



201 South Main, Suite 2300
Salt Lake City, Utah 84111

April 3, 2007

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City UT 84111

Attention: Julie P. Orchard, Commission Secretary

Re: Advice No. 07-14
Schedule 107 - Solar Incentive Program

In docket number 06-035-21, Rocky Mountain Power (“RMP” or “the Company”) outlined plans to introduce a Solar Photovoltaic program to gain market based information on the value of distributed solar resources to assist the Company in meeting peak demand requirements. To fund the program, an annual revenue requirement adjustment of \$314,500 was included in the Company’s initial application¹. While the case was settled by stipulation and approved by the Commission without specific findings on individual issues and we are not requesting specific revenue requirement approval of the program in this request, the Company is moving forward with its plans on the Solar Photovoltaic program. Pursuant to those plans, the Company is hereby filing tariff sheets and a program implementation plan. In addition, the Company is providing budgets and installed kilowatt targets for the proposed program. Since this is a pilot program to gain knowledge about distributed renewable resources, the cost effectiveness analysis typically performed for demand side resources is not included.

Enclosed for filing are an original and two copies of revised tariff sheets associated with Tariff P.S.C.U. No. 47 of Rocky Mountain Power applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, RMP states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an

¹ Ted Weston testimony - **Tab 4.14 Solar Photovoltaic Program** – “This adjustment reflects the estimated annual program costs associated with Pilot Solar Photovoltaic Utility Buy-Down Program that will be co-sponsored by Utah Clean Energy and Utah Power. Approval for this program will be filed under a separate application. This pilot Photo Voltaic project will gather important information on the viability of a solar program funded by participating customers, tax incentives and the Company buy-down. The project will provide technical information on the integration of distributed solar resources into the Utah Power system and demonstrate the ability of solar power to meet growing peak demand. It will also gauge customers’ willingness to participate in this program and provide an investment that will both benefit themselves and the utility system. This pilot program has not yet been approved in the state of Utah. PacifiCorp’s continued participation in this program is contingent upon the Commission’s approval and the associated costs being included in the Company’s revenue requirement.”

electronic version of this filing to tbehr@utah.gov. An effective date of May 3, 2007 is requested for these tariff changes.

Fifth Revision of Sheet No. B.1.A		Tariff index
Original Sheet No. 107. 1	Schedule 107	Solar Incentive Program
Original Sheet No. 107. 2	Schedule 107	Solar Incentive Program
Original Sheet No. 107. 3	Schedule 107	Solar Incentive Program

Table 1. Program Budget and Targets

Year	Program delivery	Incentives	Utility Administration	Total cost	kW (AC)
2007	\$ 79,000	\$ 215,500	\$ 20,000	\$ 314,500	107
2008	\$ 79,000	\$ 215,500	\$ 20,000	\$ 314,500	107
2009	\$ 79,000	\$ 215,500	\$ 20,000	\$ 314,500	107
2010	\$ 79,000	\$ 215,500	\$ 20,000	\$ 314,500	107
2011	\$ 79,000	\$ 215,500	\$ 20,000	\$ 314,500	107
Totals	\$ 395,000	\$ 1,077,500	\$ 100,000	\$1,572,500	535

The costs of the Solar Photovoltaic Program will be included in Company operating expenses and will not be funded from the surcharge revenues collected under Schedule 193, Demand Side Management (DSM) Cost Adjustment mechanism.

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon, 97232

By fax: (503) 813-6060

Informal questions should be directed to Dave Taylor at (801) 220-2923.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation

Enclosures