Rocky Mountain Power
Utah General Rate Case
Summary of results for Utah Jurisdiction between adjusted and unadjusted Revenue Requirement

Line Item	SUMMARY OF RESULTS	Adjusted Utah Jurisdiction	Utah Jurisdiction	Difference
1	(A)	(B)	(C)	(D)
2	Operating Revenues:			
3	**Assigned Retail**	1,474,247,217	1,472,091,082	2,156,136
4	Shared Retail	0	0	0
5	Wholesale (Sales for Resale)	312,169,374	314,148,981	(1,979,607)
6	All Other (incl. Interdepartmental)	70,015,300	64,242,479	5,772,822
7	Total Revenues	1,856,431,891	1,850,482,541	5,949,350
8				
9	Operating Expenses:			
10	Steam Production	378,309,085	381,063,364	(2,754,278)
11	Hydro Production	15,526,620	15,661,122	(134,502)
12	Other Production	211,910,174	215,016,444	(3,106,270)
13	Other Power Supply	259,659,436	262,750,257	(3,090,820)
14	Transmission	80,003,515	80,085,122	(81,607)
15	Distribution	92,757,156	92,426,120	331,037
16	Customer Accounts	38,520,502	39,947,951	(1,427,450)
17	Customer Service	6,635,789	6,681,236	(45,446)
18	Sales	0	0	0
19	Administrative & General	67,078,410	66,988,840	89,570
20	Operation & Maintenance Expense	1,150,400,688	1,160,620,455	(10,219,767)
21				
22	Depreciation	190,819,395	191,263,214	(443,819)
23	Amort of Limited-Term Plant	20,776,029	20,812,086	(36,057)
24	Taxes Other Than Income	41,816,797	41,717,046	99,752
25	**Income Taxes - Federal**	(14,629,585)	(21,308,349)	6,678,764
26	**Income Taxes - State**	50,498	(550,640)	601,138
27	Income Taxes Deferred - Net	110,918,064	112,928,776	(2,010,712)
28	Investment Tax Credit Adjustment	(1,531,508)	(1,531,508)	0
29	Misc. Expenses less Revenues	(4,931,451)	(4,931,495)	44
30	Total Expenses	1,493,688,927	1,499,019,585	(5,330,658)
31				
32	RATEMAKING INCOME	362,742,964	351,462,956	11,280,008
33				
34				
35	Additions to Rate Base:			
36	Electric Plant In Service	8,090,525,888	8,100,832,546	(10,306,659)
37	Plant Held for Future Use	6,999,414	7,448,308	(448,894)
38	Misc Deferred Debits	28,618,445	28,611,371	7,074
39	Electric Plant Acquisition Adjustments	27,288,499	27,288,499	0
40	Nuclear Fuel	0	0	0
41	Prepayments	16,612,129	16,583,496	28,632
42	Fuel Stock	45,060,394	68,470,741	(23,410,347)
43	Materials and Supplies	71,568,497	71,587,771	(19,274)
44	**Working Capital**	21,245,219	22,319,839	(1,074,620)

Summary of Results for Functional Allocation Model (Logan)

Line Item	SUMMARY OF RESULTS	Adjusted Utah Jurisdiction	Utah Jurisdiction	Difference
45	Weatherization Loans	5,878,175	5,878,178	(2)
46	Misc. Additions to Rate Base	1,724,615	1,724,615	0
47	Total Additions	8,315,521,275	8,350,745,365	(35,224,091)
48				
49	Deductions from Rate Base:			
50	Accumulated Provision For Depreciation	2,573,836,495	2,581,033,087	(7,196,592)
51	Accumulated Provision For Amortization	177,874,412	179,685,622	(1,811,210)
52	Accumulated Deferred Income Taxes	908,950,000	848,491,637	60,458,363
53	Unamortized Investment Tax Credits	141,519	141,519	0
