

EMPIRE ELECTRIC ASSOCIATION, INC

name of utility

11th Revised
Cancels 10th Revised

Utah PSC No. 3

Sheet No. 2

Sheet No. 2

INDEX (General Service Classification)			COMPANY RATE CODE
(Rate Title Or Number)			
<u>DESCRIPTION</u>	<u>RATE CODE</u>	<u>SHEET NO.</u>	
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<u>INDEX TO MARGINAL SYMBOLS</u>			
R	To Signify Reduction		
I	To Signify Increase		
C	To Signify Changed Regulation		
T	To Signify A Change In Text But No Change In Rate Or Regulation		
N	To Signify New Rate Or Regulation		
D	To Signify Discontinued Rate or Regulation		

Advice Letter No. _____

Issue Date 12/01/08

Signature of Issuing Officer

Decision or Authority No. 11/21/08

General Manager

Effective Date 01/01/09

Title

EMPIRE ELECTRIC ASSOCIATION, INC

Utah PSC No. 3

name of utility

23rd Revised

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Cancels 22nd Revised

Sheet No. 3

RESIDENTIAL SERVICE

(General Service Classification)

RESIDENTIAL SERVICE

COMPANY RATE CODE

(Rate Title Or Number)

R

AVAILABILITY:

Available to customers of the Cooperative for all residential uses subject to its established rules and regulations. Service under this schedule is limited to individual motors up to ten horsepower (10hp) unless otherwise approved by the cooperative.

RATE

TYPE OF SERVICE:

Single-phase and three phase at available secondary voltage

RATE:

Basic charge:

Single Phase per consumer per month @

\$17.50 I

Three Phase per consumer per month @

\$33.50 N

Energy charge per kWh per month @

\$0.10734 I

All electric service is subject to any applicable franchise fees and or sales taxes

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the electric service regulations of the Cooperative as approved by the Cooperative's board of directors, and any regulatory authorities having jurisdiction.

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Authority No. 11/21/08

General Manager

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EMPIRE ELECTRIC ASSOCIATION, INC

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Sheet No. 5

COMMERCIAL AND INDUSTRIAL

(General Service Classification)

COMMERCIAL AND SMALL POWER SERVICE

COMPANY RATE CODE

(Rate Title Or Number)

C

AVAILABILITY:

Available for all single and three-phase commercial and small industrial consumers, three-phase farm, irrigation and other non-domestic usage requiring no more than 75 kVA average monthly demand subject to established rules and regulations of the Cooperative.

RATE

TYPE OF SERVICE:

Single-phase and three-phase at existing voltages.

RATE:

Basic charge:

Single-phase per consumer per month @

\$17.50

Three-phase per consumer per month @

\$33.50

Energy charge per kWh per month @

\$0.10734

CONDITIONS OF SERVICE:

- 1. The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 hp) unless otherwise approved by the cooperative.
2. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out above. The consumer may make provision for two meters, in which case usage for residential purposes will be billed under the appropriate residential schedule, and usage for business purposes will be billed under this schedule and rate.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule will be in accordance with the terms of the electric service regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.

Advice Letter No.

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Signature of Issuing Officer

Decision or Board Action Authority No. 11/21/08

General Manager

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EMPIRE ELECTRIC ASSOCIATION, INC

Name of utility

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INDUSTRIAL

(General Service Classification)

LARGE POWER SERVICE

(Rate Title Or Number)

COMPANY
RATE CODE

LP

RATE

AVAILABILITY:

Available to all large power consumers located on or near the Cooperative's three phase lines, for general purpose three phase loads requiring not less than 37.5 kVA of average monthly demand, for all types of usage, subject to the established rules and regulations.

TYPE OF SERVICE:

Three-phase, 60 cycles, at existing voltages.

RATE:

Basic Charge per month	\$191.25	I
Demand charge per kW per month of billing demand @	\$6.15	I
Energy charge per kWh per month for first 200 kWh per billed kW @	\$0.09671	I
Energy charge per kWh per month for next 200 kWh per billed kW @	\$0.07098	I
Energy charge per kWh per month for over 400 kWh per billed kW @	\$0.03792	I

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated by a demand meter.

