

Utah Docket 08-035-38 CY2009 NPC Study (GOLD)_2008 11 14

12 months ended December 2009	Net Power Cost Analysis												
	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
	\$												
Special Sales For Resale													
Long Term Firm Sales													
Black Hills	11,318,894	949,945	909,440	954,673	939,039	944,489	925,724	962,721	951,452	939,266	951,049	932,273	958,821
BPA Wind	2,787,349	352,698	247,030	301,861	201,112	198,610	150,241	109,926	129,581	170,430	222,814	337,029	366,017
Hurricane Sale	985,499	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125
LADWP (IPP Layoff)	25,490,589	2,164,955	1,955,441	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955
PSCO	48,740,730	4,085,309	3,729,993	4,006,587	3,915,099	4,006,589	3,921,482	4,240,624	4,240,626	4,129,987	4,089,563	4,142,756	4,232,115
Salt River Project	11,903,469	953,732	809,850	920,336	893,535	888,048	997,454	1,249,209	1,237,160	1,088,864	965,394	911,127	988,761
Sierra Pac 2	5,618,964	3,039,306	2,579,658	-	-	-	-	-	-	-	-	-	-
SMUD	12,964,800	1,861,100	1,713,100	1,161,800	1,139,600	1,110,000	1,298,700	1,661,300	1,291,300	-	677,100	654,900	395,900
UAMPS s404236	641,280	59,520	53,760	59,520	57,600	59,520	57,600	59,520	59,520	57,600	59,520	57,600	-
UMPA II	<u>9,769,272</u>	<u>603,875</u>	<u>571,475</u>	<u>603,875</u>	<u>593,075</u>	<u>603,875</u>	<u>948,920</u>	<u>1,811,625</u>	<u>1,425,145</u>	<u>806,582</u>	<u>603,875</u>	<u>593,075</u>	<u>603,875</u>
Total Long Term Firm Sales	130,220,846	14,152,565	12,651,873	10,255,731	9,916,300	10,058,211	10,477,362	12,342,005	11,581,864	9,369,970	9,816,395	9,806,001	9,792,568
Short Term Firm Sales													
COB	14,577,300	1,413,100	1,278,000	1,413,100	1,287,000	1,329,900	1,287,000	1,626,300	1,626,300	1,572,000	557,700	600,600	586,300
Four Corners	81,158,600	8,692,100	7,899,600	8,692,100	7,808,200	7,841,300	7,808,200	6,203,600	6,203,600	5,965,000	4,745,700	4,566,000	4,733,200
Idaho	5,358,240	-	-	-	-	-	-	-	-	-	1,712,880	1,844,640	1,800,720
Mid Columbia	102,270,520	23,531,200	21,510,720	23,531,200	1,585,000	1,664,900	1,585,000	1,302,150	1,302,150	1,258,500	8,720,400	7,840,200	8,439,100
Mona	34,363,500	4,305,900	3,889,200	4,305,900	2,385,000	2,464,500	2,385,000	2,464,500	2,464,500	2,385,000	2,464,500	2,385,000	2,464,500
Palo Verde	216,236,160	22,393,100	20,118,000	22,393,100	18,916,720	19,456,520	18,422,720	21,951,600	21,951,600	21,277,500	9,609,000	9,869,400	9,876,900
SP15	27,181,400	2,655,200	2,366,400	2,655,200	1,740,400	1,969,400	1,740,400	2,845,400	2,845,400	2,776,000	1,786,200	1,923,600	1,877,800
STF Index Trades	<u>3,086,449</u>	<u>364,572</u>	<u>292,410</u>	<u>352,976</u>	<u>313,215</u>	<u>324,048</u>	<u>292,334</u>	<u>389,254</u>	<u>385,400</u>	<u>372,240</u>	-	-	-
Total Short Term Firm Sales	484,232,169	63,355,172	57,354,330	63,343,576	34,035,535	35,050,568	33,520,654	36,782,804	36,778,950	35,606,240	29,596,380	29,029,440	29,778,520
System Balancing Sales													
COB	139,688,629	13,178,887	9,450,840	10,324,384	8,835,873	8,184,846	6,663,370	10,503,801	12,954,638	14,031,009	13,525,954	11,814,899	20,220,128
Four Corners	165,019,036	12,633,888	11,551,059	6,901,589	8,851,146	7,640,295	8,101,453	20,524,946	14,814,499	14,011,470	18,371,142	22,424,384	19,193,166
Mid Columbia	111,097,846	11,018,213	1,645,184	2,737,925	2,719,276	2,424,219	3,441,676	11,386,741	10,946,253	24,627,926	8,207,238	16,720,858	15,222,339
Mona	19,236,077	2,103,717	29,208	1,341,638	1,384,025	2,042,719	2,103,895	1,821,975	2,582,008	2,818,321	1,785,573	918,031	304,970
Palo Verde	9,754,336	911,935	1,044,463	538,860	189,258	89,074	34,531	82,936	-	206,165	3,380,632	1,164,970	2,111,513
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales	444,795,924	39,846,640	23,720,753	21,844,395	21,979,578	20,381,152	20,344,923	44,320,399	41,297,398	55,694,891	45,270,538	53,043,142	57,052,116
Total Special Sales For Resale	1,059,248,939	117,354,377	93,726,956	95,443,703	65,931,413	65,489,932	64,342,939	93,445,208	89,658,211	100,671,101	84,683,313	91,878,583	96,623,204

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12 months ended December 2009	Net Power Cost Analysis												
	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Purchased Power & Net Interchange													
Long Term Firm Purchases													
APS Supplemental	11,018,892	175,497	710,720	843,507	1,811,302	1,820,752	2,422,546	522,367	470,541	472,576	1,179,863	386,566	202,659
Blanding Purchase	19,725	1,675	1,513	1,675	1,621	1,675	1,621	1,675	1,675	1,621	1,675	1,621	1,675
Combine Hills	4,022,824	398,151	359,620	398,151	353,473	365,256	253,597	262,050	262,050	253,597	365,256	353,473	398,151
Deseret Purchase	31,404,600	2,639,240	2,525,120	2,639,240	2,601,200	2,639,240	2,601,200	2,639,240	2,639,240	2,601,200	2,639,240	2,601,200	2,639,240
Douglas PUD Settlement	1,723,443	85,066	81,797	110,738	154,272	235,121	247,979	195,909	152,776	102,462	124,673	114,740	117,910
Gemstate	2,716,400	222,200	219,500	224,300	215,100	215,100	215,100	215,100	221,500	215,100	265,600	265,600	222,200
Georgia-Pacific Camas	6,989,703	608,654	549,753	608,654	589,020	431,949	589,020	608,654	608,654	589,020	608,654	589,020	608,654
Grant County 10 aMW purchase	6,839,217	559,360	452,477	500,460	521,815	570,758	578,872	732,354	763,363	606,454	489,735	456,029	607,540
Hermiston Purchase	98,526,217	8,636,097	8,162,860	8,657,920	6,283,268	7,455,388	7,224,548	8,488,404	8,559,532	8,455,119	8,652,274	8,920,942	9,029,866
Hurricane Purchase	328,501	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375
Idaho Power RTSA Purchase	2,480,650	207,415	191,646	201,691	79,747	58,610	214,131	313,008	328,401	258,209	178,836	204,916	244,039
IPP Purchase	25,490,589	2,164,955	1,955,441	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955
Kennecott Generation Incentive	8,196,713	-	-	445,008	503,561	498,523	288,659	1,875,336	2,122,795	1,717,515	745,316	-	-
MagCorp	-	-	-	-	-	-	-	-	-	-	-	-	-
MagCorp Reserves	1,755,360	146,280	146,280	146,280	146,280	146,280	146,280	146,280	146,280	146,280	146,280	146,280	146,280
Morgan Stanley p189046	10,683,600	904,800	835,200	904,800	904,800	870,000	904,800	904,800	904,800	870,000	939,600	835,200	904,800
Morgan Stanley p272153-6-8	1,515,000	-	-	-	-	-	505,000	505,000	505,000	-	-	-	-
Nucor	4,610,400	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200
P4 Production	15,415,920	1,284,660	1,284,660	1,284,660	1,284,660	1,284,660	1,284,660	1,284,660	1,284,660	1,284,660	1,284,660	1,284,660	1,284,660
PGE Cove	252,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000
Rock River	5,060,792	640,370	448,515	548,067	365,145	360,602	272,783	199,585	235,270	309,438	404,546	611,920	664,551
Roseburg Forest Products	8,767,109	744,347	674,106	744,346	723,250	740,873	723,250	744,347	744,347	719,775	747,821	716,301	744,347
Small Purchases east	570,556	67,645	52,765	46,480	44,319	37,967	35,152	32,262	36,915	32,677	89,197	43,403	51,774
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Three Buttes Wind	-	-	-	-	-	-	-	-	-	-	-	-	-
Tri-State Purchase	12,611,918	1,047,997	968,241	976,120	1,023,604	1,018,401	1,055,550	1,127,860	1,129,740	1,094,542	1,019,810	1,061,187	1,088,868
Weyerhaeuser Reserve	291,600	24,300	24,300	24,300	24,300	24,300	24,300	24,300	24,300	24,300	24,300	24,300	24,300
Wolverine Creek	9,035,107	894,208	807,671	894,208	793,879	820,342	569,599	588,587	588,587	569,599	820,342	793,879	894,208
DSM (Irrigation)	-	-	-	-	-	-	-	-	-	-	-	-	-
Long Term Firm Purchases Total	270,326,836	21,885,491	20,884,760	22,798,135	20,952,306	22,193,326	22,686,337	24,009,306	24,327,956	22,851,834	23,325,206	21,938,928	22,473,252
Seasonal Purchased Power													
Morgan Stanley p244840	5,282,160	-	-	-	-	-	-	2,641,080	2,641,080	-	-	-	-
Morgan Stanley p244841	1,744,080	-	-	-	-	-	-	872,040	872,040	-	-	-	-
UBS p268850	<u>2,206,650</u>	-	-	-	-	-	<u>220,750</u>	<u>1,028,050</u>	<u>957,850</u>	-	-	-	-
Seasonal Purchased Power Total	9,232,890	-	-	-	-	-	220,750	4,541,170	4,470,970	-	-	-	-

