

Rocky Mountain Power
Exhibit RMP____(WRG-2)
Docket No. 09-035-23
Witness: William R. Griffith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith
Revised Tariffs

June 2009

P.S.C.U. No. 47

**Second Revision of Sheet No. 1.1
Canceling First Revision of Sheet No. 1.1**

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1**

STATE OF UTAH

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:
\$ 5.70 per Customer

(I)

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 1.2
Canceling First Revision of Sheet No. 1.2**

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

7.5295¢ per kWh first 400 kWh

8.9416¢ per kWh next 600 kWh

11.1282¢ per kWh all additional kWh

(I)

Billing Months - October through April inclusive

7.8009¢ per kWh all kWh

Minimum:

\$17.10 for three-phase service

(D)

(I)

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$68.40.

(I)

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 3.1
Canceling First Revision of Sheet No. 3.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 3

STATE OF UTAH

Low Income Lifeline Program - Residential Service
Optional for Qualifying Customers

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL: The Monthly Bill shall be the sum of the Electric Service Charge, the Low Income Lifeline Credit and the Life Support Assistance Credit Option, if applicable.

ELECTRIC SERVICE CHARGE:

Customer Charge:

\$ 5.70 per Customer

(continued)

(I)

P.S.C.U. No. 47

**Second Revision of Sheet No. 3.2
Canceling First Revision of Sheet No. 3.2**

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

MONTHLY BILL: (continued)

ELECTRIC SERVICE CHARGE: (continued)

Energy Charge:

Billing Months - May through September inclusive

7.5292¢ per kWh first 400 kWh

8.9416¢ per kWh next 600 kWh

11.1282¢ per kWh all additional kWh

(I)

Billing Months - October through April inclusive

7.8009¢ per kWh all kWh

Minimum:

\$17.10 for three-phase service

(D)

(I)

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

LOW INCOME LIFELINE CREDIT:

\$8.00 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$8.00, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

LIFE SUPPORT ASSISTANCE CREDIT OPTION:

\$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$68.40.

(I)

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 6.1
Canceling First Revision of Sheet No. 6.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF UTAH

General Service - Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$45.00 per Customer (I)

Power Charge:

Billing Months - May through September inclusive

\$15.59 per kW (I)

Billing Months - October through April inclusive

\$12.51 per kW (I)

Energy Charge:

Billing Months - May through September inclusive

3.2807¢ per kWh for all kWh (I)

Billing Months - October through April inclusive

3.0251¢ per kWh for all kWh (I)

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 6.2
Canceling First Revision of Sheet No. 6.2**

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

MONTHLY BILL: (continued)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.80 per kW

(I)

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$540.00 plus monthly Power and Energy Charges.

(I)

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

P.S.C.U. No. 47

**Second Revision of Sheet No. 6A.1
Canceling First Revision of Sheet No. 6A.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A
STATE OF UTAH

General Service - Energy Time-of-Day Option

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Charge:

\$45.00 per Customer (I)

Facilities Charge:

Billing Months - May through September inclusive
\$5.53 per kW, 5 kW minimum (I)

Billing Months - October through April inclusive
\$4.63 per kW, 5 kW minimum (I)

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 6A.2
Canceling First Revision of Sheet No. 6A.2**

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

10.1040¢ per kWh for all On-Peak kWh

(I)

3.0420¢ per kWh for all Off-Peak kWh

(I)

Billing Months - October through April inclusive

8.4458¢ per kWh for all On-Peak kWh

(I)

2.5473¢ per kWh for all Off-Peak kWh

(I)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Facilities kW will be:

\$0.52 per kW

(I)

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The Facilities Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Facilities kW, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

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P.S.C.U. No. 47

**Second Revision of Sheet No. 6B.1
Canceling First Revision of Sheet No. 6B.1**

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 6B

STATE OF UTAH

General Service - Demand Time-of-Day Option

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$45.00 per Customer (I)

Power Charge:

Billing Months - May through September inclusive

On-Peak: \$15.59 per kW (I)

Off-Peak: None

Billing Months - October through April inclusive

On-Peak: \$12.51 per kW (I)

Off-Peak: None

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 6B.2
Canceling First Revision of Sheet No. 6B.2**

ELECTRIC SERVICE SCHEDULE NO. 6B - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months – May through September inclusive

3.2807¢ per kWh for all kWh

(I)

Billing Months – October through April inclusive

3.0251¢ per kWh for all kWh

(I)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Demand will be:

\$0.80 per kW

(I)

Minimum: Customer Service Charge plus minimum On-Peak Power Charges and Energy Charges. The minimum On-Peak Power Charge will be the average of the On-Peak Power for the twelve most recent billing periods immediately preceding the election of this Schedule. If twelve such periods are not available, the average shall be based on such periods as are available.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$540.00 plus monthly Power and Energy Charges.

