'-4 T12 lamps + 2 MB	4' - 2 or 1-Premium T8 lamp + 1EB	\$30
Compact Fluorescent Lighting (CFL)	Incandescent	<10W (nominal) CFL hardwire fixture	\$10
	Incandescent	$\geq 10W$ , < 20W (nominal) CFL hardwire fixture	\$15
	Incandescent	$\geq 20W$ (nominal) CFL hardwire fixture	\$20
	Incandescent	>40W two-piece screw-in CFL	\$5
	Incandescent	Single-piece screw in CFL (all wattages)	\$4
T5 Fluorescent Fixture Upgrade	$\geq 400$ W MH, MV, or HPS	High Bay T5HO 4 or 6 lamp (nominal 4') with electronic ballast	\$75
	4' 1,2, or 3 T12 lamps + magnetic ballast(s)	T5 interior fixtures - 1,2,or 3 T5 lamps (nominal 4') & 1EB	\$20

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**ELECTRIC SERVICE SCHEDULE NO. 115 - Continued**

Table 1 - Lighting Energy Efficiency Measures continued			Customer Incentive
Category	Replace	with	
High Intensity Discharge (HID) Upgrades Based on lamp wattages	≥150W and ≤ 250W MH, MV, or HPS; ≥150W incandescent	>125W and ≤175W Pulse Start MH	\$60
	≥250W and ≤ 400W MH, MV, or HPS	>175W and ≤320W Pulse Start MH	\$80
	> 400W MH, MV, or HPS	>320W and ≤400W Pulse Start MH	\$100
	≥ 250 W & ≤ 400 W MH, MV, or HPS	4' - 4 High Bay T8 fixture	\$50
	≥ 400 W MH, MV, or HPS	4' - 6 High Bay T8 fixture	\$50
Exit Signs	Incandescent or fluorescent exit signs	Light Emitting Diode (LED) or Electro luminescent (EL) Exit Sign – 1 or 2 faced	\$15
Lighting Controls	Wall switch or no control	Wall or Ceiling Mounted Occupancy Sensor (per sensor)	\$30
	No control	Integral occupancy sensor	\$25
	No control	Photocell (per sensor)	\$20
	No control	Time clock (per control)	\$20
Traffic light upgrades (See Note 8)	Incandescent	LED Red Ball or Green Ball	\$40
	Incandescent	LED Red and Green Ball	\$90
	Incandescent	LED Red, Yellow and Green Ball	\$120
	Incandescent	LED Red Arrow (12" or 8")	\$30
	Incandescent	LED Don't Walk	\$50
	Incandescent	LED Cross Walk	\$20

**Notes for Table 1:**

- 1 Incentives are capped at 50 percent of EEM Costs except for Lighting EEMs listed above installed in New Construction.
- 2 2' U-tube lamps may be substituted for 4' linear fluorescent lamps in the above table
- 3 For retrofits of existing equipment, lighting incentives will be paid on a one-for-one equipment replacement basis. If fixture counts are changing, the project will be considered under the approach for measures not listed (see page 3).
- 4 The total connected interior lighting power for New Construction projects required to comply with the energy code must be 10 percent lower than the interior lighting power allowance calculated under the Utah Uniform Building Standard Act Rules, Rule R156-56-701 and R156-56-710. The date of the building permit application shall establish the current version of the Code. For New Construction projects not required to comply with the energy code, the total connected lighting power must be 10% lower than common practice as determined by the Company.
- 5 Incentives for the following equipment types are not available for New Construction projects
  - \* Standard T8 fixtures
  - \* Fixture de-lamping
  - \* LED Exit signs
  - \* One or two piece screw-in CFL fixtures
  - \* Lighting controls required under the Utah Uniform Building Standard Act Rules, Rule R156-56-701 and R156-56-710. The date of the building permit application shall establish the current version of the Code.
- 6 Eight-foot T8s, T8 HO/VHO and High Bay T-8 electronic ballasts are required to have a  $BF \leq 1.2$  to be eligible for incentives.
- 7 Lighting equipment listed only in the "Replace" column of Table 1 is not eligible for incentives.
- 8 Incentives for LED traffic light upgrades will not be paid after December 31, 2006.

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**ELECTRIC SERVICE SCHEDULE NO. 115 - Continued**
**Table 2 – NEMA Premium Efficiency Motors**

Horsepower	Customer Incentive (\$/motor)	Nominal Full Load Efficiencies (%)					
		1200 RPMs		1800 RPMs		3600 RPMs	
		Open Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)	Open Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)	Open Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)
1	\$45	82.5	82.5	85.5	85.5	77.0	77.0
1.5	\$45	86.5	87.5	86.5	86.5	84.0	84.0
2	\$54	87.5	88.5	86.5	86.5	85.5	85.5
3	\$54	88.5	89.5	89.5	89.5	85.5	86.5
5	\$54	89.5	89.5	89.5	89.5	86.5	88.5
7.5	\$81	90.2	91.0	91.0	91.7	88.5	89.5
10	\$90	91.7	91.0	91.7	91.7	89.5	90.2
15	\$104	91.7	91.7	93.0	92.4	90.2	91.0
20	\$113	92.4	91.7	93.0	93.0	91.0	91.0
25	\$117	93.0	93.0	93.6	93.6	91.7	91.7
30	\$135	93.6	93.0	94.1	93.6	91.7	91.7
40	\$162	94.1	94.1	94.1	94.1	92.4	92.4
50	\$198	94.1	94.1	94.5	94.5	93.0	93.0
60	\$234	94.5	94.5	95.0	95.0	93.6	93.6
75	\$270	94.5	94.5	95.0	95.4	93.6	93.6
100	\$360	95.0	95.0	95.4	95.4	93.6	94.1
125	\$540	95.0	95.0	95.4	95.4	94.1	95.0
150	\$630	95.4	95.8	95.8	95.8	94.1	95.0
200	\$630	95.4	95.8	95.8	96.2	95.0	95.4

**Notes for Table 2:**

- 1) Motors larger than 200 horsepower are not a listed measure and may be eligible under the approach for measures not listed (see page 3).
- 2) The NEMA Premium efficiency ratings listed are nominal full-load efficiency ratings. Motors that meet or exceed these efficiency requirements may qualify for an incentive.

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**ELECTRIC SERVICE SCHEDULE NO. 115 - Continued**
**Table 3 – Mechanical Energy Efficiency Measures**

