



**TABLE OF CONTENTS**

**APPEARANCES** ..... iii

**I. BACKGROUND AND PROCEDURAL HISTORY** ..... 1

**II. STIPULATION IN COST OF SERVICE, RATE SPREAD  
AND RATE DESIGN - PHASE II** ..... 2

**A. Rate Design Testimony Overview** ..... 2

**B. Stipulation Overview** ..... 3

**C. Discussion, Findings and Conclusions** ..... 13

**III. ORDER** ..... 17

**APPENDIX: Stipulation in Cost of Service, Rate Spread and Rate Design – Phase II** ... 19

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Neal Townsend	“	UAE Intervention Group
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## **I. BACKGROUND AND PROCEDURAL HISTORY**

On August 1, 2008, October 14, 2008, and January 27, 2009, the Commission issued scheduling orders which bifurcated this proceeding into Phase I - Revenue Requirement and Phase II - Cost of Service/Rate Design and set the procedural schedule for Phase II. Phase I of this proceeding was completed with the issuance of the Commission's April 21, 2009, Report and Order on Revenue Requirement which approved a \$45 million increase in the annual revenue requirement of Rocky Mountain Power ("Company"). The first part of Phase II of this proceeding was completed with the issuance of the Commission's May 7, 2009, Report and Order on Cost of Service and Revenue Spread ("May Order"). The May Order approved a stipulation spreading the \$45 million increase in revenue requirement to the various rate schedules and implemented rate changes through a tariff rider on customer bills pending a final order on rate design in this case. The final part of Phase II of this proceeding, as represented by the following procedural history, determines rate design and sets rates for all electric service schedules.

On July 17, 2008, September 10, 2008, and December 8, 2008, the Company filed Direct, Supplemental Direct and Second Supplemental Direct Testimony and Exhibits, respectively, including testimony on cost of service, revenue spread and rate design. In accordance with the March 23, 2009, Stipulation Regarding Revenue Requirement filed in this docket, on May 5, 2009, the Company filed its Third Supplemental Direct Testimony. This testimony included a revised cost-of-service study and the Company's rate design proposals.

On June 3, 2009, the Company filed a rate design stipulation on behalf of itself and the following parties: The Utah Division of Public Utilities ("Division"), the Utah Office of

Consumer Services (“OCS”), the Utah Association of Energy Users Intervention Group (“UAE”), the Kroger Company (“Kroger”), Wal-Mart Stores, Inc. (“Wal-Mart”), Western Resource Advocates (“WRA”), Salt Lake Community Action Program (“SLCAP”), Southwest Energy Efficiency Project (“SWEEP”), Utah Clean Energy (“UCE”), and the Utah Industrial Energy Consumers (“UIEC”). Concurrently, the Company filed a motion for approval of the stipulation and requested the Commission direct any parties wishing to oppose the stipulation to notify the Company and other parties at least five days prior to the hearing so the parties could arrange for technical witnesses to be present at the hearing. Also on June 3, 2009, the Commission issued an order striking the January 27, 2009, scheduling order and providing notice of a hearing, including public witness opportunity, scheduled on June 15, 2009, to consider approval of the stipulation. On June 15, 2009, a hearing was held on the stipulation.

**II. STIPULATION IN COST OF SERVICE, RATE SPREAD  
AND RATE DESIGN - PHASE II**

**A. Rate Design Testimony Overview**

In its third supplemental testimony and exhibits filed May 5, 2009, the Company maintained its support for the rate design proposals contained in its direct and second supplemental testimony with the following exceptions. For residential customers, the Company proposed increasing the customer charge from \$2.00 to \$3.85 per month, abandoned its proposed

customer load charge, and continued to support a two-block energy charge for the five summer months and a flat energy charge for all non-summer months.<sup>1</sup>

The Company further testified the rates for the remaining rate schedules were designed to be consistent with the rate design in the Company's direct and supplemental testimonies and to reflect the updated revenue requirement for each schedule. For these schedules the Company proposed adjusting the customer and/or applicable energy and demand charges. The most notable proposed increases to the customer charges were for larger general service customers taking service at distribution level voltage (from \$25 to \$55 per month), general service customers taking service at transmission level voltage (from \$170 to \$200 per month), and mobile home customers (from \$10 to \$20 per month).

No other party filed written testimony on rate design issues in this proceeding prior to the hearing on the stipulation.

## **B. Stipulation Overview**

Without modifying its terms in any way, the following is a brief summary of the Stipulation in Cost of Service, Rate Spread and Rate Design - Phase II ("Stipulation"). The Stipulation and its associated Exhibits A and B are attached as an appendix to this document.

For consistency with the manner in which the Stipulation presents the prices for residential schedules, all the rate elements below are presented with the Company's Tariff No. 47 ("T47") price followed by the T47 "effective price" in parentheses in italics. This effective price includes the impact of a 2.96 percent rate increase approved in the Company's previous

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<sup>1</sup> Block 1 would be applicable to the first 1,000 kilowatt hours ("kWh") and Block 2 would be applicable to all additional kWh, as opposed to the current three-block energy charge structure of Block 1 for the first 400 kWh, Block 2 for the next 600 kWh, and Block 3 for all additional kWh.

DOCKET NO. 08-035-38

- 4 -

general rate case in Docket No. 07-035-93 and implemented by means of a tariff rider, Schedule No. 97, applied to customer bills.<sup>2</sup> The T47 effective prices are then compared to the Tariff No. 48 (“T48”) stipulated prices. All percent changes are presented in terms of the change from the T47 effective prices to the T48 stipulated prices.

The parties to the Stipulation are the Company, the Division, OCS, UAE, Kroger, Wal-Mart, WRA, SLCAP, SWEEP, UCE, and UIEC (“Stipulation Parties”). The Stipulation states parties whose interests included Schedule Nos. 6, 8, and 9 developed a proposed rate design settlement for these schedules and presented it to the Company on May 12, 2009. Other parties, whose interests included residential rate design, developed a proposed rate design settlement and presented it to the Company on May 21, 2009. On May 26, 2009, a notice of settlement conference was provided to the parties and settlement conferences on all rate design issues in the case were held on May 27, 2009. On May 28, 2009, a copy of the draft stipulation was circulated to the interveners in the case. As a result of the settlement negotiations, the Stipulation Parties came to agreement on rate design issues.

The Stipulation Parties agree the provisions of the Stipulation will be applied to the rate spread agreed to by the parties and approved by the Commission on May 7, 2009. For residential customers taking service under Schedule Nos. 1, “Residential Service” (“Schedule No. 1”), and 3, “Low Income Lifeline Program – Residential Service” (“Schedule No. 3”), the Stipulating Parties agree to achieve the required overall 2.32 percent revenue increase as

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<sup>2</sup> Docket No. 07-035-93, “In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of Its Proposed Electric Service Schedules and Electric Service Regulations, Consisting of a General Rate Increase of Approximately \$161.2 Million Per Year, and for Approval of a New Large Load Surcharge.”

DOCKET NO. 08-035-38

- 5 -

follows: Increase the current customer charge for all residential customers from \$2.00 (*\$2.06*) to \$3.00 per month (45.7 percent increase); change the existing monthly minimum bill fees for single phase, three phase, and seasonal service from \$3.67 (*\$3.78*), \$11.01 (*\$11.34*), and \$46.00 (*\$47.36*) per month, to \$3.78, \$11.34, and \$47.36 per month, respectively; and increase the uniform energy charge from October through April from 7.5389 (*7.7621*) to 7.8009 cents per kilowatt-hour (“kWh”) ( 0.5 percent increase). In addition, the Stipulation Parties agree to a three-block energy charge from May through September as follows: The charge for the first 400 kWh will decrease from 7.5389 (*7.7621*) to 7.5292 cents per kWh (3.0 percent decrease); the charge for the next 600 kWh will increase from 8.5562 (*8.8095*) to 8.9416 cents per kWh (1.5 percent increase), and the charge for all additional kWh will increase from 10.0779 (*10.3762*) to 11.1216 cents per kWh (7.2 percent increase).

With respect to Schedule No. 6, “General Service Distribution Voltage” (“Schedule No. 6”), the Stipulation Parties agree to apply an increase of 4.34 percent on an equal percentage basis to all rate elements of this schedule, subject to the rounding as reflected in Exhibit B. Exhibit B demonstrates these rate increases are applied to each rate element’s T47 effective price.

Schedule No. 6 provides rates for customers taking general service at distribution voltage with a demand of less than 1,000 kilowatts (“kW”), and Schedules Nos. 6A and 6B provide optional time-of-day rates for this class of customers. The stipulated rate design for each of these schedules is based on forecasted billing units for twelve months ending June 30, 2008. Schedule No. 6 rates consist of a customer charge, an optional minimum seasonal service payment, a voltage discount, seasonal demand rates, and seasonal energy rates. The customer

DOCKET NO. 08-035-38

- 6 -

charge increases from \$25.00 (\$25.74) to \$27.00 per month and the voltage discount increases from \$0.72 (\$0.74) to \$0.77 per kW. The demand rate for the summer season, May through September, increases from \$13.91 (\$14.32) to \$14.94 per kW and the demand rate for the winter season, October through April, increases from \$11.16 (\$11.49) to \$11.99 per kW. The summer season (May through September) energy rate increases from 2.9271 (3.0137) to 3.1446 cents per kWh, and the winter season (October through April) energy rate increases from 2.7000 (2.7799) to 2.9006 cents per kWh. The minimum seasonal payment of \$300.00 (\$308.88) increases to \$324.00.

Schedule 6A provides a time-of-day energy rate option consisting of a customer charge, seasonal facilities demand rates, voltage discount, and seasonal and time differentiated energy rates. The customer charge increases from \$25.00 (\$25.74) to \$27.00 per month, the demand rate for the summer season, May through September, increases from \$4.99 (\$5.14) to \$5.36 per kW and the demand rate for the winter season, October through April, increases from \$4.18 (\$4.30) to \$4.49 per kW. The voltage discount increases from \$0.47 (\$0.48) to \$0.50 per kW. The energy rates are differentiated by season and by hours of the day. All of these energy rates are increased by 4.34 percent from the T47 effective price with the exception of the off-peak winter rate which is increased by 4.21 percent. The difference in the proposed peak and off-peak energy rates is about 7 cents per kWh in the summer and about 6 cents per kWh in the winter.

Schedule No. 6B provides a demand time-of-day option. Whereas Schedule No. 6 has demand charges for all kW by season, Schedule No. 6B has demand charges by season for peak kW only. There are no off-peak charges under this time-of-day option. The on-peak period

DOCKET NO. 08-035-38

- 7 -

is defined to be the hours from 7 a.m. to 11 p.m., Monday through Friday, except holidays. The Stipulation sets on-peak demand charges, by season, for Schedule No. 6B equal to the demand charges for all kW, by season, in Schedule No. 6. All other rates of Schedule No. 6B are equal to those of Schedule No. 6.

With respect to Schedule No. 8, “General Service – Distribution Voltage, 1,000 kilowatts and Over” (“Schedule No. 8”), the Stipulation Parties agree to apply an increase of 3.34 percent on an equal percentage basis to all rate elements of this schedule, subject to the rounding as reflected in Exhibit B. Exhibit B demonstrates these rate increases are applied to each rate element’s T47 effective price.

Schedule No. 8 provides for general service at distribution voltage (greater than 1,000 kW). It consists of a customer charge, a facilities charge, a voltage discount, seasonal on-peak demand rates, seasonal on-peak energy rates, and an off-peak energy rate. The customer charge is increased from \$25.00 (\$25.74) to \$27.00 per month, the facilities charge is increased from \$3.47 (\$3.57) to \$3.69 per kW, and the voltage discount is increased from \$0.83 (\$0.85) to \$0.88 per kW. The on-peak demand rate for the summer season is increased from \$11.34 (\$11.68) to \$12.07 per kW and for the winter season is increased from \$8.18 (\$8.42) to \$8.70 per kW. There is no demand rate for off-peak periods. The summer on-peak energy rate is increased from 3.6832 (3.7922) to 3.9189 cents per kWh, the winter on-peak energy rate is increased from 2.8832 (2.9686) to 3.0677 cents per kWh, and the off-peak energy rate is increased from 2.4832 (2.5567) to 2.6426 cents per kWh.

With respect to Schedule No. 9, “General Service – High Voltage” (“Schedule No. 9”), the Stipulation Parties agree to apply an increase of 4.34 percent on an equal percentage

basis to all rate elements of this schedule, subject to the rounding as reflected in Exhibit B. Exhibit B demonstrates these rate increases are applied to each rate element's T47 effective price.

Schedule No. 9 provides for general service at high voltage levels. It consists of a customer charge, a facilities charge, seasonal on-peak demand rates, seasonal on-peak energy rates, and an off-peak energy rate. The customer charge is increased from \$170 (*\$175.03*) to \$183 per month and the facilities charge is increased from \$1.54 (*\$1.59*) to \$1.65 per kW. The on-peak demand rate for the summer season is increased from \$9.68 (*\$9.97*) to \$10.40 per kW and for the winter season is increased from \$6.56 (*\$6.75*) to \$7.05 per kW. There is no demand rate for off-peak periods. The summer on-peak energy rate is increased from 3.2247 (*3.3202*) to 3.4643 cents per kWh, the winter on-peak energy rate is increased from 2.4247 (*2.4965*) to 2.6049 cents per kWh, and the off-peak energy rate is increased from 2.0247 (*2.0846*) to 2.1760 cents per kWh.

Further, the Stipulation Parties agree and recommend the rates for all remaining tariff schedules included in the Company's Third Supplemental Testimony on rate design be approved by the Commission as filed. These include Schedule No. 2, "Residential Service – Optional Time-of-Day Rider – Experimental" ("Schedule No. 2"), Schedule No. 25, "Mobile Home and House Trailer Park Service" ("Schedule No. 25"), Schedule No. 10, "Irrigation and Soil Drainage Pumping Power Service" ("Schedule No. 10"), Schedule No. 23, "General Service – Distribution Voltage – Small Customer" ("Schedule No. 23"), Schedule No. 21, "Electric Furnace" ("Schedule No. 21"), Schedule No. 31, "Back-up, Maintenance, and Supplementary Power" ("Schedule No. 31"), and Lighting and Traffic Signal Schedules No. 7, "Security Area

DOCKET NO. 08-035-38

- 9 -

Lighting” (“Schedule No. 7”), No. 11, “Street Lighting Company Owned System” (“Schedule No. 11”), No. 12, “Street Lighting Customer Owned System” (“Schedule No. 12”) and No. 15, “Outdoor Nighttime Lighting Service, Traffic and Other Signal System Service Customer-Owned System” (“Schedule No. 15”). A summary of the rate design for these schedules follows.

Schedule No. 2 provides for time-of-day rates for residential customers. The current and proposed rate elements and prices are the same as those for Schedule No. 1 with the exception of an additional on-peak and off-peak energy charge during May through September. The on-peak energy price remains the same at 4.3762 cents per kWh. The off-peak energy price discount remains the same at 1.4014 cents per kWh.

Schedule No. 25 rates applicable to mobile home and trailer park service customers consist of a customer charge, a power charge, an energy charge, a voltage discount and a minimum per space charge. To achieve the required 2.32 percent revenue increase, the customer charge increases from \$10.00 (\$10.30) to \$20.00 per month, the power charge increases from \$5.32 (\$5.48) to \$5.60 per kW, the voltage discount increases from \$0.48 (\$0.49) to \$0.50 per kW, the energy charge increases from 5.5140 (5.6772) to 5.7975 cents per kWh, and the minimum per space charge remains at \$5.00 per month.

Schedule No. 10 rates applicable to irrigation and soil drainage customers consist of customer service charges, a voltage discount, a demand rate during the irrigation season defined to be May 25 to September 15 each year, two-block energy rates, and a post-season energy rate. To achieve the required 3.34 percent revenue increase, the annual customer service charge is increased from \$88 (\$90.60) to \$94 for primary service and from \$27.00 (\$27.80) to \$29 for secondary service. The monthly customer service charge remains at \$11 per month and

DOCKET NO. 08-035-38

- 10 -

the voltage discount is increased from \$1.46 (*\$1.50*) to \$1.56 per kW. The demand rate for the irrigation season is increased from \$5.22 (*\$5.37*) to \$5.56 per kW, the energy rate for seasonal usage up to 30,000 kWh is increased from 5.1972 (*5.3511*) to 5.5359 cents per kWh, the energy rate for seasonal usage in excess of 30,000 kWh is increased from 3.8414 (*3.9551*) to 4.0918 cents per kWh, and the energy rate for post-season usage is increased from 3.5599 (*3.6653*) to 3.7919 cents per kWh.