54	Customer Advances For Construction	10,796,809	10,796,809	0
55	Customer Service Deposits	10,056,592	10,056,592	0
56	Misc. Deductions from Rate Base	31,075,989	29,677,983	1,398,006
57	Total Deductions	3,712,731,816	3,659,883,249	52,848,567
58				
59	RATE BASE	4,602,789,459	4,690,862,116	(88,072,657)
60				
61				
62	**Earned Rate of Return on Rate Base**	**7.8809%**	**7.4925%**	**0.3884%**
63				
64	Earned Rate of Return on Common Equity	9.748%	8.949%	0.799%
65				
66	Allowed Rate of Return on Common Equity	10.50%	11.00%	-0.50%
67				
68	**Revised Protocol Revenue Change**	**28,254,613**	**79,355,092**	**(51,100,479)**
69	Percent Change in Revenues	1.92%	5.39%	-3.47%
70				
71	Revised Protocol Revenue Requirement	1,502,501,830	1,551,446,173	(48,944,343)
72				
73	**MSP Revenue Adjustment**	**(11,581,432)**	**(12,471,427)**	**889,995**
74				
75	**Total Change in Revenues**	**16,673,181**	**66,883,665**	**(50,210,484)**
76				
77	MSP Revenue Requirement = MSP COS	1,490,920,398	1,538,974,747	(48,054,348)
78				
79	**Roll-In**	**1,911,593**	**51,646,291**	**(49,734,698)**
80	**Revised Protocol**	**28,145,208**	**79,355,092**	**(51,209,884)**
81	**MSP**	**16,673,181**	**66,883,665**	**(50,210,484)**

1	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
2															
3															
4															
5		**JURISDICTIONAL ALLOCATION MODEL**		System	Jurisdictional Allocation Factor	PACIFIC DIVISION (dba Pacific Power) California	Oregon	Washington	Wyoming	UTAH DIVISION (dba Rocky Mountain Power) Utah	Idaho	Wyoming	FERC	Other Electric	Non-Utility
6															
7					**Z**	-	-	-	-	-	-	-	-	-	-
8					**OTH**									**1**	
9					**NUTIL**										**1**
10		**Load-Based Factors:**													
11		System Capacity			**SC**	1.8338%	27.6852%	8.1989%	12.3192%	41.1737%	5.4678%	2.9457%	0.3758%	0.0000%	0.0000%
12		System Energy			**SE**	1.6487%	25.1796%	7.4007%	14.3240%	41.0007%	6.4676%	3.5659%	0.4128%	0.0000%	0.0000%
13		System Generation			**SG**	1.7875%	27.0588%	7.9994%	12.8204%	41.1304%	5.7177%	3.1007%	0.3850%	0.0000%	0.0000%
14		Divisional Generation, Pacific			**DGP**	3.5991%	54.4814%	16.1063%	25.8132%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15		Divisional Generation, Utah			**DGU**	0.0000%	0.0000%	0.0000%	0.0000%	81.7151%	11.3596%	6.1603%	0.7650%	0.0000%	0.0000%
16		System Generation, Combustion Turbines			**SGCT**	1.7944%	27.1634%	8.0303%	12.8700%	41.2894%	5.7398%	3.1127%	0.0000%	0.0000%	0.0000%
17															
18		**MSP Factors:**													
19		Seasonal System Capacity, Combustion Turbine			**SSCCT**	1.7014%	25.9207%	7.7978%	11.2601%	45.2048%	5.0112%	2.6515%	0.4525%	0.0000%	0.0000%
20		Seasonal System Energy, Combustion Turbine			**SSECT**	1.6485%	23.7040%	7.0973%	13.3650%	42.9103%	7.4463%	3.3559%	0.4728%	0.0000%	0.0000%
21		Seasonal System Generation, Combustion Turbine			**SSGCT**	1.6882%	25.3665%	7.6226%	11.7863%	44.6312%	5.6200%	2.8276%	0.4576%	0.0000%	0.0000%