(I)

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

P.S.C.U. No. 47
**Second Revision of Sheet No. 7.1
Canceling First Revision of Sheet No. 7.1**
ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7
STATE OF UTAH

**Security Area Lighting
Closed to New Service**

AVAILABILITY: At any point on the Company's interconnected system. No new customers will be served under this service.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:
Charge:
Nominal Lamp Rating:

	<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	
Mercury Vapor Lamps:				
4,000 Energy Only		100	\$ 5.91	(I)
7,000		175	\$17.05	(I)
7,000 Energy Only		175	\$ 8.38	(I)
20,000		400	\$27.86	(I)
Sodium Vapor Lamps:				
5,600 high intensity discharge		70	\$15.19 per lamp on Company-owned pole	(I)
			\$12.73 per lamp if no Company-owned pole is required	(I)

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 09-035-23

FILED: June 23, 2009

EFFECTIVE: February 18, 2010

P.S.C.U. No. 47
**Second Revision of Sheet No. 7.2
Canceling First Revision of Sheet No. 7.2**
ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

9,500 high intensity discharge	100	\$16.10	per lamp on Company-owned pole	(I)
		\$13.85	per lamp if no Company-owned pole is required	(I)
16,000 high intensity discharge	150	\$20.25	per lamp on Company-owned pole	(I)
		\$17.82	per lamp if no Company-owned pole is required	(I)
22,000 high intensity discharge	200	\$21.92	per lamp	(I)
27,500 high intensity discharge	250	\$24.46	per lamp on Company-owned pole	(I)
		\$22.09	per lamp if no Company-owned pole is required	(I)
50,000 high intensity discharge	400	\$29.45	per lamp on Company-owned pole	(I)
		\$27.05	per lamp if no Company-owned pole is required	(I)
Sodium Vapor Flood Lamps:				
16,000 high intensity discharge	150	\$20.25	per lamp on Company-owned pole	(I)
		\$17.82	per lamp if no Company-owned pole is required	(I)

(continued)

P.S.C.U. No. 47
**Second Revision of Sheet No. 7.3
Canceling First Revision of Sheet No. 7.3**
ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

27,500 high intensity discharge	250	\$24.46	per lamp on Company-owned pole	(I)
		\$22.09	per lamp if no Company-owned pole is required	(I)
50,000 high intensity discharge	400	\$29.45	per lamp on Company-owned pole	(I)
		\$27.05	per lamp if no Company-owned pole is required	(I)
Metal Halide Lamps:				
12,000	175	\$30.60	per lamp on Company-owned pole	(I)
		\$22.68	per lamp if no Company-owned pole is required	(I)
19,500	250	\$35.73	per lamp on Company-owned pole	(I)
		\$28.55	per lamp if no Company-owned pole is required	(I)
32,000	400	\$38.18	per lamp on Company-owned pole	(I)
		\$30.92	per lamp if no Company-owned pole is required	(I)

(continued)

P.S.C.U. No. 47
**Second Revision of Sheet No. 7.4
Canceling First Revision of Sheet No. 7.4**
ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

107,000	1,000	\$59.92	per lamp on Company-owned pole	(I)
		\$51.09	per lamp if no Company-owned pole is required	(I)

For purposes of this Schedule only, a Company-owned pole shall mean a pole owned by Rocky Mountain Power and installed solely for the support of lights subject to this Schedule. A new pole is one put in or used solely for the operation of the lamp.

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be made. Should Customer desire a steel pole instead of a wood pole, an additional charge will be made according to the following schedule:

1. All steel poles installed prior to June 1, 1973.

11 gauge	\$1.00 per pole per month
3 gauge	\$1.50 per pole per month
2. Steel poles installed after June 1, 1973.