There is also an optional time-of-day rate for Schedule No. 10 where energy charges differ for peak and off-peak hours of consumption. The customer charge, voltage discount, demand rate and post-season energy charges are the same as Schedule No. 10 described above. Peak energy charges are increased from 10.2677 (*10.5717*) to 10.9369 cents per kWh and off-peak energy charges are increased from 2.9609 (*3.0486*) to 3.1547 cents per kWh.

Schedule No. 23 rates for small commercial customers consist of a customer charge, an optional seasonal minimum payment, a facilities charge, seasonal demand rates for loads in excess of 15 kW, and seasonal two-block energy rates, with the first block for usage up to 1,500 kWh. To achieve the required 3.34 percent revenue increase, the customer charge remains at \$6.00 per month, the seasonal minimum payment remains at \$72.00, and the voltage discount is increased from \$0.38 (*\$0.39*) to \$0.41 per kW. The demand rate for the summer season is increased from \$6.76 (*\$6.96*) to \$7.22 per kW, and the demand rate for the winter season is increased from \$6.81 (*\$7.01*) to \$7.27 per kW. The summer energy rate for usage up to 1,500 kWh is increased from 9.1581 (*9.4292*) to 9.7770 cents per kWh, and the rate for summer usage above 1,500 kWh is increased from 5.1344 (*5.2864*) to 5.4814 cents per kWh. The winter

DOCKET NO. 08-035-38

- 11 -

energy rate for usage up to 1,500 kWh is increased from 8.4294 (8.6789) to 8.9991 cents per kWh, and the rate for winter usage above 1,500 kWh is increased from 4.7261 (4.8660) to 5.0452 cents per kWh.

Schedule No. 21 rates applicable to electric furnace operations consist of a customer charge, a power charge and an energy charge for customers taking service at primary voltage from between 2,300 to 44,000 volts and separately, for customers taking service at 44,000 volts or higher. To achieve the required 4.34 percent revenue increase, for primary voltage customers, the customer charge is increased from \$86.89 (\$89.46) to \$93.35 per month. The power charge is increased from \$3.00 (\$3.09) to \$3.22 per kW. The energy charge for the first 100,000 kWh is increased from 4.7761 (4.9175) to 5.1311 cents per kWh. The energy charge for all additional kWh is increased from 4.0104 (4.1291) to 4.3084 cents per kWh. For high voltage customers, the customer charge is increased from \$86.89 (\$89.46) to \$93.35 per month. The power charge is increased from \$3.00 (\$3.09) to \$3.22 per kW. The energy charge for the first 100,000 kWh is increased from 3.7576 (3.8688) to 4.0369 cents per kWh. The energy charge for all additional kWh is increased from 3.3139 (3.4120) to 3.5864 cents per kWh.

Schedule No. 31 is available to customers who obtain any part of the usual or regular electric requirements from any source other than the Company and require additional supplementary and back-up or maintenance power and energy from the Company which is not in excess of 10,000 kW. Schedule No. 31 back-up and maintenance rates consist of a customer charge, a facilities charge, a regular back-up charge, a maintenance back-up charge, and an excess power charge. These charges vary by voltage level. For example, the rate changes for primary voltage customers are as follows: To achieve the required 4.34 percent revenue increase,

DOCKET NO. 08-035-38

- 12 -

the customer charge is increased from \$425 (*\$437.58*) to \$460 per month and the facilities charge is increased from \$2.70 (*\$2.78*) to \$2.92 per kW; the regular back-up power charge is increased from \$0.4600 (*\$0.4736*) to \$0.4981 per on-peak kW day; the maintenance back-up power charge is increased from \$0.2300 (*\$0.2368*) to \$0.2491 per on-peak kW day; and the excess power charge is decreased from \$41.85 (*\$43.09*) to \$34.76 per kW month. Proposed rates for Schedule 31 supplemental service are based on Schedules 6, 8 and 9 rates as described above. Currently there are no customers on Schedule No. 31 taking service under the secondary or transmission voltage options.

Finally, the revenues from Schedule Nos. 7, 11, 12, and 15 applicable to street, outdoor and traffic signal lighting are increased by 3.34 percent. The various lighting and signal option prices within these schedules are increased from between 3.25 percent and 3.41 percent with the exception of Schedule No. 7 category “Metal Halide Lamps, 107,000 lumen with no company-owned pole required,” which increases from \$46.96 (*\$48.35*) to \$48.64 per lamp per month (0.6 percent increase) and Schedule No. 11 category “Mercury Vapor Lamps, 7,000 lumen,” which increases from \$12.83 (*\$13.21*) to \$13.70 per lamp per month (3.71 percent increase).

Other specific provisions of the Stipulation include: Stipulation Parties agree Schedule No. 98 - Tariff Rider Rate,<sup>3</sup> applicable to current rates, will be terminated following approval of the Stipulation on the effective date of the rate schedules implemented thereto; the Company agrees to hold discussion regarding a proposal to increase the Schedule No. 3 low

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<sup>3</sup> Schedule 98 was approved by the Commission in this docket in the May 7, 2009, Report and Order on Cost of Service and Revenue Spread.

income lifeline credit by an amount equal to the increase in residential customer charges proposed in the Stipulation and to file an application with the Commission for approval of such proposal within 60 days from the date the Commission issues an order approving the Stipulation; Stipulation Parties agree to amend the language in the “Application” section of Schedule No. 8 to provide a provision for a customer who is transferred to Schedule No. 8 from a different schedule due to registering 1,000 kW or more at least twice in 18 month and who had never previously been served under Schedule No. 8 be given the ability to transfer back to Schedule No. 6 or other appropriate schedule if the customer’s load has not registered 1,000 kW or more during the subsequent 18 months; and the Stipulation Parties agree the schedule in Phase II of this docket be suspended other than a hearing for approval of the Stipulation, and all rate design elements and all other aspects of this case shall be deemed concluded upon entry of an order approving the Stipulation.

Other general terms and conditions reflected in Paragraphs 20 through 22 of the Stipulation address confidentiality, witness availability at hearing, admission of pre-filed testimony and evidence, and support for the Stipulation in the event of a challenge or request for reconsideration or rehearing. Further, Paragraph 23 states the Stipulation is not binding on the Stipulation Parties until it has been approved without material change or condition by the Commission and outlines the events which will transpire in the event the Stipulation is not approved by the Commission.

### **C. Discussion, Findings and Conclusions**

At hearing on the Company’s motion to approve the Stipulation, held on June 15, 2009, the Company, the Division, OCS, SWEEP, UCE, and SLCAP provide testimony and

UAE, UIEC and Wal-Mart provide comments in support of the Stipulation. In addition, many of the Stipulation Parties recommend the Commission approve the Stipulation in a timely manner. No other party provides testimony on rate design issues and no party appeared in opposition to the Stipulation.

The Company, the Division, OCS, and SLCAP represent that the Stipulation is just, reasonable, and in the public interest. The Company testifies the Stipulation was negotiated in good faith and will result in just and fair rates. The Company is prepared to implement the tariff changes and requests the new rates become effective for usage on or after June 16, 2009. The Division testified the rates are in accordance with the cost of service and rate spread decision in this case. The Division supports the residential rates because the \$3.00 per month customer charge, while not covering the full cost, is a move in the right direction reaching the required level gradually over time. In addition, the Division supports the change to the third block of the residential summer rate as it will encourage energy efficiency, which the Division supports. Regarding the provision contained in Paragraph 18 of the Stipulation addressing the automatic transfer of customers to Schedule No. 8, the Division recommends, to avoid confusion, the word "second" in the third line of this paragraph be changed to "third." No party opposed this proposal.

OCS supports increasing the residential customer charge to \$3.00 per month, however it continues to maintain that before the customer charge is increased above \$3.00 per month the Company should provide a shared services study to ensure the customer charge does not exceed the cost of service for multi-family dwellings. OCS also maintains breaking the link between winter energy rate and the first block of the summer energy rate allows the rate design

to better achieve desired policy objectives, lowering the first block of the summer rate ensures low use customers are not assigned a disproportionate percentage of the rate increase due to the increase in the customer charge, and assigning a higher than average rate increase to the third summer block promotes conservation. Taken together, OCS believes the rate design appropriately balances OCS's priority policy objectives.

SWEEP believes the Stipulation is a fair compromise among parties and it approximates SWEEP's estimate of the likely outcome of a 'full blown' hearing. SWEEP is pleased with the change in the residential summer block rates as it places the bulk of the increase on residential customers who consume greater than 1,000 kWh per month. SWEEP references data demonstrating the top 31 percent of Rocky Mountain Power's residential customers (i.e., those who consume greater than 1,000 kWh per month) are responsible for 60 percent of the summertime use. SWEEP supports the Stipulation because it provides a path towards appropriate price signals for customers and efficient and equitable rate design by Rocky Mountain Power.

UCE supports the rate design portion of the Stipulation and does not oppose the other parts of the Stipulation. The residential rate design in the Stipulation represents a positive step towards sending price signals to promote the more efficient use of energy resources. UCE believes this is only a first step towards sending clearer price signals which will result in greater energy conservation and efficiency. UCE trusts this issue will be addressed in future rate cases, where appropriate, in order to continue to moderate the need for costly new infrastructure while reducing carbon dioxide emissions and the risks of volatile fuel and carbon dioxide costs.

SLCAP believes the Stipulation represents, for residential customers, a reasonable balance between the use of fixed and volumetric charges and the spread of charges between the different residential summer blocks is both equitable and consistent with the State's goal of promoting energy conservation and efficiency. SLCAP states the increase in the customer charge represents a fair compromise relative to the original proposal which would have had the effect of raising rates disproportionately for low users. The Stipulation mitigates this impact by including an increase in the third summer block rate coupled with lower increases in the first and second summer block rates, keeping an affordable initial block. The provision contained in Paragraph 17 of the Stipulation, addressing the low income lifeline credit, will help address the disproportionate effect of the rate increase on low use, low income customers. The Stipulation overall is consistent with the need to balance the interest of low income and other residential customers along with the ability of the Company to recover its authorized rate of return and provide reliable, safe electric service to all of its Utah customers.

Given the Utah statutory provisions in Utah Code §54-7-1, which encourage informal resolution of matters brought before the Commission, at the conclusion of the rate design hearing the Commission approved the stipulation as proposed, with an effective date of June 16, 2009 and with the following provisions as discussed at hearing: The elimination of Schedule No. 23B, while not explicitly addressed in the Stipulation, is approved, and the Division's proposal to change the word "second" to "third" in Paragraph 18 of the Stipulation regarding Schedule No. 8 tariff language changes is approved.

After examining the Stipulation and the evidence contained in the record, the Commission concludes its terms are just and reasonable and it is just and reasonable in result and

is in the public interest. The Commission's approval of the Stipulation in Cost of Service, Rate Spread and Rate Spread - Phase II, as in similar cases, is not intended to alter any existing Commission policy nor to establish any precedent by the Commission.

### **III. ORDER**

Wherefore, pursuant to our discussion, findings and conclusions made herein, we order:

1. The Stipulation in Cost of Service, Rate Spread and Rate Design - Phase II is approved with an effective date of June 16, 2009.
2. The Company shall file appropriate tariff revisions modifying all applicable rate schedules, and cancelling Schedules No. 23B and No. 98, as soon as possible.
3. The tariff revisions shall reflect the determinations regarding rate increases, charges and other rate design aspects for service schedules and other changes in rates, fees or charges designated and discussed in the Stipulation in Cost of Service, Rate Spread, and Rate Design – Phase II, and the decisions contained in this Order. The Division shall promptly review the tariff revisions for compliance with the terms of the approved Stipulation and this Order. The tariff revisions shall be effective June 16, 2009.
4. Discussions on the low-income lifeline credit shall be held and a proposal submitted to the Commission within 60 days from the date of this Order.

This Report and Order on Rate Design constitutes final agency action on the Cost of Service, Rate Spread and Rate Design – Phase II of Rocky Mountain Power's July 17, 2008,

DOCKET NO. 08-035-38

- 18 -

Application and its December 8, 2008, Amended Application. Pursuant to Utah Code 63G-4-301 and 54-7-15, agency review or rehearing of this order may be obtained by filing a request for review or rehearing with the Commission within 30 days after the issuance of the order. Responses to a request for agency review or rehearing must be filed within 15 days of the filing of the request for review or rehearing. If the Commission fails to grant a request for review or rehearing within 20 days after the filing of a request for review or rehearing, it is deemed denied. Judicial review of the Commission's final agency action may be obtained by filing a Petition for Review with the Utah Supreme Court within 30 days after final agency action. Any Petition for Review must comply with the requirements of Utah Code 63G-4-401 through -403 and the Utah Rules of Appellate Procedure.

DATED at Salt Lake City, Utah, this 17<sup>th</sup> day of June, 2009.

/s/ Ted Boyer, Chairman

/s/ Ric Campbell, Commissioner

/s/ Ron Allen, Commissioner

Attest:

/s/ Julie Orchard  
Commission Secretary  
G#62554

**APPENDIX: Stipulation in Cost of Service, Rate Spread and Rate Design – Phase II  
BEFORE THE  
PUBLIC SERVICE COMMISSION OF UTAH**

In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations	DOCKET NO. 08-035-38  <b>STIPULATION IN COST OF SERVICE, RATE SPREAD AND RATE DESIGN - PHASE II</b>
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1. This Stipulation in the Rate Design Phase of Docket 08-035-38 (“Stipulation”) is entered into by and among the parties whose signatures appear on the signature pages hereof (collectively referred to herein as the “Parties”).

**I. INTRODUCTION**

2a. The terms and conditions of this Stipulation are set forth herein. Subject to Paragraph 2b., the Parties represent that this Stipulation is in the public interest and recommend that the Utah Public Service Commission (the “Commission”) approve the Stipulation and all of its terms and conditions.

2b. Some of the Parties represent only the interests of specific customers, classes or entities and, consequently, in settlement discussions and in this Stipulation have considered the cost of service, rate spread and rate design proposals and the rate schedule impacts as it relates to such customers or interests. All Parties believe that this Stipulation is in the public interest, as it relates to the customers or interests that they represent, and that the rates applicable to any such customers or interests are just and reasonable. No Parties purport to make any representation as to the appropriateness of this Stipulation or the public interest as it relates to any interests that they do not represent.

## **II. BACKGROUND**

3. On July 17, 2008, Rocky Mountain Power (“Rocky Mountain Power” or “Company”) filed an application, together with revenue requirement, cost of service, rate spread and rate design testimony, requesting approval of an increase in its retail electric utility service rates in Utah in the amount of \$160.6 million above the then-currently effective rates (without reference to revenue increases requested in the Company’s 2007 rate case (Docket No. 07-035-93)) for a total revenue requirement in the approximate amount of \$1.592 billion. On September 10, 2008, Rocky Mountain Power filed supplemental testimony to reflect the Commission’s revenue requirement order in Docket No. 07-035-93, adjust net power costs, introduce an amended cost of service study, and update the proposed rate spread.

4. On August 1, 2008, the Commission issued an order establishing the procedural schedule for this case. On August 26, 2008, September 29, 2008, and September 30, 2008, the Commission issued orders amending the schedule. On October 14, 2008, the Commission issued an additional scheduling order for the Revenue Requirement and Cost of Service/Rate Design portion of this case. On October 30, 2008 and November 6, 2008, the Commission issued orders modifying the Revenue Requirement and Cost of Service/Rate Design procedural schedule. On January 27, 2009, the Commission issued a scheduling order amending the schedule for the Rate Design/Cost of Service phase of this case.

5. On October 28, 2008, the Commission held a hearing on Rocky Mountain Power’s Motion to Determine Test Year wherein Rocky Mountain Power sought approval to use a test period ending June 2009. On October 30, 2009, the Commission issued an order approving a

test period ending December 2009, using average rate base. Rocky Mountain Power subsequently filed supplemental direct testimony and exhibits with the Commission on December 8, 2008, which included a revised revenue increase request of \$116.1 million, a cost of capital request of 8.69% and return on equity of 11.0% with a 51.5% common equity component.

6. On February 4 and 9, 2009, certain Parties held settlement conferences to discuss cost of capital issues in the 2008 General Rate Case.

7. As a result of the settlement negotiations, certain Parties reached a compromise on cost of capital at issue in this case. The settlement resulted in a return on equity of 10.61 percent and a capital structure with a 51.0 percent common equity component. The Commission held hearings on March 12, 2009 and approved the cost of capital stipulation from the bench.

8. On March 17 and 18, 2009, the certain parties held settlement conferences to discuss revenue requirement issues in the 2008 General Rate Case. On March 18, 2009, notice was provided to all interveners advising all parties who filed revenue requirement testimony and others that the parties had reached an agreement in principle, and that a draft stipulation would be circulated. On March 19, 2009 a copy of the draft stipulation was circulated to all interveners.

