

Attachment 1 - Summary of Updates to Net Power Costs

Oregon TAM 2008 (November Indicative Filing) \$1,139,854,212

Oregon CY2009 NPC, Final Updates

Update

1	Forward price curve / final TAM prices (111708)	(5,237,169)
2	Short Term Firm Transactions through Nov 15 2008	(377,500)
3	Kennecott QF update to match contract demand	(863,566)
4	Oregon Wind Farm QF pricing split HLH / LLH per Schedule 37	(109,363)
5	Douglas County Forest Products QF demand per contract	(69,130)
6	Revert to July screens for Currant Creek and Lake Side	1,734,572
7	System balancing impact of all adjustments =	(212,363)

Total Adjustments from Indicative Filing = (\$5,134,520)

Oregon CY2009 Final NPC = \$1,134,719,692