30 ft. 11 gauge, direct buried	\$2.35 per pole per month
30 ft. 3 gauge, direct buried	\$3.95 per pole per month
35 ft. 11 gauge, direct buried	\$2.85 per pole per month
35 ft. 3 gauge, direct buried	\$4.65 per pole per month

For anchor base poles, add 20¢ per pole per month to all poles installed after June 1, 1973.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 8.1
Canceling First Revision of Sheet No. 8.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 8

STATE OF UTAH

Large General Service – 1,000 kW and Over – Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads which have registered 1,000 kW or more, more than once in the preceding 18-month period. This Schedule will remain applicable until the Customer fails to exceed 1,000 kW for a subsequent period of 36 consecutive months. A Customer who is transferred to this Schedule from a different Schedule for registering 1,000 kW or more at least twice in 18 months and who had never previously been served under this Schedule will, upon request to the Company, be transferred back to Schedule 6 or another appropriate Schedule if the Customer's electric service load has not registered 1,000 kW or more at any time during the subsequent period of at least 18 consecutive months. The Company shall not be responsible for notifying the Customer that said Customer has satisfied the foregoing conditions for transfer to a different Schedule. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:
\$55.00 per Customer

(I)

Facilities Charge:
\$3.91 per kW

(I)

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 8.2
Canceling First Revision of Sheet No. 8.2**

ELECTRIC SERVICE SCHEDULE NO. 8 - Continued

MONTHLY BILL: (continued)

Power Charge:

Billing Months - May through September inclusive

On-Peak: \$12.79 per kW

(I)

Off-Peak: None

Billing Months - October through April inclusive

On-Peak: \$9.22 per kW

(I)

Off-Peak: None

Energy Charge:

Billing Months - May through September inclusive

4.0921¢ per kWh for all On-Peak kWh

(I)

2.8158¢ per kWh for all Off-Peak kWh

(I)

Billing Months - October through April inclusive

3.2409¢ per kWh for all On-Peak kWh

(I)

2.8158¢ per kWh for all Off-Peak kWh

(I)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$0.93 per kW

(I)

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

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P.S.C.U. No. 47

**Second Revision of Sheet No. 9.1
Canceling First Revision of Sheet No. 9.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9

STATE OF UTAH

General Service - High Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Customer Service Charge:

\$200.00 per Customer

(I)

Facilities Charge:

\$1.75 per kW

(I)

Power Charge:

Billing Months - May through September inclusive

On-Peak: \$11.03 per kW

(I)

Off-Peak: None

Billing Months - October through April inclusive

On-Peak: \$7.47 per kW

(I)

Off-Peak: None

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 9.2
Canceling First Revision of Sheet No. 9.2**

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

3.6106¢ per kWh for all On-Peak kWh

(I)

2.3223¢ per kWh for all Off-Peak kWh

(I)

Billing Months - October through April inclusive

2.7512¢ per kWh for all On-Peak kWh

(I)

2.3223¢ per kWh for all Off-Peak kWh

(I)

Minimum: The monthly Customer Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONTRACT PERIOD: One year or longer.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 9A.1
Canceling First Revision of Sheet No. 9A.1**

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9A**

STATE OF UTAH

**General Service - High Voltage
Energy Time-of-Day Option
CLOSED TO NEW SERVICE**

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. No new customers will be served under this service.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Charge:

\$200.00 per Customer

(I)

Facilities Charge:

\$1.75 per kW

(I)

(continued)

P.S.C.U. No. 47

**Fourth Revision of Sheet No. 9A.2
Canceling Third Revision of Sheet No. 9A.2**

ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

MONTHLY BILL: (continued)

Energy Charge:

6.7865¢ per kWh for all On-Peak kWh

(I)

2.9195¢ per kWh for all Off-Peak kWh

(I)

Minimum: The monthly Customer Charge plus appropriate Facilities and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

P.S.C.U. No. 47**Second Revision of Sheet No. 10.2
Canceling First Revision of Sheet No. 10.2****ELECTRIC SERVICE SCHEDULE NO. 10 - Continued**

option change is made at least six (6) months prior to the commencement of the Irrigation Season. If a request for such a change is made less than six (6) months prior to the commencement of the Irrigation Season, such change shall become effective at the commencement of the next billing period after the installation of any additional metering equipment which would be required for that option during the Irrigation Season. If the Company is unable to install such metering equipment prior to the Irrigation Season, the option shall not become effective until after the Irrigation Season. No option changes will be made effective during the Irrigation Season (May 25 to September 15 each year), and the option elected will remain in effect for not less than one year.