9. As a result of the settlement negotiations, certain parties agreed to the revenue requirement in this case. The settlement resulted in an increase in revenue requirement in the amount of \$45 million, or 3.34 percent, based on an allowed rate of return on equity of 10.61 percent and a capital structure with a 51.0 percent common equity component. The Commission

held hearings on March 31, 2009 and issued an order (“Order”) approving the revenue requirement stipulation on April 21, 2009.

10. On April 24, 2009, a notice of a settlement conference was provided to interveners.

11. The Parties held a settlement conference on the cost of service and rate spread phase of the case on April 28, 2009. On April 29, 2009 a copy of a draft rate spread stipulation was circulated to interveners.

12. As a result of the settlement negotiations, the Parties reached agreement on the rate spread in this case and submitted a stipulation dated April 30, 2009 (the “Rate Spread Stipulation”). The Commission held a hearing and issued an order approving the Rate Spread Stipulation on May 7, 2009.

13. Parties whose interests included Schedules 6, 8 and 9 developed a proposed rate design settlement for these schedules and presented it to the Company on May 12, 2009. Other Parties whose interests included residential rate design, developed a proposed rate design settlement and presented it to the Company on May 21, 2009.

14. On May 26, 2009, a notice of settlement conference was provided to the Parties and settlement conferences on all rate design issues in the case were held on May 27, 2009. On May 28, 2009, a copy of the draft stipulation was circulated to the interveners in the case.

15. As a result of the settlement negotiations, the Parties agreed to settle the rate design phase of this case, pursuant to the terms and conditions set forth below.

**III. TERMS OF STIPULATION.**

Subject to Commission approval and for purposes of this Stipulation only, unless otherwise noted, the Parties agree as follows:

16. Rate Design. The Parties agree that the rate design stipulations reflected herein will be applied to the rate spread agreed to by the Parties in the Cost of Service/Rate Spread Stipulation dated April 30, 2009 and approved by the Commission on May 7, 2009 (“Rate Spread Stipulation”). The rate spread exhibit attached to the Rate Spread Stipulation is attached hereto as Exhibit A for purposes of convenience.

a. Residential Schedules. The Parties agree to increase the current customer charge for all residential schedules from \$2.00 to \$3.00 per month. The Parties further agree to a three-block energy charge in the five summer months, and a winter charge with rates as more specifically set forth below:

<b>Rocky Mountain Power - State of Utah</b>				
<b>Schedule No. 1 - Residential Service</b>				
	<b>T47 Present Price</b>	<b>T47 Effective Price *</b>	<b>T48 Proposed Price</b>	<b>% Change</b>
<b>Schedule No. 1 - Residential Service</b>				
<b>Customer Charge</b>	<b>\$2.00</b>	<b>\$2.06</b>	<b>\$3.00</b>	<b>45.7%</b>
<b>First 400 kWh (May - Sept)</b>	<b>7.5389¢</b>	<b>7.7621¢</b>	<b>7.5292¢</b>	<b>-3.0%</b>
<b>Next 600 kWh (May - Sept)</b>	<b>8.5562¢</b>	<b>8.8095¢</b>	<b>8.9416¢</b>	<b>1.5%</b>
<b>All add'l kWh (May - Sept)</b>	<b>10.0779¢</b>	<b>10.3762¢</b>	<b>11.1216¢</b>	<b>7.2%</b>
<b>All kWh (Oct - Apr)</b>	<b>7.5389¢</b>	<b>7.7621¢</b>	<b>7.8009¢</b>	<b>0.5%</b>
<b>Minimum 1 Phase</b>	<b>\$3.67</b>	<b>\$3.78</b>	<b>\$3.78</b>	
<b>Minimum 3 Phase</b>	<b>\$11.01</b>	<b>\$11.34</b>	<b>\$11.34</b>	
<b>Minimum Seasonal</b>	<b>\$46.00</b>	<b>\$47.36</b>	<b>\$47.36</b>	
<b>Sch 97 Adjustment</b>	<b>2.96%</b>			
<b>* Includes effect of 2.96% Schedule 97 Tariff Rate Rider</b>				

b. Schedules 6, 8 and 9. The Parties agree that the applicable rate increase shown on Exhibit A, shall be applied on an equal percentage basis to all rate elements of Schedules 6, 8 and 9, subject to the rounding as reflected in Exhibit B.

c. Remaining Tariff Schedules. The Parties agree and recommend that the rate design for all the remaining tariff schedules included in Mr. William R. Griffith's third supplemental testimony, WRG-4TS, in this case be approved by the Commission as filed. The complete rate design for all schedules as stipulated herein is set forth in the attached Exhibit B.

d. Schedule 98. The Parties agree that Schedule 98, which sets forth the current rates, will be terminated following the Commission's final order approving the Rate Design Stipulation on the effective date of the rate schedules implemented pursuant thereto.

17. Schedule 3. The Company agrees to hold discussions with Parties concerning a proposal to increase the Schedule 3 low income lifeline credit by at least an amount equal to the increase in the residential customer charge stipulated herein. The Company agrees to file an application with the Commission for approval of such proposal within 60 days from the date the Commission issues an order approving this Stipulation, if approval is granted.

18. Schedule 8 Tariff Language Changes. The Parties agree that the section entitled "Application" in Electric Service Schedule No. 8 shall be amended to include the following provision after the end of the second sentence of said section: "A Customer who is transferred to this Schedule from a different Schedule for registering 1,000 kW or more at least twice in 18 months and who had never previously been served under this Schedule will, upon request to the Company, be transferred back to Schedule 6 or another appropriate Schedule if the Customer's electric service load has not registered 1,000 kW or more at any time during the subsequent

period of at least 18 consecutive months. The Company shall not be responsible for notifying the Customer that said Customer has satisfied the foregoing conditions for transfer to a different Schedule.”

19. Schedule in Phase II Suspended. The Parties agree that the schedule in Phase II of this docket should be suspended, other than a hearing for approval of this Stipulation, and that all rate design elements and all other aspects of this case shall be deemed concluded upon entry of an order approving this Stipulation.

#### **IV. GENERAL TERMS AND CONDITIONS**

20. All negotiations related to this Stipulation are privileged and confidential and no Party shall be bound by any position asserted in negotiations. Neither the execution of this Stipulation nor the order adopting this Stipulation, nor the rate design proposed herein, shall be deemed to constitute an admission or acknowledgment by any Party of any liability, the validity or invalidity of any claim or defense, the validity or invalidity of any principle or practice, or the basis of an estoppel or waiver by any Party other than with respect to issues resolved by this Stipulation; nor shall they be introduced or used as evidence for any other purpose in a future proceeding by any Party except a proceeding to enforce the approval or terms of this Stipulation.

21. The Parties respectfully request of the Commission that all of the prefiled testimony in this Docket be admitted into the record without witnesses being called or sworn at the proceeding. The Company, the Division and the Office each agree to make one or more witnesses available to explain and support this Stipulation to the Commission. Such witnesses will be available for examination. So that the record in this Docket is complete, the Parties may move for admission of evidence, comments, position statements or exhibits that have been filed

on the issues resolved by this Stipulation; however, notwithstanding the admission of such documents, the Parties shall support the Commission's approval of the Stipulation and the Commission order approving the Stipulation. As applied to the Division and the Office, the explanation and support shall be consistent with their statutory authority and responsibility.

22. The Parties agree that if any person challenges the approval of this Stipulation or requests rehearing or reconsideration of any order of the Commission approving this Stipulation, each Party will use its best efforts to support the terms and conditions of the Stipulation. As applied to the Division and Office, the phrase "use its best efforts" means that they shall do so in a manner consistent with their statutory authority and responsibility. In the event any person seeks judicial review of a Commission order approving this Stipulation, no Party shall take a position in that judicial review opposed to the Stipulation.

23. Except with regard to the obligations of the Parties under the two immediately preceding paragraphs of this Stipulation, this Stipulation shall not be final and binding on the Parties until it has been approved without material change or condition by the Commission. This Stipulation is an integrated whole, and any Party may withdraw from it if it is not approved without material change or condition by the Commission or if the Commission's approval is rejected or materially conditioned by a reviewing court. If the Commission rejects any part of this Stipulation or imposes any material change or condition on approval of this Stipulation or if the Commission's approval of this Stipulation is rejected or materially conditioned by a reviewing court, the Parties agree to meet and discuss the applicable Commission or court order within five business days of its issuance and to attempt in good faith to determine if they are willing to modify the Stipulation consistent with the order. No Party shall withdraw from the

Stipulation prior to complying with the foregoing sentence. If any Party withdraws from the Stipulation, any Party retains the right to seek additional procedures before the Commission, including cross-examination of witnesses, with respect to issues addressed by the Stipulation and no Party shall be bound or prejudiced by the terms and conditions of the Stipulation.

24. The Parties may execute this Stipulation in counterparts each of which is deemed an original and all of which only constitute one original.

BASED ON THE FOREGOING, the Parties request that the Commission issue an order approving this Stipulation and adopting the terms and conditions of this Stipulation.

Respectfully submitted this \_\_ day of June, 2009.

ROCKY MOUNTAIN POWER

/s/ Mark C. Moench

Mark C. Moench

Senior Vice President & General Counsel

UTAH DIVISION OF PUBLIC UTILITIES

/s/ Michael Ginsberg

Michael Ginsberg

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OFFICE OF CONSUMER SERVICES

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Paul H. Proctor

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/s/ Gary A. Dodge

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KROGER CO.

/s/ Kurt Boehm  
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WAL-MART STORES, INC.

/s/ Holly Rachel Smith  
Holly Rachel Smith  
Russell W. Ray, PLCC

WESTERN RESOURCE ADVOCATES

/s/ Steven S. Michel  
Steven S. Michel

SALT LAKE COMMUNITY ACTION PROGRAM

/s/ Catherine C. Hoskins  
Catherine C. Hoskins

SOUTHWEST ENERGY EFFICIENCY PROJECT

/s/ Howard Geller  
Howard Geller

UTAH CLEAN ENERGY

/s/ Sarah Wright  
Sarah Wright

UTAH INDUSTRIAL ENERGY CONSUMERS

/s/ F. Robert Reeder  
F. Robert Reeder  
Vicki M. Baldwin  
Parsons Behle & Latimer  
Attorneys for UIEC, an Intervention Group

**Rate Design Stipulation – Exhibit A**  
**Table A. Rate Spread Stipulation**  
**Rocky Mountain Power**  
**Estimated Effect of Proposed Changes**  
**on Revenues from Electric Sales to Ultimate Consumers in Utah**  
**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

Line No.	Description	Pre. Sch	Pro. Sch	No. of Customers	MWh	Present Revenues	Proposed Revenues	Change		Avg
		No.	No.	Forecast	Forecast	(\$000)	(\$000)	(\$000)	(%)	e/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(7)-(6)	(8)/(6)	(10)/(5)
<b>Residential</b>										
1	Residential	1,3	1,3	718,101	6,393,570	\$541,785	\$554,355	\$12,569	2.32%	8.67
2	Residential-Optional TOD	2	2	292	2,459	\$206	\$211	\$5	2.32%	8.57
3	Residential-Mobile Homes	25	25	11	10,877	\$755	\$772	\$18	2.32%	7.10
4	AGA/Revenue Credit	--	--			\$305	\$305	\$0	0.00%	
5	<b>Total Residential</b>			718,404	6,406,906	\$543,051	\$555,643	\$12,592	2.32%	8.67
<b>Commercial &amp; Industrial &amp; OSPA</b>										
6	General Service-Distribution	6	6	13,718	5,861,164	\$384,799	\$401,499	\$16,700	4.34%	6.85
7	General Service-Distribution-Energy TOD	6A	6A	2,117	271,891	\$23,657	\$24,683	\$1,027	4.34%	9.08
8	General Service-Distribution-Demand TOD	6B	6B	16	5,727	\$412	\$430	\$18	4.34%	7.51
9	<i>Subtotal Schedule 6</i>			15,851	6,138,782	\$408,868	\$426,612	\$17,745	4.34%	6.95
10	General Service-Distribution > 1,000 kW	8	8	271	2,011,886	\$116,067	\$119,944	\$3,877	3.34%	5.96
11	General Service-High Voltage	9	9	145	3,517,406	\$143,277	\$149,496	\$6,218	4.34%	4.25
12	General Service-High Voltage-Energy TOD	9A	9A	9	44,938	\$2,404	\$2,508	\$104	4.34%	5.58
13	<i>Subtotal Schedule 9</i>			154	3,562,344	\$145,681	\$152,004	\$6,323	4.34%	4.27
14	Irrigation	10	10	2,489	170,376	\$9,625	\$9,946	\$321	3.34%	5.84
15	Irrigation-Time of Day	10TOD	10TOD	249	15,254	\$877	\$906	\$29	3.34%	5.94
16	<i>Subtotal Irrigation</i>			2,738	185,630	\$10,502	\$10,853	\$351	3.34%	5.85
17	Electric Furnace	21	21	5	3,026	\$257	\$268	\$11	4.34%	8.87
18	General Service-Distribution-Small	23	23	74,165	1,332,123	\$104,338	\$107,823	\$3,485	3.34%	8.09
19	Back-up, Maintenance, & Supplementary	31	31	4	16,035	\$1,556	\$1,623	\$68	4.34%	10.12
20	Special Contracts	--	--	4	2,353,103	\$80,433	\$80,433	\$0	0.00%	3.42
21	AGA/Revenue Credit	--	--			\$3,810	\$3,810	\$0	0.00%	
22	<b>Total Commercial &amp; Industrial &amp; OSPA</b>			93,190	15,602,930	\$871,512	\$903,370	\$31,858	3.66%	5.79
23	<b>Total Commercial &amp; Industrial (excluding special contracts, AGA)</b>			93,186	13,249,826	\$787,269	\$819,128	\$31,858	4.05%	6.18
<b>Public Street Lighting</b>										
24	Security Area Lighting	7	7	8,379	12,815	\$2,947	\$3,046	\$98	3.34%	23.77
25	Street Lighting - Company Owned	11	11	1,361	58,920	\$7,745	\$8,004	\$259	3.34%	13.58
26	Street Lighting - Customer Owned	12	12	611	23,587	\$4,180	\$4,320	\$140	3.34%	18.32
27	Traffic/Metered Outdoor Lighting	15	15	2,428	17,653	\$1,336	\$1,381	\$45	3.34%	7.82
28	<i>Subtotal Public Street Lighting</i>			12,779	112,975	\$16,209	\$16,751	\$541	3.34%	14.83
29	Security Area Lighting-Contracts (PTL)	--	--	73	262	\$20	\$20	\$0	0.00%	7.51
30	Street Lighting-Contracts (66, 77)	--	--	2	168	\$17	\$17	\$0	0.00%	10.33
31	AGA/Revenue Credit	--	--			\$5	\$5	\$0	0.00%	
32	<b>Total Public Street Lighting</b>			12,854	113,404	\$16,251	\$16,793	\$541	3.33%	14.81
33	<b>Total Sales to Ultimate Customers</b>			824,448	22,123,240	\$1,430,814	\$1,475,806	\$44,992	3.14%	6.67
34	<b>Total Sales to Ultimate Customers (excluding special contracts, AGA)</b>			824,369	19,769,707	\$1,346,225	\$1,391,216	\$44,992	3.34%	7.04

