

12 months ended June 2010	Net Power Cost Analysis												
	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
	\$												
Special Sales For Resale													
Long Term Firm Sales													
Black Hills	12,070,869	1,009,254	1,016,388	996,435	1,020,010	988,798	1,026,575	1,012,172	969,622	1,016,843	1,000,904	1,007,005	1,006,862
BPA Wind	2,757,326	125,623	119,037	156,500	228,705	288,091	337,865	344,454	288,814	279,631	217,271	205,016	166,318
Hurricane Sale	985,499	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125
LADWP (IPP Layoff)	25,490,589	2,164,955	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955	2,164,955	1,955,441	2,164,955	2,095,115	2,164,955	2,095,115
PSCO	40,841,634	4,036,261	4,036,261	3,945,159	4,036,261	3,945,161	4,157,023	2,837,461	2,632,737	2,837,461	2,770,194	2,837,462	2,770,194
Salt River Project	3,480,523	580,100	571,750	512,500	538,494	572,208	705,471	-	-	-	-	-	-
SMUD	7,932,925	-	-	-	-	737,100	1,456,000	1,549,275	1,192,100	1,028,300	1,051,050	591,500	327,600
UAMPS s404236	293,760	59,520	59,520	57,600	59,520	57,600	-	-	-	-	-	-	-
UMPA II	<u>9,495,948</u>	<u>1,641,525</u>	<u>1,367,797</u>	<u>767,006</u>	<u>597,575</u>	<u>593,075</u>	<u>603,875</u>	<u>603,875</u>	<u>571,475</u>	<u>603,875</u>	<u>593,075</u>	<u>603,875</u>	<u>948,920</u>
Total Long Term Firm Sales	103,349,073	9,699,363	9,417,833	8,612,441	8,727,646	9,359,273	10,533,889	8,594,317	7,692,315	8,013,190	7,809,734	7,491,938	7,397,135
Short Term Firm Sales													
COB	46,698,480	1,626,300	1,626,300	1,572,000	557,700	600,600	586,300	9,530,480	8,487,360	9,360,240	4,305,600	4,140,000	4,305,600
Four Corners	45,321,540	6,203,600	6,203,600	5,965,000	5,150,700	4,926,000	4,733,200	2,957,110	2,475,720	2,682,030	1,285,160	1,454,260	1,285,160
Idaho	5,358,240	-	-	-	1,712,880	1,844,640	1,800,720	-	-	-	-	-	-
Mid Columbia	42,586,200	457,150	457,150	446,000	8,720,400	7,840,200	8,439,100	3,968,100	3,747,600	4,198,500	1,456,000	1,400,000	1,456,000
Mona	14,628,000	2,464,500	2,464,500	2,385,000	2,464,500	2,385,000	2,464,500	-	-	-	-	-	-
Palo Verde	144,925,690	23,199,600	23,199,600	22,477,500	11,245,650	11,516,700	11,543,350	7,557,950	6,829,800	7,562,550	6,539,980	6,713,030	6,539,980
SP15	14,054,400	2,845,400	2,845,400	2,776,000	1,786,200	1,923,600	1,877,800	-	-	-	-	-	-
STF Index Trades	<u>18,377,868</u>	<u>217,300</u>	<u>219,350</u>	<u>204,000</u>	<u>1,799,082</u>	<u>1,895,229</u>	<u>2,299,413</u>	<u>2,503,845</u>	<u>2,190,510</u>	<u>2,353,107</u>	<u>2,372,520</u>	<u>2,323,512</u>	<u>-</u>
Total Short Term Firm Sales	331,950,418	37,013,850	37,015,900	35,825,500	33,437,112	32,931,969	33,744,383	26,517,485	23,730,990	26,156,427	15,959,260	16,030,802	13,586,740
System Balancing Sales													
COB	74,622,713	5,365,330	7,049,563	6,402,568	8,174,397	8,691,200	11,413,405	5,714,997	5,276,351	4,659,162	4,118,843	3,756,942	3,999,958
Four Corners	116,458,957	6,883,706	6,365,770	6,056,455	9,423,573	10,504,927	11,045,663	17,763,082	12,877,662	8,619,971	9,978,761	9,158,028	7,781,360
Mid Columbia	84,313,189	10,603,259	9,658,578	12,893,911	8,183,503	6,561,727	12,398,417	10,742,164	2,851,199	4,438,401	1,210,141	2,188,282	2,583,607
Mona	15,613,775	1,246,524	1,141,653	1,105,151	1,153,238	1,221,394	1,622,198	1,921,555	683,768	1,540,646	1,332,227	1,390,757	1,254,664
Palo Verde	41,931,391	359,332	-	1,160,352	2,398,197	2,324,533	2,679,735	3,729,052	3,583,192	3,695,594	6,990,046	6,210,808	8,800,551
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales	332,940,025	24,458,150	24,215,563	27,618,437	29,332,908	29,303,781	39,159,418	39,870,850	25,272,172	22,953,773	23,630,018	22,704,817	24,420,140
Total Special Sales For Resale	768,239,516	71,171,363	70,649,295	72,056,378	71,497,666	71,595,023	83,437,691	74,982,652	56,695,477	57,123,390	47,399,012	46,227,556	45,404,015

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Net Power Cost Analysis													
12 months ended June 2010	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Purchased Power & Net Interchange													
Long Term Firm Purchases													
APS Supplemental	9,127,567	1,447,004	1,482,757	1,474,094	1,184,609	265,498	187,804	200,922	202,209	199,437	347,244	1,028,203	1,107,789
Blanding Purchase	19,710	1,674	1,674	1,620	1,674	1,620	1,674	1,674	1,512	1,674	1,620	1,674	1,620
Combine Hills	3,892,240	323,570	321,064	305,955	328,449	366,252	267,489	374,287	244,282	432,546	304,814	283,008	340,525
Deseret Purchase	31,759,059	2,572,670	2,639,240	2,601,200	2,639,240	2,601,200	2,639,240	2,710,272	2,593,056	2,710,272	2,671,200	2,710,272	2,671,200
Douglas PUD Settlement	1,677,034	200,892	133,923	67,146	74,246	59,703	40,378	95,756	95,494	142,644	196,870	279,920	290,062
Gemstate	2,716,400	215,100	221,500	215,100	265,600	265,600	222,200	222,200	219,500	224,300	215,100	215,100	215,100
Georgia-Pacific Camas	6,377,764	537,419	537,419	520,083	537,419	520,083	537,419	545,998	493,159	545,998	528,385	545,998	528,385
Grant County 10 aMW purchase	5,863,404	538,669	604,003	487,490	404,128	349,794	464,178	509,374	400,456	439,889	495,879	561,885	607,658
Hermiston Purchase	93,594,022	7,078,638	8,163,456	8,079,077	8,275,830	8,508,304	8,732,468	8,475,224	8,023,027	8,612,231	6,776,933	6,458,068	6,410,767
Hurricane Purchase	328,501	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375
Idaho Power P278538	576,901	91,733	60,741	39,110	66,641	34,779	55,120	23,580	41,253	25,037	40,625	42,501	55,780
IPP Purchase	25,490,589	2,164,955	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955	2,164,955	1,955,441	2,164,955	2,095,115	2,164,955	2,095,115
Kennecott Generation Incentive	9,663,109	1,939,443	1,930,552	1,734,341	658,770	-	-	-	4,044	820,437	697,069	1,017,244	861,209
LADWP 491303-4	199,840	-	-	-	-	-	-	-	-	-	-	-	199,840
MagCorp	-	-	-	-	-	-	-	-	-	-	-	-	-
MagCorp Reserves	2,782,430	146,280	146,280	146,280	146,280	146,280	146,280	300,750	332,830	308,770	316,790	312,780	332,830
Morgan Stanley p189046	10,683,600	904,800	904,800	870,000	939,600	835,200	904,800	870,000	835,200	939,600	904,800	870,000	904,800
Morgan Stanley p272153-6-8	1,505,000	505,000	505,000	-	-	-	-	-	-	-	-	-	495,000
Morgan Stanley p272154-7	524,000	-	-	-	-	-	-	-	-	-	-	-	524,000
Nucor	4,610,400	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200
P4 Production	15,804,720	1,284,660	1,284,660	1,284,660	1,284,660	1,284,660	1,284,660	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460
PGE Cove	252,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000
Rock River	5,041,688	197,878	239,001	310,441	444,855	605,219	623,409	614,835	485,591	490,707	384,510	367,683	277,559
Roseburg Forest Products	8,767,111	744,347	744,347	719,775	747,821	716,301	744,347	740,873	674,107	747,821	723,250	740,873	723,250
Small Purchases east	568,781	35,218	31,873	27,812	109,931	38,388	58,442	64,853	51,030	48,880	28,985	39,371	33,999
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Three Buttes Wind	1,183,705	-	-	-	-	-	-	-	-	-	-	-	1,183,705
Tri-State Purchase	12,066,528	1,016,167	1,023,968	1,005,286	999,525	974,082	1,137,342	1,032,424	955,168	996,232	991,290	972,707	962,337
Weyerhaeuser Reserve	145,800	24,300	24,300	24,300	24,300	24,300	24,300	-	-	-	-	-	-
Wolverine Creek	9,707,058	802,909	753,583	700,936	606,862	793,331	632,391	722,591	570,183	1,135,230	1,093,009	1,065,499	830,533
Long Term Firm Purchases Total	264,928,963	23,205,901	24,351,671	23,142,398	22,337,971	20,918,283	21,301,471	21,452,602	19,959,576	22,768,693	20,595,523	21,459,776	23,435,098
Seasonal Purchased Power													
Morgan Stanley p244840	5,282,160	2,641,080	2,641,080	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p244841	1,744,080	872,040	872,040	-	-	-	-	-	-	-	-	-	-
UBS p268850	<u>441,500</u>	<u>220,750</u>	<u>220,750</u>	-	-	-	-	-	-	-	-	-	-
Seasonal Purchased Power Total	7,467,740	3,733,870	3,733,870	-	-	-	-	-	-	-	-	-	-