ANNUAL BILL:**Annual Customer Service Charge****All Customers:**

Primary Service	\$ 98.00 per Customer	(I)
Secondary Service	\$ 30.00 per Customer	(I)

The Annual Customer Service Charge is for metering equipment. This charge is to be paid each year at the time of connection, reconnection or prior to the Irrigation Season.

MONTHLY BILL:**Monthly Customer Service Charge****All Customers:**

\$12.00 per Customer	(I)
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The Monthly Customer Service Charge is for administrative costs including the cost of meter reading and billing. This charge is paid each month that the Customer is connected for service.

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 10.3
Canceling First Revision of Sheet No. 10.3**

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

IRRIGATION SEASON RATES:

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

Customers Not Participating in Time-of-Day Program

Power Charge:

\$5.89 per kW

(I)

Energy Charge:

5.8675¢ per kWh first 30,000 kWh

(I)

4.3369¢ per kWh all additional kWh

(I)

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$1.65 per kW

(I)

Minimum: The Monthly Customer Service Charge plus the Power and Energy Charges.

Time-of-Day Program

Power Charge:

\$5.89 per kW

(I)

Energy Charge:

On-Peak: 11.5921¢ per kWh

(I)

Off-Peak: 3.3546¢ per kWh

(I)

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$1.65 per kW

(I)

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 10.4
Canceling First Revision of Sheet No. 10.4**

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

Minimum: The Monthly Customer Service Charge plus Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

Time Periods:

On-Peak: 9:00 a.m. to 8:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other kWh usage.

Holidays include only Memorial Day, Independence Day, Pioneer Day, and Labor Day. In the event a holiday should fall on a Saturday or Sunday, all kWh used on the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered Off-Peak.

POWER FACTOR: The rates for this Schedule are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

IRRIGATION POST-SEASON RATES: Post-season service from September 16 to May 24 shall be billed to include the above Monthly Customer Service Charge and:

For All Customers

4.0191¢ per kWh

(I)

PRORATING OF BILLS: Bills for service under this Schedule will be prorated for the beginning and final service months of each calendar year.

(continued)

P.S.C.U. No. 47

Third Revision of Sheet No. 11.1
Canceling Second Revision of Sheet No. 11.1
ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 11
STATE OF UTAH
Street Lighting
Company-Owned System
AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor						
Lumen Rating	5,600*	9,500	16,000	27,500	50,000	125,000*
Watts	70	100	150	250	400	1000
Monthly kWh	28	39	59	96	148	363
Functional Lighting	\$12.28	\$13.30	\$17.62	\$21.99	\$27.07	\$53.61
Decorative - Series 1	N/A	\$48.41	\$49.75	\$53.56	N/A	N/A
Decorative - Series 2	N/A	\$39.58	\$40.92	\$44.74	N/A	N/A

(I)

(I)

(I)

(continued)

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P.S.C.U. No. 47

Third Revision of Sheet No. 11.2
Canceling Second Revision of Sheet No. 11.2
ELECTRIC SERVICE SCHEDULE NO. 11 – Continued

Metal Halide				
Lumen Rating	9,000	12,000	19,500*	32,000*
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$20.94	\$23.02	\$26.81
Decorative - Series 1	\$50.70	\$52.68	\$55.85	\$57.56
Decorative - Series 2	\$41.89	\$43.86	\$47.02	\$48.75

(I)

(I)

Mercury Vapor (No New Service)*				
Lumen Rating	4,000	7,000	10,000	20,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	\$11.53	\$14.39	\$20.18	\$25.42

(I)

Incandescent (No New Service)*						
Lumen Rating	500	600	2,500	4,000	6,000	10,000
Watts	50	71	189	295	405	620
Monthly kWh	17	24	64	99	136	209
Functional Lighting	\$12.47	\$4.41	\$17.80	\$21.25	\$24.78	\$32.74

(I)

Fluorescent (No New Service)*	
Lumen Rating	21,000
Watts	400
Monthly kWh	154
Functional Lighting	\$28.97

(I)

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 90% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

(continued)

P.S.C.U. No. 47
**Third Revision of Sheet No. 11.3
Canceling Second Revision of Sheet No. 11.3**
ELECTRIC SERVICE SCHEDULE NO. 11 – Continued
SPECIAL SERVICE*

Flood Lamps Dusk to Dawn (No New Service)*	
Lumen Rating	50,000
Watts	400
Monthly kWh	148
Functional Lighting	\$40.61

(I)

STEEL POLE CHARGES (No New Service)*

- All steel poles installed prior to June 1, 1973.