**Rate Design Stipulation – Exhibit B**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	Adjusted Actual Units	Forecasted Units	T47 Present Price	T47 Present Revenue Dollars	T47 Forecasted Revenue Dollars	T48 Proposed Price	T48 Proposed Revenue Dollars
<b>Schedule No. 1- Residential Service</b>							
Customer Charge	7,884,895	8,187,859	\$2.00	\$15,769,790	\$16,375,719	\$3.00	\$24,563,578
First 400 kWh (May-Sept)	1,122,925,994	1,252,051,538	7.5389¢	\$84,656,268	\$94,390,913	7.5292¢	\$94,269,464
Next 600 kWh (May-Sept)	975,152,255	943,220,775	8.5562¢	\$83,435,977	\$80,703,856	8.9416¢	\$84,339,029
All add'l kWh (May-Sept)	681,239,033	658,931,777	10.0779¢	\$68,654,588	\$66,406,486	11.1216¢	\$73,283,757
All kWh (Oct-Apr)	3,419,598,065	3,353,209,322	7.5389¢	\$257,800,078	\$252,795,098	7.8009¢	\$261,580,506
Minimum 1 Phase	122,381	127,083	\$3.67	\$449,138	\$466,395	\$3.78	\$480,374
Minimum 3 Phase	551	572	\$11.01	\$6,062	\$6,298	\$11.34	\$6,486
Minimum Seasonal	0	0	\$46.00	\$0	\$0	\$47.36	\$0
kWh in Minimum	630,156	632,933					
kWh in Minimum 1 Phase - Summer	281,646	282,887					
kWh in Minimum 1 Phase - Winter	316,669	318,065					
kWh in Minimum 3 Phase - Summer	13,149	13,207					
kWh in Minimum 3 Phase - Winter	18,692	18,774					
Unbilled	(18,740,492)	0		\$(1,458,224)	\$0		\$0
Total	<u>6,180,805,010</u>	<u>6,208,046,345</u>		<u>\$509,313,677</u>	<u>\$511,144,765</u>		<u>\$538,523,194</u>
Adjustment			2.96%	\$15,077,040	\$15,131,245	0.00%	\$0
DSM Adjustment			2.16%	\$11,012,399	\$11,008,332	2.16%	\$11,091,012
<b>Schedule No. 3- Residential Service</b>							
Customer Charge	279,156	300,326	\$2.00	\$558,312	\$600,652	\$3.00	\$900,978
First 400 kWh (May-Sept)	41,486,087	46,650,646	7.5389¢	\$3,127,595	\$3,516,946	7.5292¢	\$3,512,420
Next 600 kWh (May-Sept)	26,553,577	26,016,825	8.5562¢	\$2,271,977	\$2,226,052	8.9416¢	\$2,326,320
All add'l kWh (May-Sept)	8,326,436	8,158,126	10.0779¢	\$839,130	\$822,168	11.1216¢	\$907,314
All kWh (Oct-Apr)	106,659,982	104,691,517	7.5389¢	\$8,040,989	\$7,892,589	7.8009¢	\$8,166,881
Minimum 1 Phase	1,261	1,357	\$3.67	\$4,628	\$4,980	\$3.78	\$5,129
Minimum 3 Phase	11	12	\$11.01	\$121	\$132	\$11.34	\$136
Minimum Seasonal	0	0	\$46.00	\$0	\$0	\$47.36	\$0
kWh in Minimum	6,517	6,625					
kWh in Minimum 1 Phase - Summer	2,184	2,220					
kWh in Minimum 1 Phase - Winter	3,351	3,407					
kWh in Minimum 3 Phase - Summer	229	233					
kWh in Minimum 3 Phase - Winter	753	765					
Unbilled	(533,231)	0		\$(40,824)	\$0		\$0
Total	<u>182,499,368</u>	<u>185,523,740</u>		<u>\$14,801,928</u>	<u>\$15,063,519</u>		<u>\$15,819,178</u>
Adjustment			2.96%	\$438,176	\$445,920	0.00%	\$0
DSM Adjustment			2.16%	\$317,954	\$321,971	2.16%	\$322,119
<b>Schedule No. 2 - Residential Service</b>							
<b>Optional Time-of-Day</b>							
Customer Charge	3,403	3,417	\$2.00	\$6,807	\$6,833	\$3.00	\$10,250
On-Peak kWh (May - Sept)	234,274	236,677	4.3762¢	\$10,252	\$10,357	4.3762¢	\$10,357
Off-Peak kWh (May - Sept)	805,442	813,704	(1.4014)¢	\$(11,287)	\$(11,403)	(1.4014)¢	\$(11,403)
First 400 kWh (May-Sept)	473,631	516,778	7.5389¢	\$35,707	\$38,959	7.5292¢	\$38,909
Next 600 kWh (May-Sept)	357,676	337,164	8.5562¢	\$30,603	\$28,848	8.9416¢	\$30,148
All add'l kWh (May-Sept)	208,391	196,440	10.0779¢	\$21,001	\$19,797	11.1216¢	\$21,847
All kWh (Oct-Apr)	1,446,882	1,407,874	7.5389¢	\$109,079	\$106,138	7.8009¢	\$109,827
Minimum 1 Phase	79	79	\$3.67	\$289	\$290	\$3.78	\$299
Minimum 3 Phase	10	10	\$11.01	\$110	\$110	\$11.34	\$113
Minimum Seasonal	0	0	\$46.00	\$0	\$0	\$47.36	\$0
kWh in Minimum	484	480					
kWh in Minimum 1 Phase - Summer	93	92					
kWh in Minimum 1 Phase - Winter	139	138					
kWh in Minimum 3 Phase - Summer	227	225					
kWh in Minimum 3 Phase - Winter	25	25					
Unbilled	(7,679)	0		\$(590)	\$0		\$0
Total	<u>2,479,385</u>	<u>2,458,735</u>		<u>\$201,971</u>	<u>\$199,929</u>		<u>\$210,347</u>
Adjustment			2.96%	\$5,979	\$5,918	0.00%	\$0
DSM Adjustment			2.16%	\$4,354	\$4,295	2.16%	\$4,313

**Rate Design Stipulation – Exhibit B**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	<u>Adjusted Actual Units</u>	<u>Forecasted Units</u>	<u>T47 Present Price</u>	<u>T47 Present Revenue Dollars</u>	<u>T47 Forecasted Revenue Dollars</u>	<u>T48 Proposed Price</u>	<u>T48 Proposed Revenue Dollars</u>
<b>Schedule No. 25 - Mobile Home and House Trailer Park Service</b>							
Customer Charge	132	132	\$10.00	\$1,320	\$1,320	\$20.00	\$2,640
All kW	28,358	26,428	\$5.32	\$150,864	\$140,597	\$5.60	\$147,997
Voltage Discount All kW	19,227	17,919	\$(0.48)	\$(9,229)	\$(8,601)	\$(0.50)	\$(8,960)
All kWh	11,706,050	10,876,951	5.5140¢	\$645,472	\$599,755	5.7975¢	\$630,591
Minimum Per Home	0	0	\$5.00	\$0	\$0	\$5.00	\$0
Unbilled	(35,007)	0		\$(2,216)	\$0		\$0
Total	<u>11,671,043</u>	<u>10,876,951</u>		<u>\$786,211</u>	<u>\$733,071</u>		<u>\$772,268</u>
Adjustment			2.96%	\$23,274	\$21,701	0.00%	\$0
DSM Adjustment			2.12%	\$17,180	\$15,973	2.12%	\$16,316
<b>Schedule No. 6 - Composite</b>							
Customer Charge	155,142	164,614	\$25.00	\$3,878,555	\$4,115,350	\$27.00	\$4,444,578
All kW (May - Sept)	7,157,321	7,545,741	\$13.91	\$99,558,338	\$104,961,257	\$14.94	\$112,733,371
All kW (Oct - Apr)	8,563,130	9,023,063	\$11.16	\$95,564,535	\$100,697,383	\$11.99	\$108,186,525
Voltage Discount	425,148	432,275	\$(0.72)	\$(306,106)	\$(311,238)	\$(0.77)	\$(332,852)
All kWh	5,550,012,846	5,861,164,469					
kWh (May - Sept)	2,511,657,156	2,651,204,494	2.9271¢	\$73,518,717	\$77,603,407	3.1446¢	\$83,369,777
kWh (Oct - Apr)	3,038,355,691	3,209,959,975	2.7000¢	\$82,035,604	\$86,668,919	2.9006¢	\$93,108,099
Seasonal Service	0	0	\$300.00	\$0	\$0	\$324.00	\$0
Unbilled	2,166,073	0		\$972,564	\$0		\$0
Total	<u>5,552,178,919</u>	<u>5,861,164,469</u>		<u>\$355,222,207</u>	<u>\$373,735,078</u>		<u>\$401,509,498</u>
Adjustment			2.96%	\$10,515,522	\$11,063,553	0.00%	\$0
DSM Adjustment			2.13%	\$7,686,885	\$8,108,554	2.13%	\$8,457,483
<b>Schedule No. 6 - Commercial</b>							
Customer Charge	138,837	148,452	\$25.00	\$3,470,937	\$3,711,300	\$27.00	\$4,008,204
All kW (May - Sept)	6,061,944	6,516,585	\$13.91	\$84,321,647	\$90,645,697	\$14.94	\$97,357,780
All kW (Oct - Apr)	7,217,351	7,758,646	\$11.16	\$80,545,638	\$86,586,489	\$11.99	\$93,026,166
Voltage Discount	242,504	260,692	\$(0.72)	\$(174,603)	\$(187,698)	\$(0.77)	\$(200,733)
All kWh	4,764,836,477	5,115,962,868					
kWh (May-Sept)	2,146,198,953	2,304,354,872	2.9271¢	\$62,821,390	\$67,450,771	3.1446¢	\$72,462,743
kWh (Oct-Apr)	2,618,637,524	2,811,607,996	2.7000¢	\$70,703,213	\$75,913,416	2.9006¢	\$81,553,502
Seasonal Service	0	0	\$300.00	\$0	\$0	\$324.00	\$0
Unbilled	(5,797,367)	0		\$346,628	\$0		\$0
Total	<u>4,759,039,110</u>	<u>5,115,962,868</u>		<u>\$302,034,850</u>	<u>\$324,119,975</u>		<u>\$348,207,662</u>
Adjustment			2.96%	\$8,941,035	\$9,594,814	0.00%	\$0
DSM Adjustment			2.13%	\$6,542,472	\$7,029,074	2.13%	\$7,331,448
<b>Schedule No. 6 - Industrial</b>							
Customer Charge	16,257	16,114	\$25.00	\$406,418	\$402,850	\$27.00	\$435,078
All kW (May - Sept)	1,092,530	1,026,368	\$13.91	\$15,197,095	\$14,276,779	\$14.94	\$15,333,938
All kW (Oct - Apr)	1,342,371	1,261,078	\$11.16	\$14,980,859	\$14,073,630	\$11.99	\$15,120,325
Voltage Discount	182,643	171,583	\$(0.72)	\$(131,503)	\$(123,540)	\$(0.77)	\$(132,119)
All kWh	782,856,329	742,912,446					
kWh (May-Sept)	364,442,891	345,847,826	2.9271¢	\$10,667,608	\$10,123,312	3.1446¢	\$10,875,531
kWh (Oct-Apr)	418,413,438	397,064,620	2.7000¢	\$11,297,163	\$10,720,745	2.9006¢	\$11,517,256
Seasonal Service	0	0	\$300.00	\$0	\$0	\$324.00	\$0
Unbilled	7,946,443	0		\$624,221	\$0		\$0
Total	<u>790,802,772</u>	<u>742,912,446</u>		<u>\$53,041,861</u>	<u>\$49,473,776</u>		<u>\$53,150,009</u>
Adjustment			2.96%	\$1,570,180	\$1,464,555	0.00%	\$0
DSM Adjustment			2.13%	\$1,141,284	\$1,076,406	2.13%	\$1,122,828

**Rate Design Stipulation – Exhibit B**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	<u>Adjusted Actual Units</u>	<u>Forecasted Units</u>	<u>T47 Present Price</u>	<u>T47 Present Revenue Dollars</u>	<u>T47 Forecasted Revenue Dollars</u>	<u>T48 Proposed Price</u>	<u>T48 Proposed Revenue Dollars</u>
<b>Schedule No. 6 - OSPA</b>							
Customer Charge	48	48	\$25.00	\$1,200	\$1,200	\$27.00	\$1,296
All kW (May - Sept)	2,847	2,788	\$13.91	\$39,595	\$38,781	\$14.94	\$41,653
All kW (Oct - Apr)	3,408	3,339	\$11.16	\$38,038	\$37,263	\$11.99	\$40,035
Voltage Discount	0	0	\$(0.72)	\$0	\$0	\$(0.77)	\$0
All kWh	2,320,040	2,289,156					
kWh (May-Sept)	1,015,311	1,001,796	2.9271¢	\$29,719	\$29,324	3.1446¢	\$31,502
kWh (Oct-Apr)	1,304,729	1,287,360	2.7000¢	\$35,228	\$34,759	2.9006¢	\$37,341
Seasonal Service	0	0	\$300.00	\$0	\$0	\$324.00	\$0
Unbilled	16,997	0		\$1,715	\$0		\$0
<b>Total</b>	<b>2,337,037</b>	<b>2,289,156</b>		<b>\$145,495</b>	<b>\$141,327</b>		<b>\$151,827</b>
Adjustment			2.96%	\$4,307	\$4,184	0.00%	\$0
DSM Adjustment			2.13%	\$3,129	\$3,074	2.13%	\$3,206
<b>Schedule No. 6A - Energy Time-of-Day</b>							
<b>Option - Composite</b>							
Customer Charge	22,802	25,398	\$25.00	\$570,060	\$634,950	\$27.00	\$685,746
Facilities kW (May - Sept)	755,802	813,420	\$4.99	\$3,771,450	\$4,058,966	\$5.36	\$4,359,931
Facilities kW (Oct - Apr)	860,485	925,158	\$4.18	\$3,596,828	\$3,867,160	\$4.49	\$4,153,959
Voltage Discount	45,366	47,688	\$(0.47)	\$(21,322)	\$(22,413)	\$(0.50)	\$(23,844)
On-Peak kWh (May - Sept)	50,747,373	54,150,947	9.1143¢	\$4,625,268	\$4,935,480	9.7915¢	\$5,302,190
Off-Peak kWh (May - Sept)	57,596,826	61,998,544	2.7440¢	\$1,580,457	\$1,701,240	2.9479¢	\$1,827,655
On-Peak kWh (Oct - Apr)	73,749,292	79,390,044	7.6185¢	\$5,618,590	\$6,048,331	8.1846¢	\$6,497,758
Off-Peak kWh (Oct - Apr)	70,422,234	76,351,403	2.2958¢	\$1,616,754	\$1,752,876	2.4632¢	\$1,880,688
Unbilled	320,267	0		\$77,975	\$0		\$0
<b>Total</b>	<b>252,835,992</b>	<b>271,890,938</b>		<b>\$21,436,060</b>	<b>\$22,976,590</b>		<b>\$24,684,083</b>
Adjustment			2.96%	\$634,564	\$680,168	0.00%	\$0
DSM Adjustment			2.16%	\$462,728	\$497,271	2.16%	\$518,364
<b>Schedule No. 6A - Energy Time-of-Day</b>							
<b>Option - Commercial</b>							
Customer Charge	19,877	22,206	\$25.00	\$496,922	\$555,150	\$27.00	\$599,562
Facilities kW (May - Sept)	594,763	654,184	\$4.99	\$2,967,867	\$3,264,378	\$5.36	\$3,506,426
Facilities kW (Oct - Apr)	668,800	735,618	\$4.18	\$2,795,585	\$3,074,883	\$4.49	\$3,302,925
Voltage Discount	25,477	28,022	\$(0.47)	\$(11,974)	\$(13,170)	\$(0.50)	\$(14,011)
On-Peak kWh (May - Sept)	34,719,434	38,141,440	9.1143¢	\$3,164,433	\$3,476,325	9.7915¢	\$3,734,619
Off-Peak kWh (May - Sept)	44,808,732	49,225,156	2.7440¢	\$1,229,552	\$1,350,738	2.9479¢	\$1,451,108
On-Peak kWh (Oct - Apr)	57,421,195	63,080,724	7.6185¢	\$4,374,634	\$4,805,805	8.1846¢	\$5,162,905
Off-Peak kWh (Oct - Apr)	60,275,344	66,216,182	2.2958¢	\$1,383,801	\$1,520,191	2.4632¢	\$1,631,037
Unbilled	(241,197)	0		\$18,920	\$0		\$0
<b>Total</b>	<b>196,983,508</b>	<b>216,663,502</b>		<b>\$16,419,740</b>	<b>\$18,034,300</b>		<b>\$19,374,571</b>
Adjustment			2.96%	\$486,068	\$533,863	0.00%	\$0
DSM Adjustment			2.16%	\$354,023	\$389,081	2.16%	\$405,540
<b>Schedule No. 6A - Energy Time-of-Day</b>							
<b>Option - Industrial</b>							
Customer Charge	2,926	3,192	\$25.00	\$73,138	\$79,800	\$27.00	\$86,184
Facilities kW (May - Sept)	161,039	159,236	\$4.99	\$803,583	\$794,588	\$5.36	\$853,505
Facilities kW (Oct - Apr)	191,685	189,540	\$4.18	\$801,242	\$792,277	\$4.49	\$851,035
Voltage Discount	19,889	19,666	\$(0.47)	\$(9,348)	\$(9,243)	\$(0.50)	\$(9,833)
On-Peak kWh (May - Sept)	16,027,939	16,009,507	9.1143¢	\$1,460,834	\$1,459,154	9.7915¢	\$1,567,571
Off-Peak kWh (May - Sept)	12,788,094	12,773,388	2.7440¢	\$350,905	\$350,502	2.9479¢	\$376,547
On-Peak kWh (Oct - Apr)	16,328,097	16,309,320	7.6185¢	\$1,243,956	\$1,242,526	8.1846¢	\$1,334,853
Off-Peak kWh (Oct - Apr)	10,146,890	10,135,221	2.2958¢	\$232,952	\$232,684	2.4632¢	\$249,651
Unbilled	561,464	0		\$59,055	\$0		\$0
<b>Total</b>	<b>55,852,484</b>	<b>55,227,436</b>		<b>\$5,016,317</b>	<b>\$4,942,288</b>		<b>\$5,309,513</b>
Adjustment			2.96%	\$148,496	\$146,305	0.00%	\$0
DSM Adjustment			2.16%	\$108,705	\$108,190	2.16%	\$112,824