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement(s)	ARI Standard	Customer Incentive (\$/ton)
Unitary Commercial Air Conditioners, Air Cooled (Cooling Mode)	< 65,000 Btu/hr	Split System and Single Package	15.0 SEER 12.5 EER	210/240	\$50
	≥ 65,000 Btu/hr and < 135,000 Btu/hr	Split System and Single Package	11.0 EER 11.4 IPLV		\$50
	≥ 135,000 Btu/hr and < 240,000 Btu/hr	Split System and Single Package	10.8 EER 11.2 IPLV	340/360	\$50
	≥ 240,000 Btu/hr	Split System and Single Package	10.0 EER 10.4 IPLV		\$50
Unitary Commercial Air Conditioners, Water and Evaporatively Cooled	<135,000 Btu/hr	Split System and Single Package	14.0 EER	210/240	\$50
	≥135,000 Btu/hr		14.0 EER	340/360	\$50
Package Terminal Air Conditioners (PTAC) (Heating & Cooling Mode)	≤ 8,000 Btu/hr	Single Package	11.8 EER 3.3 COP Heating	310/380	\$50
	> 8,000 and < 10,500 Btu/hr	Single Package	11.4 EER 3.2 COP Heating		\$50
	≥ 10,500 and ≤ 13,500 Btu/hr	Single Package	10.7 EER 3.1 COP Heating		\$50
	> 13,500 Btu/hr	Single Package	10.0 EER 3.0 COP Heating		\$50
Heat Pumps, Air Cooled (Cooling Mode)	< 65,000 Btu/hr	Split System and Single Package	13.0 SEER	210/240	\$50
	≥ 65,000 Btu/hr and < 135,000 Btu/hr	Split System and Single Package	11.0 EER 11.4 IPLV		\$50
	≥ 135,000 Btu/hr and < 240,000 Btu/hr	Split System and Single Package	10.8 EER 11.2 IPLV	340/360	\$50
	≥ 240,000 Btu/hr	Split System and Single Package	10.0 EER 10.4 IPLV		\$50
Heat Pumps, Air Cooled (Heating Mode)	< 65,000 Btu/hr	Split System	8.0 HSPF	340/360	See note 3 below
		Single Package	7.5 HSPF		See note 3 below
	≥ 65,000 Btu/hr and < 135,000 Btu/hr	47°F. db /43°F. wb Outdoor Air	3.4 COP		See note 3 below
		17°F. db /15°F. wb Outdoor Air	2.4 COP		See note 3 below
	≥ 135,000 Btu/hr	47°F. db /43°F. wb Outdoor Air	3.3 COP		See note 3 below
		17°F. db /15°F. wb Outdoor Air	2.2 COP		See note 3 below
Heat Pumps, Water Source (Cooling Mode)	< 135,000 Btu/hr	85°F. Entering water	14.0 EER	320	\$50
Heat Pumps, Water Source (Heating Mode)	< 135,000 Btu/hr	70°F. Entering water	4.6 COP	320	See note 3 below

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 115 - Continued**
**Table 3 – Mechanical Energy Efficiency Measures - Continued**

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement(s)	Customer Incentive
Evaporative Cooling	All	Direct or Indirect	Industry Standard Rating (ISR) CFM	\$0.02/ISR CFM
Programmable Thermostats	All sizes with non-programmable thermostat for air conditioner	Programmable thermostat for air conditioner	Energy Star ® Labeled unit	\$50/thermostat
	All sizes with non-programmable thermostat for heat pumps or all electric heating	Optimizer programmable thermostat for heat pumps or all electric heating	Energy Star ® Labeled unit	\$70/thermostat
Beverage or refrigerated display machine occupancy sensor	No occupancy sensor control	Beverage vending or refrigerated display machine occupancy sensor	See Note 5	\$75/sensor

**Notes for Table 3:**

- 1) For retrofits of existing equipment, incentives are for one-for-one same size equipment replacements. Exception: PTACs can replace electric resistive heating, which must be removed.
- 2) Equipment that meets or exceeds the efficiency requirements listed for the size category in the above table may qualify for an incentive.
- 3) Incentives for heat pumps are \$50 per ton of cooling capacity ONLY. No incentives are paid per ton of heating capacity. Heat Pumps must meet both the cooling mode and heating mode efficiency requirements to qualify for per ton cooling efficiency incentives.
- 4) **SEER** = Seasonal Energy Efficiency Ratio    **EER** = Energy Efficiency Ratio    **COP** = Coefficient of Performance  
**HSPF** = Heating Seasonal Performance Factor    **IPLV** = Integrated Part Load Value
- 5) Intended for refrigerated vending machines and display cases containing only non-perishable bottled and canned beverages. Refurbished equipment that includes occupancy control is eligible.

**ROCKY MOUNTAIN POWER**  
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**STATE OF UTAH**

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**Residential Refrigerator Recycling Program**

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**PURPOSE:** Service under this tariff is intended to decrease residential refrigeration loads through the removal and recycling of inefficient models.

**APPLICABLE:** To existing residential customers in all territory served by the Company in the state of Utah billed on Schedules 1, 2, 3 and 25. Landlords who own appliances in rental properties served by the company in the State of Utah where the tenant is billed under Schedule 1, 2, 3 and 25 also qualify for this program. This tariff will expire August 1, 2007.

**CUSTOMER PARTICIPATION:** Customer participation is voluntary and is initiated by contacting a specified toll-free telephone number or website.

**DESCRIPTION:** Customers receive a \$40 incentive to discontinue use of their working second refrigerators and/or freezers or to replace their working primary refrigerators and freezers with new more energy efficient models. To qualify for the incentive customers must give up their appliances for recycling. Appliances will be collected and recycled to ensure they are not resold on the secondary market. Company will offer a packet with written energy efficiency information and instant savings measures.

**QUALIFYING EQUIPMENT:** Working refrigerators and freezers that are a minimum of 10 cubic feet in size, utilizing inside measurements.

**PROVISIONS OF SERVICE:** Incentives will be available on a maximum of two appliances per qualifying household. Incentive checks will be mailed within 30 days of the appliance collection date.

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**ELECTRIC SERVICE SCHEDULE NO. 117 - Continued**

**PROVISIONS OF SERVICE:** (continued)

Incentives are also available to landlords that own the appliances used in rental properties in Utah Power's Utah service territory where their tenant is billed on a residential schedule. Landlords may receive incentives on a maximum of two appliances per unit.

**ELECTRIC SERVICE REGULATIONS:** Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



**ROCKY MOUNTAIN POWER  
ELECTRIC SERVICE SCHEDULE NO. 118**

**STATE OF UTAH**

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**Low Income Weatherization**

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**APPLICABLE:** This tariff is applicable to residential customers residing in single family, multi-family and manufactured home dwellings in all territory served by the Company in the state of Utah.

**ELIGIBLE:** Rocky Mountain Power customers in the state of Utah that are certified as eligible according to the Utah Department of Community and Culture's (DCC) Weatherization Assistance Guidelines. Income eligibility is based on current requirements set by DCC. Company will direct interested Customers to the participating agency in their county. Agencies will provide program details and enrollment directions.

**PURPOSE:** Service under this schedule is intended to maximize the efficient utilization of the electricity requirement of existing residential use dwellings or facilities inhabited by customers that meet income guidelines through the installation of cost-effective energy efficient materials.

**DESCRIPTION:** Service under this program is available to improve the energy efficiency of applicable residential use dwellings or facilities connected to Company's system. The decision to extend service under this schedule shall be based on eligibility requirements contained herein.

**DEFINITIONS:**

**Dwelling:** Real or personal property within the state inhabited as the principal residence of a dwelling owner or a tenant. "Dwelling" includes a manufactured home, a single-family home, duplex or multi-unit residential housing. "Dwelling" does not include a recreational vehicle.

Duplexes and fourplexes are eligible if at least one-half of the dwelling is occupied by low income tenants.

Triplexes and multi-family dwellings are eligible if at least 66% of the units are occupied by low income tenants.

**Facilities:** Housing facilities whose principal purpose is to house, on a temporary basis, individuals who may or may not be related to one another and who are not living in nursing homes, prisons, or similar institutional care facilities

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 118 - Continued**

**DEFINITIONS:** (continued)

**Agency:** A non-profit group, State, Municipality or County authorized to receive funds for installation of weatherization materials in low income properties.

**Energy Audit:** A service provided by the Agency that includes the measurement and analysis of the energy efficiency of a dwelling including energy savings potential that would result from installing energy efficient measures that are determined to be cost effective.

**Low Income:** Households qualifying under the federal low income guidelines and certified for eligibility according to agency procedure. Income eligibility is based on 125% of federal poverty guidelines.