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12 months ended June 2010	Net Power Cost Analysis												
	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Qualifying Facilities													
QF California	4,000,672	145,510	71,551	60,297	57,774	85,468	202,671	387,432	465,396	612,451	697,500	700,676	513,945
QF Idaho	4,124,745	393,094	306,537	293,177	318,432	313,373	294,952	283,839	256,345	327,569	360,403	468,238	508,787
QF Oregon	18,924,589	1,255,461	1,171,143	1,223,938	1,280,135	1,333,795	1,645,360	1,837,534	1,724,923	1,929,697	2,011,567	1,905,609	1,605,427
QF Utah	899,012	96,663	90,096	92,096	101,646	90,821	75,660	48,051	55,536	54,531	63,360	66,410	64,141
QF Washington	2,342,974	269,821	258,648	240,582	184,214	151,781	143,190	159,984	147,972	154,559	167,909	220,381	243,932
QF Wyoming	708,320	114,903	114,656	102,600	45,692	14,167	13,478	15,364	14,533	14,020	38,129	109,345	111,433
Biomass	26,718,017	2,242,502	2,242,502	2,178,764	2,242,502	2,178,764	2,242,502	2,286,032	2,090,606	2,286,032	2,220,890	2,286,032	2,220,890
Douglas County Forest Products QF	306,778	19,775	18,041	21,686	21,471	27,821	28,474	36,938	30,191	26,914	30,090	23,523	21,853
Evergreen BioPower QF	3,404,832	282,967	289,739	274,897	287,841	276,795	218,648	317,135	286,061	314,752	305,187	245,621	305,188
ExxonMobil QF	31,560,145	1,047,925	2,666,496	1,927,530	2,071,763	3,449,754	4,226,142	4,446,144	3,830,734	3,537,665	1,589,308	1,358,480	1,408,205
Kennebec QF	8,946,130	1,033,742	1,019,848	986,501	1,019,848	1,000,396	1,019,848	556,646	499,696	465,761	500,536	413,294	430,015
Mountain Wind 1 QF	8,430,074	401,835	538,858	634,302	716,882	824,924	1,110,937	1,194,975	766,959	790,896	591,375	496,443	361,689
Mountain Wind 2 QF	12,196,126	787,197	837,420	799,895	852,185	1,108,987	1,513,130	1,744,137	1,073,230	1,120,541	805,550	864,193	689,661
Oregon Wind Farm QF	7,115,281	848,491	651,945	527,360	537,978	618,881	216,523	410,370	453,099	580,986	712,274	720,080	837,294
Simplot Phosphates	3,749,133	316,970	316,970	308,339	316,970	298,180	306,472	321,520	295,186	321,520	312,742	321,520	312,742
Spanish Fork Wind 2 QF	2,748,100	288,315	339,944	275,817	222,783	242,131	266,103	176,385	193,506	170,477	160,740	168,229	243,669
Sunnyside	23,700,823	2,034,926	2,034,926	1,998,339	1,772,705	2,001,392	2,034,927	2,095,102	1,964,611	1,534,959	2,053,722	2,092,598	2,082,616
Tesoro QF	10,047,381	1,175,898	1,175,898	1,134,945	1,008,587	1,116,218	1,175,897	634,790	576,970	524,132	567,356	472,316	484,375
US Magnesium QF	5,833,141	452,852	446,277	400,001	420,413	446,669	550,703	610,769	549,399	501,525	542,895	452,153	459,486
Weyerhaeuser QF	10,876,057	1,853,353	1,792,338	1,792,338	1,860,966	1,723,710	1,853,352	-	-	-	-	-	-
Qualifying Facilities Total	186,632,330	15,062,200	16,383,833	15,273,404	15,340,787	17,304,026	19,138,971	17,563,146	15,274,952	15,268,987	13,731,534	13,385,142	12,905,347
Mid-Columbia Contracts													
Canadian Entitlement	-	-	-	-	-	-	-	-	-	-	-	-	-
Chelan - Rocky Reach	4,217,655	349,549	349,549	349,549	349,549	349,549	349,549	353,394	353,394	353,394	353,394	353,394	353,394
Douglas - Wells	4,542,540	242,309	242,309	405,792	405,792	405,792	405,792	405,792	405,792	405,792	405,792	405,792	405,792
Grant Displacement	12,298,312	1,164,654	986,612	982,391	1,021,095	1,062,918	1,144,008	898,331	848,096	874,986	1,138,700	1,185,003	991,517
Grant Reasonable	(15,164,882)	(496,643)	(496,643)	(496,643)	(496,643)	(2,803,326)	(2,803,326)	(1,261,943)	(1,261,943)	(1,261,943)	(1,261,943)	(1,261,943)	(1,261,943)
Grant Surplus	2,191,931	49,630	49,630	49,630	49,630	549,054	549,054	149,217	149,217	149,217	149,217	149,217	149,217
Grant - Wanapum	4,645,080	1,161,270	1,161,270	1,161,270	1,161,270	-	-	-	-	-	-	-	-
Mid-Columbia Contracts Total	12,730,635	2,470,768	2,292,726	2,451,989	2,490,693	(436,013)	(354,923)	544,792	494,557	521,447	785,160	831,463	637,977
Total Long Term Firm Purchases	471,759,669	44,472,739	46,762,100	40,867,791	40,169,451	37,786,296	40,085,519	39,560,540	35,729,084	38,559,127	35,112,218	35,676,381	36,978,423

12 months ended June 2010	Net Power Cost Analysis												
	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Storage & Exchange													
APGI/Colockum Capacity Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
APS Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
Black Hills CTs	2,290,320	188,970	188,970	188,970	188,970	188,970	188,970	192,750	192,750	192,750	192,750	192,750	192,750
BPA Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA FC II Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA FC IV Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA Peaking	55,027,500	3,921,500	3,921,500	3,921,500	4,807,000	4,807,000	4,807,000	4,807,000	4,807,000	4,807,000	4,807,000	4,807,000	4,807,000
BPA So. Idaho Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
Cowlitz Swift	-	-	-	-	-	-	-	-	-	-	-	-	-
EWEB FC I Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
PSCo Exchange	2,700,000	150,000	150,000	150,000	150,000	150,000	150,000	300,000	300,000	300,000	300,000	300,000	300,000
PSCO FC III Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
Redding Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
SCL State Line Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
TransAlta p371343/s371344	(1,644,000)	(186,000)	(186,000)	(180,000)	(186,000)	(180,000)	(186,000)	(186,000)	(168,000)	(186,000)	-	-	-
Total Storage & Exchange	58,373,820	4,074,470	4,074,470	4,080,470	4,959,970	4,965,970	4,959,970	5,113,750	5,131,750	5,113,750	5,299,750	5,299,750	5,299,750
Short Term Firm Purchases													
COB	1,634,300	-	-	-	-	-	-	595,550	498,600	540,150	-	-	-
Four Corners	4,017,000	2,008,500	2,008,500	-	-	-	-	-	-	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	55,135,308	17,462,104	17,462,104	12,165,200	2,572,050	2,769,900	2,703,950	-	-	-	-	-	-
Mona	8,747,200	2,953,600	2,953,600	2,840,000	-	-	-	-	-	-	-	-	-
Palo Verde	25,679,300	5,451,160	4,673,800	4,506,500	2,150,730	2,208,540	2,210,470	759,500	694,800	771,900	746,200	759,500	746,200
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
STF Electric Swaps	(187,666,835)	(20,152,720)	(18,732,360)	(19,075,600)	(22,412,428)	(17,652,510)	(12,636,412)	(11,751,643)	(11,862,318)	(15,103,247)	(11,635,114)	(13,714,302)	(12,938,182)
STF Index Trades	<u>1,378,866</u>	<u>200,900</u>	<u>213,200</u>	<u>200,000</u>	<u>212,063</u>	<u>258,016</u>	<u>294,688</u>	-	-	-	-	-	-
Total Short Term Firm Purchases	(91,074,862)	7,923,544	8,578,844	636,100	(17,477,586)	(12,416,055)	(7,427,305)	(10,396,593)	(10,668,918)	(13,791,197)	(10,888,914)	(12,954,802)	(12,191,982)
System Balancing Purchases													
COB	4,022,967	1,377,404	68,293	249,062	-	61,085	431,315	390,878	61,886	95,363	66,318	704,043	517,319
Four Corners	15,807,196	420,605	1,292,573	300,521	542,165	1,588,053	1,894,076	1,121,329	2,112,931	4,468,753	1,834,470	144,699	87,023
Mid Columbia	22,464,032	200,806	87,068	165,138	668,155	1,831,304	310,271	1,006,660	2,280,097	2,805,543	5,675,593	3,917,994	3,515,404
Mona	12,302,759	869,346	1,063,933	644,800	102,949	462,990	545,816	162,630	2,531,020	686,278	2,351,857	1,102,377	1,778,764
Palo Verde	16,487,706	2,409,675	3,244,191	2,648,777	636,332	1,761,951	2,922,407	1,166,908	1,069,641	155,657	287,448	173,292	11,428
SP15	204,303	131,863	33,381	27,250	-	-	11,809	-	-	-	-	-	-
Emergency Purchases	<u>174,575</u>	-	-	-	-	-	-	-	-	<u>93,758</u>	<u>66,821</u>	<u>13,209</u>	<u>787</u>
Total System Balancing Purchases	71,463,538	5,409,698	5,789,439	4,035,548	1,949,600	5,705,383	6,115,693	3,848,404	8,055,574	8,305,351	10,282,507	6,055,614	5,910,726
Total Purchased Power & Net Inter	510,522,165	61,880,451	65,204,853	49,619,909	29,601,436	36,041,594	43,733,878	38,126,102	38,247,490	38,187,031	39,805,561	34,076,944	35,996,916

