ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

201 South Main, Suite 2300
Salt Lake City, Utah 84111

December 17, 2008

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84111

Attention: Julie P. Orchard
Commission Secretary

RE: Advice No.08-11
Schedule 96A – Dispatchable Irrigation Load Control Credit Rider Program

Enclosed for filing are an original and ten copies of proposed tariff sheets associated with Tariff P.S.C.U No. 47 of PacifiCorp, d.b.a Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, Rocky Mountain Power (the "Company") states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to tbher@utah.gov. The Company is requesting an effective date of January 30, 2009 for the proposed tariff sheets.

Tenth Revision of Sheet No. B.1A		Tariff Index Sheet
Original of Sheet No. 96A.1	Schedule 96A	Dispatchable Irrigation Load Control Credit Rider Program
Original of Sheet No. 96A.2	Schedule 96A	Dispatchable Irrigation Load Control Credit Rider Program
Original of Sheet No. 96A.3	Schedule 96A	Dispatchable Irrigation Load Control Credit Rider Program
Original of Sheet No. 96A.4	Schedule 96A	Dispatchable Irrigation Load Control Credit Rider Program

The purpose of this filing is to propose tariff sheets implementing a dispatchable irrigation load control program in Utah. The program will be similar in nature to the Company's existing irrigation load control program offered under Schedule 96 in that qualifying customers will receive payment from the Company in exchange for the ability of the Company to interrupt electric service at dedicated irrigation pump sites during the irrigation season. The primary difference between the proposed Schedule 96A program and the existing Schedule 96 program is that service interruptions will occur at the Company's discretion under Schedule 96A, as opposed to scheduled interruptions under the Schedule 96 program. The Schedule 96A program is being proposed in addition to, and not in place of, the existing Schedule 96 program.

Rocky Mountain Power offers the same dispatchable control program option in its Idaho service territory under Schedule 72A. The program has been well received by the Company's irrigation customers in Idaho with 1,491 separate pump sites providing the Company with approximately 210 megawatts of curtailable load during the system's summer peak season.

During the DSM Advisory Committee meeting on October 1, 2008, the Company discussed its plan to offer a dispatchable irrigation load control program in Utah. The Advisory Committee responded positively to this issue. In addition, the agricultural community in Utah has expressed interest in a program offering made available in Utah similar to the Idaho dispatchable irrigation load control program. Given that many of the potential program participants in Utah are located near the Idaho border, the Company believes that offering the program in Utah is a natural and logical compliment to the program offered in Idaho and, in a sense, is simply the expansion of that program across the Idaho and Utah borders.

Under the proposed program – which the Company anticipates will provide an estimated 25-35 megawatts of curtailable load in Utah – service interruptions will be dispatched at the Company's discretion, rather than on a scheduled basis as is the case with Schedule 96. Program participants will receive a Load Control Service Credit (LCSC) payment in the form of a check or, at the discretion of the Company, as a credit against the participating site account if an outstanding account balance exists at the time of credit issuance. The LCSC will be issued no later than October 31 following each irrigation season. The required control technology will be provided by the Company and will allow for the remote dispatch of participating sites by way of a central network server. The control devices will facilitate communication between the participant and the Company via standard cell phone or Internet technology. The system will alert participants of impending dispatch events and any status changes at the controlled site. The proposed technology is already widely used to manage irrigation operations and is used by the Company in its dispatchable irrigation load control program in Idaho. Additionally, the basic device provided by the Company may be upgraded to include additional irrigation management functionality at the customer's option and expense.

During the irrigation season, defined as from May 25 to September 15, the Company will be allowed to interrupt service from 2:00PM to 8:00PM Mountain Daylight Savings time Monday through Friday. The Company will be allowed to interrupt service for no more than 52 hours during the irrigation season. Dispatch events are limited to 1 event per day. A dispatch event will last no longer than 4 hours and the Company will be limited to 12 interruption hours per week. Participants will have the option to opt out of up to 5 dispatch events throughout the irrigation season. For each opt out event, the participant will incur a cost which will be reflected as reduction to the participant's LCSC. Opting out of more than 5 dispatch events during an irrigation season will result in the cancellation of the customer's participation in the program.

The Company proposes to treat the costs of this program similar to the treatment of other demand side management programs offered in Utah. Program administration costs and payments made to program participants will be recovered through Schedule 193, Demand Side Management Cost Adjustment. The benefit of the program to Utah customers is realized in the calculation of Utah's revenue requirement. The reduction in peak demand by Utah customers realized by the program will result in a corresponding reduction of costs which are allocated to Utah customers.

The Company has retained The Cadmus Group (formerly Quantec), a Portland based energy industry consulting firm, to conduct a cost effectiveness analysis on the proposed program. The analysis, which has been provided as an attachment to this filing, demonstrates that the program is cost effective.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred):	datarequest@pacificorp.com
By regulator mail:	Data Request Response Center PacifiCorp 825 NE Multnomah Blvd., Suite 2000 Portland, OR 97232

Informal inquiries may be directed to Dave Taylor at (801) 220-2923.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation
Enclosures