**Major Measures:** Ceiling insulation, wall insulation, floor insulation, and window replacement, applicable in dwellings with permanently installed operable electric space heating systems.

**Supplemental Measures:** Measures that are not required under this schedule, but may qualify for a Company reimbursement.

**FINANCIAL ASSISTANCE:**

(1) The Company will reimburse the Agency 50% of the installed cost of all major measures and supplemental measures installed, and 50% of the cost related to refrigerator testing, as required in this tariff. These reimbursements will be calculated after property owner contributions are deducted. Financial assistance will be provided one time only on any individual major or supplemental measure, and up to two times per dwelling.

(2) The Company will reimburse the Agency for administrative costs based on 10% of Rocky Mountain Power's rebate on installed measures, not to exceed the following total administrative payment per building:

Dwelling Units in Building	Maximum RMP Administrative Payment
1 to 4	\$350
5 to 10	\$800
11 to 15	\$1200
16 to 20	\$1400
21 to 25	\$1600
26 to 30	\$1800
31+	\$2100

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 118 - Continued**

**FINANCIAL ASSISTANCE:** (continued)

- (3) Agencies must invoice the Company within sixty days of job completion.

**ENERGY EFFICIENT MEASURES:**

Financial assistance will be provided based on the results of a cost effective analysis through a Department of Energy approved energy audit. The energy efficient measures eligible for funding must be installed in dwellings with permanently installed operable electric space heat except where noted. The energy efficient measures that may be eligible for funding are listed as follows along with their estimated measure life where applicable:

Major Measures:

- (1) Ceiling insulation up to R-48 for ceilings with less than R-30 in place. R-30 or better attics will not be further insulated: 30 years.
- (2) Floor insulation over unheated spaces up to R-30: 30 years.
- (3) Wall insulation up to R-26 for walls with no insulation installed (financing will not be available for the installation of urea-formaldehyde wall insulation): 30 years.
- (4) Low E vinyl replacement windows: 25 years.

Nothing shall preclude the Company from providing a reimbursement for the installation of a greater R value of insulation for the above items that are determined to be cost effective through the audit process.

Supplemental Measures – Electrically Heated Homes:

- (1) Attic ventilation, excluding power ventilators when installed with ceiling insulation (required if needed at the time ceiling insulation is installed). Whole house mechanical ventilation and spot ventilation for kitchen and baths at time ceiling insulation is installed: Always considered cost effective.
- (2) Ground cover and water pipe wrap when installed with floor insulation; other vapor barrier materials as required when installed with floor or ceiling insulation: Always considered cost effective.

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**ELECTRIC SERVICE SCHEDULE NO. 118 - Continued**

**ENERGY EFFICIENT MEASURES:** (continued)

- (3) Forced air electric space heating duct insulation and sealing in unheated spaces: 30 years.
- (4) Weather stripping and/or caulking, including blower door assisted air sealing and duct sealing: Always considered cost effective.
- (5) Thermal doors: 30 years.
- (6) Timed thermostats on centrally controlled multi-room heating/cooling systems except when used with heat pumps. Heat anticipating type thermostats for zonal electric resistance heating systems. Zonal thermostats must be separate from the heating unit and must be calibrated at the site to within 2°F of actual room temperature in the range of 65°F-75°F: Always considered cost effective.

Supplemental Measures – No Electric Heating System Requirement:

- (1) Energy efficient showerheads and aerators where electric water heaters are present: Always considered cost effective.
- (2) Compact fluorescent light bulbs applicable in all homes – limit 8 Energy Star certified bulbs per home placed in fixtures that are on 2 hours or more per day: 9 years.
- (3) Refrigerators with monitored results showing a savings-to-investment ratio of 1.0 or greater may be replaced with an Energy Star model with estimated annual consumption of 500 kWh or less. Refrigerator usage will be monitored for a minimum of 72 hours. Replaced refrigerators must be removed and recycled in accordance with EPA guidelines: 19 years.
- (4) Replacement of inefficient window air conditioning units when audit results determine this to be cost effective. Existing units must have been operated during the past 12 months. Replacements must be Energy Star rated.

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**ELECTRIC SERVICE SCHEDULE NO. 118 - Continued**

**ENERGY EFFICIENT MEASURES:** (continued)

Supplemental Measures – No Electric Heating System Requirement (continued)

- (5) Replacement of inefficient central air conditioning units with evaporative coolers when audit results determine this to be cost effective. Existing units must have been operated during past 12 months. Swamp coolers must be Energy Star rated.

**PROVISIONS OF SERVICE:**

- (1) A Department of Energy approved Energy Audit must be completed by the Agency prior to installation of major measures by the Agency.
- (2) Agency must qualify residential customers for assistance using the federal low income guidelines. Income eligibility is based on 125% of federal poverty guidelines.
- (3) Installation shall meet Federal, State and Local building codes.
- (4) Measures installed under this schedule shall not receive financial incentives from other Company programs.
- (5) Agency shall inspect measure installation to insure that the weatherization measures and installation practices meet or exceed required specifications.
- (6) Company may audit Agency weatherization and financial records and inspect the installations in dwellings of customers receiving services under this program.
- (7) Company shall pay the Agency the amount established under the terms of their contract when provisions of the schedule have been met.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 125**  
**STATE OF UTAH**

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**Commercial & Industrial Energy Services**  
**Optional for Qualifying Customers**

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**PURPOSE:** Service under this schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial and Industrial Facilities by promoting the installation of Energy Efficiency Measures.

**APPLICABLE:** To service under the Company's General Service Schedules 6, 6A, 6B, 8, 9, 9A, 10, 21, 23 and 23B in all territory served by the Company in the state of Utah. This Schedule is not applicable to existing Commercial Buildings under 20,000 square feet. This schedule is applicable to dairy barns served on the Company's residential rate schedules. Square footage is the total Building or Facility area served by the Company's meter(s).

**DEFINITIONS:**

**Annual kWh Savings:** The annual kilowatt-hour (kWh) savings resulting from installation of the Energy Efficiency Measures, as estimated by Company using engineering analysis.

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**ELECTRIC SERVICE SCHEDULE NO. 125 - Continued**

**DEFINITIONS:** (continued)

**Average Monthly On Peak kW Savings:** The Average Monthly On Peak kilowatt (kW) savings resulting from the installation of Energy Efficiency Measures as estimated by Company using engineering analysis as described below:

Average Monthly On Peak kW Savings = (baseline average monthly On Peak kW - proposed average monthly On Peak kW), where;

- ⇒ Average monthly On Peak kW = sum of the 12 Monthly Maximum On Peak kW/12, where;
- ⇒ Monthly Maximum On Peak kW = highest of all 15 minute average kW (as determined below) for On Peak hours. On Peak hours are those hours specified in the electric service schedule under which the customer receives electric service.
- ⇒ 15 minute average kW = sum of kWh used over 0.25 hrs/0.25 hrs

**Baseline Level:**

**Baseline Adjustments:** Company may adjust baseline electric energy consumption and costs during engineering analysis to reflect any of the following: energy codes, standard practice, changes in capacity, changes in production or facility use and equipment at the end of its useful life. For existing fixtures, baseline wattages for all fluorescent lighting Energy Efficiency Measures in all facilities shall be the lesser of existing equipment or the energy efficiency magnetic ballast and energy savings lamp combination listed in the lighting table available on the Utah energy efficiency program section of the Company web site.

