



201 South Main, Suite 2300
Salt Lake City, Utah 84111

February 13, 2009

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84111

Attention: Julie P. Orchard
Commission Secretary

RE: Advice No.08-11
Revised Tariff Sheets for Schedule 96A – Dispatchable Irrigation Load Control
Credit Rider Program

Enclosed for filing are an original and two (2) copies of proposed tariff sheets associated with Tariff P.S.C.U No. 47 of PacifiCorp, d.b.a Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, Rocky Mountain Power (the “Company”) states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to tbehr@utah.gov. The Company is requesting an effective date of February 27, 2009 for the proposed tariff sheets.

Tenth Revision of Sheet No. B.1A		Tariff Index Sheet
Original of Sheet No. 96A.1	Schedule 96A	Dispatchable Irrigation Load Control Credit Rider Program
Original of Sheet No. 96A.2	Schedule 96A	Dispatchable Irrigation Load Control Credit Rider Program
Original of Sheet No. 96A.3	Schedule 96A	Dispatchable Irrigation Load Control Credit Rider Program
Original of Sheet No. 96A.4	Schedule 96A	Dispatchable Irrigation Load Control Credit Rider Program

The purpose of this filing is to revise the above tariff sheets proposed by the Company in its filing made on December 17, 2008 to reflect modifications proposed by the DPU and the CCS in their memorandums to the Commission recommending approval of the program implemented by these tariff sheets.

The changes to the original tariff sheets as filed on December 17, 2008 are as follows:

- References stating that the Irrigation Season in Utah begins on June 1 have been changed to May 25 to align this schedule with the irrigation season as defined in Schedule 10. Accordingly, the date by which participants can cancel an existing Load Control Service Agreement was moved back from May 30 to May 24.
- Language has been added to the tariff that explains the process through which the Company will initiate and confirm dispatch events. Language has also been added which explains how customers can opt-out of a dispatch event.
- An explanation of why continuous internet access from May 1 through September 15 is a condition of participation has been added to the “Applicable” section of the tariff.

In addition to these changes, the Company is also filing an update to the cost effectiveness analysis which was provided with the original filing. As is explained in the Company’s response to data request CCS 1.5, the original analysis contained an erroneous line loss factor. An updated analysis containing the corrected line loss factor was provided in response to data request CCS 1.1. As is stated in that response, the program remains cost effective when using the corrected line loss factor. As requested by the DPU, the updated cost effectiveness analysis is being provided as an attachment to this filing.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regulator mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Dave Taylor, Utah regulatory affairs manager at (801) 220-2923.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation

Enclosures