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Qualifying Facilities													
QF California	3,922,163	377,284	452,949	598,296	678,060	681,132	500,035	154,055	73,226	61,166	57,829	85,493	202,638
QF Idaho	4,090,177	281,348	253,987	324,524	356,999	464,030	500,421	386,106	302,994	292,287	318,634	313,629	295,218
QF Oregon	18,360,926	1,776,233	1,667,504	1,856,937	1,939,613	1,843,639	1,545,217	1,255,399	1,158,046	1,198,982	1,231,561	1,291,419	1,596,375
QF Utah	1,141,501	88,054	91,089	93,438	102,343	107,735	104,834	94,697	89,813	88,601	105,886	94,924	80,089
QF Washington	1,875,383	155,373	143,640	150,014	156,610	178,921	167,489	169,341	157,596	153,581	147,917	151,762	143,139
QF Wyoming	695,290	14,328	13,519	13,089	36,385	105,312	107,338	114,761	114,537	102,720	45,706	14,124	13,470
Biomass	26,731,272	2,265,214	2,071,803	2,265,214	2,200,744	2,265,214	2,200,744	2,265,214	2,265,214	2,200,744	2,265,214	2,200,744	2,265,214
Douglas County Forest Products QF	1,311,727	173,948	91,542	91,931	82,614	67,155	63,661	103,172	85,418	116,236	118,687	144,637	172,724
Evergreen BioPower QF	3,238,846	286,777	258,973	286,353	275,961	223,932	275,961	282,967	289,739	274,897	287,841	276,795	218,648
ExxonMobil QF	34,648,235	4,883,254	4,112,966	3,781,008	1,706,040	1,456,667	1,553,843	2,733,151	2,916,480	843,295	2,266,018	3,773,172	4,622,343
Kennebec QF	14,342,004	1,229,314	1,093,829	1,212,791	1,189,660	1,212,791	1,173,137	1,229,314	1,212,791	1,173,137	1,212,791	1,189,660	1,212,791
Mountain Wind 1 QF	10,310,920	1,536,385	834,197	1,095,432	580,682	595,309	501,757	659,628	911,832	781,245	723,684	1,014,862	1,075,907
Mountain Wind 2 QF	15,640,600	2,249,315	1,224,472	1,688,785	869,203	862,530	813,146	1,139,666	1,495,352	1,184,536	1,050,579	1,492,672	1,570,346
Oregon Wind Farm QF	6,590,282	-	-	21,356	814,163	837,414	964,888	992,118	764,403	615,161	620,852	713,903	246,025
Simplot Phosphates	3,681,929	306,472	281,594	306,472	298,180	316,970	308,339	316,970	316,970	308,339	316,970	298,180	306,472
Spanish Fork Wind 2 QF	3,713,263	328,009	211,859	218,078	203,048	230,161	358,773	497,026	533,531	320,833	226,416	251,766	333,765
Sunnyside	25,790,324	2,286,953	2,101,673	1,649,098	2,199,745	2,151,131	2,125,283	2,297,904	2,297,904	2,252,933	1,926,964	2,215,059	2,285,677
Tesoro QF	13,768,537	1,200,224	1,093,938	1,200,224	987,652	1,181,110	1,177,537	1,200,223	1,200,224	1,158,423	1,029,452	1,139,310	1,200,224
US Magnesium QF	9,291,978	744,506	632,162	718,417	697,499	693,216	778,632	975,118	965,686	850,003	753,633	711,233	771,873
Weyerhaeuser QF	21,042,790	1,853,353	1,494,882	1,853,352	1,319,454	1,845,739	1,799,952	1,853,353	1,792,338	1,792,338	1,860,966	1,723,710	1,853,352
Qualifying Facilities Total	220,188,147	22,036,342	18,126,577	19,424,809	16,694,654	17,320,106	17,020,986	18,720,183	18,944,092	15,769,458	16,567,599	19,097,051	20,466,289
Mid-Columbia Contracts													
Canadian Entitlement	-	-	-	-	-	-	-	-	-	-	-	-	-
Chelan - Rocky Reach	4,182,039	348,503	348,503	348,503	348,503	348,503	348,503	348,503	348,503	348,503	348,503	348,503	348,503
Douglas - Wells	3,274,211	209,060	209,060	209,060	209,060	209,060	209,060	209,060	209,060	400,432	400,432	400,432	400,432
Grant Displacement	12,194,297	882,567	820,510	849,708	1,150,780	1,204,790	1,005,459	1,177,465	969,314	959,940	1,001,539	1,043,244	1,128,984
Grant Reasonable	(10,837,137)	(903,095)	(903,095)	(903,095)	(903,095)	(903,095)	(903,095)	(903,095)	(903,095)	(903,095)	(903,095)	(903,095)	(903,095)
Grant Surplus	1,623,170	50,413	50,413	50,413	50,413	50,413	50,413	50,413	50,413	50,413	50,413	559,520	559,520
Grant - Wanapum	11,865,150	1,186,515	1,186,515	1,186,515	1,186,515	1,186,515	1,186,515	1,186,515	1,186,515	1,186,515	1,186,515	-	-
Mid-Columbia Contracts Total	22,301,729	1,773,963	1,711,907	1,741,105	2,042,176	2,096,187	1,896,856	2,068,861	1,860,711	2,042,708	2,084,307	1,448,604	1,534,344
Total Long Term Firm Purchases	522,049,602	45,695,796	40,723,243	43,964,049	39,689,136	41,609,619	41,824,929	49,339,520	49,603,729	40,664,000	41,977,112	42,484,584	44,473,885

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Storage & Exchange													
APGI/Colockum Capacity Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
APS Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
Black Hills CTs	1,383,480	114,150	114,150	114,150	114,150	114,150	114,150	116,430	116,430	116,430	116,430	116,430	116,430
BPA Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA FC II Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA FC IV Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA Peaking	47,058,000	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500
BPA So. Idaho Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
Cowlitz Swift	-	-	-	-	-	-	-	-	-	-	-	-	-
EWEB FC I Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
PSCo Exchange	1,800,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000
PSCO FC III Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
Redding Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
SCL State Line Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
TransAlta p371343/s371344	(1,643,998)	(186,000)	(168,000)	(186,000)	-	-	-	(186,000)	(186,000)	(180,000)	(185,994)	(180,004)	(186,000)
Total Storage & Exchange	48,597,482	3,999,650	4,017,650	3,999,650	4,185,650	4,185,650	4,185,650	4,001,930	4,001,930	4,007,930	4,001,936	4,007,926	4,001,930
Short Term Firm Purchases													
COB	-	-	-	-	-	-	-	-	-	-	-	-	-
Four Corners	4,017,000	-	-	-	-	-	-	2,008,500	2,008,500	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	65,478,048	2,068,320	1,886,400	2,068,320	613,600	590,000	613,600	18,307,104	18,307,104	12,977,700	2,572,050	2,769,900	2,703,950
Mona	8,747,200	-	-	-	-	-	-	2,953,600	2,953,600	2,840,000	-	-	-
Palo Verde	26,988,200	4,297,700	3,853,200	4,297,700	418,000	473,000	418,000	3,571,400	3,571,400	3,446,500	844,350	909,300	887,650
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
STF Electric Swaps	(37,692,263)	(351,416)	(1,444,050)	(2,895,683)	(2,746,753)	(4,643,689)	(5,086,420)	(5,115,888)	(1,770,075)	(2,926,090)	(4,288,808)	(3,908,861)	(2,514,532)
STF Index Trades	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Purchases	67,538,185	6,014,604	4,295,550	3,470,337	(1,715,153)	(3,580,689)	(4,054,820)	21,724,716	25,070,530	16,338,110	(872,408)	(229,661)	1,077,069
System Balancing Purchases													
COB	4,548,501	165,705	1,134,458	240,739	-	210,786	242,444	297,326	214,051	81,138	-	1,907,424	54,430
Four Corners	14,970,055	743,441	2,009,609	1,804,802	1,021,837	287,768	929,306	263,247	2,515,514	1,866,487	1,532,233	678,446	1,317,364
Mid Columbia	38,502,013	1,412,222	3,628,908	3,852,333	5,724,512	4,462,919	3,794,635	4,454,090	1,444,780	968,023	4,434,574	903,049	3,421,970
Mona	34,917,177	413,505	8,745,175	4,032,324	2,922,457	318,354	49,463	4,684,515	847,688	460,204	2,708,103	3,728,335	6,007,055
Palo Verde	84,913,457	7,816,702	6,888,423	6,604,156	4,439,175	3,997,263	6,901,125	12,825,594	13,546,026	11,599,332	2,416,502	3,365,562	4,513,598
SP15	104,631	-	-	-	-	-	25,956	78,675	-	-	-	-	-
Emergency Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Purchases	177,955,834	10,551,575	22,406,572	16,534,353	14,107,981	9,277,089	11,942,929	22,603,447	18,568,058	14,975,184	11,091,412	10,582,816	15,314,416
Total Purchased Power & Net Inter	816,141,103	66,261,625	71,443,015	67,968,389	56,267,614	51,491,670	53,898,688	97,669,613	97,244,246	75,985,224	56,198,053	56,845,665	64,867,300