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	Net Power Cost Analysis												
12 months ended June 2010	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Wheeling & U. of F. Expense													
Firm Wheeling	149,527,685	10,455,021	10,036,177	13,007,343	10,814,965	12,802,920	12,901,269	13,596,306	12,828,410	13,299,038	13,004,401	13,260,352	13,521,485
ST Firm & Non-Firm	<u>892,562</u>	<u>55,454</u>	<u>42,379</u>	<u>77,157</u>	<u>96,823</u>	<u>112,972</u>	<u>127,747</u>	<u>77,984</u>	<u>47,643</u>	<u>79,441</u>	<u>55,340</u>	<u>59,446</u>	<u>60,177</u>
Total Wheeling & U. of F. Expense	150,420,247	10,510,474	10,078,555	13,084,500	10,911,788	12,915,891	13,029,016	13,674,290	12,876,053	13,378,478	13,059,740	13,319,798	13,581,662
Coal Fuel Burn Expense													
Carbon	19,083,467	1,537,866	1,590,235	1,445,314	1,469,808	1,079,060	1,783,196	1,789,142	1,622,656	1,762,793	1,765,644	1,621,589	1,616,164
Cholla	54,321,235	4,667,922	4,646,345	4,506,996	4,627,099	4,739,497	4,909,497	4,950,383	4,432,025	2,547,204	4,795,924	4,830,659	4,667,686
Colstrip	11,907,943	1,048,006	1,046,046	811,840	827,260	1,012,967	1,048,006	1,046,046	945,827	1,048,006	1,013,946	1,046,046	1,013,946
Craig	19,585,258	1,655,685	1,676,282	1,622,491	1,648,009	1,617,512	1,674,210	1,702,994	1,537,881	1,568,120	1,537,545	1,701,206	1,643,323
Dave Johnston	52,177,371	4,526,665	4,524,597	4,129,288	3,650,845	4,105,044	4,557,394	4,555,251	4,115,550	4,545,595	4,410,113	4,602,544	4,454,485
Hayden	11,468,130	1,000,462	1,002,136	970,059	1,002,285	969,910	1,002,435	1,002,136	905,309	671,140	970,059	1,002,136	970,059
Hunter	107,954,113	8,594,281	9,092,136	8,809,727	8,951,033	9,465,710	9,807,912	9,832,000	8,818,021	7,061,961	9,146,816	9,273,427	9,101,089
Huntington	76,069,080	6,391,964	6,433,305	6,296,195	6,514,069	6,652,695	6,854,100	6,852,107	6,167,465	6,841,191	3,861,558	6,672,568	6,531,862
Jim Bridger	168,229,308	14,834,801	15,017,597	14,545,166	14,861,691	14,594,265	15,056,069	14,784,505	13,523,330	14,472,079	10,785,709	11,157,700	14,596,396
Naughton	79,191,971	6,891,488	6,885,971	6,671,987	6,890,826	6,712,540	6,931,886	6,925,852	6,253,638	6,922,698	4,896,832	6,536,266	6,671,987
Wyodak	<u>18,475,127</u>	<u>1,601,798</u>	<u>1,600,315</u>	<u>1,549,935</u>	<u>1,601,056</u>	<u>955,713</u>	<u>1,645,217</u>	<u>1,644,889</u>	<u>1,486,495</u>	<u>1,646,417</u>	<u>1,593,042</u>	<u>1,600,315</u>	<u>1,549,935</u>
Total Coal Fuel Burn Expense	618,463,002	52,750,937	53,514,965	51,358,998	52,043,982	51,904,914	55,269,922	55,085,305	49,808,198	49,087,204	44,777,188	50,044,456	52,816,934
Gas Fuel Burn Expense													
Chehalis	51,819,626	5,877,740	6,960,701	6,897,406	8,187,150	5,046,170	12,788,694	6,061,765	-	-	-	-	-
Currant Creek	61,815,308	5,691,702	5,630,141	4,173,709	4,748,162	4,018,935	5,357,589	7,024,620	5,240,929	5,443,743	5,379,103	4,251,373	4,855,303
Gadsby	3,428,224	1,264,803	1,276,412	887,009	-	-	-	-	-	-	-	-	-
Gadsby CT	5,554,154	767,920	843,464	682,559	439,191	724,713	580,172	807,441	-	-	-	-	708,694
Hermiston	56,952,149	4,059,569	5,120,985	5,038,242	5,230,744	5,429,856	5,649,113	5,398,110	4,955,523	5,531,619	3,735,926	3,424,539	3,377,923
Lake Side	89,655,975	7,095,790	7,629,739	7,280,054	6,560,503	7,121,787	7,432,790	9,588,276	7,063,782	7,733,998	8,025,382	6,614,665	7,509,210
Little Mountain	6,308,167	45,039	40,850	-	474,664	643,118	854,111	926,299	839,574	908,539	824,538	751,434	-
Total Gas Fuel Burn	275,533,603	24,802,564	27,502,291	24,958,979	25,640,415	22,984,578	32,662,470	29,806,510	18,099,808	19,617,899	17,964,949	15,042,011	16,451,129
Gas Physical	(422,686)	(70,494)	(106,529)	(102,986)	(108,667)	(289)	6,729	9,597	8,776	8,938	(23,107)	(23,296)	(21,357)
Gas Swaps	167,137,440	26,558,164	25,292,900	23,172,450	20,477,980	16,325,813	11,520,220	7,713,110	6,583,640	7,859,469	7,302,000	7,512,695	6,819,000
Clay Basin Gas Storage	(1,504,764)	52,466	52,466	52,466	52,466	(141,697)	(371,428)	(458,844)	(462,750)	(437,307)	52,466	52,466	52,466
Pipeline Reservation Fees	26,976,411	2,275,109	2,275,109	2,234,119	2,275,109	2,234,119	2,275,109	2,275,109	2,160,328	2,275,109	2,218,733	2,259,723	2,218,733
Additional Fixed Costs	<u>7,098,994</u>	<u>207,880</u>	<u>105,284</u>	<u>341,961</u>	<u>48,929</u>	<u>591,754</u>	<u>807,687</u>	<u>1,315,258</u>	<u>699,961</u>	<u>769,470</u>	<u>694,412</u>	<u>673,924</u>	<u>842,473</u>
Total Gas Fuel Burn Expense	474,818,998	53,825,690	55,121,521	50,656,989	48,386,232	41,994,278	46,900,787	40,660,740	27,089,763	30,093,578	28,209,453	25,517,522	26,362,444
Other Generation													
Blundell	3,897,089	333,744	333,845	322,991	247,620	274,628	354,603	354,710	320,328	354,603	343,178	333,845	322,991
Wind Integration Charge	<u>28,284,029</u>	<u>1,865,965</u>	<u>1,804,015</u>	<u>2,028,507</u>	<u>2,361,250</u>	<u>2,630,493</u>	<u>2,849,579</u>	<u>2,851,522</u>	<u>2,344,692</u>	<u>2,580,944</u>	<u>2,319,774</u>	<u>2,320,226</u>	<u>2,327,061</u>
Total Other Generation	32,181,118	2,199,709	2,137,860	2,351,498	2,608,870	2,905,121	3,204,182	3,206,233	2,665,021	2,935,548	2,662,953	2,654,071	2,650,053
Net Power Cost	1,018,166,014	109,995,899	115,408,460	95,015,517	72,054,642	74,166,776	78,700,094	75,770,017	73,991,048	76,558,449	81,115,883	79,385,235	86,003,995
Net Power Cost/Net System Load	17.48	20.69	21.92	20.38	15.98	15.95	15.06	14.49	15.74	16.13	17.99	17.36	17.74

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12 months ended June 2010	Net Power Cost Analysis												
	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
MWh													
Adjustments to Load													
Lewis River Hydro Losses	79,068	6,707	4,549	4,945	4,283	7,439	4,981	6,906	5,640	6,202	7,413	7,609	12,393
MagCorp Curtailment	(38,522)	(6,911)	(6,310)	(6,310)	-	-	(6,485)	(5,896)	-	-	-	-	(6,610)
Monsanto Curtailment	(42,790)	(9,817)	(8,802)	(5,169)	(4,787)	(2,652)	(9,059)	-	-	-	(295)	(589)	(1,620)
Station Service	<u>69,706</u>	<u>5,192</u>	<u>5,870</u>	<u>5,899</u>	<u>6,940</u>	<u>6,959</u>	<u>3,936</u>	<u>4,134</u>	<u>4,602</u>	<u>6,036</u>	<u>6,178</u>	<u>7,204</u>	<u>6,758</u>
Total Adjustments to Load	67,462	(4,829)	(4,693)	(635)	6,436	11,745	(6,627)	5,145	10,243	12,237	13,296	14,223	10,920
System Load	58,168,989	5,320,952	5,270,267	4,661,896	4,503,773	4,638,278	5,231,303	5,222,664	4,691,697	4,735,035	4,495,316	4,559,607	4,838,202
Net System Load	58,236,451	5,316,123	5,265,574	4,661,261	4,510,209	4,650,023	5,224,676	5,227,809	4,701,939	4,747,272	4,508,612	4,573,831	4,849,122
Special Sales For Resale													
Long Term Firm Sales													
Black Hills	362,734	30,435	30,877	29,641	31,101	29,169	31,508	30,616	27,981	30,905	29,918	30,296	30,287
BPA Wind	39,096	1,774	1,681	2,210	3,230	4,069	4,772	4,900	4,108	3,978	3,091	2,916	2,366
Hurricane Sale	13,140	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095
LADWP (IPP Layoff)	613,200	52,080	52,080	50,400	52,080	50,400	52,080	52,080	47,040	52,080	50,400	52,080	50,400
PSCO	583,362	57,352	57,352	55,512	57,352	55,512	59,792	41,180	37,204	41,180	39,874	41,180	39,874
Salt River Project	110,400	18,600	18,600	18,000	18,600	18,000	18,600	-	-	-	-	-	-
SMUD	348,700	-	-	-	-	32,400	64,000	68,100	52,400	45,200	46,200	26,000	14,400
UAMPS s404236	7,344	1,488	1,488	1,440	1,488	1,440	-	-	-	-	-	-	-
UMPA II	<u>212,490</u>	<u>34,725</u>	<u>30,503</u>	<u>16,694</u>	<u>13,675</u>	<u>13,488</u>	<u>13,938</u>	<u>13,938</u>	<u>12,588</u>	<u>13,938</u>	<u>13,488</u>	<u>13,938</u>	<u>21,580</u>
Total Long Term Firm Sales	2,290,466	197,549	193,676	174,992	178,621	205,572	245,784	211,908	182,416	188,375	184,065	167,505	160,001
Short Term Firm Sales													
COB	598,000	18,600	18,600	18,000	7,800	8,400	8,200	127,400	112,800	124,200	52,000	50,000	52,000
Four Corners	608,200	62,400	62,400	60,000	74,400	72,000	64,000	51,600	43,200	46,800	22,800	25,800	22,800
Idaho	97,600	-	-	-	31,200	33,600	32,800	-	-	-	-	-	-
Mid Columbia	624,800	8,200	8,200	8,000	126,600	114,000	122,600	58,600	55,200	61,800	20,800	20,000	20,800
Mona	245,200	45,400	45,400	44,000	37,200	36,000	37,200	-	-	-	-	-	-
Palo Verde	2,879,200	364,800	364,800	354,000	262,800	268,800	269,600	184,600	165,600	183,000	169,600	176,000	115,600
SP15	244,000	49,200	49,200	48,000	31,200	33,600	32,800	-	-	-	-	-	-
Total Short Term Firm Sales	5,297,000	548,600	548,600	532,000	571,200	566,400	567,200	422,200	376,800	415,800	265,200	271,800	211,200
System Balancing Sales													
COB	1,870,661	173,724	205,954	188,746	233,994	213,898	222,739	111,483	110,548	109,297	94,402	98,557	107,319
Four Corners	2,911,595	200,797	188,151	202,492	281,781	295,896	258,499	378,783	279,442	194,181	215,746	225,574	190,253
Mid Columbia	2,306,635	341,350	311,364	402,400	259,110	166,238	253,176	217,127	63,452	114,688	35,376	65,344	77,009
Mona	376,403	27,271	26,109	33,715	36,113	35,493	39,186	41,951	14,710	35,786	28,536	32,513	25,020
Palo Verde	937,442	6,865	-	28,709	79,348	62,293	58,750	81,423	79,866	89,781	156,805	135,885	157,719
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales	8,402,737	750,007	731,578	856,062	890,346	773,818	832,351	830,766	548,018	543,733	530,864	557,872	557,321
Total Special Sales For Resale	15,990,203	1,496,157	1,473,854	1,563,055	1,640,168	1,545,790	1,645,335	1,464,875	1,107,234	1,147,908	980,129	997,177	928,522
Total Requirements	74,226,654	6,812,279	6,739,428	6,224,316	6,150,377	6,195,813	6,870,011	6,692,683	5,809,173	5,895,181	5,488,740	5,571,008	5,777,644