22		Seasonal System Capacity, Cholla			**SSCCH**	1.8605%	28.4778%	8.4109%	12.5152%	39.8820%	5.4921%	3.0093%	0.3522%	0.0000%	0.0000%
23		Seasonal System Energy, Cholla			**SSECH**	1.6378%	25.6434%	7.6197%	14.4875%	40.5082%	6.1250%	3.5822%	0.3961%	0.0000%	0.0000%
24		Seasonal System Generation, Cholla			**SSGCH**	1.8048%	27.7692%	8.2131%	13.0083%	40.0386%	5.6503%	3.1525%	0.3632%	0.0000%	0.0000%
25		Seasonal System Capacity, Purchases			**SSCP**	1.7295%	25.9631%	7.8924%	11.1855%	45.2941%	4.8682%	2.6039%	0.4632%	0.0000%	0.0000%
26		Seasonal System Energy, Purchases			**SSEP**	1.6631%	23.5112%	7.0250%	13.0699%	43.1150%	7.8492%	3.2767%	0.4898%	0.0000%	0.0000%
27		Seasonal System Generation, Purchases			**SSGP**	1.7129%	25.3501%	7.6756%	11.6566%	44.7493%	5.6134%	2.7721%	0.4699%	0.0000%	0.0000%
28		Mid-Columbia Hydro Purchases			**MC**	0.7421%	69.7187%	3.3209%	5.3223%	17.0752%	2.3737%	1.2873%	0.1598%	0.0000%	0.0000%
29															
30		**Other Factors:**													
31		Number of Customers			**CN**	2.5623%	31.0678%	7.0572%	6.7037%	47.8135%	3.9334%	0.8621%	0.0000%	0.0000%	0.0000%
32		Deferred Income Tax Expense			**DITEXP**	2.4061%	30.2989%	11.6350%	12.2685%	39.9577%	5.5339%	1.6288%	0.2922%	0.0000%	-4.0211%
33		Deferred Income Tax Balance			**DITBAL**	2.5670%	28.7610%	7.6356%	10.4055%	43.7013%	6.1481%	1.9558%	0.2382%	0.0000%	-1.4124%
34		Tax Depreciation			**TAXDEPR**	1.8942%	27.7431%	6.2503%	11.9323%	41.1816%	5.5566%	2.4470%	0.3267%	0.0000%	2.6680%
35		Investment Tax Credit, 1984			**ITC84**	3.2870%	70.9760%	14.1800%	10.9460%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.6110%
36		Investment Tax Credit, 1985			**ITC85**	5.4200%	67.6900%	13.3600%	11.6100%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.9200%
37		Investment Tax Credit, 1986			**ITC86**	4.7890%	64.6080%	13.1260%	15.5000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.9770%
38		Investment Tax Credit, 1988			**ITC88**	4.2700%	61.2000%	14.9600%	16.7100%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.8600%
39		Investment Tax Credit, 1989			**ITC89**	4.8806%	56.3558%	15.2688%	20.6776%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.8172%
40		Investment Tax Credit, 1990			**ITC90**	1.5047%	15.9356%	3.9132%	3.8051%	46.9355%	13.9815%	13.5384%	0.0000%	0.0000%	0.3860%
41															
42		**Plant-Related Factors:**													
43		System Overhead			**SO**	2.4442%	28.3026%	7.8158%	11.5735%	41.4151%	5.5589%	2.6248%	0.2650%	0.0000%	0.0000%
44		System Gross Plant			**SGP**	2.4442%	28.3026%	7.8158%	11.5735%	41.4151%	5.5589%	2.6248%	0.2650%	0.0000%	0.0000%
45		System Net Plant _ Production _ Steam			**SNPPS**	1.7898%	27.1512%	8.0272%	12.8448%	40.9884%	5.7090%	3.1075%	0.3822%	0.0000%	0.0000%
46		System Net Plant _ Production _ Hydro			**SNPPH**	1.7875%	27.0588%	7.9994%	12.8204%	41.1304%	5.7177%	3.1007%	0.3850%	0.0000%	0.0000%