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12 months ended December 2009	Net Power Cost Analysis												
	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Wheeling & U. of F. Expense													
Firm Wheeling	129,602,889	11,242,857	10,551,543	11,034,984	10,640,107	10,895,270	11,242,937	10,459,725	10,540,777	10,279,027	10,898,909	11,204,748	10,612,005
ST Firm & Non-Firm	<u>492,117</u>	<u>43,837</u>	<u>36,662</u>	<u>27,888</u>	<u>29,528</u>	<u>37,281</u>	<u>53,401</u>	<u>58,134</u>	<u>32,513</u>	<u>33,104</u>	<u>30,311</u>	<u>49,437</u>	<u>60,021</u>
Total Wheeling & U. of F. Expense	130,095,006	11,286,694	10,588,205	11,062,872	10,669,636	10,932,551	11,296,338	10,517,859	10,573,290	10,312,130	10,929,221	11,254,185	10,672,026
Coal Fuel Burn Expense													
Carbon	19,646,306	1,740,694	1,600,919	1,726,722	1,772,844	1,665,206	1,627,040	1,739,421	1,789,650	1,675,123	1,581,200	961,060	1,766,427
Cholla	58,349,661	5,128,447	4,619,212	2,673,565	5,110,725	5,122,490	4,981,286	5,190,548	5,214,335	5,033,342	5,154,727	5,009,736	5,111,245
Colstrip	12,035,175	1,058,242	955,938	1,058,242	1,024,690	1,057,417	1,024,690	1,059,067	1,057,417	819,798	836,742	1,023,866	1,059,067
Craig	20,425,506	1,788,021	1,635,510	1,664,176	1,582,451	1,659,224	1,592,138	1,744,728	1,801,134	1,698,452	1,742,007	1,727,394	1,790,270
Dave Johnston	54,793,788	4,763,756	4,331,553	4,740,859	4,642,557	4,760,308	4,611,444	4,765,906	4,760,308	4,346,510	3,726,098	4,603,740	4,740,747
Hayden	11,245,400	986,707	891,870	660,356	954,862	974,645	928,699	979,141	987,509	953,887	984,751	955,606	987,367
Hunter	111,023,622	9,859,776	8,699,362	7,225,715	8,690,664	9,561,419	9,242,411	9,680,191	9,739,373	9,455,342	9,717,869	9,426,773	9,724,726
Huntington	77,444,343	6,826,812	6,153,201	6,815,139	4,067,678	6,475,414	6,603,325	6,830,921	6,822,704	6,608,111	6,826,452	6,595,095	6,819,490
Jim Bridger	157,606,218	13,997,509	12,635,290	13,509,531	9,874,645	10,656,357	13,575,500	14,053,784	14,042,576	13,598,990	14,048,180	13,586,764	14,027,094
Naughton	76,546,940	6,779,209	6,021,110	6,677,286	4,965,215	6,110,065	6,361,242	6,669,874	6,694,962	6,444,780	6,677,113	6,454,849	6,691,236
Wyodak	<u>19,271,635</u>	<u>1,708,094</u>	<u>1,548,016</u>	<u>1,713,554</u>	<u>1,653,597</u>	<u>1,695,910</u>	<u>1,626,248</u>	<u>1,641,095</u>	<u>1,645,059</u>	<u>1,626,248</u>	<u>1,482,628</u>	<u>1,216,551</u>	<u>1,714,633</u>
Total Coal Fuel Burn Expense	618,388,594	54,637,269	49,091,983	48,465,144	44,339,930	49,738,455	52,174,025	54,354,674	54,555,027	52,260,583	52,777,767	51,561,434	54,432,304
Gas Fuel Burn Expense													
Chehalis	85,575,731	14,063,232	-	-	-	-	-	8,291,113	13,520,766	12,584,145	11,723,449	10,943,723	14,449,304
Current Creek	106,664,817	10,199,544	7,997,353	9,595,170	9,178,609	7,037,982	7,472,441	10,541,314	11,028,777	8,792,436	6,379,812	8,598,741	9,842,638
Gadsby	17,521,209	-	-	-	506,429	498,710	1,968,041	3,294,235	3,783,559	3,308,461	2,861,432	1,300,340	-
Gadsby CT	17,554,567	1,578,616	1,254,086	1,422,810	1,359,097	1,362,750	1,420,347	1,674,808	1,676,857	1,454,671	1,444,973	1,325,469	1,580,082
Hermiston	61,985,533	5,586,443	5,123,493	5,607,663	3,284,992	4,431,886	4,206,101	5,442,081	5,511,359	5,409,234	5,602,079	5,836,730	5,943,472
Lake Side	116,696,306	13,099,719	9,304,368	9,569,048	11,358,321	8,326,804	7,979,130	10,396,621	10,995,425	9,421,592	6,197,878	9,022,861	11,024,538
Little Mountain	7,815,921	1,054,152	961,912	962,479	866,440	822,303	-	100,040	174,350	-	828,548	892,403	1,153,296
Total Gas Fuel Burn	413,814,083	45,581,707	24,641,213	27,157,171	26,553,888	22,480,434	23,046,061	39,740,212	46,691,093	40,970,540	35,038,170	37,920,266	43,993,329
Gas Physical	(230,092)	(34,127)	(29,514)	(46,414)	(24,754)	(26,749)	(24,722)	(13,247)	(12,142)	(20,621)	(30,552)	12,682	20,069
Gas Swaps	80,070,048	4,975,655	3,759,000	5,044,630	7,306,875	8,444,090	8,693,250	6,569,210	6,032,135	8,717,400	10,474,591	7,144,095	2,909,118
Clay Basin Gas Storage	935,236	213,040	199,914	324,190	52,364	52,364	52,364	52,364	52,364	52,364	52,364	55,896	(224,350)
Pipeline Reservation Fees	26,612,933	2,240,920	2,126,411	2,240,920	2,200,020	2,240,920	2,200,020	2,240,920	2,240,920	2,200,020	2,240,920	2,200,020	2,240,920
Additional Fixed Costs	<u>17,029,489</u>	<u>686,684</u>	<u>880,522</u>	<u>2,121,033</u>	<u>638,479</u>	<u>854,321</u>	<u>842,113</u>	<u>1,891,970</u>	<u>2,139,228</u>	<u>2,013,555</u>	<u>1,437,417</u>	<u>1,812,161</u>	<u>1,712,007</u>
Total Gas Fuel Burn Expense	538,231,697	53,663,879	31,577,546	36,841,530	36,726,872	34,045,380	34,809,085	50,481,428	57,143,598	53,933,258	49,212,909	49,145,120	50,651,091
Other Generation													
Blundell	3,547,282	314,209	283,790	314,209	304,008	314,301	304,008	314,117	314,301	304,008	162,113	304,100	314,117
Wind Integration Charge	<u>6,142,841</u>	<u>619,357</u>	<u>499,516</u>	<u>579,960</u>	<u>488,449</u>	<u>469,296</u>	<u>451,882</u>	<u>413,522</u>	<u>427,859</u>	<u>442,789</u>	<u>502,115</u>	<u>615,744</u>	<u>632,352</u>
Total Other Generation	9,690,123	933,566	783,306	894,169	792,457	783,596	755,890	727,639	742,160	746,798	664,229	919,844	946,470
Net Power Cost	1,053,297,584	69,428,656	69,757,099	69,788,401	82,865,096	81,501,721	88,591,088	120,306,004	130,600,109	92,566,892	85,098,865	77,847,666	84,945,986
Net Power Cost/Net System Load	17.60	13.11	14.62	14.51	18.18	17.48	17.95	21.87	23.92	19.12	18.04	16.04	15.58

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12 months ended December 2009	Net Power Cost Analysis												
	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
MWh													
Adjustments to Load													
DSM (Irrigation)	(5)	-	-	-	-	0	(11)	11	(10)	5	-	-	-
MagCorp Curtailment	(29,240)	(7,140)	-	-	-	-	(3,740)	(4,080)	(3,400)	(3,400)	-	-	(7,480)
Monsanto Curtailment	-	-	-	-	-	-	-	-	-	-	-	-	-
Station Service	70,811	4,141	4,619	6,050	6,195	7,218	6,770	5,966	6,951	5,953	6,234	6,492	4,222
Total Adjustments to Load	41,566	(2,999)	4,619	6,050	6,195	7,218	3,019	1,897	3,541	2,558	6,234	6,492	(3,258)
System Load	59,815,266	5,297,209	4,765,528	4,802,138	4,552,212	4,656,011	4,933,226	5,499,906	5,457,310	4,838,629	4,709,795	4,848,125	5,455,177
Net System Load	59,856,832	5,294,210	4,770,147	4,808,188	4,558,407	4,663,229	4,936,245	5,501,802	5,460,851	4,841,187	4,716,029	4,854,617	5,451,919
Special Sales For Resale													
Long Term Firm Sales													
Black Hills	362,772	30,702	27,856	31,034	29,936	30,319	29,000	31,600	30,808	29,952	30,780	29,460	31,326
BPA Wind	39,369	4,982	3,489	4,264	2,841	2,805	2,122	1,553	1,830	2,407	3,147	4,760	5,170
Hurricane Sale	13,140	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095
LADWP (IPP Layoff)	613,200	52,080	47,040	52,080	50,400	52,080	50,400	52,080	52,080	50,400	52,080	50,400	52,080
PSCO	701,535	58,936	51,788	57,352	55,512	57,352	55,640	62,060	62,060	59,834	59,021	60,091	61,889
Salt River Project	219,000	18,600	16,800	18,600	18,000	18,600	18,000	18,600	18,600	18,000	18,600	18,000	18,600
Sierra Pac 2	74,400	42,600	31,800	-	-	-	-	-	-	-	-	-	-
SMUD	350,400	50,300	46,300	31,400	30,800	30,000	35,100	44,900	34,900	-	18,300	17,700	10,700
UAMPS s404236	16,032	1,488	1,344	1,488	1,440	1,488	1,440	1,488	1,488	1,440	1,488	1,440	-
UMPA II	223,878	13,938	12,588	13,938	13,488	13,938	21,580	41,813	32,893	18,343	13,938	13,488	13,938
Total Long Term Firm Sales	2,613,726	274,720	240,099	211,250	203,510	207,676	214,377	255,188	235,754	181,471	198,448	196,434	194,797
Short Term Firm Sales													
COB	188,200	18,600	16,800	18,600	18,000	18,600	18,000	18,600	18,600	18,000	7,800	8,400	8,200
Four Corners	1,087,600	122,000	110,400	122,000	118,400	121,600	118,400	62,400	62,400	60,000	63,600	62,400	64,000
Idaho	97,600	-	-	-	-	-	-	-	-	-	31,200	33,600	32,800
Mid Columbia	1,493,000	333,800	304,800	333,800	33,200	35,800	33,200	18,600	18,600	18,000	126,600	114,000	122,600
Mona	617,800	82,600	74,400	82,600	43,600	45,800	43,600	45,400	45,400	44,000	37,200	36,000	37,200
Palo Verde	3,499,000	356,600	319,200	356,600	310,800	323,400	303,200	344,000	344,000	334,000	165,000	171,600	170,600
SP15	464,000	43,200	38,400	43,200	30,400	34,400	30,400	49,200	49,200	48,000	31,200	33,600	32,800
Total Short Term Firm Sales	7,447,200	956,800	864,000	956,800	554,400	579,600	546,800	538,200	538,200	522,000	462,600	459,600	468,200
System Balancing Sales													
COB	2,213,246	197,403	154,556	185,313	156,012	174,909	147,828	162,600	178,145	194,654	212,721	173,117	275,989
Four Corners	2,703,816	227,652	214,522	129,749	165,950	159,972	150,789	269,371	185,187	201,131	293,220	389,931	316,342
Mid Columbia	1,793,794	173,243	30,088	56,140	61,498	65,658	90,566	185,445	165,686	359,303	136,254	255,723	214,189
Mona	303,607	37,093	542	25,060	25,493	40,329	30,657	21,666	29,078	40,566	30,260	17,440	5,423
Palo Verde	166,676	15,164	18,231	9,472	3,315	1,399	584	1,132	-	2,894	61,583	19,065	33,836
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales	7,181,140	650,555	417,939	405,735	412,268	442,267	420,425	640,215	558,095	798,548	734,039	855,277	845,778
Total Special Sales For Resale	17,242,065	1,882,075	1,522,038	1,573,785	1,170,178	1,229,543	1,181,602	1,433,603	1,332,049	1,502,019	1,395,087	1,511,311	1,508,775
Total Requirements	77,098,897	7,176,285	6,292,185	6,381,974	5,728,585	5,892,773	6,117,847	6,935,405	6,792,900	6,343,206	6,111,116	6,365,928	6,960,694