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 125 - Continued**

**DEFINITIONS:** (continued)

**Commercial Building:** A structure that is served by Company and meets the applicability requirements of this tariff at the time an Energy Efficiency Incentive Agreement is executed which does not meet the definition of an Industrial Facility.

**Commissioning:** The process of verifying and documenting that the performance of electric energy using systems meets the design intent and Owner's operational requirement.

**Customer:** Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

**Energy Efficiency Incentive:** Payment of money made by Company to Owner or Customer for installation of Energy Efficiency Measures pursuant to an executed Energy Efficiency Incentive Agreement.

**Energy Efficiency Incentive Agreement:** An agreement between Owner or Customer and Company providing for Company to furnish Energy Efficiency Incentive with respect to Energy Efficiency Measures pursuant to this tariff Schedule.

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**ELECTRIC SERVICE SCHEDULE NO. 125 - Continued**

**DEFINITIONS:** (continued)

**Energy Efficiency Measure (EEM):** Permanently installed measure specified in an Energy Efficiency Incentive Agreement which can improve the efficiency of the Customer's electric energy use. EEMs designed to primarily reduce Average Monthly On Peak kW must also reduce electric energy use to be eligible for Energy Efficiency Incentives.

**Energy Efficiency Measure (EEM) Cost:**

New construction: EEM Cost is the total installed cost of energy efficiency equipment or system minus the cost of the code compliance/common practice equipment or system.

Major renovation: EEM Cost is the total installed cost of the energy efficient equipment or system minus the cost of the code compliance/common practice equipment or system.

Retrofit: EEM Cost is the total installed cost of the energy efficiency equipment or modification.

In the case of both new construction, major renovation and retrofits, EEM Costs shall mean the Owner or Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives from the Company, or other consideration that reduces the final actual EEM Cost incurred by the Owner or Customer) to purchase and install EEMs at the Owner or Customer's facility. If the Owner or Customer installs the EEM then the cost of installation shall be equal to the Owner's or Customer's actual labor costs for such installation.

**Energy Efficiency Project:** One or more EEM(s) covered by one Energy Efficiency Incentive Agreement.

**Industrial Facility:** Buildings and process equipment associated with manufacturing.

**Mixed Use:** Buildings served by a residential rate schedule and a rate schedule listed under **Applicable** shall be eligible for services under this schedule provided the Energy Efficiency Project meets the definition of New Construction or Major Renovation.

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**ELECTRIC SERVICE SCHEDULE NO. 125 - Continued**

**DEFINITIONS:** (continued)

**New Construction:** A newly constructed facility or newly constructed square footage added to an existing facility.

**Major Renovation:** Changes, modifications or additions to existing facility systems or equipment that involve substantial removal and replacement with new systems or equipment where such changes, modifications or additions are required to comply with energy code, replace equipment at the end of its useful life, add capacity or change the use of the facility.

**Owner:** The person who has both legal and beneficial title to the real property specified in an Energy Efficiency Incentive Agreement or Energy Services Agreement who is the mortgagor under a duly recorded mortgage or the grantor under a duly recorded deed of trust or a purchaser under a duly recorded agreement with respect to such real property.

**Retrofit:** Changes, modifications or additions to systems or equipment in existing facility square footage.

**Supplemental Services Agreement:** An agreement between Owner or Customer and Company providing for Company to furnish Supplemental Services with respect to Supplemental Services section of this Tariff Schedule.

**INCENTIVES FOR EEMS:**

**Energy Efficiency Incentives:** Energy Efficiency Incentives made by the Company for installation of EEMs pursuant to an Energy Efficiency Incentive Agreement shall be the **lesser** of the sum of (a) and (b) **OR** (c):

- (a) \$0.12/kWh for the Annual kWh savings as determined using Company provided or approved engineering analysis;
- (b) \$50/kW for Average Monthly On Peak kW savings determined using Company provided or approved engineering analysis.
- (c) 50% of the EEM Cost as determined by the Company.

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**ELECTRIC SERVICE SCHEDULE NO. 125 - Continued**

**INCENTIVES FOR EEMS: (continued)**

Energy Efficiency Projects are eligible for Energy Efficiency Incentives provided the simple payback (based on electricity cost savings) before incentives is one year or more. EEMs with simple paybacks before incentives of less than one year are eligible for Energy Efficiency Incentives provided the Energy Efficiency Project has a simple payback before incentives of one year or more. Energy Efficiency Incentives will not be available to reduce the simple payback of an Energy Efficiency Project below one year. If required, individual EEM Energy Efficiency Incentives will be adjusted downward pro-rata so the Energy Efficiency Project has a simple payback after incentives of one year or more.

All proposed Energy Efficiency Measure costs are subject to Company review and approval prior to offering an Energy Efficiency Incentive Agreement. All final Energy Efficiency Measure costs are subject to Company review and approval prior to paying an Energy Efficiency Incentive per the terms of an Energy Efficiency Incentive Agreement. Company review and approval of Energy Efficiency Measure costs may require additional documentation from the Customer or Owner.

To qualify for Energy Efficiency Incentives, a maximum of 50% of the annual kWh savings resulting from installation of EEMs specified in an Energy Efficiency Incentive Agreement can result from lighting. For the purposes of calculating maximum annual electric savings resulting from lighting, electric savings resulting from lighting interaction with mechanical equipment and from lighting controls will be considered to be lighting savings.

To qualify for Energy Efficiency Incentives, new Commercial Buildings and Major Renovation projects required to comply with current Utah energy codes must reduce the proposed electric energy consumption by at least 10% when compared to the baseline level of whole building electric energy consumption that would have resulted under the current Utah energy code. The baseline and proposed building design shall be modeled using the methodology defined in Addendum e (Informative Appendix G) to ASHRAE 90.1 2001 using values from the current Utah energy codes. Company shall maintain guidelines on the application of this methodology. The date of the building permit application shall establish the current version of the code.

The Customer or Owner may receive only one financial incentive from the Company per EEM. Financial incentives include Energy Efficiency Incentive payments and Self-Direction Credits.

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**ELECTRIC SERVICE SCHEDULE NO. 125 - Continued**

**PROVISIONS OF SERVICE:**

- (1) **Energy Analysis**  
Company shall meet with Customer or Owner and any design team and may perform an initial site visit/plans review to determine what EEMs may be appropriate for an energy analysis.
  
- (2) **Supplemental Services**  
Company may offer Supplemental Services beyond those described elsewhere in this Tariff Schedule through a Supplemental Services Agreement. Supplemental services shall include, but are not limited to: detailed design, life cycle costs calculations or compliance documentation for green or high performance building standards. Company will negotiate the amount and terms of the supplemental services on a project specific basis and may require any or all of the following: installation of EEMs delivering a certain amount of annual kWh savings, offset of a portion of the available incentive or direct reimbursement of a portion (up to 100%) of the direct Company costs for the service provided.
  
- (3) **EEM Inspection**  
Company will inspect any EEMs which are funded by or installed under this program. Satisfactory inspection by Company will be required prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement.
  
- (4) **EEM Commissioning**  
Company will require that EEMs as specified in the Energy Efficiency Incentive Agreement be commissioned prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement.  
  
(4a) **Commissioning Opt-Out:** Required EEM Commissioning may be omitted with the following adjustments. Annual kWh savings, Average Monthly On Peak kW savings and eligible EEM Costs will all be reduced by 20% and an Energy Efficiency Incentive calculated using the provisions specified under Incentives for EEMs. EEMs where the Owner or Customer has “opted-out” of EEM Commissioning and are later commissioned are not eligible for an additional Energy Efficiency Incentive after the Energy Efficiency Incentive is paid.