**Rate Design Stipulation – Exhibit B**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	Adjusted Actual Units	Forecasted Units	T47 Present Price	T47 Present Revenue Dollars	T47 Forecasted Revenue Dollars	T48 Proposed Price	T48 Proposed Revenue Dollars
<b>Schedule No. 6B - Demand Time-of-Day</b>							
<b>Option - Commercial</b>							
Customer Charge	119	123	\$25.00	\$2,987	\$3,075	\$27.00	\$3,321
All On-peak kW (May - Sept)	3,755	3,649	\$13.91	\$52,232	\$50,758	\$14.94	\$54,516
All On-peak kW (Oct - Apr)	4,898	4,759	\$11.16	\$54,658	\$53,110	\$11.99	\$57,060
Voltage Discount	0	0	\$(0.72)	\$0	\$0	\$(0.77)	\$0
All kWh	2,927,378	2,841,143					
kWh (May-Sept)	1,069,618	1,038,110	2.9271¢	\$31,309	\$30,387	3.1446¢	\$32,644
kWh (Oct-Apr)	1,857,759	1,803,033	2.7000¢	\$50,160	\$48,682	2.9006¢	\$52,299
Seasonal Service	0	0	\$300.00	\$0	\$0	\$324.00	\$0
Unbilled	(3,575)	0		\$220	\$0		\$0
<b>Total</b>	<b>2,923,803</b>	<b>2,841,143</b>		<b>\$191,566</b>	<b>\$186,012</b>		<b>\$199,840</b>
Adjustment			2.96%	\$5,671	\$5,506	0.00%	\$0
DSM Adjustment			2.13%	\$4,133	\$4,014	2.13%	\$4,186
<b>Schedule No. 6B - Demand Time-of-Day</b>							
<b>Option - Industrial</b>							
Customer Charge	72	72	\$25.00	\$1,799	\$1,800	\$27.00	\$1,944
All On-peak kW (May - Sept)	4,953	4,657	\$13.91	\$68,903	\$64,779	\$14.94	\$69,576
All On-peak kW (Oct - Apr)	6,358	5,978	\$11.16	\$70,959	\$66,714	\$11.99	\$71,676
Voltage Discount	0	0	\$(0.72)	\$0	\$0	\$(0.77)	\$0
All kWh	3,038,460	2,885,531					
kWh (May-Sept)	1,446,171	1,373,384	2.9271¢	\$42,331	\$40,200	3.1446¢	\$43,187
kWh (Oct-Apr)	1,592,289	1,512,147	2.7000¢	\$42,992	\$40,828	2.9006¢	\$43,861
Seasonal Service	0	0	\$300.00	\$0	\$0	\$324.00	\$0
Unbilled	30,855	0		\$2,704	\$0		\$0
<b>Total</b>	<b>3,069,315</b>	<b>2,885,531</b>		<b>\$229,688</b>	<b>\$214,321</b>		<b>\$230,244</b>
Adjustment			2.96%	\$6,799	\$6,344	0.00%	\$0
DSM Adjustment			2.13%	\$4,941	\$4,662	2.13%	\$4,863
<b>Schedule No. 7 - Security Area Lighting</b>							
<b>MERCURY VAPOR LAMPS</b>							
4,000 Lumen Energy Only	36	34	\$5.29	\$190	\$180	\$5.63	\$191.00
7,000 Lumen	50,566	47,257	\$15.25	\$771,124	\$720,669	\$16.23	\$766,981
7,000 Lumen Energy Only	276	258	\$7.50	\$2,070	\$1,935	\$7.98	\$2,059
20,000 Lumen	13,245	12,378	\$24.93	\$330,197	\$308,584	\$26.53	\$328,388
<b>SODIUM VAPOR LAMPS</b>							
5,600 Lumen New Pole	3,664	3,424	\$13.59	\$49,787	\$46,532	\$14.46	\$49,511
5,600 Lumen No New Pole	1,959	1,831	\$11.39	\$22,311	\$20,855	\$12.12	\$22,192
9,500 Lumen New Pole	25,098	23,456	\$14.41	\$361,666	\$338,001	\$15.33	\$359,580
9,500 Lumen No New Pole	24,635	23,023	\$12.40	\$305,473	\$285,485	\$13.19	\$303,673
16,000 Lumen New Pole	2,783	2,601	\$18.12	\$50,427	\$47,130	\$19.28	\$50,147
16,000 Lumen No New Pole	2,663	2,489	\$15.95	\$42,478	\$39,700	\$16.97	\$42,238
22,000 Lumen	121	113	\$19.61	\$2,376	\$2,216	\$20.87	\$2,358
27,500 Lumen New Pole	3,520	3,290	\$21.89	\$77,054	\$72,018	\$23.29	\$76,624
27,500 Lumen No New Pole	3,403	3,181	\$19.76	\$67,253	\$62,857	\$21.03	\$66,896
50,000 Lumen New Pole	1,215	1,135	\$26.35	\$32,012	\$29,907	\$28.04	\$31,823
50,000 Lumen No New Pole	1,987	1,857	\$24.20	\$48,087	\$44,939	\$25.75	\$47,818
<b>SODIUM VAPOR FLOOD LAMPS</b>							
16,000 Lumen New Pole	5,134	4,798	\$18.12	\$93,030	\$86,940	\$19.28	\$92,505
16,000 Lumen No New Pole	5,609	5,242	\$15.95	\$89,471	\$83,610	\$16.97	\$88,957
27,500 Lumen New Pole	1,202	1,123	\$21.89	\$26,313	\$24,582	\$23.29	\$26,153
27,500 Lumen No New Pole	1,914	1,789	\$19.76	\$37,826	\$35,351	\$21.03	\$37,623
50,000 Lumen New Pole	11,108	10,381	\$26.35	\$292,684	\$273,539	\$28.04	\$291,083
50,000 Lumen No New Pole	12,721	11,889	\$24.20	\$307,853	\$287,714	\$25.75	\$306,142
<b>METAL HALIDE LAMPS</b>							
12,000 Lumen New Pole	0	0	\$27.38	\$0	\$0	\$29.13	\$0
12,000 Lumen No New Pole	252	236	\$20.29	\$5,113	\$4,788	\$21.59	\$5,095
19,500 Lumen New Pole	108	101	\$31.97	\$3,468	\$3,229	\$34.02	\$3,436
19,500 Lumen No New Pole	96	90	\$25.54	\$2,451	\$2,299	\$27.18	\$2,446
32,000 Lumen New Pole	439	410	\$34.16	\$14,993	\$14,006	\$36.35	\$14,904

**Rate Design Stipulation – Exhibit B**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	Adjusted Actual Units	Forecasted Units	T47 Present Price	T47 Present Revenue Dollars	T47 Forecasted Revenue Dollars	T48 Proposed Price	T48 Proposed Revenue Dollars
32,000 Lumen No New Pole	755	706	\$27.67	\$20,901	\$19,535	\$29.44	\$20,785
107,000 Lumen New Pole	24	22	\$53.62	\$1,287	\$1,180	\$57.05	\$1,253
107,000 Lumen No New Pole	108	101	\$46.96	\$5,072	\$4,743	\$48.64	\$4,913
Subtotal	174,642	163,215		\$3,062,967	\$2,862,524		\$3,045,780
kWh Included	13,711,808	12,814,559					
Unbilled	(4,067)	0		\$3,729	\$0		\$0
Customers	8,587	8,379					
Total (kWh)	<u>13,707,741</u>	<u>12,814,559</u>		<u>\$3,066,696</u>	<u>\$2,862,524</u>		<u>\$3,045,780</u>
Adjustment			2.96%	\$90,782	\$84,738	0.00%	\$0
DSM Adjustment			2.12%	\$66,859	\$62,482	2.12%	\$64,571
<b>Schedule No. 8 - Composite</b>							
Customer Charge	3,068	3,246	\$25.00	\$76,709	\$81,150	\$27.00	\$87,642
Facilities kW	4,579,068	4,589,150	\$3.47	\$15,889,364	\$15,924,351	\$3.69	\$16,933,964
On-Peak kW (May - Sept)	1,937,134	1,946,392	\$11.34	\$21,967,101	\$22,072,085	\$12.07	\$23,492,951
On-Peak kW (Oct - Apr)	2,540,342	2,542,901	\$8.18	\$20,780,001	\$20,800,930	\$8.70	\$22,123,239
Voltage Discount	1,700,281	1,688,712	\$(0.83)	\$(1,411,233)	\$(1,401,631)	\$(0.88)	\$(1,486,067)
On-Peak kWh (May - Sept)	245,110,398	247,618,160	3.6832¢	\$9,027,906	\$9,120,272	3.9189¢	\$9,703,908
On-Peak kWh (Oct - Apr)	576,262,318	580,679,319	2.8832¢	\$16,614,795	\$16,742,146	3.0677¢	\$17,813,499
Off-Peak kWh	1,170,614,461	1,183,588,785	2.4832¢	\$29,068,698	\$29,390,877	2.6426¢	\$31,277,517
Unbilled	9,388,010	0		\$768,379	\$0		\$0
Total	<u>2,001,375,187</u>	<u>2,011,886,264</u>		<u>\$112,781,720</u>	<u>\$112,730,180</u>		<u>\$119,946,653</u>
Adjustment			2.96%	\$3,338,639	\$3,337,113	0.00%	\$0
DSM Adjustment			2.12%	\$2,443,836	\$2,458,906	2.12%	\$2,541,011
<b>Schedule No. 8 - Commercial</b>							
Customer Charge	1,622	1,758	\$25.00	\$40,546	\$43,950	\$27.00	\$47,466
Facilities kW	2,099,963	2,310,165	\$3.47	\$7,286,871	\$8,016,273	\$3.69	\$8,524,509
On-Peak kW (May - Sept)	915,979	1,007,667	\$11.34	\$10,387,203	\$11,426,944	\$12.07	\$12,162,541
On-Peak kW (Oct - Apr)	1,148,217	1,263,151	\$8.18	\$9,392,412	\$10,332,575	\$8.70	\$10,989,414
Voltage Discount	695,062	764,637	\$(0.83)	\$(576,902)	\$(634,649)	\$(0.88)	\$(672,881)
On-Peak kWh (May - Sept)	117,583,275	129,194,647	3.6832¢	\$4,330,827	\$4,758,497	3.9189¢	\$5,063,009
On-Peak kWh (Oct - Apr)	267,749,975	294,190,338	2.8832¢	\$7,719,767	\$8,482,096	3.0677¢	\$9,024,877
Off-Peak kWh	567,425,477	623,458,855	2.4832¢	\$14,090,309	\$15,481,730	2.6426¢	\$16,475,524
Unbilled	(1,167,379)	0		\$60,670	\$0		\$0
Total	<u>951,591,348</u>	<u>1,046,843,840</u>		<u>\$52,731,703</u>	<u>\$57,907,416</u>		<u>\$61,614,456</u>
Adjustment			2.96%	\$1,560,999	\$1,714,214	0.00%	\$0
DSM Adjustment			2.12%	\$1,148,860	\$1,263,047	2.12%	\$1,305,220
<b>Schedule No. 8 - Industrial</b>							
Customer Charge	1,447	1,488	\$25.00	\$36,163	\$37,200	\$27.00	\$40,176
Facilities kW	2,479,105	2,278,985	\$3.47	\$8,602,493	\$7,908,078	\$3.69	\$8,409,455
On-Peak kW (May - Sept)	1,021,155	938,725	\$11.34	\$11,579,899	\$10,645,142	\$12.07	\$11,330,411
On-Peak kW (Oct - Apr)	1,392,126	1,279,750	\$8.18	\$11,387,588	\$10,468,355	\$8.70	\$11,133,825
Voltage Discount	1,005,219	924,075	\$(0.83)	\$(834,331)	\$(766,982)	\$(0.88)	\$(813,186)
On-Peak kWh (May - Sept)	127,527,123	118,423,513	3.6832¢	\$4,697,079	\$4,361,775	3.9189¢	\$4,640,899
On-Peak kWh (Oct - Apr)	308,512,343	286,488,981	2.8832¢	\$8,895,028	\$8,260,050	3.0677¢	\$8,788,622
Off-Peak kWh	603,188,984	560,129,930	2.4832¢	\$14,978,389	\$13,909,146	2.6426¢	\$14,801,994
Unbilled	10,555,389	0		\$707,709	\$0		\$0
Total	<u>1,049,783,839</u>	<u>965,042,424</u>		<u>\$60,050,017</u>	<u>\$54,822,764</u>		<u>\$58,332,196</u>
Adjustment			2.96%	\$1,777,640	\$1,622,900	0.00%	\$0
DSM Adjustment			2.12%	\$1,294,976	\$1,195,859	2.12%	\$1,235,791

**Rate Design Stipulation – Exhibit B**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	Adjusted Actual Units	Forecasted Units	T47 Present Price	T47 Present Revenue Dollars	T47 Forecasted Revenue Dollars	T48 Proposed Price	T48 Proposed Revenue Dollars
<b>Schedule No. 9 - Composite</b>							
Customer Charge	1,732	1,735	\$170.00	\$294,395	\$294,950	\$183.00	\$317,505
Facilities kW	7,630,189	6,387,817	\$1.54	\$11,750,491	\$9,837,238	\$1.65	\$10,539,898
On-Peak kW (May - Sept)	3,150,813	2,642,663	\$9.68	\$30,499,866	\$25,580,978	\$10.40	\$27,483,695
On-Peak kW (Oct - Apr)	4,363,169	3,647,149	\$6.56	\$28,622,392	\$23,925,297	\$7.05	\$25,712,400
On-Peak kWh (May-Sept)	430,798,885	364,540,384	3.2247¢	\$13,891,972	\$11,755,334	3.4643¢	\$12,628,773
On-Peak kWh (Oct-Apr)	1,163,792,678	982,029,692	2.4247¢	\$28,218,481	\$23,811,274	2.6049¢	\$25,580,891
Off-Peak kWh	2,576,370,336	2,170,835,990	2.0247¢	\$52,163,770	\$43,952,916	2.1760¢	\$47,237,391
Unbilled	38,147,802	0		\$1,851,754	\$0		\$0
Total	<u>4,209,109,701</u>	<u>3,517,406,066</u>		<u>\$167,293,121</u>	<u>\$139,157,987</u>		<u>\$149,500,553</u>
Adjustment			2.96%	\$4,952,321	\$4,119,447	0.00%	\$0
DSM Adjustment			2.12%	\$3,606,105	\$3,031,229	2.12%	\$3,162,681
<b>Schedule No. 9 - Commercial</b>							
Customer Charge	228	260	\$170.00	\$38,715	\$44,200	\$183.00	\$47,580
Facilities kW	544,010	509,135	\$1.54	\$837,776	\$784,068	\$1.65	\$840,073
On-Peak kW (May - Sept)	237,021	221,826	\$9.68	\$2,294,368	\$2,147,276	\$10.40	\$2,306,990
On-Peak kW (Oct - Apr)	286,768	268,384	\$6.56	\$1,881,199	\$1,760,599	\$7.05	\$1,892,107
On-Peak kWh (May-Sept)	32,019,166	29,930,156	3.2247¢	\$1,032,522	\$965,158	3.4643¢	\$1,036,870
On-Peak kWh (Oct-Apr)	71,799,547	67,115,167	2.4247¢	\$1,740,924	\$1,627,341	2.6049¢	\$1,748,283
Off-Peak kWh	156,609,870	146,392,256	2.0247¢	\$3,170,880	\$2,964,004	2.1760¢	\$3,185,495
Unbilled	(315,439)	0		\$12,608	\$0		\$0
Total	<u>260,113,144</u>	<u>243,437,579</u>		<u>\$11,008,992</u>	<u>\$10,292,646</u>		<u>\$11,057,398</u>
Adjustment			2.96%	\$325,895	\$304,690	0.00%	\$0
DSM Adjustment			2.12%	\$239,212	\$223,726	2.12%	\$233,408
<b>Schedule No. 9 - Industrial</b>							
Customer Charge	1,456	1,427	\$170.00	\$247,520	\$242,590	\$183.00	\$261,141
Facilities kW	6,264,545	5,085,883	\$1.54	\$9,647,400	\$7,832,260	\$1.65	\$8,391,707
On-Peak kW (May - Sept)	2,552,675	2,072,394	\$9.68	\$24,709,895	\$20,060,774	\$10.40	\$21,552,898
On-Peak kW (Oct - Apr)	3,623,423	2,941,683	\$6.56	\$23,769,657	\$19,297,440	\$7.05	\$20,738,865
On-Peak kWh (May-Sept)	348,920,512	286,148,290	3.2247¢	\$11,251,640	\$9,227,424	3.4643¢	\$9,913,035
On-Peak kWh (Oct-Apr)	964,422,448	790,918,919	2.4247¢	\$23,384,351	\$19,177,411	2.6049¢	\$20,602,647
Off-Peak kWh	2,156,341,365	1,768,406,764	2.0247¢	\$43,659,444	\$35,804,932	2.1760¢	\$38,480,531
Unbilled	35,233,596	0		\$1,627,947	\$0		\$0
Total	<u>3,504,917,921</u>	<u>2,845,473,973</u>		<u>\$138,297,854</u>	<u>\$111,642,831</u>		<u>\$119,940,824</u>
Adjustment			2.96%	\$4,093,984	\$3,304,925	0.00%	\$0
DSM Adjustment			2.12%	\$2,978,947	\$2,431,750	2.12%	\$2,537,209
<b>Schedule No. 9 - OSPA</b>							
Customer Charge	48	48	\$170.00	\$8,160	\$8,160	\$183.00	\$8,784
Facilities kW	821,633	792,799	\$1.54	\$1,265,315	\$1,220,910	\$1.65	\$1,308,118
On-Peak kW (May - Sept)	361,116	348,443	\$9.68	\$3,495,603	\$3,372,928	\$10.40	\$3,623,807
On-Peak kW (Oct - Apr)	452,978	437,082	\$6.56	\$2,971,536	\$2,867,258	\$7.05	\$3,081,428
On-Peak kWh (May-Sept)	49,859,207	48,461,938	3.2247¢	\$1,607,810	\$1,562,752	3.4643¢	\$1,678,867
On-Peak kWh (Oct-Apr)	127,570,683	123,995,606	2.4247¢	\$3,093,206	\$3,006,521	2.6049¢	\$3,229,962
Off-Peak kWh	263,419,101	256,036,970	2.0247¢	\$5,333,447	\$5,183,981	2.1760¢	\$5,571,364
Unbilled	3,229,645	0		\$211,199	\$0		\$0
Total	<u>444,078,636</u>	<u>428,494,514</u>		<u>\$17,986,276</u>	<u>\$17,222,510</u>		<u>\$18,502,330</u>
Adjustment			2.96%	\$532,442	\$509,832	0.00%	\$0
DSM Adjustment			2.12%	\$387,946	\$375,753	2.12%	\$392,063
<b>Schedule No. 9A - Energy TOD - Commercial</b>							
Customer Charge	27	24	\$170.00	\$4,590	\$4,080	\$183.00	\$4,392
Customer Charge (LM)	0	0	\$0.00	\$0	\$0	\$0.00	\$0
Facilities Charge per kW	78,323	83,236	\$1.54	\$120,617	\$128,183	\$1.65	\$137,339
On-Peak kWh	12,168,200	12,915,771	5.9596¢	\$725,176	\$769,728	6.4024¢	\$826,919
Off-Peak kWh	13,358,200	14,178,881	2.5604¢	\$342,023	\$363,036	2.7554¢	\$390,685