12 months ended June 2010	Net Power Cost Analysis												
	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Purchased Power & Net Interchange													
Long Term Firm Purchases													
APS Supplemental	231,650	37,500	37,500	37,500	37,500	10,200	5,700	5,700	5,700	5,700	5,700	27,350	15,600
Blanding Purchase	263	22	22	22	22	22	22	22	20	22	22	22	22
Combine Hills	111,503	9,317	9,245	8,810	9,457	10,546	7,702	10,670	6,964	12,330	8,689	8,068	9,707
Deseret Purchase	782,005	62,969	66,737	64,584	66,737	64,584	66,737	66,737	60,278	66,737	64,584	66,737	64,584
Douglas PUD Settlement	62,824	8,282	5,486	2,456	2,731	2,155	1,442	3,479	3,456	5,203	7,218	10,246	10,669
Gemstate	45,176	13,940	13,143	-	-	-	-	-	-	-	-	3,484	14,609
Georgia-Pacific Camas	86,302	7,330	7,330	7,093	7,330	7,093	7,330	7,330	6,620	7,330	7,093	7,330	7,093
Grant County 10 aMW purchase	87,634	10,280	9,560	7,098	5,904	4,734	6,090	6,400	4,992	5,824	7,410	9,346	9,996
Hermiston Purchase	1,677,973	119,353	158,236	155,516	162,580	161,752	169,553	159,633	144,352	165,193	102,225	90,334	89,246
Hurricane Purchase	4,380	365	365	365	365	365	365	365	365	365	365	365	365
Idaho Power P278538	15,765	2,927	1,867	1,334	2,014	873	1,082	481	897	620	1,023	1,364	1,283
IPP Purchase	613,200	52,080	52,080	50,400	52,080	50,400	52,080	52,080	47,040	52,080	50,400	52,080	50,400
LADWP 491303-4	4,000	-	-	-	-	-	-	-	-	-	-	-	4,000
MagCorp Reserves	-	-	-	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p189046	245,600	20,800	20,800	20,000	21,600	19,200	20,800	20,000	19,200	21,600	20,800	20,000	20,800
PGE Cove	12,000	1,014	1,014	990	1,014	990	1,014	1,014	942	1,014	990	1,014	990
Rock River	142,099	5,577	6,736	8,750	12,538	17,058	17,571	17,329	13,686	13,830	10,837	10,363	7,823
Roseburg Forest Products	153,792	13,062	13,062	12,640	13,062	12,640	13,062	13,062	11,798	13,062	12,640	13,062	12,640
Small Purchases east	8,098	497	434	411	1,606	522	796	823	694	708	624	535	448
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Three Buttes Wind	18,553	-	-	-	-	-	-	-	-	-	-	-	18,553
Tri-State Purchase	182,999	13,846	14,187	13,370	13,118	12,005	19,147	18,264	14,934	16,704	16,491	15,690	15,243
Weyerhaeuser Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
Wolverine Creek	<u>176,896</u>	<u>14,711</u>	<u>13,807</u>	<u>12,842</u>	<u>11,119</u>	<u>14,535</u>	<u>11,587</u>	<u>13,112</u>	<u>10,346</u>	<u>20,599</u>	<u>19,833</u>	<u>19,334</u>	<u>15,070</u>
Long Term Firm Purchases Total	4,662,711	393,872	431,611	404,181	420,777	389,675	402,079	396,500	352,285	408,922	336,945	356,723	369,142
Seasonal Purchased Power													
Morgan Stanley p244840	62,400	31,200	31,200	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p244841	20,800	10,400	10,400	-	-	-	-	-	-	-	-	-	-
Seasonal Purchased Power Total	83,200	41,600	41,600	-	-	-	-	-	-	-	-	-	-

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12 months ended June 2010	Net Power Cost Analysis												
	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Qualifying Facilities													
QF California	33,980	1,263	578	474	442	706	1,759	3,297	4,002	4,561	6,189	6,236	4,473
QF Idaho	76,373	7,263	5,682	5,440	5,905	5,811	5,476	5,272	4,767	6,069	6,669	8,639	9,378
QF Oregon	224,627	15,543	14,781	15,169	15,731	16,154	19,781	21,400	19,912	22,045	23,088	22,162	18,861
QF Utah	17,185	1,911	1,782	1,801	1,953	1,702	1,445	896	997	950	1,170	1,320	1,258
QF Washington	20,282	2,819	2,738	2,487	1,629	1,060	995	1,087	999	1,048	1,206	1,861	2,353
QF Wyoming	11,390	1,977	1,969	1,739	739	155	148	159	147	144	559	1,820	1,834
Biomass	171,477	14,564	14,564	14,094	14,564	14,094	14,564	14,564	13,154	14,564	14,094	14,564	14,094
Douglas County Forest Products QF	8,424	706	586	711	696	750	609	780	684	692	776	734	700
Evergreen BioPower QF	67,072	5,867	6,004	5,695	5,935	5,764	4,529	6,004	5,352	5,867	5,695	4,666	5,695
ExxonMobil QF	648,960	19,968	47,616	46,080	47,616	69,120	71,424	71,424	64,512	71,424	46,080	47,616	46,080
Kennecott QF	161,320	13,764	13,579	13,135	13,579	13,320	13,579	13,764	12,432	13,764	13,320	13,764	13,320
Mountain Wind 1 QF	151,796	6,376	8,227	10,957	13,581	15,787	19,306	19,721	13,198	15,012	12,392	10,117	7,121
Mountain Wind 2 QF	189,638	9,239	10,202	11,715	14,776	18,563	23,239	25,448	16,515	18,403	14,974	15,818	10,747
Oregon Wind Farm QF	111,235	13,435	10,351	8,330	8,407	9,667	3,332	6,333	6,992	8,958	11,025	11,340	13,066
Simplot Phosphates	74,460	6,324	6,324	6,120	6,324	6,120	6,324	6,324	5,712	6,324	6,120	6,324	6,120
Spanish Fork Wind 2 QF	51,422	4,742	5,468	5,038	4,443	4,819	4,974	3,194	3,603	3,339	3,443	3,650	4,709
Sunnyside	385,060	34,700	34,700	33,581	26,865	33,581	34,700	34,700	31,342	19,029	33,581	34,700	33,581
Tesoro QF	183,600	15,810	15,810	15,300	13,260	15,300	15,810	15,810	14,280	15,810	15,300	15,810	15,300
US Magnesium QF	175,200	14,880	14,880	14,400	14,880	14,400	14,880	14,880	13,440	14,880	14,400	14,880	14,400
Weyerhaeuser QF	167,076	28,458	27,540	27,540	28,458	26,622	28,458	-	-	-	-	-	-
Qualifying Facilities Total	2,930,576	219,610	243,381	239,806	239,781	273,494	285,332	265,057	232,040	242,883	230,080	236,021	223,090
Mid-Columbia Contracts													
Canadian Entitlement	(17,228)	(1,486)	(1,431)	(1,431)	(1,486)	(1,376)	(1,486)	(1,431)	(1,321)	(1,486)	(1,431)	(1,431)	(1,431)
Chelan - Rocky Reach	326,788	33,035	25,256	17,200	20,508	22,986	26,321	34,268	24,537	23,902	29,707	34,405	34,662
Douglas - Wells	252,523	26,160	19,553	13,031	15,476	17,320	19,884	26,178	18,571	17,956	23,372	28,214	26,809
Grant Displacement	440,689	46,780	33,385	31,148	31,786	31,347	32,392	29,411	26,744	29,808	42,693	53,655	51,540
Grant Meaningful Priority	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant Surplus	351,167	83,819	61,159	44,819	53,179	28,808	32,921	9,818	7,107	6,888	7,041	7,576	8,031
Grant - Wanapum	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid-Columbia Contracts Total	1,353,938	188,308	137,922	104,767	119,463	99,086	110,032	98,243	75,638	77,068	101,382	122,419	119,611
Total Long Term Firm Purchases	9,030,426	843,390	854,514	748,754	780,022	762,254	797,443	759,801	659,962	728,874	668,407	715,162	711,842

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12 months ended June 2010	Net Power Cost Analysis												
	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Storage & Exchange													
APGI/Colockum Capacity Exchange	(268,153)	(17,743)	(17,743)	(37,310)	(36,877)	(38,176)	(17,743)	(18,608)	(15,579)	(16,877)	(16,445)	(18,608)	(16,445)
APS Exchange	430	(142,510)	(142,540)	(68,780)	78,285	137,775	142,665	142,575	68,850	-	-	(77,920)	(137,970)
BPA Exchange	0	116,667	-	(66,667)	(66,667)	(66,667)	-	-	-	(50,000)	-	-	133,333
BPA FC II Storage Agreement	239	10	22	117	23	158	32	36	(34)	15	(95)	18	(64)
BPA FC IV Storage Agreement	2,229	95	206	1,095	212	1,473	300	340	(316)	141	(886)	168	(597)
BPA Peaking	1,425	4,275	(5,699)	2,850	1,975	(13,800)	15,525	(4,025)	(3,949)	3,125	4,403	(6,385)	3,131
BPA So. Idaho Exchange	39,607	3,158	3,306	2,583	3,027	3,538	4,196	3,921	4,087	3,264	2,979	2,485	3,063
Cowlitz Swift	(14,898)	(1,233)	(652)	(662)	(475)	(1,173)	(2,347)	(1,960)	(441)	(476)	(732)	(2,336)	(2,412)
EWEB FC I Storage Agreement	1,235	(53)	66	192	260	284	220	160	53	33	(39)	77	(19)
PSCo Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
PSCO FC III Storage Agreement	(0)	(2,580)	(1,075)	1,549	3,550	3,854	2,855	1,240	(1,767)	(2,146)	(2,224)	(1,922)	(1,334)
Redding Exchange	89	(10,242)	(12,546)	(8,648)	(12,276)	10,616	11,998	11,998	11,834	11,998	11,991	(14,034)	(12,600)
SCL State Line Storage Agreement	14,486	(1,603)	(5,140)	(2,481)	1,374	6,949	490	1,857	(3,516)	10,718	9,052	(7,771)	4,559
TransAlta p371343/s371344	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Storage & Exchange	(223,312)	(51,759)	(181,795)	(176,164)	(27,589)	44,832	158,191	137,534	59,221	(40,206)	8,005	(126,227)	(27,354)
Short Term Firm Purchases													
COB	23,600	-	-	-	-	-	-	8,600	7,200	7,800	-	-	-
Four Corners	31,200	15,600	15,600	-	-	-	-	-	-	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	757,920	234,760	234,760	166,400	39,000	42,000	41,000	-	-	-	-	-	-
Mona	123,200	41,600	41,600	40,000	-	-	-	-	-	-	-	-	-
Palo Verde	497,000	101,200	68,400	66,000	49,800	51,600	51,400	18,600	16,800	18,600	18,000	18,600	18,000
SP15	48,800	8,200	8,200	8,000	7,800	8,400	8,200	-	-	-	-	-	-
Total Short Term Firm Purchases	1,481,720	401,360	368,560	280,400	96,600	102,000	100,600	27,200	24,000	26,400	18,000	18,600	18,000
System Balancing Purchases													
COB	114,489	37,343	1,736	8,492	-	1,921	9,929	8,265	1,453	2,474	1,578	23,200	18,098
Four Corners	488,188	9,871	42,687	9,354	19,991	55,816	55,445	31,181	60,567	139,835	56,532	4,244	2,666
Mid Columbia	660,172	8,641	2,811	5,036	20,820	52,483	6,714	22,503	50,785	72,090	149,538	141,666	127,086
Mona	368,442	33,624	39,049	24,329	3,679	15,364	14,639	4,678	63,564	20,135	74,505	33,812	41,063
Palo Verde	571,812	86,812	118,777	107,303	26,989	60,761	90,628	30,339	29,531	5,018	9,314	5,869	471
SP15	7,250	4,375	1,250	1,250	-	-	375	-	-	-	-	-	-
Emergency Purchases	<u>3,880</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,062</u>	<u>1,417</u>	<u>370</u>	<u>31</u>
Total System Balancing Purchases	2,214,234	180,665	206,311	155,764	71,479	186,345	177,729	96,966	205,900	241,614	292,885	209,160	189,415
Total Purchased Power & Net Inter	12,503,068	1,373,656	1,247,590	1,008,754	920,511	1,095,431	1,233,964	1,021,501	949,083	956,682	987,297	816,694	891,903