11 gauge	\$1.00 per pole per month
3 gauge	\$1.50 per pole per month

- Steel poles installed after June 1, 1973.

30 ft. 11 gauge, direct buried \$2.35 per pole per month.
30 ft. 3 gauge, direct buried \$3.95 per pole per month.
35 ft. 11 gauge, direct buried \$2.85 per pole per month.
35 ft. 3 gauge, direct buried \$4.65 per pole per month.

For anchor base poles, add .20 per pole per month to all poles installed after June 1, 1973.

*** NO NEW SERVICE**

- Service is not available under this schedule to new Flood Lamps, Mercury Vapor, Incandescent, Fluorescent, or 5,800 & 125,000 lumen size High Pressure Sodium Vapor Fixtures.
- Service is not available to new 19,500 & 32,000 lumen size Decorative Series 1 or 2 Metal Halide fixtures.
- Service is not available under this schedule to new Dawn to Dawn (24 hour) or new Dusk to Midnight lighting. Such new service must be metered under a Metered Service rate.
- Steel and anchor base pole charges apply only to existing service prior to August 14, 2008

(continued)

P.S.C.U. No. 47**Third Revision of Sheet No. 12.1
Canceling Second Revision of Sheet No. 12.1****ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12****STATE OF UTAH**

**Street Lighting
Customer-Owned System**

AVAILABILITY: In all territory served by the Company in the State of Utah.**APPLICATION:** To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.**MONTHLY BILL:** The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.**1. Street Lighting, Energy Only Service – Rate per Luminaire**

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor – No Maintenance					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$1.90	\$2.59	\$3.80	\$6.77	\$10.42

(I)

(continued)

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P.S.C.U. No. 47
**Third Revision of Sheet No. 12.2
Canceling Second Revision of Sheet No. 12.2**
ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

Metal Halide – No Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Energy Only Service	\$2.65	\$4.63	\$6.42	\$10.16

(I)

For non-listed luminaries, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢/kWh
Energy Only Service	6.7847

(I)

2a. Street Lighting, Partial Maintenance (No New Service)

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Partial Maintenance		
Lumen Rating	2,500	4,000
Watts	189	295
Monthly kWh	64	99
Functional Lighting	\$9.32	\$12.67

(I)

Mercury Vapor – Partial Maintenance				
Lumen Rating	4,000	7,000	20,000	54,000
Watts	100	175	400	1000
Monthly kWh	39	69	145	352
Functional Lighting	\$4.82	\$7.28	\$13.85	\$29.49

(I)

(continued)

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P.S.C.U. No. 47

Third Revision of Sheet No. 12.3
Canceling Second Revision of Sheet No. 12.3
ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

High Pressure Sodium Vapor – Partial Maintenance						
Lumen Rating	5,600	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	28	39	59	76	96	148
Functional Lighting	\$4.24	\$5.58	\$6.77	\$8.58	\$9.97	\$14.55
Decorative Lighting	N/A	\$7.24	\$8.59	N/A	\$12.40	\$16.17

(I)

(I)

Metal Halide – Partial Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$14.11	\$14.25	\$15.16
Decorative Lighting	\$9.55	\$11.52	\$14.68	\$16.41

(I)

(I)

Flourescent – Partial Maintenance		
Lumen Rating	1,000	21,800
Watts	40	320
Monthly kWh	33	135
Functional Lighting	\$3.90	\$14.46

(I)

Dusk to Midnight

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 85% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

(continued)

P.S.C.U. No. 47
**Third Revision of Sheet No. 12.4
Canceling Second Revision of Sheet No. 12.4**
ELECTRIC SERVICE SCHEDULE NO. 12 – Continued
2b. Street Lighting, Full Maintenance (No New Service).

