UT 09-035-23

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	fiCorp		ls: Original Resubmission		Date of Repo (Mo, Da, Yr) 03/31/2009	t	Year/Perio	d of Report 2008/Q4	
	STEAM-ELE	CTRIC GEN	IERATING PL	ANT STATIS	STICS (Large Pla	nts)	in a star and a star a		
this p as a more therm per u	eport data for plant in Service only. 2. Large plant bage gas-turbine and internal combustion plants of 1 joint facility. 4. If net peak demand for 60 minutes a than one plant, report on line 11 the approximate are n basis report the Btu content or the gas and the qua nit of fuel burned (Line 41) must be consistent with a s burned in a plant furnish only the composite heat r	0,000 Kw or is not availate verage numb antity of fuel charges to e	more, and nu able, give data per of employe burned conve xpense accou	clear plants. which is ava les assignab rted to Mct.	 Indicate by illable, specifying le to each plant. Quantities o 	a footnote a period. 5. 6. If gas is f fuel burned	ny plant leas If any emp s used and p (Line 38) ar	sed or operated loyees attend purchased on a nd average cost	
Line No.	Item		Plant Name: Cart			Plant Name: <i>Ch</i>			
	(a)	والموادات والتواسيات		(b)			(c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			متمت المسيد ومشاليت فالمنوان	Steam			Stear	
					Outdoor Boiler			Full Outdoo	
3					1954		, setti messagan asalı	198	
4	Year Last Unit was Installed				1957	فيتقابره ويصبب سيسبه	in an	198	
	Total Installed Cap (Max Gen Name Plate Ratings-	MW)			188.60			414,0	
	Net Peak Demand on Plant - MW (60 minutes)				174			40	
7	Plant Hours Connected to Load				8625			722	
8	Net Continuous Plant Capability (Megawatts)	a haana ahaan			C				
9	When Not Limited by Condenser Water				172			38	
10	When Limited by Condenser Water					0			
	Average Number of Employees				70				
	Net Generation, Exclusive of Plant Use - KWh			,	1204982000			251059100	
i	Cost of Plant: Land and Land Rights				956546	-		241510	
14	Structures and Improvements Equipment Costs				14151830 91596954			5536413 44970477	
15 16	Asset Retirement Costs			2951381			3900		
17	Total Cost				109656711			50752301	
1.171.51	Cost per KW of Installed Capacity (line 17/5) Includ	ina			581,4248			1225.901	
	Production Expenses: Oper, Supv, & Engr				312553			142420	
20	Fuel				18529823	49851			
21	Coolants and Water (Nuclear Plants Only)				0	0			
22	Steam Expenses				1229297			462359	
23	Steam From Other Sources				0	0			
24	Steam Transferred (Cr)						0		
25	Electric Expenses				1860316				
	Misc Steam (or Nuclear) Power Expenses			محمد المحمد المتعاد الم	5188701				
27	Rents			13989					
	Allowances				0	0			
29 30	Maintenance Supervision and Engineering Maintenance of Structures	ومعتقد والموافقة مالك معتميتكم			224153			201283	
	Maintenance of Boiler (or reactor) Plant		-		2713820			606408	
32	Maintenance of Electric Plant				1673829	and the second	<u></u>	161195	
	Maintenance of Misc Steam (or Nuclear) Plant				412789		ale and ale an annual an an	353376	
34	Total Production Expenses				32159270			7508047	
35	Expenses per Net KWh				0.0267			0.029	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite	
37	Unit (Coal-tons/Qil-barrel/Gas-mcf/Nuclear-indicate	9	Tons	Barrels		Tons	Barrels		
	Quantity (Units) of Fuel Burned		576654	3243	0	1364249	3084	0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea	r)	11951	140000	0	9600	130309	0	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		31.135	139.133	0.000	35.195 36.337	90.420	0.000	
	Average Cost of Fuel per Unit Burned Average Cost of Fuel Burned per Million BTU		31.351	0.000	1.313	1.820	16.521	1.830	
								10439.957	
	Average Cost of Fuel Burned per KWh Net Gen Average BTU per KWh Net Generation		0.015 11438.543	0.000 15.824	0.015 11454.368	0.019 10433.234	0.000 6.723	0.019 10439.	