**Rate Design Stipulation – Exhibit B**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	Adjusted Actual Units	Forecasted Units	T47 Present Price	T47 Present Revenue Dollars	T47 Forecasted Revenue Dollars	T48 Proposed Price	T48 Proposed Revenue Dollars
Unbilled	(30,918)	0		\$1,367	\$0		\$0
Total	<u>25,495,482</u>	<u>27,094,652</u>		<u>\$1,193,773</u>	<u>\$1,265,027</u>		<u>\$1,359,333</u>
Adjustment			2.96%	\$35,339	\$37,448	0.00%	\$0
DSM Adjustment			2.13%	\$26,053	\$27,656	2.13%	\$28,860
<b>Schedule No. 9A - Energy TOD - Industrial</b>							
Customer Charge	85	84	\$170.00	\$14,412	\$14,280	\$183.00	\$15,372
Facilities Charge per kW	154,515	138,717	\$1.54	\$237,953	\$213,624	\$1.65	\$228,883
On-Peak kWh	12,477,983	11,315,972	5.9596¢	\$743,638	\$674,387	6.4024¢	\$724,494
Off-Peak kWh	7,197,375	6,527,120	2.5604¢	\$184,282	\$167,120	2.7554¢	\$179,848
Unbilled	199,797	0		\$14,060	\$0		\$0
Total	<u>19,875,155</u>	<u>17,843,092</u>		<u>\$1,194,345</u>	<u>\$1,069,411</u>		<u>\$1,148,597</u>
Adjustment			2.96%	\$35,356	\$31,657	0.00%	\$0
DSM Adjustment			2.13%	\$25,586	\$23,149	2.13%	\$24,138
<b>Schedule No. 10 - Irrigation</b>							
Annual Cust. Serv. Chg. - Primary	2	2	\$88.00	\$176	\$176	\$94.00	\$188
Annual Cust. Serv. Chg. - Secondary	2,340	2,487	\$27.00	\$63,183	\$67,149	\$29.00	\$72,123
Monthly Cust. Serv. Chg.	0	0	\$11.00	\$0	\$0	\$11.00	\$0
All On-Season kW	342,604	319,057	\$5.22	\$1,788,395	\$1,665,478	\$5.56	\$1,773,957
Voltage Discount	33	31	\$(1.46)	\$(48)	\$(45)	\$(1.56)	\$(48)
First 30,000 kWh	82,871,502	75,648,850	5.1972¢	\$4,306,998	\$3,931,622	5.5359¢	\$4,187,845
All add'l kWh	<u>54,068,144</u>	<u>49,355,844</u>	3.8414¢	<u>\$2,076,974</u>	<u>\$1,895,955</u>	4.0918¢	<u>\$2,019,542</u>
Total On Season	<u>136,939,646</u>	<u>125,004,694</u>		<u>\$8,235,678</u>	<u>\$7,560,335</u>		<u>\$8,053,607</u>
Post Season							
Customers	14,780	15,707	\$11.00	\$162,579	\$172,777	\$11.00	\$172,777
kWh	<u>49,703,135</u>	<u>45,371,267</u>	3.5599¢	<u>\$1,769,382</u>	<u>\$1,615,172</u>	3.7919¢	<u>\$1,720,433</u>
Total Post Season	<u>49,703,135</u>	<u>45,371,267</u>		<u>\$1,931,961</u>	<u>\$1,787,949</u>		<u>\$1,893,210</u>
Unbilled	(3,692,412)	0		\$(157,866)	\$0		\$0
TOTAL RATE 10	<u>182,950,369</u>	<u>170,375,961</u>		<u>\$10,009,773</u>	<u>\$9,348,284</u>		<u>\$9,946,817</u>
Adjustment			2.96%	\$296,316	\$276,734	0.00%	\$0
DSM Adjustment			2.16%	\$221,141	\$202,714	2.16%	\$209,557
<b>Schedule No. 10-TOD</b>							
Annual Cust. Serv. Chg. - Primary	2	2	\$88.00	\$176	\$176	\$94.00	\$188
Annual Cust. Serv. Chg. - Secondary	232	247	\$27.00	\$6,257	\$6,667	\$29.00	\$7,161
Monthly Cust. Serv. Chg.	0	0	\$11.00	\$0	\$0	\$11.00	\$0
All On-Season kW	37,916	35,310	\$5.22	\$197,920	\$184,318	\$5.56	\$196,324
Voltage Discount kW	2,567	2,390	\$(1.46)	\$(3,747)	\$(3,489)	\$(1.56)	\$(3,728)
On-Peak kWh	2,496,542	2,278,956	10.2677¢	\$256,337	\$233,996	10.9369¢	\$249,247
Off-Peak kWh	<u>9,093,217</u>	<u>8,300,700</u>	2.9609¢	<u>\$269,241</u>	<u>\$245,775</u>	3.1547¢	<u>\$261,862</u>
Total On Season	<u>11,589,759</u>	<u>10,579,656</u>		<u>\$726,184</u>	<u>\$667,443</u>		<u>\$711,054</u>
Post Season							
Customers	1,521	1,620	\$11.00	\$16,728	\$17,820	\$11.00	\$17,820
kWh	<u>5,120,675</u>	<u>4,674,383</u>	3.5599¢	<u>\$182,291</u>	<u>\$166,403</u>	3.7919¢	<u>\$177,248</u>
Total Post Season	<u>5,120,675</u>	<u>4,674,383</u>		<u>\$199,019</u>	<u>\$184,223</u>		<u>\$195,068</u>
Unbilled	(330,588)	0		\$(14,134)	\$0		\$0
TOTAL RATE 10-TOD	<u>16,379,846</u>	<u>15,254,039</u>		<u>\$911,069</u>	<u>\$851,666</u>		<u>\$906,127</u>
Adjustment			2.96%	\$26,970	\$25,212	0.00%	\$0
DSM Adjustment			2.16%	\$20,067	\$18,408	2.16%	\$19,029
<b>Schedule No. 11 - Street Lighting - Company-Owned System</b>							
<i>Sodium Vapor Lamps</i>							
5,600 Lumen - Functional	90,716	104,931	\$10.99	\$996,967	\$1,153,192	\$11.69	\$1,226,643
9,500 Lumen - Functional	267,001	308,841	\$11.90	\$3,177,317	\$3,675,208	\$12.66	\$3,909,927
9,500 Lumen - Functional @ 90%	575	665	\$10.71	\$6,160	\$7,122	\$11.39	\$7,574
9,500 Lumen - S1	5	6	\$43.32	\$209	\$260	\$46.09	\$277
9,500 Lumen - S2	78	93	\$35.41	\$2,748	\$3,293	\$37.68	\$3,504
16,000 Lumen - Functional	31,681	36,646	\$15.77	\$499,609	\$577,907	\$16.78	\$614,920

**Rate Design Stipulation – Exhibit B**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	<u>Adjusted Actual Units</u>	<u>Forecasted Units</u>	<u>T47 Present Price</u>	<u>T47 Present Revenue Dollars</u>	<u>T47 Forecasted Revenue Dollars</u>	<u>T48 Proposed Price</u>	<u>T48 Proposed Revenue Dollars</u>
16,000 Lumen - Functional @ 90%	152	176	\$14.19	\$2,157	\$2,497	\$15.10	\$2,658
16,000 Lumen - S1	60	72	\$44.52	\$2,671	\$3,205	\$47.37	\$3,411
16,000 Lumen - S2	568	684	\$36.62	\$20,810	\$25,048	\$38.96	\$26,649
27,500 Lumen - Functional	39,151	45,286	\$19.68	\$770,496	\$891,228	\$20.94	\$948,289
27,500 Lumen - Functional @ 90%	271	314	\$17.71	\$4,803	\$5,561	\$18.85	\$5,919
27,500 Lumen - S1	892	1,073	\$47.92	\$42,726	\$51,418	\$50.99	\$54,712
27,500 Lumen - S2	0	0	\$40.04	\$0	\$0	\$42.60	\$0
50,000 Lumen - Functional	14,488	16,759	\$24.22	\$350,982	\$405,999	\$25.77	\$431,982
125,000 Lumen	0	0	\$47.97	\$0	\$0	\$51.04	\$0
<i>Metal Halide Lamps</i>							
9,000 Lumen - S1	0	0	\$45.37	\$0	\$0	\$48.27	\$0
9,000 Lumen - S2	605	728	\$37.48	\$22,668	\$27,285	\$39.88	\$29,033
12,000 Lumen - Functional				\$0	\$0	\$19.94	\$0
12,000 Lumen - S1	0	0	\$47.14	\$0	\$0	\$50.16	\$0
12,000 Lumen - S2	1,860	2,238	\$39.25	\$73,005	\$87,842	\$41.76	\$93,459
19,500 Lumen - Functional				\$0	\$0	\$21.92	\$0
19,500 Lumen - S1	528	635	\$49.97	\$26,384	\$31,731	\$53.17	\$33,763
19,500 Lumen - S2	60	72	\$42.08	\$2,525	\$3,030	\$44.77	\$3,223
32,000 Lumen - Functional				\$0	\$0	\$25.53	\$0
32,000 Lumen - S1	0	0	\$51.50	\$0	\$0	\$54.80	\$0
32,000 Lumen - S2	0	0	\$43.62	\$0	\$0	\$46.41	\$0
<i>Mercury Vapor Lamps (No New Service)</i>							
4,000 Lumen	10,863	12,566	\$10.32	\$112,109	\$129,681	\$10.98	\$137,975
7,000 Lumen	16,299	18,853	\$12.83	\$209,117	\$241,884	\$13.70	\$258,286
10,000 Lumen	212	245	\$18.05	\$3,831	\$4,422	\$19.21	\$4,706
10,000 Lumen @ 90%	90	104	\$16.25	\$1,467	\$1,690	\$17.29	\$1,798
20,000 Lumen	2,957	3,420	\$22.74	\$67,242	\$77,771	\$24.20	\$82,764
<i>Incandescent Lamps (No New Service)</i>							
500 Lumen	10	12	\$11.16	\$112	\$134	\$11.87	\$142
600 Lumen	144	167	\$3.95	\$569	\$660	\$4.20	\$701
2,500 Lumen	347	401	\$15.93	\$5,529	\$6,388	\$16.95	\$6,797
4,000 Lumen	356	411	\$19.01	\$6,759	\$7,813	\$20.23	\$8,315
6,000 Lumen	1,287	1,488	\$22.17	\$28,524	\$32,989	\$23.59	\$35,102
10,000 Lumen	24	28	\$29.29	\$703	\$820	\$31.17	\$873
<i>Fluorescent Lamps (No New Service)</i>							
21,000 Lumen	12	14	\$25.92	\$311	\$363	\$27.58	\$386
<i>Special Service (No New Service)</i>							
50,000 Lumen - Flood	1,575	1,821	\$36.33	\$57,203	\$66,157	\$38.66	\$70,400
Subtotal	<u>482,867</u>	<u>558,749</u>		<u>\$6,495,713</u>	<u>\$7,522,598</u>		<u>\$8,004,188</u>
kWh Included	<u>49,868,805</u>	<u>58,919,649</u>					
Customers	1,295	1,361					
Unbilled	<u>224,213</u>	<u>0</u>		<u>\$44,453</u>	<u>\$0</u>		<u>\$0</u>
Total	<u>50,093,018</u>	<u>58,919,649</u>		<u>\$6,540,166</u>	<u>\$7,522,598</u>		<u>\$8,004,188</u>
Adjustment			2.96%	<u>\$193,606</u>	<u>\$222,689</u>	0.00%	<u>\$0</u>
DSM Adjustment			2.12%	<u>\$141,814</u>	<u>\$164,200</u>	2.12%	<u>\$169,689</u>
<b>Schedule No. 12 - Street Lighting - Customer-Owned System</b>							
<b>1. Energy Only, No Maintenance</b>							
<i>High Pressures Sodium Vapor Lamps</i>							
5,600 Lumen	0	0	\$1.70	\$0	\$0	\$1.81	\$0
9,500 Lumen	78,674	94,655	\$2.32	\$182,523	\$219,600	\$2.47	\$233,798
16,000 Lumen	104,797	126,085	\$3.40	\$356,309	\$428,689	\$3.62	\$456,427
27,500 Lumen	47,454	57,094	\$6.06	\$287,574	\$345,990	\$6.45	\$368,257
50,000 Lumen	67,020	80,635	\$9.32	\$624,628	\$751,518	\$9.92	\$799,899
<i>Metal Halide Lamps</i>							
9,000 Lumen	3,975	4,783	\$2.37	\$9,421	\$11,336	\$2.52	\$12,054
12,000 Lumen	5,992	7,209	\$4.14	\$24,807	\$29,845	\$4.41	\$31,792
19,500 Lumen	23,245	27,967	\$5.74	\$133,423	\$160,531	\$6.11	\$170,878
32,000 Lumen	21,763	26,184	\$9.09	\$197,828	\$238,013	\$9.67	\$253,200
<i>Non-listed Luminaries kWh</i>	7,069,348	8,505,425	6.0799¢	\$429,809	\$517,121	6.4597¢	\$549,425