47		System Net Plant _ Production _ Other			**SNPPO**	1.7854%	27.0228%	7.9914%	12.7984%	41.2048%	5.7157%	3.0949%	0.3866%	0.0000%	0.0000%
48		System Net Plant _ Production			**SNPP**	1.7876%	27.0858%	8.0088%	12.8218%	41.0978%	5.7126%	3.1012%	0.3844%	0.0000%	0.0000%
49		System Net Plant _ Transmission			**SNPT**	1.7875%	27.0588%	7.9994%	12.8204%	41.1304%	5.7177%	3.1007%	0.3850%	0.0000%	0.0000%
50		System Net Plant _ Distribution			**SNPD**	3.5555%	28.1925%	6.5804%	8.1535%	47.5451%	4.6597%	1.3133%	0.0000%	0.0000%	0.0000%
51		Divisional Net Plant _ Distribution _ Pacific			**DNPDp**	7.6492%	60.6526%	14.1568%	17.5413%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
52		System Net Plant _ General _ NonMining			**SNPGN**	2.5288%	29.7691%	7.9844%	11.7846%	38.8922%	6.3937%	2.4984%	0.1489%	0.0000%	0.0000%
53		System Net Plant _ General _ Mining			**SNPGM**	1.6487%	25.1796%	7.4007%	14.3240%	41.0007%	6.4676%	3.5659%	0.4128%	0.0000%	0.0000%
54		System Net Plant _ Intangible			**SNPI**	2.1099%	27.7283%	7.7206%	11.7807%	41.5938%	6.1146%	2.6577%	0.2943%	0.0000%	0.0000%
55		System Net Plant			**SNP**	2.2935%	27.4724%	7.6084%	11.5527%	42.7045%	5.4966%	2.6015%	0.2704%	0.0000%	0.0000%
56		System Net Plant, Production, Nuclear, Trojan			**SNPPNT**	1.7875%	27.0588%	7.9994%	12.8204%	41.1304%	5.7177%	3.1007%	0.3850%	0.0000%	0.0000%
57		Trojan Plant, Acc't 182.22			**TROJANP**	1.7664%	26.7733%	7.9084%	13.0488%	41.1107%	5.8316%	3.1714%	0.3893%	0.0000%	0.0000%
58		Trojan Decommissioning, Acc't 228.42			**TROJAND**	1.7627%	26.7229%	7.8924%	13.0892%	41.1072%	5.8518%	3.1839%	0.3900%	0.0000%	0.0000%
59															
141															

FERC Account No.	Account Description	Accounting Allocation Factor ID	Total System	Allocation Factor	PACIFIC DIVISION (dba Pacific Power) California	Oregon	Washington	Wyoming	UTAH DIVISION (dba Rocky Mountain Power) Utah	Idaho	Wyoming	FERC	Other Electric	Non-Utility
PRODUCTION, STEAM (GPPS)														
310	Land and Land Rights													
	Pre-Merger, Pacific Division	DGP	2,329,517	SG	41,640	630,339	186,347	298,654	958,140	133,196	72,232	8,969	0	0
	Pre-Merger, Utah Division	DGU	34,798,446	SG	622,026	9,416,031	2,783,661	4,461,301	14,312,749	1,989,684	1,079,009	133,985	0	0
	Post-Merger	SG	56,303,435	SG	1,006,430	15,235,016	4,503,928	7,218,327	23,157,843	3,219,282	1,745,823	216,785	0	0
	Cholla	SSGCH	2,415,102	SSGCH	43,589	670,655	198,354	314,164	966,972	136,462	76,136	8,772	0	0
	total		95,846,500		1,713,686	25,952,040	7,672,291	12,292,445	39,395,704	5,478,623	2,973,200	368,511	0	0
311	Structures and Improvements													
	Pre-Merger, Pacific Division	DGP	234,877,017	SG	4,198,454	63,554,829	18,788,715	30,112,179	96,605,918	13,429,650	7,282,925	904,348	0	0
	Pre-Merger, Utah Division	DGU	326,027,802	SG	5,827,785	88,219,109	26,080,217	41,798,076	134,096,624	18,641,413	10,109,273	1,255,306	0	0
	Post-Merger	SG	199,554,905	SG	3,567,067	53,997,100	15,963,164	25,583,742	82,077,782	11,410,025	6,187,678	768,347	0	0