Name of Respondent				Report Is:	tin the state of the	Date of Repo (Mo, Da, Yr)	rt Y	Year/Period of Report		
PacifiCorp				(1) X An Original (2) A Resubmission				nd of 2008/Q4		
	inaan ahada karigaa karig	CTEAN CIT	المرازع والمحادث المحادث المحاد	ليتينا	T STATISTICS (La	03/31/2009	at airt a taith airtin	din a di seri a di s Seri a di seri a di s		
i i i i i i i i i i i i i i i i i i i						Constantinent of the boost				
Dispatching, 547 and 549 designed for steam, hydro cycle operation footnote (a) a used for the st	and Other Exp on Line 25 "E peak load ser o, internal com on with a conv accounting me various compo	Int are based on U. S. benses Classified as in lectric Expenses," and vice. Designate autor bustion or gas-turbine rentional steam unit, in thod for cost of power bunents of fuel cost; an rsical and operating cl	Other Power S d Maintenance natically opera e equipment, re nclude the gas generated inc d (c) any other	upply Expenses Account Nos. (ted plants. 11 port each as a -turbine with the cluding any exce informative dat	 For IC and 553 and 554 on Line 1. For a plant equip separate plant. Ho e steam plant. 12 ess costs attributed 	GT plants, rep e 32, "Maintena oped with comb wever, if a gas . If a nuclear p to research an	ort Operating E ance of Electric inations of foss -turbine unit fur ower generating d development	xpenses, Account N Plant." Indicate plan if fuel steam, nuclea nctions in a combine g plant, briefly expla ; (b) types of cost un	Nos. nts ar ed in by nits	
Plant			Plant			Plant			Line	
Name: Cols			Name: Crai	Ŧ		Name: Da	ve Johnston		No.	
	(d)		l	(e)			(f)			
·		Chorm	<u>.</u> 1		Čiara			Öl-1-m		
		Steam Conventional		a da ann a thainn a' fheilidhe	Steam Outdoor Boiler		<u></u>	Steam Semi-Outdoor	1	
hayalan ya ali aya di sa ka		1984			1979			1959	3	
an an ann an tar		1986			1980			1972	4	
		155.60			172.10			816.80	5	
		153		and and a second se	166			764	6	
		8782			8784			8784	7	
		Ò			0			0	8	
		148			165			762	9	
		0			0		 	0	10	
	· · · ·	0 1234494000			0 1368109000			191 5638806000	11 12	
		1355853			1308109000	10451083			12	
	······	57362857			36026749			52148635	13	
		154419435	129942322				404891472			
		39236			55971			6874431	15 16	
	4	213177381			166162128			474365621	17	
		1370.0346			965.4975			580.7610	18 19	
		17822	271697 19394326 0 1380265			50187768				
		14142105								
		0 795836								
		0	ing any arrested as a second		1380203				22 23	
		0			0			0	24	
		28900			613813			0	25	
		2645916			708500			15340716	26	
	÷	23546			0			31348	27	
		0			Ö			0	28	
		227592			596071			0	29	
<u> </u>		288315 1712259		en de la constante de la const Nota de la constante de la const	346329 3336855		in an	1861787 10190326	30 31	
		218000			784868			8025256	31	
	والمحدثين والمحديث	304467			807818			1434677	33	
		20404758			28240542			87842574	34	
		0.0165			0.0206			0,0156	35	
Coal	Oil .	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36	
Tons	Barrels		Tons	Barrels		Tons	Barrels		37	
793452	671	0	691557	441	0	4024867	10941	0	38	
8393	140000	0	9933	133998	0	7969	140000	0	39	
16.428 17.709	134.845	0.000	28.143	115.090	0.000	12.167	122.869	0.000	40 41	
0.986	22.935	0.993	1.363	20.451	1.369	0.756	20.896	0.777	41	
0.011	0.000	0.011	0.014	0.000	0.014	0.009	0.000	0.009	43	
10788.946	3.197	10792.143	10041.946	1.812	10043.758	11375.864	11.409	11387.273	44	
							•			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2009	End of 2008/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line	Item	Plant Name: Hay	idon		Plant	inter Unit No	. 4
No.	(a)	Name: nay	(b)		Name: nu	(C)	N. 7