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**ELECTRIC SERVICE SCHEDULE NO. 125 - Continued**

**PROVISIONS OF SERVICE:** (continued)

(5) **Measure Performance Verification/Evaluation**

Company may verify or evaluate the energy savings of installed Energy Efficiency Measures specified in the Energy Efficiency Incentive Agreement. This verification may include a telephone survey, site visit, review of plant operation characteristics, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

(6) **Minimum Equipment Efficiency**

For Retrofit Energy efficiency Projects, EEMs must meet minimum equipment efficiency levels and equipment eligibility requirements in Schedule 115 to be eligible for incentives available under this Schedule. For lighting, see Table 1 and notes 2, 6 and 7. For motors, see Table 2 and note 2. For Mechanical EEMs, see Table 3 and notes 1-4.

(7) **Heat Pump Systems**

Company will provide Energy Efficiency Incentives for energy efficiency improvements to heat pump space heating systems only for Energy Efficiency Projects whose base case plans call for heat pump space heating systems.

(8) **Prior Energy Service program participation requirements and definitions:**

- Energy Efficiency Payments are not available to Owners after July 16, 2001. The elimination of the Energy Service Charge portion associated with Schedule 125 does not affect Energy Service Charges' currently outstanding and obligations pursuant to an executed Energy Services Agreement remain in effect until the Energy Efficiency Payment with interest is re-paid in full.
- **Energy Efficiency Payments:** Any payments of money made by Company to Owner for installation of EEMs pursuant to an Energy Services Agreement.
- **Energy Services Agreement:** An agreement between the Owner and the Company providing for Company to furnish or provide Energy Efficiency Payments with respect to EEMs pursuant to this Tariff Schedule.
- **Energy Services Charge:** As specified in the Energy Services Agreement, the monthly Energy Services Charge is that monthly payment required to repay the Energy Efficiency Payments, with interest at the Melded Interest Rate or the Performance Guarantee Interest Rate as applicable, in equal monthly payments over the term specified in the Energy Services Agreement.

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**ELECTRIC SERVICE SCHEDULE NO. 125 - Continued**

**PROVISIONS OF SERVICE:** (continued)

- (9) Energy Efficiency Incentives will not be made available to induce fuel switching by Owner.
  
- (10) Design team honorarium: Company may offer an honorarium as described on the Utah energy efficiency program section of the Company web site to a design team member with current professional certification including architects and engineers to encourage early initial Company consultation on Owner/Customer's design and plans. Honorariums will be equally available to all professionally certified architects and engineers for Utah projects within Company's territory and will be limited to one honorarium per project. Additional conditions for the honorarium will be available on the Utah energy efficiency program section of the Company's web site and may be changed with 60 days notice posted on the web site.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 126**

**STATE OF UTAH**

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**Utah Commercial & Industrial Re-Commissioning Program**

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**PURPOSE:** To reduce electrical energy consumption and peak demand requirements of existing electrical equipment in commercial and industrial facilities through systematic evaluation of systems and implementation of low cost measures.

**APPLICABLE:** This Schedule is applicable to existing Commercial Buildings, Industrial Facilities and Mixed Use Buildings receiving service under the Company's General Service Schedules 6, 6A, 6B, 8, 9, 9A, 10, 21, 23 and 23B in all territory served by the Company in the state of Utah.

**DEFINITIONS:**

**Commercial Building:** A structure that is served by Company and meets the applicability requirements of this tariff at the time a Re-Commissioning Agreement is executed, and that does not meet the definition of an Industrial Facility.

**Customer:** Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

**Industrial Facility:** Buildings and process equipment associated with manufacturing meeting the applicability requirements of this tariff at the time a Re-Commissioning Agreement is executed.

**Mixed Use Buildings:** Buildings served by the Company under a residential rate schedule and a rate schedule listed under “**Applicable**” shall be eligible for services under this schedule.

**Measurement and Verification (M&V):** The process of monitoring, measuring and/or verifying data related to equipment operation and electric energy

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**ELECTRIC SERVICE SCHEDULE NO. 126 - Continued**

**DEFINITIONS:** (continued)

consumption. M&V may be performed with either temporarily or permanently installed data logging equipment. M&V results are subject to Program Administrator approval.

**Owner:** The person who has both legal and beneficial title to the real property who is the mortgagor under a duly recorded mortgage or the grantor under a duly recorded deed of trust or a purchaser under a duly recorded agreement with respect to such real property.

**Program Administrator:** A qualified person or entity hired by the Company to administer this Schedule.

**Re-Commissioning Agreement:** An agreement between Owner or Customer and Company providing for Program Administrator to furnish Re-Commissioning Services with respect to this Schedule and providing for Re-commissioning Project Incentives as described in this Schedule, including the incentive amount to be paid by the Company to reduce the simple payback period to one year if deemed appropriate by the Program Administrator, and the obligations required of the Owner or Customer to receive the incentives.

**Re-Commissioning Project Incentives:** Re-Commissioning services and, if deemed appropriate by the Program Administrator, Company paid incentives as described in this Schedule.

**Re-Commissioning Measure (RCM):** A low-cost or no-cost change or addition to a facility or system that will improve energy efficiency without adversely affecting the operation of the facility or system.

**Re-Commissioning Project:** One or more RCMs and associated Re-Commissioning Services that have been approved by the Program Administrator.

**Re-Commissioning Service Provider (RSP):** A firm or individual with experience in offering building re-commissioning services, performing detailed electric energy savings calculations who is under contract with the Program Administrator to provide Re-Commissioning Services. The Program Administrator will develop and maintain specific contracts for individuals or firms whose regular business includes equipment sales, installation, and/or service.

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**ELECTRIC SERVICE SCHEDULE NO. 126 - Continued**

**DEFINITIONS: (continued)**

**Re-Commissioning Services:** The process of identifying potential RCMs and conducting M&V in order to document approved energy efficiency resulting from RCMs at a facility eligible for services under this Schedule.

**RE-COMMISSIONING PROJECT INCENTIVES:**

All proposed Re-Commissioning Projects are subject to Program Administrator approval prior to offering a Re-Commissioning Agreement. Program Administrator will establish and make available on the Company web site, Re-Commissioning Project approval criteria such as minimum electric energy and demand savings, minimum Customer or Owner funds committed to project implementation, on-going operational commitments, as well as Customer or Owner obligations in the event an approved Re-Commissioning Project is not implemented in a timely manner.

RCM incentives will be available in accordance with the terms of a fully executed Re-Commissioning Agreement and shall consist of (a) or (a) and (b):

- (a) Program-Administrator funded Re-Commissioning Services, where Customer or Owner shall provide specified minimum investments for RCM implementation costs, and where the estimated Re-Commissioning Project simple payback period is less than or equal to one year. Determination of Re-Commissioning Project simple payback period will be made by the Program Administrator.
- (b) Incentives paid by Company deemed appropriate by the Program Administrator to reduce the Customer or Owner simple payback of a Re-Commissioning Project to one year. Payment of the incentive is subject to the terms and conditions of the Re-Commissioning Agreement.

The Customer or Owner may receive only one incentive from the Company per RCM, including Energy Efficiency Payments and Self-Direction Credits provided under other Schedules of the Company's tariff.