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12 months ended December 2009	Net Power Cost Analysis												
	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Purchased Power & Net Interchange													
Long Term Firm Purchases													
APS Supplemental	222,200	4,450	21,850	27,550	37,500	37,500	37,050	4,900	4,450	4,450	27,850	10,200	4,450
Blanding Purchase	263	22	20	22	22	22	22	22	22	22	22	22	22
Combine Hills	115,832	11,464	10,355	11,464	10,178	10,517	7,302	7,545	7,545	7,302	10,517	10,178	11,464
Deseret Purchase	785,772	66,737	60,278	66,737	64,584	66,737	64,584	66,737	66,737	64,584	66,737	64,584	66,737
Douglas PUD Settlement	68,691	3,490	3,379	4,586	6,323	9,647	10,240	8,083	6,242	3,712	4,546	4,166	4,276
Gemstate	37,448	-	-	-	-	1,467	10,146	13,379	12,456	-	-	-	-
Georgia-Pacific Camas	95,331	8,301	7,498	8,301	8,034	5,891	8,034	8,301	8,301	8,034	8,301	8,034	8,301
Grant County 10 aMW purchase	87,634	6,400	4,992	5,824	7,410	9,346	9,996	10,280	9,560	7,098	5,904	4,734	6,090
Hurricane Purchase	4,380	365	365	365	365	365	365	365	365	365	365	365	365
Idaho Power RTSA Purchase	40,481	3,250	3,222	3,770	1,661	1,620	3,925	4,441	4,704	4,275	3,016	3,129	3,467
IPP Purchase	613,200	52,080	47,040	52,080	50,400	52,080	50,400	52,080	52,080	50,400	52,080	50,400	52,080
MagCorp Reserves	-	-	-	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p189046	245,600	20,800	19,200	20,800	20,800	20,000	20,800	20,800	20,800	20,000	21,600	19,200	20,800
PGE Cove	12,000	1,014	942	1,014	990	1,014	990	1,014	1,014	990	1,014	990	1,014
Rock River	142,638	18,049	12,641	15,447	10,292	10,164	7,688	5,625	6,631	8,721	11,402	17,247	18,730
Roseburg Forest Products	153,792	13,062	11,798	13,062	12,640	13,062	12,640	13,062	13,062	12,640	13,062	12,640	13,062
Small Purchases east	8,636	842	652	573	551	472	436	402	458	410	2,655	539	647
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Tri-State Purchase	199,288	16,462	12,600	12,982	15,281	15,029	16,828	20,330	20,421	18,716	15,097	17,101	18,442
Weyerhaeuser Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
Wolverine Creek	<u>165,539</u>	<u>16,383</u>	<u>14,798</u>	<u>16,383</u>	<u>14,545</u>	<u>15,030</u>	<u>10,436</u>	<u>10,784</u>	<u>10,784</u>	<u>10,436</u>	<u>15,030</u>	<u>14,545</u>	<u>16,383</u>
Long Term Firm Purchases Total	4,831,545	413,000	384,367	431,791	346,039	396,341	389,860	412,446	413,001	385,720	429,925	408,665	420,391
Seasonal Purchased Power													
Morgan Stanley p244840	62,400	-	-	-	-	-	-	31,200	31,200	-	-	-	-
Morgan Stanley p244841	20,800	-	-	-	-	-	-	10,400	10,400	-	-	-	-
UBS p268850	<u>17,600</u>	-	-	-	-	-	-	<u>9,200</u>	<u>8,400</u>	-	-	-	-
Seasonal Purchased Power Total	100,800	-	-	-	-	-	-	50,800	50,000	-	-	-	-

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12 months ended December 2009	Net Power Cost Analysis												
	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Qualifying Facilities													
QF California	34,066	3,297	4,002	4,561	6,189	6,236	4,473	1,336	587	477	442	706	1,759
QF Idaho	76,135	5,278	4,771	6,072	6,672	8,644	9,315	7,137	5,616	5,425	5,908	5,817	5,481
QF Oregon	223,743	21,575	20,132	22,199	23,246	22,434	19,018	15,702	14,681	14,870	15,107	15,625	19,153
QF Utah	22,227	1,699	1,719	1,752	1,973	2,170	2,100	1,881	1,795	1,742	2,052	1,797	1,548
QF Washington	13,136	1,087	999	1,048	1,099	1,268	1,181	1,193	1,103	1,073	1,031	1,060	995
QF Wyoming	11,387	159	147	144	559	1,820	1,834	1,975	1,967	1,741	739	155	148
Biomass	173,449	14,731	13,306	14,731	14,256	14,731	14,256	14,731	14,731	14,256	14,731	14,256	14,731
Douglas County Forest Products QF	23,520	2,864	1,637	1,796	1,736	1,796	1,738	1,796	1,302	1,823	2,083	2,344	2,604
Evergreen BioPower QF	67,072	5,935	5,352	5,935	5,695	4,666	5,695	5,867	6,004	5,695	5,935	5,764	4,529
ExxonMobil QF	709,800	78,120	70,560	78,120	50,400	52,080	50,400	52,080	52,080	20,160	52,080	75,600	78,120
Kennecott QF	190,960	16,368	14,564	16,148	15,840	16,148	15,620	16,368	16,148	15,620	16,148	15,840	16,148
Mountain Wind 1 QF	185,366	24,921	14,296	21,150	12,312	12,414	10,177	10,595	14,366	13,628	13,680	19,287	18,539
Mountain Wind 2 QF	242,777	32,332	18,778	27,924	16,336	16,256	13,461	13,833	19,028	17,682	18,183	24,978	23,986
Oregon Wind Farm QF	101,875	-	-	330	12,586	12,945	14,916	15,336	11,816	9,509	9,597	11,036	3,803
Simplot Phosphates	74,460	6,324	5,712	6,324	6,120	6,324	6,120	6,324	6,324	6,120	6,324	6,120	6,324
Spanish Fork Wind 2 QF	64,191	5,741	3,815	4,165	4,206	4,567	6,118	7,189	7,578	5,508	4,420	4,823	6,061
Sunnyside	385,060	34,700	31,342	19,029	33,581	34,700	33,581	34,700	34,700	33,581	26,865	33,581	34,700
Tesor QF	184,794	16,137	14,575	16,137	13,014	16,137	15,616	16,137	16,137	15,616	13,534	15,616	16,137
US Magnesium QF	175,200	14,880	13,440	14,880	14,400	14,880	14,400	14,880	14,880	14,400	14,880	14,400	14,880
Weyerhaeuser QF	323,136	28,458	22,950	28,458	20,196	28,458	27,540	28,458	27,540	27,540	28,458	26,622	28,458
Qualifying Facilities Total	3,282,354	314,607	262,094	290,904	260,415	278,675	267,560	267,519	268,384	226,467	252,199	295,426	298,104
Mid-Columbia Contracts													
Canadian Entitlement	(56,070)	(5,530)	(4,915)	(5,325)	(5,283)	(5,283)	(5,283)	(5,486)	(5,283)	(5,283)	(5,486)	(1,400)	(1,512)
Chelan - Rocky Reach	318,800	32,777	24,315	23,220	29,114	32,931	33,604	32,395	24,825	16,944	20,121	22,485	26,069
Douglas - Wells	252,980	25,712	18,946	17,925	23,552	28,121	26,950	26,219	19,542	13,026	15,522	17,247	20,218
Grant Displacement	442,090	29,587	26,904	29,987	42,949	53,976	51,848	46,780	33,385	31,148	31,786	31,347	32,392
Grant Meaningful Priority	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant Surplus	83,294	3,906	2,865	2,811	2,394	1,955	2,403	2,724	2,501	2,076	4,450	27,320	27,889
Grant - Wanapum	674,876	83,444	61,039	58,079	73,459	89,503	87,662	79,882	57,044	42,105	42,660	-	-
Mid-Columbia Contracts Total	1,715,969	169,896	129,154	126,697	166,185	201,203	197,185	182,513	132,014	100,015	109,052	96,999	105,056
Total Long Term Firm Purchases	9,930,668	897,504	775,615	849,393	772,639	876,218	854,604	913,278	863,399	712,201	791,177	801,090	823,550

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12 months ended December 2009	Net Power Cost Analysis												
	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Storage & Exchange													
APGI/Colockum Capacity Exchange	(268,153)	(17,743)	(15,579)	(17,743)	(16,445)	(18,608)	(16,445)	(17,743)	(17,743)	(37,310)	(36,877)	(38,176)	(17,743)
APS Exchange	535	142,620	69,075	-	-	(78,070)	(137,820)	(142,420)	(142,480)	(68,840)	77,955	138,075	142,440
BPA Exchange	0	-	-	(50,000)	-	-	133,333	116,667	-	(66,667)	(66,667)	(66,667)	-
BPA FC II Storage Agreement	262	6	(114)	81	(156)	0	(67)	(77)	49	101	109	262	67
BPA FC IV Storage Agreement	2,673	80	(1,079)	794	(1,477)	14	(628)	(726)	477	978	1,056	2,524	659
BPA Peaking	0	(1,725)	0	(3,399)	3,657	(7,535)	(3,459)	11,612	(7,225)	4,376	1,975	(7,245)	8,970
BPA So. Idaho Exchange	39,721	3,913	4,090	3,273	3,002	2,510	3,071	3,150	3,296	2,591	3,047	3,565	4,213
Cowlitz Swift	3,043	3,625	1,528	545	4,636	(1,627)	933	202	(2,620)	1,689	(6,150)	(3,447)	3,728
EWEB FC I Storage Agreement	1,305	165	116	141	94	93	70	51	61	80	104	158	171
PSCo Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
PSCO FC III Storage Agreement	349	142	(2,145)	(1,293)	(1,630)	(2,658)	(1,306)	(2,288)	(655)	1,672	2,432	4,341	3,737
Redding Exchange	-	11,492	9,656	11,173	10,638	(6,484)	(5,809)	(11,702)	(14,822)	(14,415)	(11,934)	10,660	11,547
SCL State Line Storage Agreement	20,914	78	(3,542)	25,552	16,672	(14,144)	7,162	(1,111)	(5,801)	(54)	(1,636)	959	(3,221)
TransAlta p371343/s371344	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Storage & Exchange	(199,352)	142,654	62,006	(30,876)	18,992	(126,509)	(20,964)	(44,386)	(187,462)	(175,798)	(36,586)	45,009	154,568
Short Term Firm Purchases													
COB	-	-	-	-	-	-	-	-	-	-	-	-	-
Four Corners	31,200	-	-	-	-	-	-	15,600	15,600	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	903,920	29,000	26,400	29,000	10,400	10,000	10,400	245,160	245,160	176,400	39,000	42,000	41,000
Mona	123,200	-	-	-	-	-	-	41,600	41,600	40,000	-	-	-
Palo Verde	446,600	80,400	72,000	80,400	7,600	8,600	7,600	47,600	47,600	46,000	15,600	16,800	16,400
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Purchases	1,504,920	109,400	98,400	109,400	18,000	18,600	18,000	349,960	349,960	262,400	54,600	58,800	57,400
System Balancing Purchases													
COB	87,683	3,025	21,117	4,794	-	6,271	6,757	5,765	3,849	1,530	-	33,670	905
Four Corners	315,424	15,696	48,836	43,188	26,266	5,094	12,332	5,409	43,794	35,511	35,190	15,435	28,672
Mid Columbia	818,870	23,962	62,573	72,991	120,736	141,932	122,285	90,018	22,744	16,175	76,307	15,088	54,058
Mona	691,893	8,800	183,699	95,119	75,447	10,152	1,471	67,922	14,989	9,469	53,603	65,390	105,832
Palo Verde	1,614,778	156,404	150,777	138,174	88,617	86,585	119,292	204,151	229,893	209,173	56,748	74,745	100,220
SP15	2,300	-	-	-	-	-	800	1,500	-	-	-	-	-
Emergency Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Purchases	3,530,948	207,886	467,002	354,266	311,067	250,034	262,937	374,766	315,269	271,858	221,849	204,328	289,687
Total Purchased Power & Net Inter	14,767,184	1,357,444	1,403,023	1,282,183	1,120,698	1,018,344	1,114,577	1,593,617	1,341,165	1,070,661	1,031,040	1,109,227	1,325,206