	n na na sana na sana sana na kana kana k		<u>}</u>				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		<u></u>	Stean	1	والمتعادية ومستعر والموادي والمتعاد المتعاد	Stear
	Type of Constr (Conventional, Outdoor, Boiler, etc)			Outdoor Boile	r		Outdoor Boile
	Year Originally Constructed			1965	5		197
	Year Last Unit was Installed			1976			197
	Total Installed Cap (Max Gen Name Plate Ratings-MW)		· · · · · · · · · · · · · · · · · · ·	81.30)		443.0
	Net Peak Demand on Plant - MW (60 minutes)			79			40
	Plant Hours Connected to Load	·····		8784	f		832
	Net Continuous Plant Capability (Megawatts)		1.	(
9	When Not Limited by Condenser Water		· · · · · ·	78	3		40
10	When Limited by Condenser Water			C			
	Average Number of Employees			C			
	Net Generation, Exclusive of Plant Use - KWh		and a second second Second second	623505000)		311495700
	Cost of Plant: Land and Land Rights			379735			968897
14	Structures and Improvements			6002332			62728682
15	Equipment Costs			61376697	1		231862809
16	Asset Retirement Costs			20877	•		1023554
17	Total Cost			67779641			305304020
18	Cost per KW of Installed Capacity (line 17/5) Including			833.6979	il		689,173
	Production Expenses: Oper, Supv, & Engr			215629)	anna harranna agus ann an 1993. Tha anns an 1993	-590
20	Fuel			11813040	+		3981161
21	Coolants and Water (Nuclear Plants Only)	and the second se		C			
22	Steam Expenses		يلينيا وبالشنوم موموساتي كن	1070163			3014808
23	Steam From Other Sources		<u></u>	C	: 		(
	Steam Transferred (Cr)			0	; 	<u></u>	(
	Électric Expenses			230705			(
	Misc Steam (or Nuclear) Power Expenses			417080			2244190
27	Rents			0	·	·····	29
28	Allowances			0			(
	Maintenance Supervision and Engineering			219300			
30	Maintenance of Structures		<u></u>	218128			2206000
31	Maintenance of Boiler (or reactor) Plant			1238354			524597(
32	Maintenance of Electric Plant			158508			1133462
33	Maintenance of Misc Steam (or Nuclear) Plant			406135	4		157798
34	Total Production Expenses			15987042	<u> </u>		53807972
35	Expenses per Net KWh		<u></u>	0.0256			0.0173
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
	Unit (Coal-tons/Oll-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
	Quantity (Units) of Fuel Burned	301473	473	0	1485395	3165	0
	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11492	132599	0	11563	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	36.807	155.123	0.000	0.000	0.000	0.000
	Average Cost of Fuel per Unit Burned	38.859	0.000	0.000	26.498	0.000	0.000
	Average Cost of Fuel Burned per Million BTU	1.587	27.859	1.601	1.129	24.291	1.142
	Average Cost of Fuel Burned per KWh Net Gen	0.018	0.000	0.018	0.012	0.000	0.012
	Average BTU per KWh Net Generation	11113.391	4.221	11117.613	11027.839	5.974	11033.813
					-	-	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2009	End of	2008/Q4	
STEA	M-ELECTRIC GENERATING PLANT STATISTIC	S (Large Plants) (Continued)			

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Líne No	nt	nter - Total Plar (f)	Plant Name: <i>Hui</i>	udundunuditi.unukimijuijuijuiju	ter Unit No. 3 (e)	Plant Name: <i>Hur</i>		<i>ter Unit No</i> . 2 (d)	Plant Name: Hun	
		بېرېندې د د د د د د د د د د د د د د د د د د			<u>,</u>		<u></u>			
ļ	Steam			Steam			Steam			
	Outdoor Boiler			Outdoor Boiler			Outdoor Boiler			
	1978	i		1983			1980			
ļ.,	1983	<u></u>		1983			1980			
	1223.60			495.60		والمتعالية والمتعالية المتعالية المتعالية المتعالية المتعالية المتعالية المتعالية المتعالية المتعالية المتعالية	285.00	an an an the state of the		
	1126	anna ann ann ann ann ann ann ann ann an		477			261			