	Net Power Cost Analysis												
12 months ended June 2010	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Coal Generation													
Carbon	1,152,407	92,157	95,726	86,375	87,825	64,256	108,458	108,813	98,759	107,121	107,586	97,686	97,645
Cholla	2,838,226	243,665	242,524	235,267	241,497	247,736	256,675	258,876	231,711	133,185	250,801	252,403	243,885
Colstrip	1,167,661	102,772	102,562	79,613	81,119	99,325	102,772	102,562	92,745	102,772	99,429	102,562	99,429
Craig	1,333,458	112,624	114,101	110,441	112,085	110,123	113,989	115,998	104,750	106,777	104,777	115,872	111,919
Dave Johnston	5,880,294	510,120	509,880	465,205	411,342	462,641	513,605	513,356	463,807	512,245	497,006	518,885	502,201
Hayden	634,179	55,320	55,423	53,650	55,432	53,641	55,440	55,423	50,068	37,060	53,650	55,423	53,650
Hunter	7,918,274	625,134	664,489	644,104	653,326	696,699	722,174	723,952	649,071	519,685	673,256	679,136	667,247
Huntington	6,651,844	557,530	561,200	549,635	568,641	582,490	600,095	599,915	539,941	598,940	338,160	583,939	571,357
Jim Bridger	10,296,164	906,779	919,426	890,524	908,667	893,943	922,078	904,062	827,852	886,501	659,548	682,839	893,944
Naughton	5,370,703	467,261	466,876	452,387	467,217	455,255	470,133	469,707	424,122	469,483	332,268	443,609	452,387
Wyodak	2,136,013	184,986	184,800	178,995	184,893	170,632	190,441	190,400	172,073	190,591	184,410	184,800	178,995
Total Coal Generation	45,379,224	3,858,348	3,917,006	3,746,197	3,772,043	3,776,740	4,055,860	4,043,064	3,654,901	3,664,360	3,300,891	3,717,156	3,872,659
Gas Generation													
Chehalis	1,804,440	288,629	318,602	310,140	324,333	141,467	289,460	131,808	-	-	-	-	-
Currant Creek	2,076,269	294,592	259,262	195,940	207,712	142,191	145,463	176,323	130,490	137,566	146,964	111,670	128,097
Gadsby	97,132	38,762	35,091	23,279	-	-	-	-	-	-	-	-	-
Gadsby CT	112,529	23,167	21,910	17,005	9,749	12,830	8,035	10,315	-	-	-	-	9,518
Hermiston	1,677,973	119,353	158,236	155,516	162,580	161,752	169,553	159,633	144,352	165,193	102,225	90,334	89,246
Lake Side	3,247,232	386,741	379,707	362,424	311,607	270,222	218,989	262,478	191,841	215,864	239,554	192,902	214,904
Little Mountain	79,987	964	742	-	8,884	10,030	10,364	10,364	9,361	10,364	10,030	8,884	-
Total Gas Generation	9,095,563	1,152,207	1,173,549	1,064,304	1,024,865	738,494	841,865	750,921	476,044	528,987	498,773	403,789	441,764
Hydro Generation													
West Hydro	3,879,539	189,659	171,460	178,494	168,953	297,241	421,654	551,421	454,879	410,233	409,091	337,134	289,319
East Hydro	355,019	41,992	36,643	19,947	15,706	15,676	18,774	18,864	18,359	35,019	41,041	50,279	42,721
Total Hydro Generation	4,234,558	231,652	208,102	198,441	184,659	312,917	440,428	570,285	473,238	445,252	450,131	387,413	332,040
Other Generation													
Blundell	173,899	14,661	14,665	14,188	10,877	12,435	16,057	16,062	14,505	16,057	15,539	14,665	14,188
Blundell Bottoming Cycle	86,961	7,679	7,682	7,432	5,698	5,947	7,679	7,682	6,937	7,679	7,432	7,682	7,432
Total Blundell	260,860	22,340	22,347	21,620	16,575	18,383	23,736	23,743	21,442	23,736	22,971	22,347	21,620
Foot Creek I	102,699	4,253	4,466	6,260	9,075	11,269	12,794	12,892	10,506	10,105	7,611	7,605	5,865
Glenrock Wind	323,799	18,452	19,953	23,835	28,531	31,729	37,436	36,072	27,959	29,575	26,501	21,938	21,816
Glenrock III Wind	124,409	7,094	7,676	9,169	10,960	12,182	14,375	13,846	10,745	11,363	10,181	8,432	8,385
Goodnoe Wind	266,887	27,556	23,970	18,281	23,542	20,857	14,214	13,956	18,183	31,076	22,609	28,225	28,225
High Plains Wind	266,582	-	-	12,327	22,727	31,025	35,902	35,480	27,001	29,176	25,636	26,751	20,556
Leaning Juniper 1	305,473	35,958	30,532	25,784	24,369	18,181	18,066	16,176	17,454	29,577	23,680	31,823	33,873
Marengo I	393,136	31,293	30,373	29,681	32,407	31,668	34,139	32,850	33,648	35,285	35,941	33,338	32,512
Marengo II	187,226	12,975	13,096	12,325	12,202	16,669	14,013	25,913	18,628	19,890	13,929	12,361	15,227
McFadden Ridge Wind	72,118	-	379	7,039	7,855	10,086	10,317	7,908	9,091	6,996	7,019	5,426	5,426
Rolling Hills Wind	292,594	16,121	16,915	21,093	25,460	29,558	34,890	33,084	25,798	26,883	23,900	19,406	19,487
Seven Mile Wind	349,596	17,024	19,928	21,606	29,584	35,802	40,304	43,929	30,606	36,878	26,476	25,496	21,961
Seven Mile II Wind	68,862	3,353	3,925	4,256	5,827	7,052	7,939	8,653	6,029	7,264	5,215	5,022	4,326
Total Wind Generation	2,753,380	174,079	170,835	184,998	231,723	253,848	274,158	283,167	234,465	276,162	228,676	223,610	217,658
Total Other Generation	3,014,241	196,419	193,182	206,618	248,298	272,231	297,894	306,911	255,907	299,898	251,647	245,957	239,279
Total Resources	74,226,653	6,812,281	6,739,428	6,224,315	6,150,377	6,195,813	6,870,011	6,692,682	5,809,173	5,895,180	5,488,740	5,571,009	5,777,644

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Net Power Cost Analysis

12 months ended June 2010	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
"The Rack"													
Fuel Burned (MMBtu)													
Carbon	13,313,682	1,072,901	1,109,437	1,008,331	1,025,420	752,810	1,244,057	1,248,204	1,132,054	1,229,821	1,231,810	1,131,311	1,127,525
Cholla	30,782,015	2,645,158	2,632,931	2,553,965	2,622,024	2,685,711	2,782,041	2,805,213	2,511,478	1,443,417	2,717,683	2,737,371	2,645,024
Colstrip	12,552,257	1,104,712	1,102,646	855,765	872,023	1,067,776	1,104,712	1,102,645	997,004	1,104,712	1,068,809	1,102,646	1,068,809
Craig	13,469,486	1,138,674	1,152,840	1,115,845	1,133,395	1,112,421	1,151,414	1,171,211	1,057,656	1,078,453	1,057,424	1,169,981	1,130,172
Dave Johnston	65,755,191	5,704,621	5,702,017	5,203,836	4,600,887	5,173,273	5,743,329	5,740,634	5,186,513	5,728,460	5,557,724	5,800,245	5,613,651
Hayden	6,800,751	593,287	594,280	575,258	594,368	575,170	594,457	594,280	536,860	397,995	575,258	594,280	575,258
Hunter	84,277,457	6,709,367	7,098,044	6,877,565	6,987,877	7,389,677	7,656,824	7,675,634	6,884,038	5,513,119	7,140,726	7,239,563	7,105,024
Huntington	66,088,491	5,553,309	5,589,229	5,470,106	5,659,389	5,779,836	5,954,818	5,953,078	5,358,267	5,943,602	3,354,898	5,797,104	5,674,856
Jim Bridger	107,407,780	9,471,432	9,588,140	9,286,514	9,488,601	9,317,861	9,612,707	9,439,324	8,634,113	9,239,845	6,886,257	7,123,751	9,319,237
Naughton	56,186,447	4,889,483	4,885,568	4,733,749	4,889,013	4,762,533	4,918,156	4,913,876	4,436,944	4,911,637	3,474,287	4,637,454	4,733,749
Wyodak	24,946,699	2,162,884	2,160,882	2,092,857	2,161,889	1,290,489	2,221,511	2,221,069	2,007,189	2,223,131	2,151,059	2,160,882	2,092,857
Chehalis	12,969,611	2,077,403	2,291,548	2,228,048	2,324,424	1,013,718	2,082,144	952,327	-	-	-	-	-
Current Creek	15,459,509	2,107,910	1,924,533	1,418,387	1,543,870	1,062,769	1,098,512	1,326,955	986,542	1,048,673	1,105,665	865,799	969,896
Gadsby	1,180,099	470,484	419,655	289,960	-	-	-	-	-	-	-	-	-
Gadsby CT	1,507,502	285,652	277,311	223,126	137,465	184,576	114,970	147,536	-	-	-	-	136,865
Hermiston	12,147,695	865,074	1,148,146	1,126,083	1,177,423	1,166,465	1,221,897	1,158,440	1,046,545	1,192,196	738,220	659,496	647,711
Lake Side	22,214,686	2,623,633	2,587,091	2,454,166	2,115,992	1,868,208	1,511,753	1,796,575	1,318,913	1,477,808	1,636,332	1,336,248	1,487,967
Little Mountain	1,314,894	16,754	13,431	-	148,567	163,795	169,256	169,254	152,876	169,256	163,796	147,911	-
Burn Rate (MMBtu/MWh)													
Carbon	11.553	11.642	11.590	11.674	11.676	11.716	11.470	11.471	11.463	11.481	11.450	11.581	11.547
Cholla	10.846	10.856	10.856	10.856	10.857	10.841	10.839	10.836	10.839	10.838	10.836	10.845	10.845
Colstrip	10.750	10.749	10.751	10.749	10.750	10.750	10.749	10.751	10.750	10.749	10.749	10.751	10.749
Craig	10.101	10.110	10.104	10.104	10.112	10.102	10.101	10.097	10.097	10.100	10.092	10.097	10.098
Dave Johnston	11.182	11.183	11.183	11.186	11.185	11.182	11.182	11.182	11.182	11.183	11.182	11.178	11.178
Hayden	10.724	10.725	10.723	10.722	10.723	10.723	10.722	10.723	10.723	10.739	10.722	10.723	10.722
Hunter	10.643	10.733	10.682	10.678	10.696	10.607	10.602	10.602	10.606	10.609	10.606	10.660	10.648
Huntington	9.935	9.961	9.959	9.952	9.952	9.923	9.923	9.923	9.924	9.924	9.921	9.928	9.932
Jim Bridger	10.432	10.445	10.428	10.428	10.442	10.423	10.425	10.441	10.430	10.423	10.441	10.433	10.425
Naughton	10.462	10.464	10.464	10.464	10.464	10.461	10.461	10.461	10.461	10.462	10.456	10.454	10.464
Wyodak	11.679	11.692	11.693	11.692	11.693	11.665	11.665	11.665	11.665	11.664	11.665	11.693	11.692
Chehalis	7.188	7.197	7.193	7.184	7.167	7.166	7.193	7.225	0.000	0.000	0.000	0.000	0.000
Current Creek	7.446	7.155	7.423	7.239	7.433	7.474	7.552	7.526	7.560	7.623	7.523	7.753	7.572
Gadsby	12.149	12.138	11.959	12.456	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Gadsby CT	13.397	12.330	12.657	13.121	14.101	14.386	14.309	14.302	0.000	0.000	0.000	0.000	14.380
Hermiston	7.240	7.248	7.256	7.241	7.242	7.211	7.207	7.257	7.250	7.217	7.222	7.301	7.258
Lake Side	6.841	6.784	6.813	6.772	6.791	6.914	6.903	6.845	6.875	6.846	6.831	6.927	6.924
Little Mountain	16.439	17.385	18.106	0.000	16.724	16.330	16.330	16.330	16.330	16.330	16.330	16.650	0.000
Average Fuel Cost (\$/MMBtu)													
Carbon	1.433	1.433	1.433	1.433	1.433	1.433	1.433	1.433	1.433	1.433	1.433	1.433	1.433
Cholla	1.765	1.765	1.765	1.765	1.765	1.765	1.765	1.765	1.765	1.765	1.765	1.765	1.765
Colstrip	0.949	0.949	0.949	0.949	0.949	0.949	0.949	0.949	0.949	0.949	0.949	0.949	0.949
Craig	1.454	1.454	1.454	1.454	1.454	1.454	1.454	1.454	1.454	1.454	1.454	1.454	1.454
Dave Johnston	0.794	0.794	0.794	0.794	0.794	0.794	0.794	0.794	0.794	0.794	0.794	0.794	0.794
Hayden	1.686	1.686	1.686	1.686	1.686	1.686	1.686	1.686	1.686	1.686	1.686	1.686	1.686
Hunter	1.281	1.281	1.281	1.281	1.281	1.281	1.281	1.281	1.281	1.281	1.281	1.281	1.281
Huntington	1.151	1.151	1.151	1.151	1.151	1.151	1.151	1.151	1.151	1.151	1.151	1.151	1.151
Jim Bridger	1.566	1.566	1.566	1.566	1.566	1.566	1.566	1.566	1.566	1.566	1.566	1.566	1.566
Naughton	1.409	1.409	1.409	1.409	1.409	1.409	1.409	1.409	1.409	1.409	1.409	1.409	1.409
Wyodak	0.741	0.741	0.741	0.741	0.741	0.741	0.741	0.741	0.741	0.741	0.741	0.741	0.741
Chehalis	4.807	2.829	3.038	3.096	3.522	4.978	6.142	6.365	6.147	5.549	5.274	5.322	5.424
Current Creek	4.240	2.700	2.925	2.943	3.075	3.782	4.877	5.294	5.312	5.191	4.865	4.910	5.006
Gadsby	4.382	2.688	3.042	3.059	3.195	3.926	5.046	5.473	5.492	5.368	5.034	5.080	5.178
Gadsby CT	4.382	2.688	3.042	3.059	3.195	3.926	5.046	5.473	5.492	5.368	5.034	5.080	5.178
Hermiston	3.887	3.750	3.750	3.750	3.750	3.956	3.956	3.956	3.956	3.956	3.956	3.956	3.956
Lake Side	4.273	2.705	2.949	2.966	3.100	3.812	4.917	5.337	5.356	5.233	4.904	4.950	5.047
Little Mountain	4.382	2.688	3.042	3.059	3.195	3.926	5.046	5.473	5.492	5.368	5.034	5.080	5.178