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12 months ended December 2009	Net Power Cost Analysis												
	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Coal Generation													
Carbon	1,222,069	108,297	99,745	107,350	110,712	103,142	100,865	108,173	111,565	104,153	98,900	59,130	110,037
Cholla	2,886,722	253,674	228,479	132,278	253,000	253,343	246,376	256,806	258,042	249,053	254,986	247,874	252,813
Colstrip	1,157,390	101,767	91,930	101,767	98,546	101,681	98,546	101,854	101,681	78,911	80,395	98,459	101,854
Craig	1,309,143	114,751	105,038	106,713	101,589	105,872	101,494	111,765	115,645	108,871	111,588	110,871	114,946
Dave Johnston	5,878,165	511,083	464,739	508,493	498,114	510,701	494,751	511,326	510,701	466,183	399,740	493,828	508,505
Hayden	630,519	55,349	50,031	37,002	53,561	54,626	51,952	54,881	55,396	53,501	55,227	53,606	55,387
Hunter	8,391,890	746,166	657,362	546,538	655,767	722,024	697,847	731,670	736,497	715,132	734,756	712,835	735,297
Huntington	6,734,551	593,647	535,057	592,615	353,819	563,175	574,211	594,010	593,284	574,632	593,615	573,483	593,003
Jim Bridger	10,292,350	913,990	824,985	881,942	644,536	695,845	886,588	917,969	917,187	888,256	917,578	887,397	916,076
Naughton	5,275,210	467,343	414,871	460,120	342,386	421,382	438,062	459,593	461,384	444,054	460,131	444,772	461,112
Wyodak	2,203,911	195,488	177,217	196,165	189,257	193,979	185,868	187,185	187,676	185,868	169,636	139,273	196,299
Total Coal Generation	45,981,921	4,061,555	3,649,453	3,670,984	3,301,287	3,725,768	3,876,559	4,035,232	4,049,057	3,868,615	3,876,553	3,821,530	4,045,329
Gas Generation													
Chehalis	1,518,477	246,345	-	-	-	-	-	159,922	256,835	238,739	217,260	176,292	223,083
Currant Creek	2,553,229	224,150	172,917	230,507	237,003	187,159	195,561	239,004	246,736	225,428	180,527	216,237	198,001
Gadsby	253,994	-	-	-	7,222	7,279	27,435	43,566	50,455	49,922	47,491	20,623	-
Gadsby CT	227,980	18,675	14,685	18,435	18,930	19,320	19,776	20,490	20,221	19,928	22,509	17,925	17,085
Hermiston	1,832,820	169,828	152,736	170,830	84,465	126,378	117,978	164,295	167,368	163,565	170,727	170,591	174,060
Lake Side	2,991,386	304,880	216,307	247,763	317,480	237,562	224,318	251,845	262,882	259,188	189,391	245,085	234,686
Little Mountain	83,186	10,371	9,367	10,371	10,036	9,630	-	917	1,716	-	10,371	10,036	10,371
Total Gas Generation	9,461,073	974,249	566,012	677,905	675,135	587,328	585,068	880,039	1,006,214	956,771	838,275	856,790	857,286
Hydro Generation													
West Hydro	3,799,171	503,559	445,101	444,715	388,675	304,094	295,114	183,185	168,407	228,156	131,625	280,396	426,144
East Hydro	308,140	17,339	17,379	29,905	30,591	37,000	35,658	41,994	36,551	19,368	12,931	13,509	15,915
Total Hydro Generation	4,107,311	520,897	462,481	474,620	419,266	341,094	330,772	225,179	204,959	247,524	144,556	293,905	442,059
Other Generation													
Blundell	181,821	16,105	14,546	16,105	15,582	16,110	15,582	16,101	16,110	15,582	8,309	15,587	16,101
Blundell Bottoming Cycle	86,958	7,703	6,957	7,703	7,452	7,705	7,452	7,700	7,705	7,452	3,974	7,455	7,700
Total Blundell	268,779	23,808	21,503	23,808	23,035	23,815	23,035	23,801	23,815	23,035	12,283	23,042	23,801
Foote Creek I	103,097	13,045	9,137	11,165	7,439	7,346	5,557	4,066	4,793	6,304	8,241	12,466	13,538
Glenrock Wind	323,799	36,072	27,959	29,575	26,501	21,938	21,816	18,452	19,953	23,835	28,531	31,729	37,436
Glenrock III Wind	124,409	13,846	10,745	11,363	10,181	8,432	8,385	7,094	7,676	9,169	10,960	12,182	14,375
Goodnoe Wind	280,244	14,654	19,126	32,679	23,726	25,637	29,653	28,942	25,157	19,161	24,731	21,885	14,894
High Plains Wind	76,109	-	-	-	-	-	-	-	-	-	-	35,803	40,306
Leaning Juniper 1	307,253	16,686	12,998	25,019	21,333	36,386	32,912	37,027	32,606	29,216	27,360	17,219	18,489
Marengo I	399,158	29,467	29,967	54,385	29,527	31,504	32,047	29,842	24,841	30,913	35,317	39,710	31,636
Marengo II	187,502	28,896	17,347	17,262	14,864	15,255	11,692	15,614	11,896	11,047	12,398	18,027	13,205
Rolling Hills Wind	292,594	33,084	25,798	26,883	23,900	19,406	19,487	16,121	16,915	21,093	25,460	29,558	34,890
Seven Mile Wind	349,596	43,929	30,606	36,878	26,476	25,496	21,961	17,024	19,928	21,606	29,584	35,802	40,304
Seven Mile II Wind	68,862	8,653	6,029	7,264	5,215	5,022	4,326	3,353	3,925	4,256	5,827	7,052	7,939
Total Wind Generation	2,512,622	238,331	189,713	252,473	189,163	196,423	187,836	177,535	167,690	176,601	208,409	261,434	267,013
Total Other Generation	2,781,401	262,139	211,216	276,281	212,197	220,237	210,871	201,336	191,505	199,636	220,693	284,476	290,814
Total Resources	77,098,890	7,176,284	6,292,184	6,381,973	5,728,584	5,892,771	6,117,847	6,935,404	6,792,900	6,343,206	6,111,116	6,365,927	6,960,692

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12 months ended December 2009	Net Power Cost Analysis												
	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
"The Rack"													
Fuel Burned (MMBtu)													
Carbon	14,055,826	1,245,368	1,145,368	1,235,373	1,268,370	1,191,361	1,164,055	1,244,458	1,280,393	1,198,456	1,131,260	687,584	1,263,780
Cholla	31,193,916	2,741,683	2,469,446	1,429,302	2,732,208	2,738,502	2,663,015	2,774,883	2,787,598	2,690,842	2,755,733	2,678,221	2,732,485
Colstrip	12,493,608	1,098,552	992,351	1,098,551	1,063,722	1,097,696	1,063,722	1,099,407	1,097,695	851,022	868,618	1,062,866	1,099,407
Craig	13,255,028	1,160,328	1,061,355	1,079,957	1,026,923	1,076,745	1,033,209	1,132,233	1,168,837	1,102,202	1,130,467	1,120,983	1,161,789
Dave Johnston	65,352,477	5,681,720	5,166,238	5,654,416	5,537,162	5,677,618	5,500,067	5,684,284	5,677,619	5,184,079	4,444,125	5,490,877	5,654,273
Hayden	6,676,918	585,854	529,545	392,085	566,946	578,692	551,412	581,361	586,330	566,367	584,693	567,388	586,245
Hunter	88,712,661	7,878,377	6,951,169	5,773,669	6,944,217	7,639,987	7,385,087	7,734,887	7,782,181	7,555,223	7,764,992	7,532,398	7,770,474
Huntington	67,446,329	5,945,476	5,358,824	5,935,308	3,542,544	5,639,447	5,750,839	5,949,053	5,941,898	5,755,008	5,945,163	5,743,672	5,939,098
Jim Bridger	107,539,144	9,550,892	8,621,410	9,217,941	6,737,757	7,271,118	9,262,947	9,589,289	9,581,645	9,278,970	9,585,467	9,270,633	9,571,077
Naughton	55,075,300	4,877,626	4,332,169	4,804,291	3,572,452	4,396,173	4,576,892	4,798,953	4,817,007	4,636,999	4,804,163	4,644,247	4,814,328
Wyodak	26,461,737	2,345,365	2,125,567	2,352,868	2,270,539	2,328,636	2,233,002	2,253,377	2,258,815	2,233,002	2,035,786	1,670,436	2,354,347
Chehalis	10,823,626	1,761,583	-	-	-	-	-	1,141,565	1,833,034	1,701,912	1,543,093	1,252,327	1,590,112
Current Creek	19,233,609	1,690,726	1,312,082	1,743,550	1,794,536	1,400,870	1,460,236	1,807,895	1,864,094	1,689,063	1,349,069	1,631,406	1,490,082
Gadsby	3,165,835	-	-	-	95,681	95,906	371,646	546,689	618,883	614,295	584,199	238,536	-
Gadsby CT	3,081,867	253,319	199,196	250,063	256,778	262,068	268,219	277,940	274,286	270,094	295,010	243,145	231,751
Hermiston	13,208,496	1,224,307	1,100,842	1,229,968	610,521	916,393	856,176	1,185,804	1,204,277	1,177,046	1,228,479	1,223,849	1,250,834
Lake Side	20,876,997	2,157,035	1,516,367	1,727,255	2,205,859	1,646,329	1,548,832	1,771,152	1,846,025	1,797,831	1,301,848	1,700,558	1,657,907
Little Mountain	1,360,082	169,160	152,789	169,160	163,700	158,135	-	16,602	28,519	-	169,160	163,704	169,155
Burn Rate (MMBtu/MWh)													
Carbon	11.502	11.500	11.483	11.508	11.456	11.551	11.541	11.504	11.477	11.507	11.438	11.628	11.485
Cholla	10.806	10.808	10.808	10.805	10.799	10.809	10.809	10.805	10.803	10.804	10.807	10.805	10.808
Colstrip	10.795	10.795	10.795	10.795	10.794	10.796	10.794	10.796	10.796	10.785	10.804	10.795	10.794
Craig	10.125	10.112	10.104	10.120	10.109	10.170	10.180	10.131	10.107	10.124	10.131	10.111	10.107
Dave Johnston	11.118	11.117	11.116	11.120	11.116	11.117	11.117	11.117	11.117	11.120	11.118	11.119	11.119
Hayden	10.590	10.585	10.584	10.596	10.585	10.594	10.614	10.593	10.584	10.586	10.587	10.584	10.585
Hunter	10.571	10.558	10.574	10.564	10.589	10.581	10.583	10.572	10.566	10.565	10.568	10.567	10.568
Huntington	10.015	10.015	10.015	10.015	10.012	10.014	10.015	10.015	10.015	10.015	10.015	10.015	10.015
Jim Bridger	10.448	10.450	10.450	10.452	10.454	10.449	10.448	10.446	10.447	10.446	10.446	10.447	10.448
Naughton	10.440	10.437	10.442	10.441	10.434	10.433	10.448	10.442	10.440	10.442	10.441	10.442	10.441
Wyodak	12.007	11.997	11.994	11.994	11.997	12.005	12.014	12.038	12.036	12.014	12.001	11.994	11.994
Chehalis	7.128	7.151	0.000	0.000	0.000	0.000	0.000	7.138	7.137	7.129	7.103	7.104	7.128
Current Creek	7.533	7.543	7.588	7.564	7.572	7.485	7.467	7.564	7.555	7.493	7.473	7.545	7.526
Gadsby	12.464	0.000	0.000	0.000	13.249	13.176	13.546	12.548	12.266	12.305	12.301	11.566	0.000
Gadsby CT	13.518	13.565	13.565	13.565	13.565	13.565	13.563	13.565	13.564	13.553	13.106	13.565	13.565
Hermiston	7.207	7.209	7.207	7.207	7.207	7.251	7.257	7.218	7.195	7.196	7.196	7.174	7.186
Lake Side	6.979	7.075	7.010	6.971	6.948	6.930	6.905	7.033	7.022	6.936	6.874	6.939	7.064
Little Mountain	16.350	16.311	16.311	16.311	16.311	16.421	0.000	18.096	16.618	0.000	16.311	16.311	16.311
Average Fuel Cost (\$/MMBtu)													
Carbon	1.398	1.398	1.398	1.398	1.398	1.398	1.398	1.398	1.398	1.398	1.398	1.398	1.398
Cholla	1.871	1.871	1.871	1.871	1.871	1.871	1.871	1.871	1.871	1.871	1.871	1.871	1.871
Colstrip	0.963	0.963	0.963	0.963	0.963	0.963	0.963	0.963	0.963	0.963	0.963	0.963	0.963
Craig	1.541	1.541	1.541	1.541	1.541	1.541	1.541	1.541	1.541	1.541	1.541	1.541	1.541
Dave Johnston	0.838	0.838	0.838	0.838	0.838	0.838	0.838	0.838	0.838	0.838	0.838	0.838	0.838
Hayden	1.684	1.684	1.684	1.684	1.684	1.684	1.684	1.684	1.684	1.684	1.684	1.684	1.684
Hunter	1.251	1.251	1.251	1.251	1.251	1.251	1.251	1.251	1.251	1.251	1.251	1.251	1.251
Huntington	1.148	1.148	1.148	1.148	1.148	1.148	1.148	1.148	1.148	1.148	1.148	1.148	1.148
Jim Bridger	1.466	1.466	1.466	1.466	1.466	1.466	1.466	1.466	1.466	1.466	1.466	1.466	1.466
Naughton	1.390	1.390	1.390	1.390	1.390	1.390	1.390	1.390	1.390	1.390	1.390	1.390	1.390
Wyodak	0.728	0.728	0.728	0.728	0.728	0.728	0.728	0.728	0.728	0.728	0.728	0.728	0.728
Chehalis	7.636	7.983	8.003	7.422	6.851	6.890	7.024	7.263	7.376	7.394	7.597	8.739	9.087
Current Creek	5.537	6.033	6.095	5.503	5.115	5.024	5.117	5.831	5.916	5.206	4.729	5.271	6.605
Gadsby	5.725	6.232	6.296	5.690	5.293	5.200	5.295	6.026	6.114	5.386	4.898	5.451	6.818
Gadsby CT	5.725	6.232	6.296	5.690	5.293	5.200	5.295	6.026	6.114	5.386	4.898	5.451	6.818
Hermiston	3.784	3.750	3.750	3.750	3.750	3.750	3.750	3.750	3.750	3.750	3.750	3.956	3.956
Lake Side	5.574	6.073	6.136	5.540	5.149	5.058	5.152	5.870	5.956	5.241	4.761	5.306	6.650
Little Mountain	5.725	6.232	6.296	5.690	5.293	5.200	5.295	6.026	6.114	5.386	4.898	5.451	6.818