	8781			8269	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	8617 0	ateration di pine colorito de colorito e Parro		
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1	220		· · ·	3533797000			2042967000			
1	8691721000	<u> </u>		10275401			9688975			
1	29653351 205229267		+	90839287	فيستبيد والمتعادية والمتعادية		51661298	and the man in the second s		
	التبادية منفقت فتنخب بالمتناب والمتحديد			402601688		-	154914041	a a a a a a a a a a a a a a a a a a a		
1	789378538	an in the second se		1023554			1023554			
1	3070663 1027331819			504739930			217287868	••• ••••••••••••••••••••••••••••••••••		
1	839.5978			1018.4422			762.4136			
1	-17709						-5903			
2					-5903 43074989					
2	0			43074989			25535122	·····		
2	9034806			3004795		-	3015203			
2	0			0			0			
2	0		· · · · · ·	0			0			
2	0			0		1	0			
2	2736670			2740942			-2248468			
2	87			29			29	an a		
2	0	······		0			0			
2	0			0			0			
3	6109723	nan an		1839573			2064150			
3	18340975	a na fan de service de Service de service de s		7864514 541738			5230491			
3	2922535						1247336			
3	584621	dadadidddaaani i cideeddaadiin a		262578			164245			
3	148133431			59323255			35002205			
3	0.0170			0.0168	· · · ·		0.0171			
3	Composite	Oil	Coal	Composite		Coal	Composite	Oil	oal	
37		Barrels	Tons		Barrels	Tons		Barrels	ons	
38	0	15006	4007154	0	11091	1569283	0	750	52476	
39	Ö	140000	11570	0	140000	11540	0	140000	1607	
4(0.000	136.486	26.252	0.000	0.000	0.000	0.000	0.000	.000	
4	0.000	0.000	26.546	0.000	0.000	26.493	0.000	0.000	6.709	
42	1.150	23.212	1.129	1.172	23.009	1.132	1.129	21.656	.125	
4	0.012	0.000	0.012	0.012	0.000	0.012	0.012	0.000	.012	
44	10678.452	10.151	10668.301	10267.783	18,454	10249.329	10825.039	2.159	0822.880	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2009	End of2008/Q4		
STEAN	-ELECTRIC GENERATING PLANT STATISTIC	S (Large Plants) (Continued)		

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Nó.	ltem	Plant Name: Hu	ntington		Plant Name: Jin	n Bridger		
	(a)		(b)			(C)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Steam	1		Stear	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		· · · · · · · · · · · · ·	Outdoor Boile	r		Semi-Outdoo	
3	Year Originally Constructed			1974	4	······	197	
4	Year Last Unit was Installed			1977	7		197	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	-		996.00)		1541.1	
6	Net Peak Demand on Plant - MW (60 minutes)			906	3		140	
7	Plant Hours Connected to Load			8770)		878	
8	Net Continuous Plant Capability (Megawatts)			C)			
9	When Not Limited by Condenser Water			895	5		141	
10	When Limited by Condenser Water			. C				
11	Average Number of Employees		****	164			34	
12	Net Generation, Exclusive of Plant Use - KWh			7148850000			1016483300	
13	Cost of Plant: Land and Land Rights			2386782			116192	
14	Structures and Improvements			111555214			13513858	
15	Equipment Costs			516465783			81487275	
16	Asset Retirement Costs		***	2351856			666336	
17	Total Cost			632759635	ترجيني المراجع والمستعدين والمستعدين والمستعد والمتحد والمستعد والمستعد والمستعد والمستعدين والمستعدين			
18	Cost per KW of Installed Capacity (line 17/5) Including			635.3008	008 621			
	Production Expenses: Oper, Supv, & Engr			15251			1805381	
20	Fuel		81271884			884 149060		
21	Coolants and Water (Nuclear Plants Only)			0	0			
22	Steam Expenses			8595373			361016	
23	Steam From Other Sources		0				(
24	Steam Transferred (Cr)			0			·······	
25	Electric Expenses			0			247	
26	Misc Steam (or Nuclear) Power Expenses		ana di matanana any panak	10267855			-1546315	
27	Rents			14493			186164	
28	Allowances			0	· ·	······	(
29	Maintenance Supervision and Engineering			1245563			500548	