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**ELECTRIC SERVICE SCHEDULE NO. 126 - Continued**

**PROVISIONS OF SERVICE:**

- (1) Subsequent to Program Administrator approval of a proposed Re-Commissioning Project and prior to receipt of Re-Commissioning Project Incentives, the Customer or Owner shall be required to enter into a Re-Commissioning Agreement with the Company.
- (2) Re-Commissioning Project Incentives are limited to Re-Commissioning Projects having a Customer's or Owner's simple payback (based on implementation costs) of less than three years before incentives.
- (3) Re-commissioning Project Incentives will not be made available for identifying or quantifying savings or performing commissioning for purposes outside the scope of this program, including those in other Company energy efficiency programs.
- (4) Re-Commissioning Project Incentives will not be made available to induce fuel switching by Owner or Customer.
- (5) Owner or Customer is responsible for implementing the Re-Commissioning Project subject to the terms of the Re-Commissioning Agreement
- (6) Company may verify or evaluate the energy and/or demand savings of the installed RCMs specified in the Re-Commissioning Agreement. This verification may include a telephone survey, site visit, review of facility operation characteristics, and pre and post installation monitoring equipment as necessary to estimate energy and/or demand savings.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 135**

**STATE OF UTAH**

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**Net Metering Service**

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**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** On a first-come, first-served basis to any customer that owns and operates a fuel cell or renewable generating facility with a capacity of not more than twenty-five (25) kilowatts that is located on the customers' premises, is interconnected and operates in parallel with the Company's existing transmission and distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, and is controlled by an inverter. This provision shall be available until the time that the total rated generating capacity used by the eligible customer-generators equals 3,516 kilowatts. At least half of the total rated generating capacity used by the customer-generators must be generated by renewable facilities. This schedule is offered in compliance with Utah Code Ann. § 54-15-101 to 106.

**DEFINITIONS:** Net Metering means measuring the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

A Renewable Generating Facility means a facility that uses energy derived from the sun, wind, or water to generate electricity.

**MONTHLY BILL:** The Electric Service Charge shall be computed in accordance with the Monthly Billing in the applicable standard service tariff.

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**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

**SPECIAL CONDITIONS:**

1. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.
2. If the energy purchased from the Company is less than the energy supplied to the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy at the Average Energy Price for the applicable calendar year according to the Volumetric Non-Levelized Prices shown in Schedule 37 as determined by the following formula:  $0.38 \times \text{Winter On-Peak Energy Price} + 0.19 \times \text{Summer On-Peak Energy Price} + 0.29 \times \text{Winter Off-Peak Energy price} + 0.14 \times \text{Summer Off-Peak Energy Price}$ .
3. All credits that the customer-generator does not use during the calendar year expire at the end of the calendar year.
4. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
5. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.
6. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 192**

**STATE OF UTAH**  
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**Self-Direction Credit**  
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**PURPOSE:** To allow customers to self-direct Schedule 193 DSM Cost Adjustment charges into cost-effective demand side management (DSM) projects within their own facilities.

**APPLICATION:** This Schedule shall be available to an Eligible Customer subject to a DSM Cost Adjustment charge pursuant to Electric Service Schedule No. 193 in accordance with the terms and provisions specified herein.

A customer with multiple meters measuring usage at facilities, one or more of which will be involved in a DSM Project, may aggregate the loads at those facilities to meet minimum usage requirements to qualify as an Eligible Customer, so long as the DSM Project for the aggregated facilities is submitted as a single project. Customers who become Eligible Customers through aggregation of meters must bear any incremental costs and expenses incurred by the Company and the Self-Direction Administrator in excess of the average costs and expenses incurred in connection with customers who are Eligible Customers without consideration of aggregation.

**TERM:** The term of this Self-Direction Credit shall be coterminous with the DSM Cost Adjustment provided in Schedule 193, both of which will expire automatically, absent a Commission order extending the term, on March 31, 2014.

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**ELECTRIC SERVICE SCHEDULE NO. 192 – Continued**

**DEFINITIONS:**

**Commissioning:** The process of verifying and documenting that the performance of an electric energy usage system meets the design intent and Owner's operational requirements. The Self-Direction Administrator may require a Commissioning plan be submitted for projects seeking Pre-Qualification. Completed Projects may be required to provide a Commissioning report that verifies the operational parameters and electric energy savings resulting from an Eligible Project.

**Efficiency Criterion:** A projected Payback Period (or average Payback Period for projects submitted as a package) of between 1 and 5 years. The Self Direction Administrator may utilize an alternative Efficiency Criterion for a project with a projected Payback Period in excess of five years that is demonstrated to the satisfaction of the Self Direction Administrator to provide system benefits and to satisfy the Commission's approved cost-effectiveness tests.

**Eligible Customer:** A customer with a peak load of 1,000 kw or annual usage of 5,000,000 kwh or greater within the prior 12 months at a single meter or at meters that are aggregated. Customers constructing new facilities are eligible if at the Company's sole discretion, the estimated electrical usage at a single meter or meters that are aggregated is greater than or equal to 1,000 kw or 5,000,000 kwh during the first 12 months of operation.

**Eligible Expenses:** All actual expenses reasonably incurred by an Eligible Customer in connection with the construction, installation or implementation of an Eligible Project, including but not limited to equipment costs, engineering and consulting expenses, and finance charges. Expenses incurred in connection with new construction or expansion of existing facilities are Eligible Expenses only to the extent that additional expenses are incurred to achieve energy efficiency levels that exceed standard industry practices for new construction or expansion as determined by the Self-Direction Administrator based on practices generally utilized by energy engineering professionals and/or reference to publicly available resources for energy engineering.

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**ELECTRIC SERVICE SCHEDULE NO. 192 – Continued**

**DEFINITIONS (Continued)**

**Eligible Project:** A DSM Project of an Eligible Customer that satisfies the Efficiency Criterion, is determined by the Self-Direction Administrator to be a project for which Self-Direction Credits will be available, and that was not provided an incentive through another Commission-approved program. To the extent the Company provided engineering services for an Eligible Project, an Eligible Customer may receive Self-Direction Credits only if they first repay direct costs incurred by the Company in connection with such engineering services. Company funded engineering costs will be waived for services completed more than three years from the date of receipt of all of the Required Information for a Pre-Qualification of a Proposed Project or Qualification of a Completed Project submittal.

**DSM Project:** A measure (or package of measures submitted for consideration together), activity or program, meeting reasonable industry standards as determined by the Self-Direction Administrator or the Commission that is designed to promote electric energy efficiency or conservation or more efficient management of electric energy loads at an Eligible Customer's facility.

**Minimum Equipment Efficiency:** Where applicable, eligible measures must meet minimum equipment efficiency and eligibility requirements in Schedule 115 to be eligible for credits available under this Schedule.

**Payback Period:** The projected period for an Eligible Customer to recover all expenses actually incurred in connection with a DSM Project from electric energy and demand cost savings on a simple payback basis.

**Required Information:** Plans, drawings, energy and demand savings calculations, pay-back calculations, usage information, as-built information, receipts, expense itemizations, information regarding Company funding, financing arrangements and/or other data and information needed for determinations of an Eligible Customer, an Eligible Project, Eligible Expenses, or other matters required to be determined by the Self Direction Administrator hereunder. Required Information shall include any information reasonably requested by the Self-Direction Administrator.

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**ELECTRIC SERVICE SCHEDULE NO. 192 – Continued**

**DEFINITIONS (Continued)**

**Self-Direction Administrator:** A qualified person or entity hired or employed by the Company to administer this Self-Direction Credit Schedule 192, after consideration of recommendations from the DSM Advisory Group and other interested parties.

