



State of Utah

DEPARTMENT OF COMMERCE
Committee of Consumer Services

To: The Public Service Commission of Utah

From: The Committee of Consumer Services
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Date: March 5, 2009

Subject: Schedule 96A – Dispatchable Irrigation Load Control Credit Rider Program

Background

On February 13, 2008, Rocky Mountain Power (Company) re-filed Advice Letter No. 08-11, accompanied by revised tariff sheets 96A.1-96A.4, with the Commission requesting approval of a dispatchable irrigation load control program in Utah. The revised tariff sheets reflect modifications proposed by the Division and the Committee in their respective earlier memos recommending approval of Schedule 96A. In addition, an updated cost-effectiveness analysis, which includes a corrected line loss factor of 6.33% per the Company's response to DR CCS 1.5, is provided as an attachment to this filing.

Discussion

The Company has added language in the tariff that explains the Company's procedure for initiating and confirming dispatch events and how customers can opt-out of a dispatch event. These tariff language changes satisfactorily address concerns detailed in the Committee's earlier memo.

Recommendation

The Committee recommends the revised tariff sheets for Schedule 96A be approved as proposed. Consistent with our earlier memo, we further recommend that the (1) cost-effectiveness of the program should be evaluated regularly and reported to the DSM Advisory Group and (2) the tiered credit structure should be reviewed regularly for possible modifications due to changes in program participation levels and/or avoided costs.