30	Maintenance of Structures			1550821			11080899	
31	Maintenance of Boiler (or reactor) Plant			6866869				
32	Maintenance of Electric Plant		<u></u>	1244964			7676159	
33	Maintenance of Misc Steam (or Nuclear) Plant			1212918			2726422	
34	Total Production Expenses		·	112285991			200582345	
35	Expenses per Net KWh		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.0157	aladisə sədərəri bərəfərdən İ		0.0197	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite	
37	Unit (Coal-tons/Oll-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels		
38	Quantity (Units) of Fuel Burned	3004101	8288	0	5688443	18419	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11857	140000	0	9249	140000	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	25.199	126.335	0.000	25.790	119.988	0.000	
41	Average Cost of Fuel per Unit Burned	26.705	0.000	0.000	25.816	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU	1.092	21.486	1.106	1.389	20.406	1.409	
43	Average Cost of Fuel Burned per KWh Net Gen	0.011	0.000	0.011	0.014	0.000	0.014	
	Average BTU per KWh Net Generation	9965.170	6.817	9971.986	10351.518	10.655	10362.172	

Name of Re	espondent		This	Report Is:	in an aid in a said in the said of the	Date of Repo	nt	Year/Period of Repor	rt
PacifiCorp				An Original		(Mo, Da, Yr)		End of 2008/Q4	
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					T STATISTICS (La		Andre Set for Agency and		
Dispatching, 547 and 549 designed for steam, hydro cycle operat footnote (a) used for the	and Other Expe on Line 25 "Ele peak load servi o, internal comb ion with a conve accounting meth various compon	enses Classified as actric Expenses," an ice. Designate auto ustion or gas-turbin entional steam unit, hod for cost of powe	Other Power S d Maintenance matically opera e equipment, re include the gas r generated inc id (c) any other	Account Nos. ated plants. 1 aport each as a -turbine with the cluding any excert informative da	 s. 10. For IC and 553 and 554 on Lin 554 on Lin 1. For a plant equi separate plant. Ho e steam plant. 12 ess costs attributed 	I GT plants, rep e 32, "Mainten oped with comb owever, if a gas . If a nuclear p I to research ar	ort Operating ance of Election inations of for -turbine unit to ower generated d development	tem Control and Load Expenses, Account N ric Plant." Indicate plai ssil fuel steam, nuclea functions in a combine functions in a combine function in the steam function in	Nos. nts ar ed lín by nits
Plant		in the operating a	Plant	er pisitu		Plant			Line
Name: Nau	ghton		Name: Wy	odak			dsby Steam i	Plant	No.
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		Outdoor Boiler 1963			Conventiona	حصيدة مسيقيسي مستخبا المستخ		Outdoor	2
		1903	-		1978			1951	3
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		8784			8454			3079	7
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		5114409000			2252799000			232078000	12
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		2650267			613826			587008	16
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	5	0.0203			0.0138	· · · · · · · ·		0.1415	35
Coal	Gas	Composite	Coal	Oil	Composite	Gas			36
Tons	MCF		Tons	Barrels		MCF	-		37
2767902	163367	0	1657686	3680	0	3124563	0	0	38
9858	1047	0	7821	140000	0	1057	0	<u>0</u>	39
27.315	0.000	0.000	11.511	122.186	0.000	0.000	0.000	0.000	40
27.117	8.863	0.000	11.505	0.000	0.000	8.418	0.000	0.000	41
1.374	8.448	1.396	0.736	20.780	0.753	7.961	0.000	0,000	42
0.015	0.000	0.015	0.008	0.000	0.008	0.113	0.000	0.000	43
10670.417	33.514	10703.931	11509.918	9.606	11519.524	14236.623	0.000	0.000	44
									