MINIMUM BILL:

The minimum monthly charge under the above rate shall be the highest of the following charges as determined for the consumer in question:

1. The minimum monthly charge as specified in the contract for service.

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EMPIRE ELECTRIC ASSOCIATION, INC

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Sheet No. 7A

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SECURITY LIGHTING (General Service Classification)	
SECURITY LIGHTING (Rate Title Or Number)	COMPANY RATE CODE
	SL
<p><u>APPLYING TO:</u></p> <p>Consumers within the franchised service area of the Cooperative.</p> <p><u>AVAILABLE FOR:</u></p> <p>Outdoor lighting as listed below, photo-cell controlled.</p> <p><u>RATE:</u></p> <p>Rate for a light installed on an existing pole of sufficient height belonging to the Cooperative where 115 volt un-metered service is available:</p> <p>175-watt mercury vapor, existing and installed, per lamp per month @ \$16.27 I</p> <p>175 watt mercury vapor lights are not available for new installations.</p> <p>100-watt high-pressure sodium, per lamp per month @ \$11.77 I</p> <p>250-watt high-pressure sodium, per lamp per month @ \$23.23 I</p> <p><u>INSTALLATION FEE:</u></p> <p>100-watt high-pressure sodium, per installation @ \$500.00</p> <p>250-watt high-pressure sodium, per installation @ \$600.00</p> <p>If applicant requests the lighting be placed at some other location than above-described, the Cooperative will prepare an estimate of the total costs of constructing the necessary facilities. These costs will include all costs related to the construction including but not limited to engineering, right-of-way costs, labor, material, and overheads. The Applicant will be required to pay the estimated cost as a non-refundable aid-to-construction payment. After payment of the estimated cost, the Cooperative will then construct the line extension and place the necessary poles to the location selected by Applicant. The said line extension will remain the property of the Cooperative.</p>	RATE

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EMPIRE ELECTRIC ASSOCIATION, INC
 name of utility

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SECURITY LIGHTING
 (General Service Classification)

OVERHEAD STREET LIGHTING (Rate Title Or Number)	COMPANY RATE CODE
	OSL

APPLYING TO:

Mancos, Dolores, Dove Creek and Cortez, Colorado.

AVAILABLE FOR:

Municipal overhead street lighting service.

RATE:

175-Watt Mercury vapor unit, per lamp per year @	\$174.48	I
400-Watt Mercury vapor unit, per lamp per year @	\$355.32	I
100-Watt High-pressure sodium unit, per lamp per year @	\$132.96	I
250-Watt High-pressure sodium unit, per lamp per year @	\$264.12	I
100 W High Pressure Sodium (security) @	\$142.20	I

175 watt and 400-watt mercury vapor lights are not available for new installations.

MINIMUM BILL:

As specified in the contract.

HOURS OF BURNING:

All night every night.

SPECIAL TERMS AND CONDITIONS:

The Cooperative owns, operates, and maintains street lighting systems. The municipality will assume responsibility and pay for damages caused by its own negligence or that of third parties.

TERMS OF CONTRACT:

As specified in the electric service agreement.

ELECTRIC SERVICE REGULATIONS:

Service under this schedule shall be in accordance with the terms of the electric service regulations of the Cooperative as approved by the Cooperative's Board of Directors and any regulatory authorities having jurisdiction.

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EMPIRE ELECTRIC ASSOCIATION, INC