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12 months ended December 2009	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Peak Capacity (Nameplate)													
Blundell	23	23	23	23	23	23	23	23	23	23	23	23	23
Blundell Bottoming Cycle	11	11	11	11	11	11	11	11	11	11	11	11	11
Carbon	172	172	172	172	172	172	172	172	172	172	172	172	172
Cholla	387	387	387	387	387	387	387	387	387	387	387	387	387
Colstrip	148	148	148	148	148	148	148	148	148	148	148	148	148
Craig	166	166	166	166	166	166	166	166	166	166	166	166	166
Dave Johnston	762	762	762	762	762	757	757	757	757	757	757	762	762
Hayden	78	78	78	78	78	78	78	78	78	78	78	78	78
Hunter	1,123	1,123	1,123	1,123	1,123	1,123	1,123	1,118	1,118	1,123	1,123	1,123	1,123
Huntington	895	895	895	895	895	895	895	895	895	895	895	895	895
Jim Bridger	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413
Naughton	700	700	700	700	700	695	695	695	695	695	695	700	700
Wyodak	280	279	280	280	279	277	274	267	268	274	278	280	280
Chehalis	529	529	528	524	522	514	509	500	500	507	520	527	529
Currant Creek	549	549	549	548	547	543	539	533	534	540	545	548	549
Gadsby	231	231	231	231	231	231	231	231	231	231	231	231	231
Gadsby CT	123	123	123	123	121	121	121	117	117	121	121	123	123
Hermiston	248	248	246	246	241	237	235	232	232	237	241	246	248
Lake Side	583	583	576	568	560	574	572	568	569	573	556	569	579
Little Mountain	14	14	14	14	14	13	13	12	12	13	14	14	14
Capacity Factor													
Blundell	90.2%	94.1%	94.1%	94.1%	94.1%	94.1%	94.1%	94.1%	94.1%	94.1%	48.6%	94.1%	94.1%
Carbon	81.1%	84.6%	86.3%	83.9%	89.4%	80.6%	81.4%	84.5%	87.2%	84.1%	77.3%	47.7%	86.0%
Cholla	85.2%	88.1%	87.9%	45.9%	90.8%	88.0%	88.4%	89.2%	89.6%	89.4%	88.6%	89.0%	87.8%
Colstrip	89.3%	92.4%	92.4%	92.4%	92.5%	92.3%	92.5%	92.5%	92.3%	74.1%	73.0%	92.4%	92.5%
Craig	90.3%	93.2%	94.4%	86.7%	85.3%	86.0%	85.2%	90.8%	93.9%	91.4%	90.6%	93.0%	93.4%
Dave Johnston	88.4%	90.1%	90.8%	89.7%	90.8%	90.7%	90.8%	90.8%	90.7%	85.5%	71.0%	90.0%	89.7%
Hayden	92.3%	95.4%	95.4%	63.8%	95.4%	94.1%	92.5%	94.6%	95.5%	95.3%	95.2%	95.5%	95.4%
Hunter	85.3%	89.3%	87.1%	65.4%	81.1%	86.4%	86.3%	87.9%	88.5%	88.4%	87.9%	88.1%	88.0%
Huntington	85.9%	89.2%	89.0%	89.0%	54.9%	84.6%	89.1%	89.2%	89.1%	89.2%	89.1%	89.0%	89.1%
Jim Bridger	83.1%	86.9%	86.9%	83.9%	63.3%	66.2%	87.1%	87.3%	87.3%	87.3%	87.3%	87.2%	87.1%
Naughton	86.3%	89.7%	88.2%	88.3%	67.9%	81.5%	87.5%	88.9%	89.2%	88.7%	89.0%	88.2%	88.5%
Wyodak	91.1%	94.2%	94.2%	94.2%	94.2%	94.1%	94.2%	94.2%	94.1%	94.2%	82.0%	69.1%	94.2%
Chehalis	33.5%	62.6%	-	-	-	-	-	43.0%	69.0%	65.4%	56.2%	46.5%	56.7%
Currant Creek	53.6%	54.9%	46.9%	56.5%	60.2%	46.3%	50.4%	60.3%	62.1%	58.0%	44.5%	54.8%	48.5%
Gadsby	12.6%	-	-	-	4.4%	4.2%	16.5%	25.4%	29.4%	30.1%	27.7%	12.4%	-
Gadsby CT	21.5%	20.4%	17.8%	20.1%	21.7%	21.5%	22.7%	23.5%	23.2%	22.9%	25.0%	20.2%	18.7%
Hermiston	86.9%	92.0%	92.4%	93.3%	48.7%	71.7%	69.7%	95.2%	97.0%	95.9%	95.2%	96.3%	94.3%
Lake Side	59.9%	70.3%	55.9%	58.6%	78.7%	55.6%	54.5%	59.6%	62.1%	62.8%	45.8%	59.8%	54.5%
Little Mountain	70.8%	99.6%	99.6%	99.6%	99.6%	99.6%	-	10.3%	19.2%	-	99.6%	99.6%	99.6%
Footo Creek I	36.1%	53.8%	41.7%	46.0%	31.7%	30.3%	23.7%	16.8%	19.7%	26.8%	34.0%	53.1%	55.8%
Glenrock Wind	37.3%	49.0%	42.0%	40.2%	37.2%	29.8%	30.6%	25.1%	27.1%	33.4%	38.7%	44.5%	50.8%
Glenrock III Wind	36.4%	47.7%	41.0%	39.2%	36.3%	29.1%	29.9%	24.4%	26.5%	32.7%	37.8%	43.4%	49.5%
Goodnoe Wind	34.0%	21.0%	30.3%	46.7%	35.1%	36.7%	43.8%	41.4%	36.0%	28.3%	35.4%	32.3%	21.3%
High Plains Wind	52.5%	-	-	-	-	-	-	-	-	-	-	50.2%	54.7%
Leaning Juniper 1	34.9%	22.3%	19.2%	33.5%	29.5%	48.7%	45.5%	49.5%	43.6%	40.4%	36.6%	23.8%	24.7%
Marengo I	32.5%	28.2%	31.8%	52.1%	29.2%	30.2%	31.7%	28.6%	23.8%	30.6%	33.8%	39.3%	30.3%
Marengo II	30.5%	55.3%	36.8%	33.1%	29.4%	29.2%	23.1%	29.9%	22.8%	21.9%	23.7%	35.7%	25.3%
Rolling Hills Wind	33.7%	44.9%	38.8%	36.5%	33.5%	26.3%	27.3%	21.9%	23.0%	29.6%	34.6%	41.5%	47.4%
Seven Mile Wind	40.3%	59.6%	46.0%	50.1%	37.1%	34.6%	30.8%	23.1%	27.1%	30.3%	40.2%	54.7%	54.7%
Seven Mile II Wind	40.3%	59.6%	46.0%	50.1%	37.1%	34.6%	30.8%	23.1%	27.1%	30.3%	40.2%	50.2%	54.7%

