

Rocky Mountain Power
Exhibit RMP__(MTW-3)
Docket No. 07-
Witness: Mark T. Widmer

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Mark T. Widmer

12 Months Ending June 2009

December 2007

Exhibit No. F

PacifiCorp
 Normalized Sources of Peak Capacity
 12 Months Ending June 2009

Line No.	Description	Winter Peak December MW	% of Total Capacity	Summer Peak July MW	% of Total Capacity	Annual En GWH
<u>Company Owned Generation</u>						
1	Hydro	1,056	8.80%	1,028	9.27%	4,280
2	Thermal (1) (2)	6,531	54.43%	6,506	58.66%	53,080
3	Wind	115	0.96%	68	0.61%	1,646
4	Total Company Owned Generation	7,703	64.20%	7,602	68.54%	59,006
<u>Purchased & Exchanges</u>						
5	Long Term Firm	892	7.43%	1,125	10.14%	7,544
6	Mid Columbia	476	3.97%	476	4.29%	1,874
7	Exchanges	1,015	8.46%	112	1.01%	(226)
8	Short Term Firm Purchases	857	7.14%	1,096	9.88%	2,219
9	System Balancing	1,057	8.81%	680	6.13%	6,631
10	Total Purchased Power and Exchange	4,296	35.80%	3,489	31.46%	18,042
11	Total Resources	11,999	100.00%	11,091	100.00%	77,048
12	Special Sales	3,174		1,906		17,623
13	System Net of Special Sales	8,825		9,185		59,425

Notes:
 (1) Includes GP Camas Co-generation
 (2) After Derates, Maintenance and Reserves