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Net Power Cost Analysis													
12 months ended June 2010	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Peak Capacity (Nameplate)													
Blundell	23	21	21	21	21	23	23	23	23	23	23	21	21
Blundell Bottoming Cycle	11	11	11	11	11	11	11	11	11	11	11	11	11
Carbon	172	172	172	172	172	172	172	172	172	172	172	172	172
Cholla	387	387	387	387	387	387	387	387	387	387	387	387	387
Colstrip	148	148	148	148	148	148	148	148	148	148	148	148	148
Craig	165	165	165	165	165	165	165	165	165	165	165	165	165
Dave Johnston	770	757	757	757	757	762	762	762	762	762	762	770	770
Hayden	78	78	78	78	78	78	78	78	78	78	78	78	78
Hunter	1,138	1,118	1,118	1,123	1,123	1,123	1,123	1,123	1,123	1,123	1,138	1,138	1,138
Huntington	895	895	895	895	895	895	895	895	895	895	895	895	895
Jim Bridger	1,419	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,419
Naughton	700	695	695	695	695	700	700	700	700	700	700	695	695
Wyodak	272	264	264	264	264	272	272	272	272	272	272	264	264
Chehalis	529	500	500	507	520	527	529	529	528	524	522	514	509
Currant Creek	584	534	536	545	548	570	582	584	579	568	555	538	542
Gadsby	231	231	231	231	231	231	231	231	231	231	231	231	231
Gadsby CT	125	120	120	120	122	122	124	124	123	123	125	125	125
Hermiston	496	466	464	470	480	488	494	496	490	482	480	474	470
Lake Side	584	568	569	574	557	570	580	584	577	569	561	576	572
Little Mountain	14	12	12	12	12	14	14	14	14	14	14	12	12
Capacity Factor													
Blundell	90.3%	93.8%	93.9%	93.8%	69.6%	75.1%	93.8%	93.9%	93.8%	93.8%	93.8%	93.9%	93.8%
Carbon	76.5%	72.0%	74.8%	69.7%	68.6%	51.9%	84.8%	85.0%	85.4%	83.7%	86.9%	76.3%	78.8%
Cholla	83.7%	84.6%	84.2%	84.4%	83.9%	88.9%	89.1%	89.9%	89.1%	46.3%	90.0%	87.7%	87.5%
Colstrip	90.1%	93.3%	93.1%	74.7%	73.7%	93.2%	93.3%	93.1%	93.3%	93.3%	93.3%	93.1%	93.3%
Craig	92.3%	91.7%	92.9%	91.3%	92.9%	92.7%	92.9%	94.5%	94.5%	87.0%	88.2%	94.4%	94.2%
Dave Johnston	88.1%	90.6%	90.5%	85.4%	73.0%	84.3%	90.6%	90.6%	90.6%	90.4%	90.6%	90.6%	90.6%
Hayden	92.8%	95.3%	95.5%	95.5%	95.5%	95.5%	95.5%	95.5%	95.5%	63.9%	95.5%	95.5%	95.5%
Hunter	80.3%	75.1%	79.9%	79.6%	78.2%	86.1%	86.4%	86.6%	86.0%	62.2%	82.2%	80.2%	81.4%
Huntington	84.8%	83.7%	84.3%	85.3%	85.4%	90.4%	90.1%	90.1%	89.8%	89.9%	52.5%	87.7%	88.7%
Jim Bridger	83.1%	86.2%	87.4%	87.5%	86.4%	87.8%	87.7%	86.0%	87.2%	84.3%	64.8%	64.9%	87.5%
Naughton	87.9%	90.4%	90.3%	90.4%	90.4%	90.3%	90.3%	90.2%	90.2%	90.1%	65.9%	85.8%	90.4%
Wyodak	91.0%	94.2%	94.1%	94.2%	94.1%	56.5%	94.1%	94.1%	94.1%	94.2%	94.2%	94.1%	94.2%
Chehalis	39.8%	77.6%	85.6%	85.0%	83.8%	37.3%	73.5%	33.5%	-	-	-	-	-
Currant Creek	42.6%	74.1%	65.0%	49.9%	50.9%	34.6%	33.6%	40.6%	33.5%	32.6%	36.8%	27.9%	32.8%
Gadsby	4.8%	22.6%	20.5%	14.0%	-	-	-	-	-	-	-	-	-
Gadsby CT	10.5%	26.1%	24.6%	19.8%	10.8%	14.7%	8.7%	11.2%	-	-	-	-	10.6%
Hermiston	40.0%	34.4%	45.8%	46.0%	45.5%	46.0%	46.1%	43.3%	43.8%	46.1%	29.6%	25.6%	26.4%
Lake Side	64.9%	91.5%	89.7%	87.7%	75.2%	65.8%	50.7%	60.4%	49.5%	51.0%	59.3%	45.0%	52.2%
Little Mountain	70.3%	10.8%	8.3%	-	99.5%	99.5%	99.5%	99.5%	99.5%	99.5%	99.5%	99.5%	-
Footo Creek I	35.9%	17.5%	18.4%	26.7%	37.4%	48.0%	52.7%	53.1%	47.9%	41.6%	32.4%	31.3%	25.0%
Glenrock Wind	37.3%	25.1%	27.1%	33.4%	38.7%	44.5%	50.8%	49.0%	42.0%	40.2%	37.2%	29.8%	30.6%
Glenrock III Wind	36.4%	24.4%	26.5%	32.7%	37.8%	43.4%	49.5%	47.7%	41.0%	39.2%	36.3%	29.1%	29.9%
Goodnoe Wind	32.4%	39.4%	34.3%	27.0%	33.7%	30.8%	20.3%	20.0%	28.8%	44.4%	33.4%	34.9%	41.7%
High Plains Wind	37.0%	-	-	17.3%	30.9%	43.5%	48.7%	48.2%	40.6%	39.6%	36.0%	36.3%	28.8%
Leaning Juniper 1	34.7%	48.1%	40.8%	35.6%	32.6%	25.1%	24.2%	21.6%	25.8%	39.6%	32.7%	42.6%	46.8%
Marengo I	32.0%	30.0%	29.1%	29.4%	31.0%	31.3%	32.7%	31.4%	35.7%	33.8%	35.6%	31.9%	32.2%
Marengo II	30.4%	24.8%	25.1%	24.4%	23.4%	33.0%	26.8%	49.6%	39.5%	38.1%	27.6%	23.7%	30.1%
McFadden Ridge Wind	34.8%	-	-	1.8%	33.2%	38.3%	47.6%	48.7%	41.3%	42.9%	34.1%	33.1%	26.4%
Rolling Hills Wind	33.7%	21.9%	23.0%	29.6%	34.6%	41.5%	47.4%	44.9%	38.8%	36.5%	33.5%	26.3%	27.3%
Seven Mile Wind	40.3%	23.1%	27.1%	30.3%	40.2%	50.2%	54.7%	59.6%	46.0%	50.1%	37.1%	34.6%	30.8%
Seven Mile II Wind	40.3%	23.1%	27.1%	30.3%	40.2%	50.2%	54.7%	59.6%	46.0%	50.1%	37.1%	34.6%	30.8%