name of utility

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INDUSTRIAL (General Service Classification)	
LARGE POWER COINCIDENT DEMAND SERVICE (Rate Title Or Number)	COMPANY RATE CODE LPCD
<u>AVAILABILITY:</u>	RATE
<p>Available to all large power consumers located on or near the Cooperative's three phase lines for general purpose three phase loads for all types of usage, subject to the established rules and regulations.</p> <p><u>TYPE OF SERVICE:</u></p> <p>Three-phase, 60 cycles, at existing voltages.</p> <p><u>RATE:</u></p> <p>Basic charge per month \$243.75</p> <p>Demand charge per kW per month of non-coincident peak billing demand @ \$ 6.15</p> <p>Demand charge per kW per month of Cooperative coincident peak billing demand @ \$24.74</p> <p>Energy charge per kWh per month @ \$0.03614</p> <p><u>DETERMINATION OF BILLING DEMAND:</u></p> <p>The non-coincident peak billing demand shall be the maximum kilowatt load used by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated by a demand meter. The power supplier coincident peak billing demand shall be the kilowatt load used by the consumer for the period of thirty (30) consecutive minutes coincident with the Cooperative's wholesale power supplier's peak demand during the month for which the bill is rendered, as indicated by a demand meter. The Cooperative coincident peak billing demand shall be the kilowatt load used by the consumer for the period of thirty (30) consecutive minutes coincident with the Cooperative's system peak demand during the month for which the bill is rendered, as indicated by a demand meter.</p>	<p>I</p> <p>I</p> <p>I</p>

Advice Letter

Signature of Issuing Officer

Issue Date 12/01/08

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Authority No. 11/21/08

General Manager
Title

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EMPIRE ELECTRIC ASSOCIATION, INC
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RESIDENTIAL/COMMERCIAL SERVICE (General Service Classification)	
RESIDENTIAL (TIME OF USE) (Rate Title Or Number)	COMPANY RATE CODE
	TOU
	RATE
<p><u>AVAILABILITY:</u> Within all service areas in the State of Colorado.</p> <p><u>APPLICABILITY:</u> For all residential, uses, subject to established rules and regulations. Service under this schedule is limited to uses defined in the residential service tariffs. This tariff is an optional tariff applicable to any consumer who would receive service under the residential (Schedules 3A) tariffs.</p> <p><u>TYPE OF SERVICE:</u> Single-phase or three phase at available secondary voltage.</p> <p><u>RATE:</u></p> <p style="padding-left: 40px;">Basic charge per consumer per month single phase @ \$22.50</p> <p style="padding-left: 40px;">Basic charge per consumer per month three phase @ \$38.50</p> <p><u>Winter season September 15th – May 14th</u> For all kWh used during the hours of 6:00 a.m. – 11:00 a.m. or 5:00 p.m. – 10:00 p.m., Monday through Saturday (on peak) rate, per kWh \$0.172</p> <p>For all kWh used during the hours of 11:00 a.m. – 5:00 p.m. or 10:00 p.m. – 6:00 a.m., or all day on Sunday (off peak) rate, per kWh \$0.047</p> <p>All energy used on the holidays of Thanksgiving and Christmas shall be charged at the off peak rate regardless of the day of the week upon which the holidays occur.</p> <p><u>Summer season May 15th – September 14th</u> For all kWh used during the hours of 10:00 a.m. – 10:00 p.m., Monday through Friday (on peak) rate, per kWh \$0.172</p> <p>For all kWh used during the hours of 10:00 p.m. – 10:00 a.m., or all day on Saturday and Sunday (off peak) rate, per kWh \$0.047</p>	<p style="text-align: right;">C</p> <p style="text-align: right;">C</p> <p style="text-align: right;">I</p> <p style="text-align: right;">I</p> <p style="text-align: right;">I</p>

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General Manager
Title

EMPIRE ELECTRIC ASSOCIATION, INC
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2nd Revised

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RESIDENTIAL/COMMERCIAL SERVICE (General Service Classification)	
RESIDENTIAL (TIME OF USE) (Rate Title Or Number)	COMPANY RATE CODE TOU RATE
<p><u>MINIMUM BILL:</u></p> <p>The minimum monthly charge under the above rate shall be the highest of the following:</p> <ol style="list-style-type: none"> The basic charge As determined in accordance with the rules and regulations. <p><u>ELECTRIC SERVICE REGULATIONS:</u></p> <p>Service under this schedule will be in accordance with the terms of the electric service regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.</p> <p>The optional time of use rate is voluntary and shall be applicable the first complete billing cycle after installation of the time of use meter. If the consumer requests to be taken off of the time of use rate, the appropriate standard rate tariff (Schedules 3A,) will be applied to the first complete billing cycle after receipt of the written request. The consumer shall be allowed to change to the time of use rate once and to change back to the standard residential rate once each during any twelve (12) month period.</p> <p>The on-peak and off-peak hours and days of the week as well as the winter and summer periods are subject to periodic adjustment at the sole discretion of the cooperative. In installations where the Cooperative provides a signal to customer equipment defining the on peak and off peak periods, the Cooperative will make every reasonable effort to ensure the validity of the signal. However should this signal fail, the Cooperative shall not be liable for potential higher billing that may result.</p>	<p>RATE</p>