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Full Maintenance		
Lumen Rating	6,000	10,000
Watts	405	620
Monthly kWh	136	209
Full Maintenance Service	\$18.42	\$24.33

(I)

Mercury Vapor – Full Maintenance			
Lumen Rating	7,000	20,000	54,000
Watts	175	400	1000
Monthly kWh	69	145	352
Full Maintenance Service	\$8.35	\$15.90	\$33.76

(I)

High Pressure Sodium Vapor - Full Maintenance						
Lumen Rating	5,600	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	28	39	59	76	96	148
Full Maintenance Service	\$4.86	\$6.41	\$7.76	\$9.81	\$11.43	\$16.65

(I)

Metal Halide - Full Maintenance				
Lumen Rating	12,000	19,500	32,000	107,000
Watts	175	250	400	1000
Monthly kWh	69	93	145	352
Full Maintenance Service	\$16.20	\$16.35	\$17.38	\$34.35

(I)

(continued)

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P.S.C.U. No. 47

**Second Revision of Sheet No. 15.2
Canceling First Revision of Sheet No. 15.2**

ELECTRIC SERVICE SCHEDULE NO. 15 – Continued

Charge:

Annual facility Charge:

\$11.50 per kW, based on maximum annual kW, but not less than \$57.50 (I)

Annual Customer Charge:

\$75.00 per Customer (I)

Annual Minimum:

Customer Charge plus Facility Charge

Monthly Customer Charge:

\$6.50 per service connection (I)

Monthly Energy Charge:

5.5400¢ per kWh (I)

2. Traffic and Other Signal Systems

Customer Charge:

\$4.50 Per Customer (I)

Energy Charge:

7.0520¢ per kWh (I)

Minimum:

Customer Charge plus appropriate Energy Charges

SPECIFICATIONS AND SERVICE: Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained and operated by the Customer.

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 21.1
Canceling First Revision of Sheet No. 21.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 21
STATE OF UTAH

Electric Furnace Operations - Limited Service
No New Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for Customers taking service under this Schedule as of its effective date. No new Customers will be served under this Schedule.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied where there are facilities of adequate capacity, at 2,300 volts, or higher through a single point of delivery for the operation of electric furnaces, annealing ovens, and salt baths with minimum total requirements of 100 kilowatts or more where the total requirements do not exceed 5,000 kilowatts. When a portion of the load is other than that specified above, the entire load will be classified as industrial and the appropriate General Industrial Service Schedule applied.

The Company may at its option limit the hours in each day and week during which service may be taken under this Schedule, Customers on all other schedules having priority over service supplied hereunder. In the event Customer should refuse to interrupt service during hours Company specifies, then, and in that event, all service taken during that billing month shall be billed under Company's applicable currently effective General Industrial Service Schedule.

MONTHLY BILL:

1. Where Customer takes service from Company's available lines of 2,300 volts or higher, but less than 44,000 volts, and provides and maintains all transformers and other necessary equipment, the monthly rates will be:

Customer Service Charge:
\$99.00 per Customer

(I)

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 21.2
Canceling First Revision of Sheet No. 21.2**

ELECTRIC SERVICE SCHEDULE NO. 21 - Continued

MONTHLY BILL: (continued)

Power Charge:

\$3.41 per kW

(I)

Energy Charge:

5.4403¢ per kWh first 100,000 kWh

(I)

4.5681¢ per kWh all additional kWh

(I)

Minimum:

Customer Service Charge plus appropriate Energy Charges.

2. Where Customer takes service from Company's available lines of 44,000 volts, or higher, and provides and maintains all transformers and other necessary equipment, the monthly rate will be:

Customer Service Charge:

\$99.00 per Customer

(I)

Power Charge:

\$3.41 per kW

(I)

Energy Charge:

4.2802¢ per kWh first 100,000 kWh

(I)

3.8372¢ per kWh all additional kWh

(I)

Minimum:

Customer Service Charge plus appropriate Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by $\frac{3}{4}$ of 1% for every 1% that the Power Factor is less than 90%.