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	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Wind Integration Charge													
Footcreek I	103,097	13,045	9,137	11,165	7,439	7,346	5,557	4,066	4,793	6,304	8,241	12,466	13,538
Glenrock Wind	323,799	36,072	27,959	29,575	26,501	21,938	21,816	18,452	19,953	23,835	28,531	31,729	37,436
Glenrock III Wind	124,409	13,846	10,745	11,363	10,181	8,432	8,385	7,094	7,676	9,169	10,960	12,182	14,375
High Plains Wind	76,109	-	-	-	-	-	-	-	-	-	-	35,803	40,306
Marengo I	399,158	29,467	29,967	54,385	29,527	31,504	32,047	29,842	24,841	30,913	35,317	39,710	31,636
Marengo II	187,502	28,896	17,347	17,262	14,864	15,255	11,692	15,614	11,896	11,047	12,398	18,027	13,205
Rolling Hills Wind	292,594	33,084	25,798	26,883	23,900	19,406	19,487	16,121	16,915	21,093	25,460	29,558	34,890
Seven Mile Wind	349,596	43,929	30,606	36,878	26,476	25,496	21,961	17,024	19,928	21,606	29,584	35,802	40,304
Seven Mile II Wind	68,862	8,653	6,029	7,264	5,215	5,022	4,326	3,353	3,925	4,256	5,827	7,052	7,939
Combine Hills	115,832	11,464	10,355	11,464	10,178	10,517	7,302	7,545	7,545	7,302	10,517	10,178	11,464
Rock River	142,638	18,049	12,641	15,447	10,292	10,164	7,688	5,625	6,631	8,721	11,402	17,247	18,730
Three Buttes Wind	-	-	-	-	-	-	-	-	-	-	-	-	-
Wolverine Creek	165,539	16,383	14,798	16,383	14,545	15,030	10,436	10,784	10,784	10,436	15,030	14,545	16,383
BPA FC II Generation	5,563	704	493	603	401	396	300	219	259	340	445	673	731
BPA FC IV Generation	53,423	6,760	4,735	5,785	3,855	3,807	2,880	2,107	2,484	3,266	4,270	6,460	7,015
EWEB FC I Generation	27,753	3,512	2,460	3,006	2,002	1,978	1,496	1,095	1,290	1,697	2,219	3,356	3,644
PSCo FC III Generation	72,404	9,162	6,417	7,841	5,224	5,159	3,903	2,855	3,366	4,427	5,788	8,755	9,508
Long Hollow	333,438	38,586	34,980	29,681	28,391	22,034	22,320	13,777	17,983	21,051	27,716	34,649	42,273
SCL State Line generation	491,423	45,306	35,245	47,394	42,627	40,883	49,269	39,940	41,770	35,906	39,256	38,482	35,346
Mountain Wind 1 QF	185,366	24,921	14,296	21,150	12,312	12,414	10,177	10,595	14,366	13,628	13,680	19,287	18,539
Mountain Wind 2 QF	242,777	32,332	18,778	27,924	16,336	16,256	13,461	13,833	19,028	17,682	18,183	24,978	23,986
Oregon Wind Farm QF	101,875	-	330	12,586	12,945	12,945	14,916	15,336	11,816	9,509	11,036	3,803	3,803
Spanish Fork Wind 2 QF	64,191	5,741	3,815	4,165	4,206	4,567	6,118	7,189	7,578	5,508	4,420	4,823	6,061
Subtotal Wind Generation	3,927,346	419,911	316,600	385,948	307,059	290,548	275,536	242,467	254,827	267,698	318,841	416,797	431,114
Generation subject to BPA Wind Integration Charges													
Goodnoe Wind	280,244	14,654	19,126	32,679	23,726	25,637	29,653	28,942	25,157	19,161	24,731	21,885	14,894
Leaning Juniper 1	307,253	16,686	12,998	25,019	21,333	36,386	32,912	37,027	32,606	29,216	27,360	17,219	18,489
Total Generation (MWh)	4,514,843	451,251	348,725	443,647	352,117	352,571	338,101	308,436	312,590	316,075	370,932	455,901	464,497
Wind Integration Charge \$/MWh		1.16	1.16	1.16	1.16	1.16	1.16	1.16	1.16	1.16	1.16	1.16	1.16
BPA Wind Integration Charge per kW-month		0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68
Company Wind Integration Charge	4,555,721	487,097	367,256	447,700	356,189	337,036	319,622	281,262	295,599	310,529	369,855	483,484	500,092
Goodnoe Wind	767,040	63,920	63,920	63,920	63,920	63,920	63,920	63,920	63,920	63,920	63,920	63,920	63,920
Leaning Juniper 1	820,080	68,340	68,340	68,340	68,340	68,340	68,340	68,340	68,340	68,340	68,340	68,340	68,340
Total Wind Integration Charge (\$)	6,142,841	619,357	499,516	579,960	488,449	469,296	451,882	413,522	427,859	442,789	502,115	615,744	632,352
Additional Fixed Costs													
Chehalis	3,143,039	-	-	513,241	-	-	-	358,465	451,147	496,922	404,721	344,829	573,714
Additional O&M	104,414	-	-	59,262	-	-	-	(14,110)	-	59,262	-	-	-
Startup Fuel	3,038,625	-	-	453,979	-	-	-	372,575	451,147	437,660	404,721	344,829	573,714
Currant Creek	6,582,964	686,684	333,759	689,239	610,093	355,343	350,265	642,401	728,464	656,305	447,374	600,770	482,267
Additional O&M	2,110,000	260,000	-	300,000	260,000	-	-	230,000	310,000	300,000	210,000	240,000	-
Startup Fuel	4,472,964	426,684	333,759	389,239	350,093	355,343	350,265	412,401	418,464	356,305	237,374	360,770	482,267
Lake Side	7,303,486	-	546,763	918,553	28,387	498,978	491,847	891,104	959,617	860,328	585,322	866,561	656,025
Additional O&M	2,040,000	-	-	372,000	12,000	-	-	312,000	372,000	360,000	252,000	360,000	-
Startup Fuel	5,263,486	-	546,763	546,553	16,387	498,978	491,847	579,104	587,617	500,328	333,322	506,561	656,025
Total Fixed Costs	17,029,489	686,684	880,522	2,121,033	638,479	854,321	842,113	1,891,970	2,139,228	2,013,555	1,437,417	1,812,161	1,712,007

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Mills / kWh													
Special Sales For Resale													
Long Term Firm Sales													
Black Hills	31.20	30.94	32.65	30.76	31.37	31.15	31.92	30.47	30.88	31.36	30.90	31.65	30.61
BPA Wind	70.80	70.80	70.80	70.80	70.80	70.80	70.80	70.80	70.80	70.80	70.80	70.80	70.80
Hurricane Sale	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00
LADWP (IPP Layoff)	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57
PSCO	69.48	69.32	72.02	69.86	70.53	69.86	70.48	68.33	68.33	69.02	69.29	68.94	68.38
Salt River Project	54.35	51.28	48.21	49.48	49.64	47.74	55.41	67.16	66.51	60.49	51.90	50.62	53.16
Sierra Pac 2	75.52	71.35	81.12	-	-	-	-	-	-	-	-	-	-
SMUD	37.00	37.00	37.00	37.00	37.00	37.00	37.00	37.00	37.00	-	37.00	37.00	37.00
UAMPS s404236	40.00	40.00	40.00	40.00	40.00	40.00	40.00	40.00	40.00	40.00	40.00	40.00	-
UMPA II	43.64	43.33	45.40	43.33	43.97	43.33	43.97	43.33	43.33	43.97	43.33	43.97	43.33
Total Long Term Firm Sales	49.82	51.52	52.69	48.55	48.73	48.43	48.87	48.36	49.13	51.63	49.47	49.92	50.27
Short Term Firm Sales													
COB	77.46	75.97	76.07	75.97	71.50	71.50	71.50	87.44	87.44	87.33	71.50	71.50	71.50
Four Corners	74.62	71.25	71.55	71.25	65.95	64.48	65.95	99.42	99.42	99.42	74.62	73.17	73.96
Idaho	54.90	-	-	-	-	-	-	-	-	-	54.90	54.90	54.90
Mid Columbia	68.50	70.49	70.57	70.49	47.74	46.51	47.74	70.01	70.01	69.92	68.88	68.77	68.83
Mona	55.62	52.13	52.27	52.13	54.70	53.81	54.70	54.28	54.28	54.20	66.25	66.25	66.25
Palo Verde	61.80	62.80	63.03	62.80	60.86	60.16	60.76	63.81	63.81	63.71	58.24	57.51	57.90
SP15	58.58	61.46	61.63	61.46	57.25	57.25	57.25	57.83	57.83	57.83	57.25	57.25	57.25
Total Short Term Firm Sales	65.02	66.22	66.38	66.20	61.39	60.47	61.30	68.34	68.34	68.21	63.98	63.16	63.60
System Balancing Sales													
COB	63.11	66.76	61.15	55.71	56.64	46.79	45.08	64.60	72.72	72.08	63.59	68.25	73.26
Four Corners	61.03	55.50	53.85	53.19	53.34	47.76	53.73	76.20	80.00	69.66	62.65	57.51	60.67
Mid Columbia	61.93	63.60	54.68	48.77	44.22	36.92	38.00	61.40	66.07	68.54	60.23	65.39	71.07
Mona	63.36	56.71	53.93	53.54	54.29	50.65	68.63	84.09	88.80	69.47	59.01	52.64	56.23
Palo Verde	58.52	60.14	57.29	56.89	57.10	63.65	59.11	73.28	-	71.24	54.90	61.10	62.40
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales	61.94	61.25	56.76	53.84	53.31	46.08	48.39	69.23	74.00	69.75	61.67	62.02	67.46
Total Special Sales For Resale	61.43	62.35	61.58	60.65	56.34	53.26	54.45	65.18	67.31	67.02	60.70	60.79	64.04