	Cholla	SSGCH	55,364,139	SSGCH	999,231	15,374,180	4,547,099	7,201,929	22,167,000	3,128,267	1,745,347	201,085	0	0
	total		815,823,864		14,592,537	221,145,218	65,379,195	104,695,926	334,947,324	46,609,355	25,325,223	3,129,086	0	0
312	Boiler Plant Equipment													
	Pre-Merger, Pacific Division	DGP	705,343,265	SG	12,608,092	190,857,203	56,423,118	90,427,845	290,110,689	40,329,674	21,870,858	2,715,785	0	0
	Pre-Merger, Utah Division	DGU	653,379,766	SG	11,679,239	176,796,520	52,266,358	83,765,915	268,737,881	37,358,537	20,259,605	2,515,710	0	0
	Post-Merger	SG	1,500,251,774	SG	26,817,173	405,949,658	120,010,905	192,338,315	617,059,944	85,780,453	46,518,901	5,776,424	0	0
	Cholla	SSGCH	329,555,906	SSGCH	5,947,941	91,515,046	27,066,680	42,869,597	131,949,417	18,621,059	10,389,203	1,196,963	0	0
	total		3,188,530,711		57,052,445	865,118,427	255,767,061	409,401,672	1,307,857,931	182,089,723	99,038,568	12,204,883	0	0
314	Turbogenerator Units													
	Pre-Merger, Pacific Division	DGP	143,451,709	SG	2,564,216	38,816,266	11,475,253	18,391,086	59,002,299	8,202,192	4,448,064	552,333	0	0
	Pre-Merger, Utah Division	DGU	144,201,510	SG	2,577,619	39,019,153	11,535,233	18,487,214	59,310,695	8,245,063	4,471,313	555,220	0	0
	Post-Merger	SG	453,192,965	SG	8,100,877	122,628,436	36,252,647	58,101,162	186,400,197	25,912,382	14,052,334	1,744,930	0	0
	Cholla	SSGCH	63,438,406	SSGCH	1,144,959	17,616,339	5,210,245	8,252,254	25,399,820	3,584,491	1,999,887	230,411	0	0
	total		804,284,590		14,387,670	218,080,195	64,473,378	103,231,716	330,113,011	45,944,129	24,971,598	3,082,894	0	0
315	Accessory Electric Equipment													
	Pre-Merger, Pacific Division	DGP	87,991,119	SG	1,572,851	23,809,313	7,038,748	11,280,816	36,191,122	5,031,101	2,728,375	338,792	0	0
	Pre-Merger, Utah Division	DGU	139,006,394	SG	2,484,755	37,613,419	11,119,656	17,821,179	57,173,922	7,948,020	4,310,226	535,217	0	0
	Post-Merger	SG	70,531,112	SG	1,260,752	19,084,850	5,642,055	9,042,372	29,009,747	4,032,784	2,186,986	271,566	0	0
	Cholla	SSGCH	64,911,564	SSGCH	1,171,547	18,025,424	5,331,237	8,443,886	25,989,651	3,667,730	2,046,328	235,762	0	0
	total		362,440,189		6,489,905	98,533,006	29,131,695	46,588,253	148,364,442	20,679,635	11,271,916	1,381,337	0	0
316	Misc Power Plant Equipment													
	Pre-Merger, Pacific Division	DGP	4,915,806	SG	87,871	1,330,157	393,234	630,226	2,021,892	281,073	152,426	18,927	0	0
	Pre-Merger, Utah Division	DGU	5,295,901	SG	94,665	1,433,006	423,639	678,956	2,178,227	302,806	164,212	20,391	0	0
	Post-Merger	SG	13,086,246	SG	233,918	3,540,977	1,046,819	1,677,709	5,382,429	748,237	405,770	50,386	0	0
	Cholla	SSGCH	3,162,939	SSGCH	57,086	878,323	259,775	411,444	1,266,395	178,717	99,711	11,488	0	0
	total		26,460,892		473,539	7,182,462	2,123,467	3,398,336	10,848,942	1,510,833	822,120	101,192	0	0
SP	Unclassified Steam Plant - Account 300	SG	3,112,950	SG	55,644	842,326	249,017	399,093	1,280,370	177,990	96,524	11,986	0	0