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 23.1
Canceling First Revision of Sheet No. 23.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF UTAH

General Service - Distribution Voltage - Small Customer

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase nonresidential electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises by Customers with a power requirement not greater than 30 kW during seven (7) of any continuous twelve (12) month period and never exceeding 35 kW. Notwithstanding the provisions of Electric Service Regulation No. 3, Paragraph No. 4, Customers subject to this rate who fail to qualify under the above conditions shall be classified as Schedule No. 6 Customers regardless of the period of time during which they qualified under this Schedule. Customers otherwise subject to this rate who fail to qualify under the above conditions shall be subject to Schedule No. 6 for not less than 12 months.

MONTHLY BILL:

Customer Service Charge:

\$8.00 per Customer

(I)

Power Charge:

Billing Months - May through September inclusive

(I)

\$7.47 per kW for all kW over 15 kW

Billing Months - October through April inclusive

(I)

\$7.52 per kW for all kW over 15 kW

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 23.2
Canceling First Revision of Sheet No. 23.2**

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Energy Charge:

Billing Months - May through September inclusive

10.1138¢ per kWh first 1,500 kWh

(I)

5.6702¢ per kWh all additional kWh

(I)

Billing Months - October through April inclusive

9.3091¢ per kWh first 1,500 kWh

(I)

5.2191¢ per kWh all additional kWh

(I)

MONTHLY BILL:

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Power will be:

\$0.42 per kW

(I)

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

P.S.C.U. No. 47**Second Revision of Sheet No. 25.2
Canceling First Revision of Sheet No. 25.2****ELECTRIC SERVICE SCHEDULE NO. 25 - Continued**

electric service by the owner or proprietor on any other rate or system of charges except as provided herein shall give Company the right to discontinue service upon five (5) days written notice. Miscellaneous loads such as general lighting of the area, laundry facilities, washroom, recreational facilities, etc., available only to mobile home or house trailer park tenants will be considered residential usage and served under this Schedule. Loads for commercial purposes such as stores, restaurants, service stations, and other distinct and separate commercial establishments will be separately metered and served under applicable schedules.

Should the mobile home or house trailer park owner or proprietor receive single point of delivery service under this Rate Schedule, the owner or proprietor shall furnish all facilities from the property line and be responsible for the care and maintenance of them, except the Company will install and own all meters and sub-meters and will be responsible for their care and maintenance and periodic testing.

MONTHLY BILL:**Customer Charge:**

\$21.00 per Customer

(I)

Power Charge:

\$5.83 per kW

(I)

Energy Charge:

6.0300¢ per kWh all kWh

(I)

Minimum per Space:

\$5.00

Minimum: The Customer Charge plus the greater of either the Power and Energy Charges or the "space" minimum charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 25.3
Canceling First Revision of Sheet No. 25.3**

ELECTRIC SERVICE SCHEDULE NO. 25 - Continued

Voltage Discount: Where the mobile home or house trailer park takes service here-under from Company's available lines at 2,300 volts or greater and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured power will be:

\$ 0.52 per kW

(I)

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of Company's Power meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

P.S.C.U. No. 47

Second Revision of Sheet No. 31.4
Canceling First Revision of Sheet No. 31.4**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued****MONTHLY CHARGES:**

Customer Charges:	Secondary Voltage	\$108.00 per Customer	(I)
	Primary Voltage	\$488.00 per Customer	(I)
	Transmission Voltage	\$547.00 per Customer	(I)

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Facilities Charges:	Secondary Voltage	\$3.95 per kW	(I)
	Primary Voltage	\$3.10 per kW	(I)
	Transmission Voltage	\$1.76 per kW	(I)

The Facilities Charge applies to the kW of Back-up Contract Demand.

Back-up Power Charges:

On-Peak Secondary Voltage	\$0.5437 per kW Day	(I)
On-Peak Primary Voltage	\$0.5289 per kW Day	(I)
On-Peak Transmission Voltage	\$0.4155 per kW Day	(I)
During Scheduled Maintenance	One Half (1/2) On-Peak Charge	
Off-Peak	No Charge	

The Power Charge for Back-up Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Back-up Power during on-peak hours each on-peak day.

Excess Power Charges:

Secondary Voltage	\$51.22 per kW	(I)
Primary Voltage	\$36.91 per kW	(I)
Transmission Voltage	\$35.54 per kW	(I)

Supplementary Power and all Energy: Supplementary Power and all Energy shall be billed under the pricing provisions of the applicable general service schedule.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

(continued)