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12 months ended June 2010	Net Power Cost Analysis												
	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Wind Integration Charge													
Footo Creek I	102,699	4,253	4,466	6,260	9,075	11,269	12,794	12,892	10,506	10,105	7,611	7,605	5,865
Glenrock Wind	323,799	18,452	19,953	23,835	28,531	31,729	37,436	36,072	27,959	29,575	26,501	21,938	21,816
Glenrock III Wind	124,409	7,094	7,676	9,169	10,960	12,182	14,375	13,846	10,745	11,363	10,181	8,432	8,385
High Plains Wind	266,582	-	-	12,327	22,727	31,025	35,902	35,480	27,001	29,176	25,636	26,751	20,556
Marengo I	393,136	31,293	30,373	29,681	32,407	31,668	34,139	32,850	33,648	35,285	35,941	33,338	32,512
Marengo II	187,226	12,975	13,096	12,202	12,202	16,669	14,013	25,913	18,628	19,890	13,929	12,361	15,227
McFadden Ridge Wind	72,118	-	-	379	7,039	7,855	10,086	10,317	7,908	9,091	6,996	7,019	5,426
Rolling Hills Wind	292,594	16,121	16,915	21,093	25,460	29,558	34,890	33,084	25,798	26,883	23,900	19,406	19,487
Seven Mile Wind	349,596	17,024	19,928	21,606	29,584	35,802	40,304	43,929	30,606	36,878	26,476	25,496	21,961
Seven Mile II Wind	68,862	3,353	3,925	4,256	5,827	7,052	7,939	8,653	6,029	7,264	5,215	5,022	4,326
Combine Hills	111,503	9,317	9,245	8,810	9,457	10,546	7,702	10,670	6,964	12,330	8,689	8,068	9,707
Rock River	142,099	5,577	6,736	8,750	12,538	17,058	17,571	17,329	13,686	13,830	10,837	10,363	7,823
Three Buttes Wind	18,553	-	-	-	-	-	-	-	-	-	-	-	18,553
Wolverine Creek	176,896	14,711	13,807	12,842	11,119	14,535	11,587	13,112	10,346	20,599	19,833	19,334	15,070
BPA FC II Generation	5,650	234	246	344	499	620	704	709	578	556	419	418	323
BPA FC IV Generation	52,734	2,184	2,293	3,214	4,660	5,786	6,569	6,619	5,394	5,189	3,908	3,905	3,012
EWEB FC I Generation	27,563	1,141	1,198	1,680	2,436	3,024	3,434	3,460	2,820	2,712	2,043	2,041	1,574
PSCo FC III Generation	79,101	3,276	3,439	4,822	6,990	8,680	9,854	9,929	8,092	7,783	5,862	5,857	4,517
Long Hollow	336,971	38,586	34,980	29,681	28,391	22,034	22,320	13,540	18,170	18,333	26,981	38,026	45,930
State Line generation	481,633	45,306	35,245	47,394	42,627	40,883	49,269	39,513	39,371	30,919	35,117	38,976	37,015
--	-	-	-	-	-	-	-	-	-	-	-	-	-
Mountain Wind 1 QF	151,796	6,376	8,227	10,957	13,581	15,787	19,306	19,721	13,198	15,012	12,392	10,117	7,121
Mountain Wind 2 QF	189,638	9,239	10,202	11,715	14,776	18,563	23,239	25,448	16,515	18,403	14,974	15,818	10,747
Oregon Wind Farm QF	111,235	13,435	10,351	8,330	8,407	9,667	3,332	6,333	6,992	8,958	11,025	11,340	13,066
Spanish Fork Wind 2 QF	51,422	4,742	5,468	5,038	4,443	4,819	4,974	3,194	3,603	3,339	3,443	3,650	4,709
Subtotal Wind Generation	4,117,813	264,689	257,770	294,510	343,735	386,811	421,737	422,613	344,557	373,473	337,908	335,282	334,729
Generation subject to BPA Wind Integration Charges (included in wheeling)													
Goodnoe Wind	266,887	27,556	23,970	18,281	23,542	20,857	14,214	13,956	18,183	31,076	22,609	24,419	28,225
Leaning Juniper 1	305,473	35,958	30,532	25,784	24,369	18,181	18,066	16,176	17,454	29,577	23,680	31,823	33,873
Total Generation (MWh)	4,690,173	328,203	312,272	338,574	391,646	425,849	454,017	452,745	380,194	434,126	384,197	391,523	396,826
Wind Integration Charge \$/MWh		6.62	6.62	6.62	6.62	6.62	6.62	6.62	6.62	6.62	6.62	6.62	6.62
BPA Wind Integration Charge \$/MWh		1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79
Company Wind Integration Charge	27,258,158	1,752,125	1,706,327	1,949,527	2,275,376	2,560,523	2,791,721	2,797,515	2,280,819	2,472,233	2,236,808	2,219,421	2,215,761
Goodnoe Wind	478,356	49,390	42,963	32,766	42,196	37,384	25,476	25,014	32,590	55,699	40,523	43,767	50,589
Leaning Juniper 1	547,516	64,450	54,725	46,214	43,678	32,586	32,381	28,993	31,284	53,012	42,443	57,038	60,712
Total Wind Integration Charge (\$)	28,284,029	1,865,965	1,804,015	2,028,507	2,361,250	2,630,493	2,849,579	2,851,522	2,344,692	2,580,944	2,319,774	2,320,226	2,327,061
Additional Fixed Costs													
Gadsby	286,435	99,921	94,818	91,696	-	-	-	-	-	-	-	-	-
Gadsby CT	124,849	9,250	10,466	11,092	10,994	13,220	19,418	32,399	-	-	-	-	18,009
Chehalis	840,621	67,905	-	-	-	298,673	92,131	381,912	-	-	-	-	-
Additional O&M	-	-	-	-	-	-	-	-	-	-	-	-	-
Startup Fuel	840,621	67,905	-	-	-	298,673	92,131	381,912	-	-	-	-	-
Currant Creek	2,653,111	30,803	-	201,412	28,068	207,071	289,317	374,425	290,898	319,785	288,599	280,084	342,649
Additional O&M	-	-	-	-	-	-	-	-	-	-	-	-	-
Startup Fuel	2,653,111	30,803	-	201,412	28,068	207,071	289,317	374,425	290,898	319,785	288,599	280,084	342,649
Lake Side	3,193,978	-	-	37,762	9,867	72,791	406,821	526,521	409,064	449,685	405,813	393,840	481,815
Additional O&M	-	-	-	-	-	-	-	-	-	-	-	-	-
Startup Fuel	3,193,978	-	-	37,762	9,867	72,791	406,821	526,521	409,064	449,685	405,813	393,840	481,815
Total Fixed Costs	7,098,994	207,880	105,284	341,961	48,929	591,754	807,687	1,315,258	699,961	769,470	694,412	673,924	842,473

12 months ended June 2010	Net Power Cost Analysis												
	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Mills / kWh													
Special Sales For Resale													
Long Term Firm Sales													
Black Hills	33.28	33.16	32.92	33.62	32.80	33.90	32.58	33.06	34.65	32.90	33.45	33.24	33.24
BPA Wind	70.53	70.80	70.80	70.80	70.80	70.80	70.80	70.30	70.30	70.30	70.30	70.30	70.30
Hurricane Sale	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00
LADWP (IPP Layoff)	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57
PSCO	70.01	70.38	70.38	71.07	70.38	71.07	69.53	68.90	70.76	68.90	69.47	68.90	69.47
Salt River Project	31.53	31.19	30.74	28.47	28.95	31.79	37.93	-	-	-	-	-	-
SMUD	22.75	-	-	-	-	22.75	22.75	22.75	22.75	22.75	22.75	22.75	22.75
UAMPS s404236	40.00	40.00	40.00	40.00	40.00	40.00	-	-	-	-	-	-	-
UMPA II	44.69	47.27	44.84	45.95	43.70	43.97	43.33	43.33	45.40	43.33	43.97	43.33	43.97
Total Long Term Firm Sales	45.12	49.10	48.63	49.22	48.86	45.53	42.86	40.56	42.17	42.54	42.43	44.73	46.23
Short Term Firm Sales													
COB	78.09	87.44	87.44	87.33	71.50	71.50	71.50	74.81	75.24	75.36	82.80	82.80	82.80
Four Corners	74.52	99.42	99.42	99.42	69.23	68.42	73.96	57.31	57.31	57.31	56.37	56.37	56.37
Idaho	54.90	-	-	-	54.90	54.90	54.90	-	-	-	-	-	-
Mid Columbia	68.16	55.75	55.75	55.75	68.88	68.77	68.83	67.72	67.89	67.94	70.00	70.00	70.00
Mona	59.66	54.28	54.28	54.20	66.25	66.25	66.25	-	-	-	-	-	-
Palo Verde	50.34	63.60	63.60	63.50	42.79	42.84	42.82	40.94	41.24	41.33	38.56	38.14	56.57
SP15	57.60	57.83	57.83	57.83	57.25	57.25	57.25	-	-	-	-	-	-
Total Short Term Firm Sales	62.67	67.47	67.47	67.34	58.54	58.14	59.49	62.81	62.98	62.91	60.18	58.98	64.33
System Balancing Sales													
COB	39.89	30.88	34.23	33.92	34.93	40.63	51.24	51.26	47.73	42.63	43.63	38.12	37.27
Four Corners	40.00	34.28	33.83	29.91	33.44	35.50	42.73	46.90	46.08	44.39	46.25	40.60	40.90
Mid Columbia	36.55	31.06	31.02	32.04	31.58	39.47	48.97	49.47	44.93	38.70	34.21	33.49	33.55
Mona	41.48	45.71	43.73	32.78	31.93	34.41	41.40	45.81	46.48	43.05	46.69	42.77	50.15
Palo Verde	44.73	52.34	-	40.42	30.22	37.32	45.61	45.80	44.87	41.16	44.58	45.71	55.80
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales	39.62	32.61	33.10	32.26	32.95	37.87	47.05	47.99	46.12	42.22	44.51	40.70	43.82
Total Special Sales For Resale	48.04	47.57	47.94	46.10	43.59	46.32	50.71	51.19	51.20	49.76	48.36	46.36	48.90