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	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Purchased Power & Net Interchange													
Long Term Firm Purchases													
APS Supplemental	49.59	39.44	32.53	30.62	48.30	48.55	65.39	106.61	105.74	106.20	42.36	37.90	45.54
Blanding Purchase	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00
Combine Hills	34.73	34.73	34.73	34.73	34.73	34.73	34.73	34.73	34.73	34.73	34.73	34.73	34.73
Deseret Purchase	39.97	39.55	41.89	39.55	40.28	39.55	40.28	39.55	39.55	40.28	39.55	40.28	39.55
Douglas PUD Settlement	25.09	24.37	24.21	24.14	24.40	24.37	24.22	24.24	24.48	27.60	27.43	27.54	27.57
Gemstate	72.54	-	-	-	-	146.63	21.20	16.08	17.78	-	-	-	-
Georgia-Pacific Camas	73.32	73.32	73.32	73.32	73.32	73.32	73.32	73.32	73.32	73.32	73.32	73.32	73.32
Grant County 10 aMW purchase	78.04	87.40	90.64	85.93	70.42	61.07	57.91	71.24	79.85	85.44	82.95	96.33	99.76
Hurricane Purchase	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00
Idaho Power RTSA Purchase	61.28	63.82	59.48	53.49	48.02	36.18	54.55	70.47	69.81	60.40	59.29	65.49	70.39
IPP Purchase	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57
MagCorp Reserves	-	-	-	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p189046	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50
PGE Cove	21.00	20.71	22.29	20.71	21.21	20.71	21.21	20.71	20.71	21.21	20.71	21.21	20.71
Rock River	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48
Roseburg Forest Products	57.01	56.99	57.14	56.99	57.22	56.72	57.22	56.99	56.99	56.94	57.25	56.67	56.99
Small Purchases east	66.07	80.37	80.93	81.09	80.49	80.66	80.31	80.53	79.76	33.59	80.58	80.58	80.00
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Three Buttes Wind	-	-	-	-	-	-	-	-	-	-	-	-	-
Tri-State Purchase	63.28	63.66	76.84	75.19	66.99	67.76	62.73	55.48	55.32	58.48	67.55	62.05	59.04
Weyerhaeuser Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
Wolverine Creek	54.58	54.58	54.58	54.58	54.58	54.58	54.58	54.58	54.58	54.58	54.58	54.58	54.58
Long Term Firm Purchases Total	55.95	52.99	54.34	52.80	60.55	56.00	58.19	58.21	58.91	59.24	54.25	53.68	53.46
Seasonal Purchased Power													
Morgan Stanley p244840	84.65	-	-	-	-	-	-	84.65	84.65	-	-	-	-
Morgan Stanley p244841	83.85	-	-	-	-	-	-	83.85	83.85	-	-	-	-
UBS p268850	125.38	-	-	-	-	-	-	111.74	114.03	-	-	-	-
Seasonal Purchased Power Total	91.60	-	-	-	-	-	-	89.39	89.42	-	-	-	-

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	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Qualifying Facilities													
QF California	115.14	114.44	113.19	131.17	109.56	109.23	111.79	115.27	124.68	128.18	130.71	121.06	115.22
QF Idaho	53.72	53.31	53.24	53.45	53.51	53.68	53.72	54.10	53.95	53.88	53.93	53.92	53.86
QF Oregon	82.06	82.33	82.83	83.65	83.44	82.18	81.25	79.95	78.88	80.63	81.52	82.65	83.35
QF Utah	51.36	51.83	53.00	53.34	51.88	49.65	49.91	50.34	50.03	50.87	51.61	52.83	51.73
QF Washington	142.76	142.88	143.82	143.18	142.56	141.05	141.87	141.99	142.84	143.12	143.45	143.19	143.91
QF Wyoming	61.06	90.05	92.17	90.74	65.08	57.87	58.52	58.12	58.23	59.00	61.83	91.40	91.07
Biomass	154.12	153.77	155.71	153.77	154.37	153.77	154.37	153.77	153.77	154.37	153.77	154.37	153.77
Douglas County Forest Products QF	55.77	60.73	55.92	51.18	47.59	37.38	36.62	57.44	65.61	63.77	56.97	61.72	66.33
Evergreen BioPower QF	48.29	48.32	48.39	48.25	48.46	48.00	48.46	48.23	48.26	48.27	48.50	48.02	48.28
ExxonMobil QF	48.81	62.51	58.29	48.40	33.85	27.97	30.83	52.48	56.00	41.83	43.51	49.91	59.17
Kennecott QF	75.10	75.10	75.10	75.10	75.10	75.10	75.10	75.10	75.10	75.10	75.10	75.10	75.10
Mountain Wind 1 QF	55.62	61.65	58.35	51.79	47.16	47.95	49.30	62.26	63.47	57.33	52.90	52.62	58.03
Mountain Wind 2 QF	64.42	69.57	65.21	60.48	53.21	53.06	60.41	82.39	78.59	66.99	57.78	59.76	65.47
Oregon Wind Farm QF	64.69	-	-	64.69	64.69	64.69	64.69	64.69	64.69	64.69	64.69	64.69	64.69
Simplot Phosphates	49.45	48.46	49.30	48.46	48.72	50.12	50.38	50.12	50.38	50.12	50.38	48.72	48.46
Spanish Fork Wind 2 QF	57.85	57.13	55.54	52.36	48.27	50.39	58.64	69.14	70.41	58.25	51.23	52.20	55.07
Sunnyside	66.98	65.91	67.06	86.66	65.51	61.99	63.29	66.22	66.22	67.09	71.73	65.96	65.87
Tesoro QF	74.51	74.38	75.05	74.38	75.89	73.19	75.40	74.38	74.38	74.18	76.06	72.96	74.38
US Magnesium QF	53.04	50.03	47.04	48.28	48.44	46.59	54.07	65.53	64.90	59.03	50.65	49.39	51.87
Weyerhaeuser QF	65.12	65.13	65.14	65.13	65.33	64.86	65.36	65.13	65.08	65.08	65.39	64.75	65.13
Qualifying Facilities Total	67.08	70.04	69.16	66.77	64.11	62.15	63.62	69.98	70.59	69.63	65.69	64.64	68.65
Mid-Columbia Contracts													
Canadian Entitlement	-	-	-	-	-	-	-	-	-	-	-	-	-
Chelan - Rocky Reach	13.12	10.63	14.33	15.01	11.97	10.58	10.37	10.76	14.04	20.57	17.32	15.50	13.37
Douglas - Wells	12.94	8.13	11.03	11.66	8.88	7.43	7.76	7.97	10.70	30.74	25.80	23.22	19.81
Grant Displacement	27.58	29.83	30.50	28.34	26.79	22.32	19.39	25.17	29.03	30.82	31.51	33.28	34.85
Grant Meaningful Priority	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant Surplus	19.49	12.91	17.59	17.93	21.06	25.79	20.98	18.51	20.16	24.29	11.33	20.48	20.06
Grant - Wanapum	17.58	14.22	19.44	20.43	16.15	13.26	13.54	14.85	20.80	28.18	27.81	-	-
Mid-Columbia Contracts Total	13.00	10.44	13.25	13.74	12.29	10.42	9.62	11.34	14.09	20.42	19.11	14.93	14.61
Total Long Term Firm Purchases													
COB	-	-	-	-	-	-	-	-	-	-	-	-	-
Four Corners	128.75	-	-	-	-	-	-	128.75	128.75	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	72.44	71.32	71.45	71.32	59.00	59.00	59.00	74.67	74.67	73.57	65.95	65.95	65.95
Mona	71.00	-	-	-	-	-	-	71.00	71.00	71.00	-	-	-
Palo Verde	60.43	53.45	53.52	53.45	55.00	55.00	55.00	75.03	75.03	74.92	54.13	54.13	54.13
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Purchases	44.88	54.98	43.65	31.72	(95.29)	(192.51)	(225.27)	62.08	71.64	62.26	(15.98)	(3.91)	18.76
System Balancing Purchases													
COB	51.87	54.79	53.72	50.22	-	33.61	35.88	51.57	55.61	53.03	-	56.65	60.14
Four Corners	47.46	47.36	41.15	41.79	38.90	56.49	75.36	48.67	57.44	52.56	43.54	43.96	45.95
Mid Columbia	47.02	58.94	57.99	52.78	47.41	31.44	31.03	49.48	63.52	59.85	58.11	59.85	63.30
Mona	50.47	46.99	47.61	42.39	38.74	31.36	33.63	68.97	56.55	48.60	50.52	57.02	56.76
Palo Verde	52.59	49.98	45.69	47.80	50.09	46.17	57.85	62.82	58.92	55.45	42.58	45.03	45.04
SP15	45.49	-	-	-	-	-	32.45	52.45	-	-	-	-	-
Emergency Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Purchases	50.40	50.76	47.98	46.67	45.35	37.10	45.42	60.31	58.90	55.08	50.00	51.79	52.87

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	01/09-12/09	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Thermal Resources													
Blundell	13.20	13.20	13.20	13.20	13.20	13.20	13.20	13.20	13.20	13.20	13.20	13.20	13.20
Carbon	16.08	16.07	16.05	16.08	16.01	16.14	16.13	16.08	16.04	16.08	15.99	16.25	16.05
Cholla	20.21	20.22	20.22	20.21	20.20	20.22	20.22	20.21	20.21	20.21	20.22	20.21	20.22
Colstrip	10.40	10.40	10.40	10.40	10.40	10.40	10.40	10.40	10.40	10.39	10.41	10.40	10.40
Craig	15.60	15.58	15.57	15.59	15.58	15.67	15.69	15.61	15.57	15.60	15.61	15.58	15.57
Dave Johnston	9.32	9.32	9.32	9.32	9.32	9.32	9.32	9.32	9.32	9.32	9.32	9.32	9.32
Hayden	17.84	17.83	17.83	17.85	17.83	17.84	17.88	17.84	17.83	17.83	17.83	17.83	17.83
Hunter	13.23	13.21	13.23	13.22	13.25	13.24	13.24	13.23	13.22	13.22	13.23	13.22	13.23
Huntington	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50
Jim Bridger	15.31	15.31	15.32	15.32	15.32	15.31	15.31	15.31	15.31	15.31	15.31	15.31	15.31
Naughton	14.51	14.51	14.51	14.51	14.50	14.50	14.52	14.51	14.51	14.51	14.51	14.51	14.51
Wyodak	8.74	8.74	8.74	8.74	8.74	8.74	8.75	8.77	8.77	8.75	8.74	8.73	8.73
Total Coal Expenses	13.45	13.45	13.45	13.20	13.43	13.35	13.46	13.47	13.47	13.51	13.61	13.49	13.46
Chehalis	56.36	57.09	-	-	-	-	-	51.84	52.64	52.71	53.96	62.08	64.77
Currant Creek	41.78	45.50	46.25	41.63	38.73	37.60	38.21	44.11	44.70	39.00	35.34	39.77	49.71
Gadsby	68.98	-	-	-	70.12	68.52	71.73	75.61	74.99	66.27	60.25	63.05	-
Gadsby CT	77.00	84.53	85.40	77.18	71.80	70.54	71.82	81.74	82.93	73.00	64.20	73.95	92.48
Hermiston	33.82	32.89	33.54	32.83	38.89	35.07	35.65	33.12	32.93	33.07	32.81	34.21	34.15
Lake Side	39.01	42.97	43.01	38.62	35.78	35.05	35.57	41.28	41.83	36.35	32.73	36.82	46.98
Little Mountain	93.96	101.65	102.69	92.81	86.33	85.39	-	109.04	101.59	-	79.89	88.92	111.21
Total Thermal Resources	56.89	55.08	55.79	54.35	54.40	57.97	59.50	57.36	56.79	56.37	58.71	57.36	59.08