	System: Gross Plant, Production, Steam		5,296,499,696		94,765,426	1,436,853,675	424,796,104	680,007,441	2,172,807,724	302,490,288	164,499,149	20,279,889	0	0
RODUCTION, NUCLEAR (GPPN)														
320	Land and Land Rights	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
321	Structures and Improvements	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
322	Reactor Plant Equipment	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
323	Turbogenerator Units	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
324	Land and Land Rights	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
325	Misc. Power Plant Equipment	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
NP	Unclassified Nuclear Plant - Account 300	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
	System: Gross Plant, Production, Nuclear		0		0	0	0	0	0	0	0	0	0	0
PRODUCTION, HYDRO (GPPH)														
330	Land and Land Rights													
	Pre-Merger, Pacific Division	DGP	10,626,875	SG	189,957	2,875,502	850,085	1,362,408	4,370,879	607,617	329,512	40,917	0	0
	Pre-Merger, Utah Division	DGU	5,307,562	SG	94,873	1,436,161	424,572	680,451	2,183,023	303,472	164,574	20,436	0	0
	Post-Merger, Pacific Division	SG-P	3,122,699	SG	55,819	844,964	249,797	400,343	1,284,379	178,548	96,827	12,023	0	0
	Post-Merger, Utah Division	SG-U	635,700	SG	11,363	172,012	50,852	81,499	261,466	36,348	19,711	2,448	0	0
	total		19,692,835		352,012	5,328,639	1,575,306	2,524,701	8,099,747	1,125,985	610,624	75,823	0	0
331	Structures and Improvements													
	Pre-Merger, Pacific Division	DGP	21,446,832	SG	383,365	5,803,249	1,715,615	2,749,570	8,821,173	1,226,273	665,010	82,577	0	0
	Pre-Merger, Utah Division	DGU	5,315,407	SG	95,014	1,438,284	425,200	681,457	2,186,249	303,921	164,817	20,466	0	0
	Post-Merger, Pacific Division	SG-P	52,712,221	SG	942,237	14,263,278	4,216,653	6,757,919	21,680,761	3,013,946	1,634,469	202,958	0	0
	Post-Merger, Utah Division	SG-U	7,393,543	SG	132,160	2,000,602	591,438	947,882	3,040,996	422,743	229,255	28,467	0	0
	total		86,868,003		1,552,776	23,505,412	6,948,905	11,136,828	35,729,179	4,966,884	2,693,551	334,468	0	0
332	Reservoirs, Dams & Waterways													
	Pre-Merger, Pacific Division	DGP	150,955,742	SG	2,698,351	40,846,765	12,075,530	19,353,134	62,088,740	8,631,253	4,680,745	581,225	0	0
	Pre-Merger, Utah Division	DGU	19,679,004	SG	351,764	5,324,896	1,574,199	2,522,927	8,094,058	1,125,194	610,195	75,770	0	0
	Post-Merger, Pacific Division	SG-P	130,240,206	SG	2,328,059	35,241,396	10,418,415	16,697,319	53,568,351	7,446,793	4,038,410	501,464	0	0
	Post-Merger, Utah Division	SG-U	39,852,021	SG	712,359	10,783,466	3,187,916	5,109,190	16,391,306	2,278,634	1,235,707	153,442	0	0
	total		340,726,973		6,090,534	92,196,524	27,256,060	43,682,569	140,142,455	19,481,873	10,565,056	1,311,902	0	0
333	Water Wheel, Turbines, & Generators													