**Self-Direction Credit:** A credit equal to the applicable percentage of an Eligible Customer's total Eligible Expenses to be applied against that Eligible Customer's monthly Schedule 193 DSM Cost Adjustment charges until the entire credit has been utilized or until Schedule 192 expires.

**Transition Project:** A DSM Project completed prior to September 23, 2003 that receives qualification as a Completed Project in accordance with Section 2 of the Provisions of Service and for which an Application for qualification is filed within six months of the Commission Approval Date of this Schedule 192. The customer bears the burden of documenting to the satisfaction of the Self-Direction Administrator the existence and the amount of all claimed expenditures.

**AVAILABILITY OF SELF-DIRECTION CREDIT:** An Eligible Customer that completes an Eligible Project on or after the Commission Approval Date of this Schedule 192 shall receive a Self-Direction Credit in the amount of eighty percent (80%) of Eligible Expenses, as determined in accordance with the Provisions of Service. Total Self-Direction Credits available under this Section shall not exceed \$1,500,000 in any year. To the extent the Self-Direction Administrator determines at the time an Eligible Customer seeks pre-qualification or qualification of an Eligible Project under Sections 1 or 2 of the Provisions of Service that providing the credit would result in total credits under this Section that are projected to exceed \$1,500,000 in any year, such Eligible Customer will not be pre-qualified or qualified for Self-Direction Credits for that year in excess of such maximum value, and the Self-Direction Administrator shall provide written notice of such determination to the Eligible Customer, the Commission, the Division and the Committee.

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**ELECTRIC SERVICE SCHEDULE NO. 192 – Continued**

**AVAILABILITY OF FIFTY PERCENT SELF DIRECTION CREDIT:** An Eligible Customer shall receive a credit equal to one-half of its monthly Schedule 193 DSM Cost Adjustment charges for 24 consecutive monthly billings if the Eligible Customer demonstrates to the satisfaction of the Self Direction Administrator through an energy audit performed at the expense of the Eligible Customer by an auditor retained by the Self-Direction Administrator that there are no remaining Eligible Projects or other DSM Projects with a Payback Period of eight (8) years or less available at all of the Eligible Customer's facilities served through a meter or aggregated meters used as the basis for determining Eligible Customer status. Such demonstration shall be based on publicly available resources, including, but not limited to: United States Department of Energy, Industrial Technologies Program, Best Practices Screening Tool and the United States Green Building Council Green Building Rating System for New Construction and Major Renovations Version 2.1 or successor versions. This credit may be renewed every 24 months based upon a new energy audit. This Fifty Percent Self Direction Credit will not be available to an Eligible Customer during any time the Eligible Customer is receiving a Self-Direction Credit. Total Self-Direction Credits available under this Section shall not exceed \$100,000 in any year. To the extent the Self-Direction Administrator determines at the time an Eligible Customer seeks a credit under this Section that providing the credit would result in total credits under this Section that are projected to exceed \$100,000 in any year, such Eligible Customer will not be entitled to Fifty Percent Self-Direction Credits for that year in excess of such maximum value, and the Self-Direction Administrator shall provide written notice of such determination to the Eligible Customer, the Commission, the Division and the Committee.

**PROVISIONS OF SERVICE:**

- (1) Pre-Qualification of a Proposed Project.
  - a. An Eligible Customer may submit Required Information to the Self-Direction Administrator for pre-qualification of a proposed DSM Project as an Eligible Project. A proposed project shall be pre-qualified as an Eligible Project if the Self-Direction Administrator determines that the proposed project is reasonably projected to satisfy the Efficiency Criterion, assuming it is installed and completed in general conformity with the submitted plans and operated as contemplated.

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**ELECTRIC SERVICE SCHEDULE NO. 192 – Continued**

**PROVISIONS OF SERVICE (Continued)**

- b. The Self-Direction Administrator shall notify the Eligible Customer and the Company within 30 days after receipt of all Required Information of its determination that the proposed DSM Project is pre-qualified as an Eligible Project, or explaining why it is not pre-qualified as proposed.
  - c. Following substantial completion of a pre-qualified DSM Project, the Eligible Customer shall submit Required Information to the Self-Direction Administrator for a determination of whether the Eligible Project is substantially completed and generally consistent with the project as pre-qualified. The Eligible Customer shall provide such cooperation and access as is reasonably required for the Self-Direction Administrator to make such determination. An Eligible Customer whose proposed project is pre-qualified as an Eligible Project need not thereafter demonstrate that the Eligible Project actually met the Payback Period requirement of the Efficiency Criterion in order to receive the Self-Direction Credit.
  - d. The Self-Direction Administrator shall notify the Eligible Customer and the Company within 30 days after receipt of all Required Information of its determination that the Eligible Project is complete and generally consistent with the project as pre-qualified, or explaining why it is not.
- (2) Qualification of a Completed Project.
- a. Following substantial completion of an Energy Efficiency Project that was not pre-qualified, an Eligible Customer may submit Required Information to the Self-Direction Administrator for a determination of whether a completed project is an Eligible Project. An Eligible Customer seeking such determination shall provide such cooperation and access as is reasonably required for the Self-Direction Administrator to make the determination.

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**ELECTRIC SERVICE SCHEDULE NO. 192 – Continued**

**PROVISIONS OF SERVICE (Continued)**

A completed project shall be qualified as an Eligible Project if the Self-Direction Administrator determines that the project as installed is reasonably projected to satisfy the Efficiency Criterion, assuming it is operated as contemplated. An Eligible Customer whose completed project is qualified as an Eligible Project need not thereafter demonstrate that the Eligible Project actually met the Payback Period requirement of the Efficiency Criterion in order to receive the Self-Direction Credit.

- b. The Self-Direction Administrator shall notify the Eligible Customer and the Company within 30 days after receipt of all Required Information of its determination that the DSM Project is complete and qualifies as an Eligible Project, or explaining why it is not.
- (3) At the time an Eligible Customer submits Required Information under (1) or (2), above, for a determination of eligibility, the Eligible Customer shall pay a non-refundable administrative fee set at a minimum of \$500 per DSM Project.
- (4) Determination of Eligible Expenses and Implementation of Self-Direction Credit.
- a. Following substantial completion of a DSM Project, and no earlier than 30 days before the DSM Project becomes operational, an Eligible Customer may submit Required Information to the Self-Direction Administrator for a determination of Eligible Expenses.
  - b. The Self-Direction Administrator shall notify the Eligible Customer and the Company within 30 days after receipt of all Required Information of its determination of the amount of Eligible Expenses and the amount of the Self-Direction Credit.

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**ELECTRIC SERVICE SCHEDULE NO. 192 – Continued**

**PROVISIONS OF SERVICE (Continued)**

- c. The Company shall reflect the available Self-Direction Credit on the Eligible Customer's monthly bills in an amount equal to the Eligible Customer's full monthly Schedule 193 DSM Cost Adjustment charge beginning as soon as practicable, no later than the first monthly bill issued more than 30 days after the Company's receipt of the Self-Direction Administrator's determination of the Self-Direction Credit. Nothing contained in this schedule shall prohibit the Eligible Customer and the Company from agreeing upon an alternative method of reflecting the credit.
  - d. Each month, the Company shall provide the Self-Direction Administrator with the amount of actual Self-Direction Credits applied to the prior month's bills for each Eligible Customer.
  - e. The Self-Direction Administrator shall notify the Company and the Eligible Customer at least 60 days before the month when the Self-Direction Credit for an Eligible Customer is projected by the Self-Direction Administrator to be exhausted, and the billing month in which the credit should be terminated.
  - f. The Self-Direction Administrator shall notify the Company and the Eligible Customer of any adjustment necessary to true-up the Self-Direction Credit in the event of under or over collection.
- (5) The Self-Direction Administrator shall make determinations based upon information provided by the Company and the customers on all matters under this Schedule 192, including, but not limited to, determinations as to Eligible Customers, pre-qualification or qualification of Eligible Projects, satisfaction of Efficiency Criterion, Minimum Equipment Efficiency, Eligible Expenses, Self-Direction Credits, Fifty Percent Self-Direction Credits, incremental expenses for projects in excess of industry practices, financing costs for prior projects, incremental costs for aggregated meters and prior Company funding. All determinations made by the Self- Direction Administrator shall be documented and provided to the appropriate parties.