**Rate Design Stipulation – Exhibit B**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	<u>Adjusted Actual Units</u>	<u>Forecasted Units</u>	<u>T47 Present Price</u>	<u>T47 Present Revenue Dollars</u>	<u>T47 Forecasted Revenue Dollars</u>	<u>T48 Proposed Price</u>	<u>T48 Proposed Revenue Dollars</u>
<b>2a - Partial Maintenance (No New Service)</b>							
<i>Incandescent Lamps</i>							
2,500 Lumen or Less	82	89	\$8.34	\$684	\$742	\$8.87	\$789
2,500 Lumen or Less @ 85%	24	26	\$7.09	\$170	\$184	\$7.54	\$196
4,000 Lumen	36	39	\$11.33	\$408	\$442	\$12.06	\$470
<i>Mercury Vapor Lamps</i>							
4,000 Lumen	804	872	\$4.31	\$3,465	\$3,758	\$4.59	\$4,002
7,000 Lumen	772	838	\$6.51	\$5,028	\$5,455	\$6.93	\$5,807
10,000 Lumen	64	69	\$8.45	\$541	\$583	\$8.99	\$620
20,000 Lumen	197	214	\$12.40	\$2,442	\$2,654	\$13.19	\$2,823
54,000 Lumen	24	26	\$26.39	\$633	\$686	\$28.08	\$730
<i>Sodium Vapor Lamps</i>							
5,600 Lumen	46,071	49,986	\$3.80	\$175,070	\$189,947	\$4.04	\$201,943
9,500 Lumen	18,328	19,885	\$4.99	\$91,456	\$99,226	\$5.31	\$105,589
9,500 Lumen @ 85%	176	191	\$4.24	\$747	\$810	\$4.51	\$861
9,500 Lumen - Decorative	9,487	11,414	\$6.48	\$61,477	\$73,963	\$6.89	\$78,643
16,000 Lumen	7,371	7,997	\$6.06	\$44,665	\$48,462	\$6.45	\$51,581
16,000 Lumen @ 85%	12	13	\$5.15	\$62	\$67	\$5.48	\$71
16,000 Lumen - Decorative	1,575	1,895	\$7.69	\$12,109	\$14,572	\$8.18	\$15,501
22,000 Lumen	48	52	\$7.68	\$369	\$399	\$8.17	\$425
27,500 Lumen	7,193	7,804	\$8.92	\$64,159	\$69,612	\$9.49	\$74,060
27,500 Lumen @ 85%	25	27	\$7.58	\$190	\$205	\$8.07	\$218
27,500 Lumen - Decorative	171	206	\$11.10	\$1,900	\$2,287	\$11.81	\$2,433
50,000 Lumen	11,218	12,171	\$13.01	\$145,948	\$158,345	\$13.85	\$168,568
50,000 Lumen @ 85%	0	0	\$11.06	\$0	\$0	\$11.77	\$0
50,000 Lumen - Decorative	192	231	\$14.47	\$2,778	\$3,342	\$15.40	\$3,557
125,000 Lumen	0	0	\$24.53	\$0	\$0	\$26.10	\$0
<i>Metal Halide Lamps</i>							
9,000 Lumen - Decorative	540	650	\$8.54	\$4,612	\$5,551	\$9.09	\$5,908
12,000 Lumen	644	699	\$12.62	\$8,127	\$8,821	\$13.43	\$9,388
12,000 Lumen @ 85%	77	84	\$10.73	\$826	\$901	\$11.42	\$959
12,000 Lumen - Decorative	5,335	6,418	\$10.31	\$55,005	\$66,169	\$10.97	\$70,406
19,500 Lumen	2,366	2,567	\$12.75	\$30,170	\$32,729	\$13.57	\$34,834
19,500 Lumen - Decorative	4,770	5,738	\$13.14	\$62,676	\$75,397	\$13.98	\$80,217
32,000 Lumen	1,488	1,614	\$13.56	\$20,173	\$21,886	\$14.43	\$23,290
32,000 Lumen - Decorative	384	462	\$14.68	\$5,637	\$6,782	\$15.62	\$7,216
<i>Fluorescent Lamps</i>							
1,000 Lumen	312	339	\$3.49	\$1,090	\$1,183	\$3.71	\$1,258
21,800 Lumen	84	91	\$12.94	\$1,087	\$1,178	\$13.77	\$1,253
<b>2b - Full Maintenance (No New Service)</b>							
<i>Incandescent Lamps</i>							
6,000 Lumen	82	89	\$16.48	\$1,356	\$1,467	\$17.54	\$1,561
10,000 Lumen	12	13	\$21.77	\$261	\$283	\$23.16	\$301
<i>Mercury Vapor Lamps</i>							
7,000 Lumen	82	89	\$7.47	\$612	\$665	\$7.95	\$708
20,000 Lumen	59	65	\$14.23	\$846	\$925	\$15.14	\$984
54,000 Lumen	125	136	\$30.21	\$3,783	\$4,109	\$32.14	\$4,371
<i>Sodium Vapor Lamps</i>							
5,600 Lumen	20,095	21,802	\$4.35	\$87,411	\$94,839	\$4.63	\$100,943
9,500 Lumen	24,117	26,167	\$5.73	\$138,193	\$149,937	\$6.10	\$159,619
9,500 Lumen @ 90%	115	125	\$5.16	\$594	\$645	\$5.49	\$686
16,000 Lumen	5,137	5,573	\$6.95	\$35,700	\$38,732	\$7.39	\$41,184
16,000 Lumen @ 90%	396	430	\$6.26	\$2,479	\$2,692	\$6.65	\$2,860
22,000 Lumen	132	143	\$8.78	\$1,159	\$1,256	\$9.34	\$1,336
27,500 Lumen	3,970	4,307	\$10.23	\$40,608	\$44,061	\$10.88	\$46,860
50,000 Lumen	3,795	4,117	\$14.90	\$56,541	\$61,343	\$15.85	\$65,254
50,000 Lumen @ 90%	60	65	\$13.41	\$805	\$872	\$14.27	\$928
<i>Metal Halide Lamps</i>							

**Rate Design Stipulation – Exhibit B**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	<u>Adjusted Actual Units</u>	<u>Forecasted Units</u>	<u>T47 Present Price</u>	<u>T47 Present Revenue Dollars</u>	<u>T47 Forecasted Revenue Dollars</u>	<u>T48 Proposed Price</u>	<u>T48 Proposed Revenue Dollars</u>
12,000 Lumen	2,110	2,289	\$14.49	\$30,571	\$33,168	\$15.42	\$35,296
19,500 Lumen	308	334	\$14.63	\$4,506	\$4,886	\$15.57	\$5,200
32,000 Lumen	1,081	1,173	\$15.55	\$16,808	\$18,240	\$16.55	\$19,413
107,000 Lumen	96	104	\$30.73	\$2,950	\$3,196	\$32.70	\$3,401
kWh Street Lighting	20,456,030	23,587,316		\$3,475,209	\$4,060,297		\$4,320,251
Customers	553	611					
Unbilled	91,972	0		\$11,153	\$0		\$0
Total	20,548,002	23,587,316		\$3,486,362	\$4,060,297		\$4,320,251
Adjustment			2.96%	\$103,206	\$120,196	0.00%	\$0
DSM Adjustment			2.12%	\$75,862	\$88,626	2.12%	\$91,589
<b>Schedule 15.1 - Metered Outdoor</b>							
<b>Nighttime Lighting</b>							
Annual Facility Charge	18,325	18,759	\$10.11	\$185,266	\$189,653	\$10.76	\$201,847
Annual Customer Charge	321	330	\$67.10	\$21,512	\$22,143	\$71.40	\$23,562
Annual Minimum Charge	0.0	0	\$117.65	\$0	\$0	\$125.18	\$0
Monthly Customer Charge	3,982	4,102	\$5.74	\$22,855	\$23,545	\$6.11	\$25,063
All kWh	11,355,443	11,616,426	4.9578¢	\$562,980	\$575,919	5.2746¢	\$612,720
Unbilled	(7,864)	0	0	\$1,265	\$0	0	\$0
Total	11,347,579	11,616,426		\$793,878	\$811,260		\$863,192
Adjustment			2.96%	\$23,501	\$24,015	0.00%	\$0
DSM Adjustment			3.02%	\$17,712	\$18,118	3.02%	\$18,504
<b>Schedule 15.2 - Traffic Signal Systems</b>							
Customer Charge	25,954	25,038	\$3.90	\$101,222	\$97,648	\$4.15	\$103,908
All kWh	5,654,033	6,036,600	6.4451¢	\$364,408	\$389,065	6.8576¢	\$413,966
Unbilled	18,104	0	0	\$2,143	\$0	0	\$0
Total	5,672,137	6,036,600		\$467,773	\$486,713		\$517,874
Adjustment			2.96%	\$13,847	\$14,408	0.00%	\$0
DSM Adjustment			2.47%	\$9,343	\$9,966	2.47%	\$10,225
<b>Schedule No. 21 - Electric Furnace</b>							
<b>Operations - Limited Service - Industrial</b>							
<b>Primary Voltage</b>							
Customer Charge	36	36	\$86.89	\$3,128	\$3,128	\$93.35	\$3,361
Charge per kW (Facilities)	12,458	11,135	\$3.00	\$37,374	\$33,405	\$3.22	\$35,855
First 100,000 kWh	475,422	424,947	4.7761¢	\$22,707	\$20,296	5.1311¢	\$21,804
All add'l kWh	0	0	4.0104¢	\$0	\$0	4.3084¢	\$0
Unbilled	0	0		\$0	\$0		\$0
Subtotal	475,422	424,947		\$63,209	\$56,829		\$61,020
<b>44KV or Higher</b>							
Customer Charge	24	24	\$86.89	\$2,085	\$2,085	\$93.35	\$2,240
Charge per kW (Facilities)	35,572	31,795	\$3.00	\$106,716	\$95,385	\$3.22	\$102,380
First 100,000 kWh	2,344,887	2,120,737	3.7576¢	\$88,111	\$79,689	4.0369¢	\$85,612
All add'l kWh	530,837	480,094	3.3139¢	\$17,591	\$15,910	3.5864¢	\$17,218
Unbilled	34,030	0		\$3,308	\$0		\$0
Subtotal	2,909,754	2,600,831		\$217,811	\$193,069		\$207,450
Total	3,385,176	3,025,778		\$281,020	\$249,898		\$268,470
Adjustment			2.96%	\$8,319	\$7,398	0.00%	\$0
DSM Adjustment			2.16%	\$6,066	\$5,445	2.16%	\$5,678
<b>Schedule No. 23 - Distribution Voltage -</b>							
<b>Small Customer - Composite</b>							
Customer Charge	822,863	889,975	\$6.00	\$4,937,178	\$5,339,850	\$6.00	\$5,339,850
kW over 15 (May - Sept)	344,388	366,567	\$6.76	\$2,328,064	\$2,477,993	\$7.22	\$2,646,614
kW over 15 (Oct - Apr)	320,036	340,034	\$6.81	\$2,179,447	\$2,315,632	\$7.27	\$2,472,047
Voltage Discount	6,637	6,475	\$(0.38)	\$(2,522)	\$(2,461)	\$(0.41)	\$(2,655)
First 1,500 kWh (May - Sept)	256,830,674	273,479,175	9.1581¢	\$23,520,810	\$25,045,496	9.7770¢	\$26,738,059
All Add'l kWh (May - Sept)	284,505,528	303,053,699	5.1344¢	\$14,607,652	\$15,559,989	5.4814¢	\$16,611,585
First 1,500 kWh (Oct - Apr)	377,620,240	402,126,902	8.4294¢	\$31,831,121	\$33,896,885	8.9991¢	\$36,187,802
All Add'l kWh (Oct - Apr)	332,107,184	353,463,143	4.7261¢	\$15,695,718	\$16,705,022	5.0452¢	\$17,832,923

**Rate Design Stipulation – Exhibit B**  
**Rocky Mountain Power - State of Utah**  
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**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	<u>Adjusted Actual Units</u>	<u>Forecasted Units</u>	<u>T47 Present Price</u>	<u>T47 Present Revenue Dollars</u>	<u>T47 Forecasted Revenue Dollars</u>	<u>T48 Proposed Price</u>	<u>T48 Proposed Revenue Dollars</u>
Seasonal Service	0	0	\$72.00	\$0	\$0	\$72.00	\$0
Unbilled	(826,186)	0		\$160,909	\$0		\$0
Total	<u>1,250,237,440</u>	<u>1,332,122,919</u>		<u>\$95,258,377</u>	<u>\$101,338,406</u>		<u>\$107,826,225</u>
Adjustment			2.96%	\$2,819,901	\$2,999,886	0.00%	\$0
DSM Adjustment			2.20%	\$2,045,564	\$2,177,966	2.20%	\$2,254,700
<b>Schedule No. 23 - Distribution Voltage - Small Customer - Commercial</b>							
Customer Charge	777,426	846,104	\$6.00	\$4,664,558	\$5,076,624	\$6.00	\$5,076,624
kW over 15 (May - Sept)	325,363	349,926	\$6.76	\$2,199,451	\$2,365,500	\$7.22	\$2,526,466
kW over 15 (Oct - Apr)	299,305	321,901	\$6.81	\$2,038,268	\$2,192,146	\$7.27	\$2,340,220
Voltage Discount	3,337	3,589	\$(0.38)	\$(1,268)	\$(1,364)	\$(0.41)	\$(1,471)
First 1,500 kWh (May - Sept)	244,223,146	262,340,142	9.1581¢	\$22,366,200	\$24,025,373	9.7770¢	\$25,648,996
All Add'l kWh (May - Sept)	271,093,087	291,203,353	5.1344¢	\$13,919,003	\$14,951,545	5.4814¢	\$15,962,021
First 1,500 kWh (Oct - Apr)	359,231,858	385,880,447	8.4294¢	\$30,281,090	\$32,527,406	8.9991¢	\$34,725,767
All Add'l kWh (Oct - Apr)	314,899,738	338,259,674	4.7261¢	\$14,882,476	\$15,986,490	5.0452¢	\$17,065,877
Seasonal Service	0	0	\$72.00	\$0	\$0	\$72.00	\$0
Unbilled	(1,451,729)	0		\$104,350	\$0		\$0
Total	<u>1,187,996,099</u>	<u>1,277,683,616</u>		<u>\$90,454,128</u>	<u>\$97,123,720</u>		<u>\$103,344,500</u>
Adjustment			2.96%	\$2,677,683	\$2,875,121	0.00%	\$0
DSM Adjustment			2.20%	\$1,943,984	\$2,088,289	2.20%	\$2,161,893
<b>Schedule No. 23 - Distribution Voltage - Small Customer - Industrial</b>							
Customer Charge	45,404	43,835	\$6.00	\$272,426	\$263,010	\$6.00	\$263,010
kW over 15 (May - Sept)	19,026	16,641	\$6.76	\$128,613	\$112,493	\$7.22	\$120,148
kW over 15 (Oct - Apr)	20,731	18,133	\$6.81	\$141,178	\$123,486	\$7.27	\$131,827
Voltage Discount	3,300	2,886	\$(0.38)	\$(1,254)	\$(1,097)	\$(0.41)	\$(1,183)
First 1,500 kWh (May - Sept)	12,598,367	11,131,166	9.1581¢	\$1,153,771	\$1,019,403	9.7770¢	\$1,088,294
All Add'l kWh (May - Sept)	13,408,975	11,847,370	5.1344¢	\$688,470	\$608,291	5.4814¢	\$649,402
First 1,500 kWh (Oct - Apr)	18,371,333	16,231,814	8.4294¢	\$1,548,593	\$1,368,245	8.9991¢	\$1,460,717
All Add'l kWh (Oct - Apr)	17,207,242	15,203,293	4.7261¢	\$813,231	\$718,523	5.0452¢	\$767,037
Seasonal Service	0	0	\$72.00	\$0	\$0	\$72.00	\$0
Unbilled	625,324	0		\$56,527	\$0		\$0
Total	<u>62,211,242</u>	<u>54,413,643</u>		<u>\$4,801,555</u>	<u>\$4,212,354</u>		<u>\$4,479,252</u>
Adjustment			2.96%	\$142,139	\$124,697	0.00%	\$0
DSM Adjustment			2.20%	\$101,524	\$89,629	2.20%	\$92,757
<b>Schedule No. 23 - Distribution Voltage - Small Customer - OSPA</b>							
Customer Charge	32	36	\$6.00	\$194	\$216	\$6.00	\$216
kW over 15 (May - Sept)	0	0	\$6.76	\$0	\$0	\$7.22	\$0
kW over 15 (Oct - Apr)	0	0	\$6.81	\$0	\$0	\$7.27	\$0
Voltage Discount	0	0	\$(0.38)	\$0	\$0	\$(0.41)	\$0
First 1,500 kWh (May - Sept)	9,161	7,867	9.1581¢	\$839	\$720	9.7770¢	\$769
All Add'l kWh (May - Sept)	3,466	2,976	5.1344¢	\$178	\$153	5.4814¢	\$163
First 1,500 kWh (Oct - Apr)	17,049	14,641	8.4294¢	\$1,437	\$1,234	8.9991¢	\$1,318
All Add'l kWh (Oct - Apr)	204	176	4.7261¢	\$10	\$8	5.0452¢	\$9
Seasonal Service	0	0	\$72.00	\$0	\$0	\$72.00	\$0
Unbilled	219	0		\$32	\$0		\$0
Total	<u>30,099</u>	<u>25,660</u>		<u>\$2,690</u>	<u>\$2,331</u>		<u>\$2,475</u>
Adjustment			2.96%	\$80	\$69	0.00%	\$0
DSM Adjustment			2.20%	\$56	\$48	2.20%	\$50
<b>Schedule No.31 - Back-Up, Maintenance, and Supplementary Power - Commercial Secondary Voltage</b>							
Customer Charge per month	0	0	\$94.00	\$0	\$0	\$102.00	\$0
Facilities Charge, per kW month	0	0	\$3.44	\$0	\$0	\$3.72	\$0
Back-up Power Charge Regular, per On-Peak kW day	0	0	\$0.4728	\$0	\$0	\$0.5120	\$0