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EMPIRE ELECTRIC ASSOCIATION, INC
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RESIDENTIAL/COMMERCIAL SERVICE (General Service Classification)	
COMMERCIAL (TIME OF USE) (Rate Title Or Number)	COMPANY RATE CODE
	TOU
	RATE
<p><u>AVAILABILITY:</u> Within all service areas in the State of Colorado.</p> <p><u>APPLICABILITY:</u> For all commercial uses, subject to established rules and regulations. Service under this schedule is limited to uses defined in the commercial service tariffs. This tariff is an optional tariff applicable to any consumer who would receive service under the commercial (schedule 5A,5B) tariffs.</p> <p><u>TYPE OF SERVICE:</u> Single-phase or three phase at available secondary voltage.</p> <p><u>RATE:</u> Basic charge per consumer per month single phase @ Basic charge per consumer per month three phase @</p>	
	\$22.50 I
	\$38.50 I
<p><u>Winter season September 15th – May 14th</u> For all kWh used during the hours of 6:00 a.m. – 11:00 a.m. or 5:00 p.m. – 10:00 p.m., Monday through Saturday (on peak) rate, per kWh</p>	
	\$0.172
<p>For all kWh used during the hours of 11:00 a.m. – 5:00 p.m. or 10:00 p.m. – 6:00 a.m., or all day on Sunday (off peak) rate, per kWh</p>	
	\$0.047 I
<p>All energy used on the holidays of Thanksgiving and Christmas shall be charged at the off peak rate regardless of the day of the week upon which the holidays occur.</p> <p><u>Summer season May 15th – September 14th</u> For all kWh used during the hours of 10:00 a.m. – 10:00 p.m., Monday through Friday (on peak) rate, per kWh</p>	
	\$0.172
<p>For all kWh used during the hours of 10:00 p.m. – 10:00 a.m., or all day on Saturday and Sunday (off peak) rate, per kWh</p>	
	\$0.047 I

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RESIDENTIAL/COMMERCIAL SERVICE (General Service Classification)	
COMMERCIAL (TIME OF USE) (Rate Title Or Number)	COMPANY RATE CODE
	TOU
	RATE
<p><u>MINIMUM BILL:</u></p> <p>The minimum monthly charge under the above rate shall be the highest of the following:</p> <ol style="list-style-type: none"> The basic charge As determined in accordance with the rules and regulations. <p><u>ELECTRIC SERVICE REGULATIONS:</u></p> <p>Service under this schedule will be in accordance with the terms of the electric service regulations of the Cooperative as approved by the Cooperative's Board of Directors, and any regulatory authorities having jurisdiction.</p> <p>The optional time of use rate is voluntary and shall be applicable the first complete billing cycle after installation of the time of use meter. If the consumer requests to be taken off of the time of use rate, the appropriate standard rate tariff (Schedules 5A, 5B) will be applied to the first complete billing cycle after receipt of the written request. The consumer shall be allowed to change to the time of use rate once and to change back to the standard residential rate once each during any twelve (12) month period.</p> <p>The on-peak and off-peak hours and days of the week as well as the winter and summer periods are subject to periodic adjustment at the sole discretion of the cooperative. In installations where the Cooperative provides a signal to customer equipment defining the on peak and off peak periods, the Cooperative will make every reasonable effort to ensure the validity of the signal. However should this signal fail, the Cooperative shall not be liable for potential higher billing that may result.</p>	

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