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 192 – Continued**

**PROVISIONS OF SERVICE (Continued)**

- (6) The Self-Direction Administrator shall file annual reports with the Commission and the Company summarizing its determinations during the year and providing an accounting of Self-Direction Credits, energy and demand savings and the expenses of the Self-Direction Administrator under this Schedule. The Self-Direction Administrator shall demonstrate program performance and cost effectiveness using Commission accepted tests on a regular basis, the first report of such demonstration being submitted no later than eighteen months after the effective date of this Schedule. Each Eligible Customer shall be required to cooperate reasonably and in good faith with the Self-Direction Administrator for purposes of evaluating program performance, performing any required functions, or preparing any required reports.
- (7) This Schedule 192 shall become effective for purposes of reflecting credits on an Eligible Customer's bill as of the Effective Date specified by the Commission. A Self-Direction Credit shall be available for an Eligible Customer in any month when a Schedule 193 DSM Cost Adjustment charge appears on the Eligible Customers' monthly bill from the Company.
- (8) Transition Projects submitted prior to March 23, 2004 and approved by the Self-Direction Administrator shall receive Self-Direction Credits pursuant to Schedule 192 effective September 23, 2003. Additional Transition Projects are not eligible for credits.
- (9) An Eligible Customer may utilize any available mechanism to resolve disputes that may arise under this Schedule 192, including, but not limited to, discussions with the Company, informal mediation with the Division of Public Utilities, and formal or informal Commission procedures.

**ROCKY MOUNTAIN POWER  
ELECTRIC SERVICE SCHEDULE NO. 193**

**STATE OF UTAH**  
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**Demand Side Management (DSM)  
Cost Adjustment**  
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**PURPOSE:** The DSM Cost Adjustment is designed to recover the costs incurred by the Company, since August 1, 2001, associated with Commission-approved demand side management expenditures.

**APPLICATION:** This Schedule shall be applicable to all Customers taking service under the company's electric service schedules.

**TERM:** The term of the DSM Cost Adjustment shall be from April 1, 2004 forward. This Schedule will automatically expire on March 31, 2014 absent a Commission order extending the term.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 06-035-21

**FILED:** December 7, 2006

**EFFECTIVE:** December 11, 2006

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**ELECTRIC SERVICE SCHEDULE NO. 193 - Continued**

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule.

Schedule 1	2.16%
Schedule 2	2.16%
Schedule 3	2.16%
Schedule 6	2.13%
Schedule 6A	2.16%
Schedule 6B	2.13%
Schedule 7*	2.12%
Schedule 8	2.12%
Schedule 9	2.12%
Schedule 9A	2.13%
Schedule 10	2.16%
Schedule 11*	2.12%
Schedule 12 (Street Lighting)*	2.12%
Schedule 12 (Traffic and Other Signal Systems)	2.47%
Schedule 12 (Metered Outdoor Nighttime Lighting)	3.02%
Schedule 13	2.12%
Schedule 21	2.16%
Schedule 23	2.20%
Schedule 23B	2.20%
Schedule 25	2.12%
Schedule 31**	2.16%

\* The Adjustment for Schedules 7, 11 and 12 (Street Lighting) shall be applied to the Charge Per Lamp.

\*\* The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 300**

**STATE OF UTAH**

\_\_\_\_\_  
**Regulation Charges**  
\_\_\_\_\_

**AVAILABILITY:** In all service territory served by Rocky Mountain Power in the state of Utah.

**APPLICATION:** For all Customers utilizing the services of Rocky Mountain Power as defined and described in the Electric Service Regulations.

**SERVICE CHARGES:**

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
5R.3	Service Call Charge:	
	Normal business hours	\$15.00
	All other times	\$75.00
6R.1	Meter Charges:	
	Meter Repairs/Replacement	Actual repair or replacement cost
7R.1	Meter Verification Fee	\$15.00 per unit
7R.2	Meter Test for Accuracy	
	<b>Once in twelve months</b>	No charge
	Two or more times in twelve months	\$60.00 For Each Additional Test
8R.2	Late Payment Charge:	1.0% per month of delinquent balance
8R.2	Returned Payment Charge:	\$20.00

(continued)



**ELECTRIC SERVICE SCHEDULE NO. 300 - Continued**

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
9R.1	Security Deposit : Residential	The estimated average 60 day billing period at the premise.
9R.1	Non-residential	Not to exceed the estimated average 90 days bill at the premise.
9R.4	Interest on Deposits	
	Residential	6% per annum
	Non-residential	6% per annum
10R.8	Tampering/Unauthorized Reconnection Charge	\$75.00
10R.8	Field Visit Charge	\$20.00
10R.9	Reconnection Charges:	
	Residential	
	Normal Business Hours	\$30.00
	All Other Times	\$100.00
	Non-residential	Actual cost but not less than \$30.00
	Pole-cut disconnect/reconnect charges	
	Normal Business Hours	\$125.00
	All other times	\$250.00
10R.10	Deferred payment agreement interest charge	12% per annum
12R.3	Facilities Charges on Facilities at less than 46,000 Volts	
	Installed at Customer's expense	0.25% per month
	Installed at Company's expense	1.25% per month
	Facilities Charges on Facilities at and above 46,000 Volts	
	Installed at Customer's expense	0.20% per month
	Installed at Company's expense	1.00% per month
12R.11	Temporary Service Charge:	
	Service Drop and Meter only	Single phase: \$ 85.00
	(Charge is for connection and disconnection)	Three phase: \$115.00

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 300 - Continued**

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
	Special Services:	
	Customer information screen print	
	Customer requesting information	
	on their own account	No Charge
	Authorized third party requests*	\$2.00 per screen print
	Research labor	\$40.00 per hour
	Electronic data extraction	\$3.00 per meter
	Profile metering data or special	Actual cost but not less than
	contract account	\$42.00 per month
	*Requests that do not lead to bill corrections, or requests that result in billing corrections for which the Company was not at fault, will be subject to this charge.	
	Monthly meter rental fee	3% of the cost of the meter
	Utility locator service	\$20.00 per return trip

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 300 - Continued**

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
25R.1	Customer Guarantee Credit 1: Restoring Supply After an Outage	\$50.00
	For each additional 12 hours	\$25.00
25R.2	Customer Guarantee Credit 2: Appointments	\$50.00
25R.2	Customer Guarantee Credit 3: Switching on Power	\$50.00
25R.3	Customer Guarantee Credit 4: Estimates for New Supply	\$50.00
25R.3	Customer Guarantee Credit 5: Responding to Bill Inquiries	\$50.00
25R.3	Customer Guarantee Credit 6: Resolving Meter Problems	\$50.00
25R.4	Customer Guarantee Credit 7: Notifying of Planned Interruptions	\$50.00