**Rate Design Stipulation – Exhibit B**  
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**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	Adjusted Actual Units	Forecasted Units	T47 Present Price	T47 Present Revenue Dollars	T47 Forecasted Revenue Dollars	T48 Proposed Price	T48 Proposed Revenue Dollars
Maintenance, per On-Peak kW day	0	0	\$0.2364	\$0	\$0	\$0.2560	\$0
Excess Power, per kW month	0	0	\$44.54	\$0	\$0	\$48.23	\$0
<i>Primary Voltage</i>							
Customer Charge per month	36	36	\$425.00	\$15,300	\$15,300	\$460.00	\$16,560
Facilities Charge, per kW month	39,600	40,444	\$2.70	\$106,920	\$109,199	\$2.92	\$118,096
Back-up Power Charge							
Regular, per On-Peak kW day	216,683	221,301	\$0.4600	\$99,674	\$101,798	\$0.4981	\$110,230
Maintenance, per On-Peak kW day	26,412	26,975	\$0.2300	\$6,075	\$6,204	\$0.2491	\$6,719
Excess Power, per kW month	93	95	\$41.85	\$3,892	\$3,976	\$34.76	\$3,302
<i>Transmission Voltage</i>							
Customer Charge per month	0	0	\$476.00	\$0	\$0	\$515.00	\$0
Facilities Charge, per kW month	0	0	\$1.53	\$0	\$0	\$1.66	\$0
Back-up Power Charge							
Regular, per On-Peak kW day	0	0	\$0.3614	\$0	\$0	\$0.3913	\$0
Maintenance, per On-Peak kW day	0	0	\$0.1807	\$0	\$0	\$0.1957	\$0
Excess Power, per kW month	0	0	\$30.91	\$0	\$0	\$33.47	\$0
Unbilled	(18,115)	0		\$1,026	\$0		\$0
Total	(18,115)	0		\$232,887	\$236,477		\$254,907
Adjustment			2.96%	\$6,894	\$7,000	0.00%	\$0
DSM Adjustment			2.16%	\$4,827	\$4,929	2.16%	\$5,148
<i>Supplemental billed at Schedule 6/8/9 rate</i>							
<b>Schedule 6</b>							
All kW (May - Sept)	0	0	\$13.91	\$0	\$0	\$14.94	\$0
All kW (Oct - Apr)	0	0	\$11.16	\$0	\$0	\$11.99	\$0
Voltage Discount	0	0	\$(0.72)	\$0	\$0	\$(0.77)	\$0
All kWh	0	0					
kWh (May-Sept)	0	0	2.9271¢	\$0	\$0	3.1446¢	\$0
kWh (Oct-Apr)	0	0	2.7000¢	\$0	\$0	2.9006¢	\$0
<b>Schedule 8</b>							
Facilities kW	10,899	11,131	\$3.47	\$37,820	\$38,625	\$3.69	\$41,073
On-Peak kW (May - Sept)	4,050	4,136	\$11.34	\$45,922	\$46,902	\$12.07	\$49,922
On-Peak kW (Oct - Apr)	23,356	23,854	\$8.18	\$191,056	\$195,126	\$8.70	\$207,530
Voltage Discount	27,406	27,990	\$(0.83)	\$(22,747)	\$(23,232)	\$(0.88)	\$(24,631)
On-Peak kWh (May - Sept)	1,428,389	1,457,061	3.6832¢	\$52,610	\$53,666	3.9189¢	\$57,101
On-Peak kWh (Oct - Apr)	5,517,631	5,628,386	2.8832¢	\$159,084	\$162,278	3.0677¢	\$172,662
Off-Peak kWh	8,009,559	8,170,335	2.4832¢	\$198,893	\$202,886	2.6426¢	\$215,909
<b>Schedule 9</b>							
Facilities kW	0	0	\$1.54	\$0	\$0	\$1.65	\$0
On-Peak kW (May - Sept)	0	0	\$9.68	\$0	\$0	\$10.40	\$0
On-Peak kW (Oct - Apr)	0	0	\$6.56	\$0	\$0	\$7.05	\$0
On-Peak kWh (May-Sept)	0	0	3.2247¢	\$0	\$0	3.4643¢	\$0
On-Peak kWh (Oct-Apr)	0	0	2.4247¢	\$0	\$0	2.6049¢	\$0
Off-Peak kWh	0	0	2.0247¢	\$0	\$0	2.1760¢	\$0
Total (Aggregated)	14,937,464	15,255,782		\$895,525	\$912,728		\$974,473
Adjustment (Aggregated)			2.96%	\$26,510	\$27,019	0.00%	\$0
DSM Adjustment (Aggregated)				\$18,073	\$18,447		\$19,532
<b>Schedule No. 31 - Back-Up, Maintenance, and Supplementary Power - Industrial</b>							
<i>Secondary Voltage</i>							
Customer Charge per month	0	0	\$94.00	\$0	\$0	\$102.00	\$0
Facilities Charge, per kW month	0	0	\$3.44	\$0	\$0	\$3.72	\$0
Back-up Power Charge							
Regular, per On-Peak kW day	0	0	\$0.4728	\$0	\$0	\$0.5120	\$0
Maintenance, per On-Peak kW day	0	0	\$0.2364	\$0	\$0	\$0.2560	\$0
Excess Power, per kW month	0	0	\$44.54	\$0	\$0	\$48.23	\$0
<i>Primary Voltage</i>							
Customer Charge per month	0	0	\$425.00	\$0	\$0	\$460.00	\$0
Facilities Charge, per kW month	0	0	\$2.70	\$0	\$0	\$2.92	\$0
Back-up Power Charge							
Regular, per On-Peak kW day	0	0	\$0.4600	\$0	\$0	\$0.4981	\$0

**Rate Design Stipulation – Exhibit B**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	Adjusted Actual Units	Forecasted Units	T47 Present Price	T47 Present Revenue Dollars	T47 Forecasted Revenue Dollars	T48 Proposed Price	T48 Proposed Revenue Dollars
Maintenance, per On-Peak kW day	0	0	\$0.2300	\$0	\$0	\$0.2491	\$0
Excess Power, per kW month	0	0	\$41.85	\$0	\$0	\$34.76	\$0
<i>Transmission Voltage</i>							
Customer Charge per month	7	12	\$476.00	\$3,199	\$5,712	\$515.00	\$6,180
Facilities Charge, per kW month	90,000	350,839	\$1.53	\$137,700	\$536,784	\$1.66	\$582,393
Back-up Power Charge							
Regular, per On-Peak kW day	27,021	105,333	\$0.3614	\$9,765	\$38,067	\$0.3913	\$41,217
Maintenance, per On-Peak kW day	0	0	\$0.1807	\$0	\$0	\$0.1957	\$0
Excess Power, per kW month	0	0	\$30.91	\$0	\$0	\$33.47	\$0
Unbilled	2,011	0		\$1,845	\$0		\$0
Total	<u>2,011</u>	<u>0</u>		<u>\$152,509</u>	<u>\$580,563</u>		<u>\$629,790</u>
Adjustment			2.96%	\$4,515	\$17,186	0.00%	\$0
DSM Adjustment			2.16%	\$3,283	\$12,788	2.16%	\$13,470
<i>Supplemental billed at Schedule 6/8/9 rate</i>							
<b>Schedule 6</b>							
All kW (May - Sept)	0	0	\$13.91	\$0	\$0	\$14.94	\$0
All kW (Oct - Apr)	0	0	\$11.16	\$0	\$0	\$11.99	\$0
Voltage Discount	0	0	\$(0.72)	\$0	\$0	\$(0.77)	\$0
All kWh	0	0					
kWh (May-Sept)	0	0	2.9271¢	\$0	\$0	3.1446¢	\$0
kWh (Oct-Apr)	0	0	2.7000¢	\$0	\$0	2.9006¢	\$0
<b>Schedule 8</b>							
On-Peak kW (May - Sept)	0	0	\$11.34	\$0	\$0	\$12.07	\$0
On-Peak kW (Oct - Apr)	0	0	\$8.18	\$0	\$0	\$8.70	\$0
Facilities kW	0	0	\$3.47	\$0	\$0	\$3.69	\$0
Voltage Discount	0	0	\$(0.83)	\$0	\$0	\$(0.88)	\$0
On-Peak kWh (May - Sept)	0	0	3.6832¢	\$0	\$0	3.9189¢	\$0
On-Peak kWh (Oct - Apr)	0	0	2.8832¢	\$0	\$0	3.0677¢	\$0
Off-Peak kWh	0	0	2.4832¢	\$0	\$0	2.6426¢	\$0
<b>Schedule 9</b>							
Facilities kW	0	0	\$1.54	\$0	\$0	\$1.65	\$0
On-Peak kW (May - Sept)	0	0	\$9.68	\$0	\$0	\$10.40	\$0
On-Peak kW (Oct - Apr)	0	0	\$6.56	\$0	\$0	\$7.05	\$0
On-Peak kWh (May-Sept)	2,000	7,876	3.2247¢	\$64	\$254	3.4643¢	\$273
On-Peak kWh (Oct-Apr)	127,000	500,101	2.4247¢	\$3,079	\$12,126	2.6049¢	\$13,027
Off-Peak kWh	69,000	271,708	2.0247¢	\$1,397	\$5,501	2.1760¢	\$5,912
Total (Aggregated)	<u>200,011</u>	<u>779,685</u>		<u>\$157,049</u>	<u>\$598,444</u>		<u>\$649,002</u>
Adjustment (Aggregated)			2.96%	\$4,649	\$17,716	0.00%	\$0
DSM Adjustment (Aggregated)				\$3,379	\$13,167		\$13,877
<b>SPCL0001</b>							
Customer Charge	12	12		\$2,092	\$2,092		\$2,092
kW High Load Hours	1,104,120	1,104,505		\$10,252,603	\$10,256,176		\$10,256,176
kW Low Load Hours	1,191,320	1,191,735		\$0	\$0		\$0
kWh High Load Hours	268,140,474	268,233,906		\$7,553,087	\$7,555,719		\$7,555,719
kWh Low Load Hours	328,801,436	328,916,004		\$6,825,918	\$6,828,296		\$6,828,296
Total High Load Hours				\$17,805,690	\$17,811,895		\$17,811,895
Total Low Load Hours				\$6,825,918	\$6,828,296		\$6,828,296
Total	<u>596,941,910</u>	<u>597,149,910</u>		<u>\$24,633,700</u>	<u>\$24,642,283</u>		<u>\$24,642,283</u>
<b>SPCL0002</b>							
Customer Charge	12	12					
Non-firm kW	0	0		\$0	\$0		\$0
Non-firm kWh	889,912,783	861,288,500		\$23,876,360	\$23,108,370		\$23,108,370
Pass Through kWh	34,092,457	34,641,080		\$3,006,428	\$3,054,808		\$3,054,808
Total	<u>924,005,240</u>	<u>895,929,580</u>		<u>\$26,882,788</u>	<u>\$26,163,178</u>		<u>\$26,163,178</u>
<b>SPCL0003</b>							
Customer Charge	12	12		\$3,303	\$3,303		\$3,303
Facilities Charge per kW	1,124,320	1,083,122		\$1,562,805	\$1,505,540		\$1,505,540
kW Back-Up	4,998,280	4,815,130		\$1,863,859	\$1,795,562		\$1,795,562

**Rate Design Stipulation – Exhibit B**  
**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Historical Test Period 12 Months Ending June, 2008**  
**Forecast Test Period 12 Months Ending December 2009**

	Adjusted Actual Units	Forecasted Units	T47 Present Price	T47 Present Revenue Dollars	T47 Forecasted Revenue Dollars	T48 Proposed Price	T48 Proposed Revenue Dollars
kW Supplemental	874,680	842,629		\$6,009,052	\$5,788,861		\$5,788,861
kW Maintenance	0	0		\$0	\$0		\$0
kWh Supplemental	665,855,320	641,456,680		\$14,726,879	\$14,187,248		\$14,187,248
<b>Total</b>	<b>665,855,320</b>	<b>641,456,680</b>		<b>\$24,165,897</b>	<b>\$23,280,514</b>		<b>\$23,280,514</b>
<b>SPCL0005</b>							
Customer Charge	12	12		\$2,100	\$2,100		\$2,100
kW Facility	383,092	381,867		\$597,624	\$595,713		\$595,713
kW Firm	378,910	377,699		\$3,012,334	\$3,002,705		\$3,002,705
kWh Firm	254,020,400	253,208,400		\$5,819,607	\$5,801,004		\$5,801,004
<b>Total Firm</b>	<b>254,020,400</b>	<b>253,208,400</b>		<b>\$9,431,665</b>	<b>\$9,401,523</b>		<b>\$9,401,523</b>
<b>Rate No. 60 - Street Lighting, 08HAXT0060</b>							
Bills	12	12					
40 Watt Incandescent Lamps	12	12	\$7.75	\$93	\$93	\$7.75	\$93
All kWh	156	186	0.0000¢	\$0	\$0	0.0000¢	\$0
Unbilled	0	0		\$0	\$0		\$0
<b>Total</b>	<b>156</b>	<b>186</b>		<b>\$93</b>	<b>\$93</b>		<b>\$93</b>
<b>Rate No. 77 - Security Lighting, 08THIK0077</b>							
Customer	1	1	\$0.00	\$0	\$0	\$0.00	\$0
20,000 Mercury Vapor	972	972	\$17.7751	\$17,277	\$17,277	\$17.7751	\$17,277
50,000 Lumen	0	0	\$0.00	\$0	\$0	\$0.00	\$0
All kWh	140,940	167,967	0.0000¢	\$0	\$0	0.0000¢	\$0
Unbilled	0	0		\$0	\$0		\$0
<b>Total</b>	<b>140,940</b>	<b>167,967</b>		<b>\$17,277</b>	<b>\$17,277</b>		<b>\$17,277</b>
<b>Lighting Contract - Post Top Lighting - 08PTLD000N/08PTLD000R</b>							
Energy Only Res	7,734	7,008	\$2.18	\$16,860	\$15,277	\$2.18	\$15,277
Energy Only Non-Res	2,019	1,829	\$2.1858	\$4,412	\$3,998	\$2.1858	\$3,998
7,000 Lumen	84	76	\$4.80	\$402	\$365	\$4.80	\$365
<b>Subtotal</b>	<b>9,837</b>	<b>8,913</b>		<b>\$21,674</b>	<b>\$19,640</b>		<b>\$19,640</b>
KWH Included	288,613	261,517					
Customers	74	73					
Unbilled	0	0		\$0			\$0
<b>Total</b>	<b>288,613</b>	<b>261,517</b>		<b>\$21,674</b>	<b>\$19,640</b>		<b>\$19,640</b>
<b>Annual Guarantee Adjustment</b>							
Residential				\$305,076	\$305,076		\$305,076
Commercial				\$3,290,202	\$3,290,202		\$3,290,202
Industrial				\$519,624	\$519,624		\$519,624
Public Street & Highway Lighting				\$4,789	\$4,789		\$4,789
Other Sales Public Authorities				\$0	\$0		\$0
Interdepartmental				\$0	\$0		\$0
<b>Total AGA</b>				<b>\$4,119,691</b>	<b>\$4,119,691</b>		<b>\$4,119,691</b>
<b>TOTAL - ALL CLASSES</b>	<b>22,420,937,264</b>	<b>22,123,239,800</b>		<b>\$1,431,456,598</b>	<b>\$1,430,814,130</b>		<b>\$1,475,815,575</b>