

## Energy Gateway Transmission Expansion Project



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| <p><b>Priority One</b><br/>Base Load Service<br/>and Reliability</p>                       | <ul style="list-style-type: none"> <li>• Segment B (Populus to Terminal 345 kV), 700 MW – 2010 &amp; 1,400 MW – 2014</li> <li>• Segment A (Walla Walla to McNary 230 kV), 400 MW – 2010</li> <li>• Segment C (Mona to Oquirrh 500 kV), 1,500 MW – 2012</li> <li>• Segment G (Sigurd to Crystal 345 kV), 400-600 MW – 2013</li> </ul> |
| <p><b>Priority Two</b><br/>Wind Integration<br/>and Resource Adequacy</p>                  | <ul style="list-style-type: none"> <li>• Segment D/E (Windstar to Populus 230/500 kV), 1,500 MW – 2012-14</li> </ul>   |
| <p><b>Priority Three</b><br/>Integrated Control Area and<br/>Renewable Energy Delivery</p> | <ul style="list-style-type: none"> <li>• Segment E (Populus to Midpoint/Hemingway 500 kV), 1,500 MW</li> <li>• Segment H (Hemingway to Captain Jack 500 kV), 1,500 MW</li> </ul>   |
| <p><b>Priority Four</b><br/>Reliability Backup<br/>and Rating Support</p>                  | <ul style="list-style-type: none"> <li>• Segment F (Mona to Aedus), 1,500 MW</li> </ul>  |

Source: FERC Docket No. #EL-08-75-000 Petition for Declaratory Order of PacifiCorp to Confirm Incentive Rate Treatment for the Energy Gateway Transmission Expansion Project, July 3, 2008, Appendix A, Exhibit 1: Project Map.