

GARKANE ENERGY COOPERATIVE, INC.
ELECTRIC SERVICE

SCHEDULE NO. IRR24

STATE OF UTAH

IRRIGATION SERVICE

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps, pivot sprinkler systems, and machinery used for irrigation and soil drainage subject to the Company's established rules and regulations. Off-peak rate available to customer upon request. Customer must pay for the Time-of-Day meter and installation cost. If energy usage for other purposes exceeds 10% of the total energy provided, the point of delivery shall be classified as non-irrigation and electric service shall be provided under the appropriate general service schedule. This rate is not for resale.

TYPE OF SERVICE: Single and three-phase, 60 cycles, at available secondary voltages.

MONTHLY BILL: For any month connected:

Base Rate	\$25.00
First 10,000 kWh	\$.0550
Over 10,000 kWh	\$.0450
Peak Demand per kW	\$5.50
Off-Peak Demand per kW	None
<u>ON-PEAK</u> -	5:00 a.m. until 11:00 p.m., daily
<u>OFF-PEAK</u> -	11:00 p.m. until 5:00 a.m., daily

MINIMUM: The minimum monthly charge shall be \$25.00, and any increase required under the Line Extension Policy. Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR: The consumer agrees to maintain unity power factor as nearly as practicable. The horsepower for billing purposes may be adjusted to correct average power factors lower than 95 percent, if and when the seller deems necessary. Such adjustment will be made by increasing the horsepower 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedure.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within fifteen (15) days from the date of the bill.

EFFECTIVE: August 1, 2008