12 months ended June 2010	Net Power Cost Analysis												
	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Purchased Power & Net Interchange													
Long Term Firm Purchases													
APS Supplemental	39.40	38.59	39.54	39.31	31.59	26.03	32.95	35.25	35.48	34.99	60.92	37.59	71.01
Blanding Purchase	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00
Combine Hills	34.91	34.73	34.73	34.73	34.73	34.73	34.73	35.08	35.08	35.08	35.08	35.08	35.08
Deseret Purchase	40.61	40.86	39.55	40.28	39.55	40.28	39.55	40.61	43.02	40.61	41.36	40.61	41.36
Douglas PUD Settlement	26.69	24.26	24.41	27.34	27.18	27.70	27.99	27.52	27.63	27.41	27.28	27.32	27.19
Gemstate	60.13	15.43	16.85	-	-	-	-	-	-	-	-	-	61.74
Georgia-Pacific Camas	73.90	73.32	73.32	73.32	73.32	73.32	73.32	74.49	74.49	74.49	74.49	74.49	74.49
Grant County 10 aMW purchase	66.91	52.40	63.18	68.68	68.45	73.89	76.22	79.59	80.22	75.53	66.92	60.12	60.79
Hermiston Purchase	55.78	59.31	51.59	51.95	50.90	52.60	51.50	53.09	55.58	52.13	66.29	71.49	71.83
Hurricane Purchase	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00
Idaho Power P278538	36.59	31.34	32.53	29.32	33.09	39.84	50.94	49.02	45.99	40.38	39.71	31.16	43.48
IPP Purchase	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57
LADWP 491303-4	49.96	-	-	-	-	-	-	-	-	-	-	-	49.96
MagCorp Reserves	-	-	-	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p189046	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50
PGE Cove	21.00	20.71	20.71	21.21	20.71	21.21	20.71	20.71	22.29	20.71	21.21	20.71	21.21
Rock River	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48
Roseburg Forest Products	57.01	56.99	56.99	56.94	57.25	56.67	56.99	56.72	57.14	57.25	57.22	56.72	57.22
Small Purchases east	70.24	70.86	73.44	67.67	68.45	73.54	73.42	78.80	73.53	69.04	46.45	73.59	75.89
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Three Buttes Wind	63.80	-	-	-	-	-	-	-	-	-	-	-	63.80
Tri-State Purchase	65.94	73.39	72.18	75.19	76.19	81.14	59.40	56.53	63.96	59.64	60.11	62.00	63.13
Weyerhaeuser Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
Wolverine Creek	54.87	54.58	54.58	54.58	54.58	54.58	54.58	55.11	55.11	55.11	55.11	55.11	55.11
Long Term Firm Purchases Total	56.82	58.92	56.42	57.26	53.09	53.68	52.98	54.10	56.66	55.68	61.12	60.16	63.49
Seasonal Purchased Power													
Morgan Stanley p244840	84.65	84.65	84.65	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p244841	83.85	83.85	83.85	-	-	-	-	-	-	-	-	-	-
Seasonal Purchased Power Total	89.76	89.76	89.76	-	-	-	-	-	-	-	-	-	-

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12 months ended June 2010	Net Power Cost Analysis												
	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Qualifying Facilities													
QF California	117.74	115.21	123.79	127.21	130.71	121.06	115.22	117.51	116.29	134.28	112.70	112.36	114.90
QF Idaho	54.01	54.12	53.95	53.89	53.93	53.93	53.86	53.84	53.77	53.97	54.04	54.20	54.25
QF Oregon	84.25	80.77	79.23	80.69	81.38	82.57	83.18	85.86	86.63	87.53	87.13	85.99	85.12
QF Utah	52.31	50.58	50.56	51.14	52.05	53.36	52.36	53.63	55.70	57.40	54.15	50.31	50.99
QF Washington	115.52	95.72	94.47	96.74	113.08	143.19	143.91	147.18	148.12	147.48	139.23	118.42	103.67
QF Wyoming	62.19	58.12	58.23	59.00	61.83	91.40	91.07	96.63	98.86	97.36	68.21	60.08	60.76
Biomass	155.81	153.98	153.98	154.59	153.98	154.59	153.98	156.97	158.93	156.97	157.58	156.97	157.58
Douglas County Forest Products QF	36.42	28.00	30.77	30.50	30.86	37.09	46.76	47.39	44.17	38.90	38.79	32.04	31.21
Evergreen BioPower QF	50.76	48.23	48.26	48.27	48.50	48.02	48.28	52.82	53.45	53.65	53.59	52.65	53.59
ExxonMobil QF	48.63	52.48	56.00	41.83	43.51	49.91	59.17	62.25	59.38	49.53	34.49	28.53	30.56
Kennecott QF	55.46	75.10	75.10	75.10	75.10	75.10	75.10	40.44	40.19	33.84	37.58	30.03	32.28
Mountain Wind 1 QF	55.54	63.02	65.50	57.89	52.79	52.25	57.54	60.59	58.11	52.68	47.72	49.07	50.79
Mountain Wind 2 QF	64.31	85.20	82.08	68.28	57.67	59.74	65.11	68.54	64.99	60.89	53.80	54.64	64.17
Oregon Wind Farm QF	63.97	63.16	62.98	63.31	63.99	64.02	64.99	64.80	64.81	64.86	64.61	63.50	64.08
Simplot Phosphates	50.35	50.12	50.12	50.38	50.12	48.72	48.46	50.84	51.68	50.84	51.10	50.84	51.10
Spanish Fork Wind 2 QF	53.44	60.80	62.17	54.75	50.15	50.25	53.50	55.22	53.70	51.05	46.69	46.09	51.75
Sunnyside	61.55	58.64	58.64	59.51	65.99	59.60	58.64	60.38	62.68	80.66	61.16	60.31	62.02
Tesoro QF	54.72	74.38	74.38	74.18	76.06	72.96	74.38	40.15	40.40	33.15	37.08	29.87	31.66
US Magnesium QF	33.29	30.43	29.99	27.78	28.25	31.02	37.01	41.05	40.88	33.70	37.70	30.39	31.91
Weyerhaeuser QF	65.10	65.13	65.08	65.08	65.39	64.75	65.13	-	-	-	-	-	-
Qualifying Facilities Total	63.68	68.59	67.32	63.69	63.98	63.27	67.08	66.26	65.83	62.87	59.68	56.71	57.85
Mid-Columbia Contracts													
Canadian Entitlement	-	-	-	-	-	-	-	-	-	-	-	-	-
Chelan - Rocky Reach	12.91	10.58	13.84	20.32	17.04	15.21	13.28	10.31	14.40	14.79	11.90	10.27	10.20
Douglas - Wells	17.99	9.26	12.39	31.14	26.22	23.43	20.41	15.50	21.85	22.60	17.36	14.38	15.14
Grant Displacement	27.91	24.90	29.55	31.54	32.12	33.91	35.32	30.54	31.71	29.35	26.67	22.09	19.24
Grant Meaningful Priority	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant Surplus	6.24	0.59	0.81	1.11	0.93	19.06	16.68	15.20	21.00	21.66	21.19	19.70	18.58
Grant - Wanapum	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid-Columbia Contracts Total	9.40	13.12	16.62	23.40	20.85	(4.40)	(3.23)	5.55	6.54	6.77	7.74	6.79	5.33
Total Long Term Firm Purchases													
COB	69.25	-	-	-	-	-	-	69.25	69.25	69.25	-	-	-
Four Corners	128.75	128.75	128.75	-	-	-	-	-	-	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	72.75	74.38	74.38	73.11	65.95	65.95	65.95	-	-	-	-	-	-
Mona	71.00	71.00	71.00	71.00	-	-	-	-	-	-	-	-	-
Palo Verde	51.67	53.87	68.33	68.28	43.19	42.80	43.01	40.83	41.36	41.50	41.46	40.83	41.46
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Purchases	(61.47)	19.74	23.28	2.27	(180.93)	(121.73)	(73.83)	(382.23)	(444.54)	(522.39)	(604.94)	(696.49)	(677.33)
System Balancing Purchases													
COB	35.14	36.89	39.33	29.33	-	31.80	43.44	47.29	42.60	38.55	42.02	30.35	28.58
Four Corners	32.38	42.61	30.28	32.13	27.12	28.45	34.16	35.96	34.89	31.96	32.45	34.10	32.64
Mid Columbia	34.03	23.24	30.97	32.79	32.09	34.89	46.21	44.74	44.90	38.92	37.95	27.66	27.66
Mona	33.39	25.85	27.25	26.50	27.98	30.13	37.29	34.76	39.82	34.08	31.57	32.60	43.32
Palo Verde	28.83	27.76	27.31	24.68	23.58	29.00	32.25	38.46	36.22	31.02	30.86	29.53	24.27
SP15	28.18	30.14	26.71	21.80	-	-	31.49	-	-	-	-	-	-
Emergency Purchases	44.99	-	-	-	-	-	-	-	-	45.47	47.14	35.70	25.66
Total System Balancing Purchases	32.27	29.94	28.06	25.91	27.28	30.62	34.41	39.69	39.12	34.37	35.11	28.95	31.21

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12 months ended June 2010	Net Power Cost Analysis												
	07/09-06/10	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Thermal Resources													
Blundell	14.94	14.94	14.94	14.94	14.94	14.94	14.94	14.94	14.94	14.94	14.94	14.94	14.94
Carbon	16.56	16.69	16.61	16.73	16.74	16.79	16.44	16.44	16.43	16.46	16.41	16.60	16.55
Cholla	19.14	19.16	19.16	19.16	19.16	19.13	19.13	19.12	19.13	19.13	19.12	19.14	19.14
Colstrip	10.20	10.20	10.20	10.20	10.20	10.20	10.20	10.20	10.20	10.20	10.20	10.20	10.20
Craig	14.69	14.70	14.69	14.69	14.70	14.69	14.69	14.68	14.68	14.69	14.67	14.68	14.68
Dave Johnston	8.87	8.87	8.87	8.88	8.88	8.87	8.87	8.87	8.87	8.87	8.87	8.87	8.87
Hayden	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.08	18.11	18.08	18.08	18.08
Hunter	13.63	13.75	13.68	13.68	13.70	13.59	13.58	13.58	13.59	13.59	13.59	13.65	13.64
Huntington	11.44	11.46	11.46	11.46	11.46	11.42	11.42	11.42	11.42	11.42	11.42	11.43	11.43
Jim Bridger	16.34	16.36	16.33	16.33	16.36	16.33	16.33	16.35	16.34	16.32	16.35	16.34	16.33
Naughton	14.75	14.75	14.75	14.75	14.75	14.74	14.74	14.75	14.74	14.75	14.74	14.73	14.75
Wyodak	8.65	8.66	8.66	8.66	8.66	8.64	8.64	8.64	8.64	8.64	8.64	8.66	8.66
Total Coal Expenses	13.63	13.67	13.66	13.71	13.80	13.74	13.63	13.62	13.63	13.40	13.57	13.46	13.64
Chehalis	28.72	20.36	21.85	22.24	25.24	35.67	44.18	45.99	-	-	-	-	-
Currant Creek	29.77	19.32	21.72	21.30	22.86	28.26	36.83	39.84	40.16	39.57	36.60	38.07	37.90
Gadsby	35.29	32.63	36.37	38.10	-	-	-	-	-	-	-	-	-
Gadsby CT	49.36	33.15	38.50	40.14	45.05	56.48	72.21	78.28	-	-	-	-	74.46
Hermiston	33.94	34.01	32.36	32.40	32.17	33.57	33.32	33.82	34.33	33.49	36.55	37.91	37.85
Lake Side	27.61	18.35	20.09	20.09	21.05	26.36	33.94	36.53	36.82	35.83	33.50	34.29	34.94
Little Mountain	78.86	46.74	55.07	-	53.43	64.12	82.41	89.37	89.69	87.66	82.21	84.59	-
Total Thermal Resources	52.20	46.72	46.97	47.60	47.21	56.86	55.71	54.15	56.91	56.89	56.56	63.20	59.68