

## Oregon TAM Update November 7, 2007

All numbers are on a total company basis

**CY2008 NPC, July 2007 Filing** **\$979,465,225**

### CY2008 NPC, Final Updates

#### Update

<b>0</b>	July Filing Prior to Adopted Adjustments 1, 4 and 5	12,761,801
<b>1</b>	Commission Ordered EFOR	(390,241)
<b>2</b>	City of Hurricane Sale and Purchase	(254,499)
<b>3</b>	UAMPS Sale	129,252
<b>4</b>	Updated PSCo Sales Prices	646,276
<b>5</b>	Updated ExxonMobil QF	269,878
<b>6</b>	Updated Mountain Wind QF	108,909
<b>7</b>	Updated Schwendimen QF	(335,763)
<b>8</b>	Kennecott QF	(520,023)
<b>9</b>	Exclude Goodnoe	16,614,707
<b>10</b>	Exclude Pioneer Ridge QF	(2,458,275)
<b>11</b>	Clay Basin Gas Storage	(1,250,350)
<b>12</b>	Lake Side Pipeline Charges	299,513
<b>13</b>	Short Term Firm Transactions	(5,938,085)
<b>14</b>	Official Forward Price Curve	(5,435,880)
<b>15</b>	Gas Swaps	(4,615,798)
<b>16</b>	Re-shaped Hydro, plus Douglas Wells Lands Right	142,943
<b>17</b>	Fuel Costs	2,730,310
<b>18</b>	System balancing impact of all adjustments =	1,770,639
<b>19</b>	Short Term Trading Margin	<u>(3,079,647)</u>

**Total Adjustments from July Filing = \$11,195,668**

**CY2008 NPC, prior to adopted adjustments 1, 4 and 5 \$990,660,893**

#### Adopted

<b>1</b>	Uneconomic CT Operation	(1,147,205)
<b>4</b>	Call Options	(5,128,355)
<b>5</b>	Carbon at 80% C.F.	<u>(3,684,949)</u>

**Total Adjustments from updated = (\$9,960,509)**

**CY2008 Final NPC = \$980,700,383**