

UE-090205/PacifiCorp  
March 12, 2009  
ICNU Data Request 1.17 – 1<sup>st</sup> Supplemental

**ICNU Data Request 1.17**

Please provide hourly generator logs for each wind, coal, gas and hydro unit modeled in GRID for the Four-Year Period as defined above. Please provide this information electronically in excel spreadsheets with all formulas intact.

**1<sup>st</sup> Supplemental Response to ICNU Data Request 1.17**

The Company received a request for clarification from Mr. Falkenberg on March 9, 2009. In response, the Company supplements its original response dated March 4, 2009, with the following additional information. Referencing Attachment ICNU 1.17:

- **Jim Bridger – hourly generator logs by plant versus unit** - PacifiCorp and Idaho Power's partnership share in Jim Bridger is based on plant ownership, not unit ownership. Metering is not available to measure PacifiCorp's share of unit output.

With regard to the Company's response to ICNU Data Request 1.70; specifically Attachment ICNU 1.70, the column entitled "Actual Hourly Generation (MW)" results from a mathematical formula used to calculate losses. It is not a reliable measure of hourly generation.

- **Colstrip** – Hourly meter data is only available at the contractual interchange point. The available metering combines the PacifiCorp ownership share of units 3 and 4.

In summary, the plant data provided in response to ICNU 1.17 is the best data available with regard to PacifiCorp's share of hourly generation at Jim Bridger and Colstrip.

PREPARER: Hui Shu

SPONSOR: Hui Shu

UE-090205/PacifiCorp  
March 4, 2009  
ICNU Data Request 1.70

**ICNU Data Request 1.70**

To the extent that the Company has used any adjustment for “ramping” of thermal units in GRID, please provide the same information as was provided in CCS DR 18.49 from the current Utah General Rate Case, but for the outage rates used in the current case test year.

**Response to ICNU Data Request 1.70**

Please refer to Attachment ICNU 1.70.

PREPARER: Hui Shu

SPONSOR: Hui Shu

**Confidential Information Redacted**

UE-207/PacifiCorp  
September 2, 2009  
ICNU 10<sup>th</sup> Set Data Request 12.41

### **ICNU Data Request 12.41**

Please refer to the response to ICNU 10.40. This response asserts that PacifiCorp has hourly generator logs for the individual Bridger units. Please reconcile this response with the response to ICNU 1.17 (both the original and supplemental response) from WUTC Docket No. UE-0902065 which indicates that the Company does not have metering to measure its share of individual Bridger unit's output.

### **Response to ICNU Data Request 12.41**

PacifiCorp does have hourly generation logs for the individual Jim Bridger units. The 1st Supplemental Response to ICNU Data Request 1.17 states that that “[m]etering is not available to measure *PacifiCorp's share* of unit output.” (emphasis added). It does not state that the metering of the output is not available on an individual unit basis.

UE-207/PacifiCorp  
September 2, 2009  
ICNU 10<sup>th</sup> Set Data Request 12.44

**ICNU Data Request 12.44**

Please refer to the response to ICNU 10.40 and 10.41. These responses refer to ICNU 1.53. Does the Company agree that the data referenced in this response (as pertains to Bridger), that some (if not all) of the entries were also provided in ICNU 1.70 in WUTC Docket No. UE-0902065? Does the Company also agree that ICNU 1.17 from the same WUTC docket indicated that the hourly unit data used in ICNU 1.70 was not a reliable measure of hourly unit generation.

**Response to ICNU Data Request 12.44**

Please refer to the Company's response to ICNU Data Request 12.41. The comment about "not a reliable measure" refers to the fact that a small amount of auxiliary load at the Jim Bridger plant is only captured on the plant basis, rather than on unit basis.

**Confidential Information Redacted**