	Pre-Merger, Pacific Division	DGP	32,897,569	SG	588,048	8,901,677	2,631,603	4,217,601	13,530,910	1,880,997	1,020,068	126,666	0	0
	Pre-Merger, Utah Division	DGU	8,946,125	SG	159,913	2,420,711	715,635	1,146,929	3,679,579	511,516	277,396	34,445	0	0
	Post-Merger, Pacific Division	SG-P	36,001,226	SG	643,526	9,741,489	2,879,876	4,615,502	14,807,458	2,058,455	1,116,304	138,616	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
235		Post-Merger, Utah Division	SG-U	25,048,207	SG	447,740	6,777,736	2,003,702	3,211,281	10,302,434	1,432,191	776,680	96,443	0	0
236		total		102,893,127		1,839,227	27,841,613	8,230,817	13,191,313	42,320,382	5,883,159	3,190,448	396,170	0	0
237															
238	334	Accessory Electric Equipment													
239		Pre-Merger, Pacific Division	DGP	4,694,161	SG	83,909	1,270,182	375,504	601,810	1,930,728	268,400	145,554	18,074	0	0
240		Pre-Merger, Utah Division	DGU	3,889,665	SG	69,528	1,052,496	311,149	498,671	1,599,836	222,401	120,608	14,976	0	0
241		Post-Merger, Pacific Division	SG-P	37,854,833	SG	676,660	10,243,052	3,028,154	4,853,142	15,569,854	2,164,440	1,173,780	145,753	0	0
242		Post-Merger, Utah Division	SG-U	5,768,179	SG	103,107	1,560,798	461,419	739,504	2,372,477	329,809	178,856	22,209	0	0
243		total		52,206,839		933,203	14,126,528	4,176,226	6,693,127	21,472,895	2,985,050	1,618,798	201,012	0	0
244															
245	335	Miscellaneous Power Plant Equipment													
246		Pre-Merger, Pacific Division	DGP	1,173,713	SG	20,980	317,592	93,890	150,475	482,753	67,110	36,394	4,519	0	0
247		Pre-Merger, Utah Division	DGU	194,397	SG	3,475	52,601	15,551	24,922	79,956	11,115	6,028	748	0	0
248		Post-Merger, Pacific Division	SG-P	995,385	SG	17,793	269,339	79,625	127,612	409,406	56,913	30,864	3,833	0	0
249		Post-Merger, Utah Division	SG-U	14,474	SG	259	3,916	1,158	1,856	5,953	828	449	56	0	0
250		total		2,377,968		42,506	643,449	190,223	304,865	978,068	135,966	73,735	9,156	0	0
251															
252	336	Roads, Railroads, & Bridges													
253		Pre-Merger, Pacific Division	DGP	4,689,357	SG	83,823	1,268,882	375,120	601,194	1,928,752	268,125	145,405	18,055	0	0
254		Pre-Merger, Utah Division	DGU	828,976	SG	14,818	224,311	66,313	106,278	340,961	47,399	25,704	3,192	0	0
255		Post-Merger, Pacific Division	SG-P	8,475,746	SG	151,505	2,293,433	678,008	1,086,625	3,486,111	484,621	262,811	32,634	0	0
256		Post-Merger, Utah Division	SG-U	624,714	SG	11,167	169,040	49,973	80,091	256,947	35,719	19,371	2,405	0	0
257		total		14,618,793		261,313	3,955,665	1,169,413	1,874,188	6,012,772	835,864	453,291	56,287	0	0
258															
259	HP	Unclassified Hydro Plant - Account 300	SG-P	0	SG	0	0	0	0	0	0	0	0	0	0
260															
261		System: Gross Plant, Production, Hydro		619,384,538		11,071,570	167,597,830	49,546,949	79,407,590	254,755,498	35,414,780	19,205,502	2,384,818	0	0
262															
263															
264	?RODUCTION, OTHER (GPPO)														
265															
266	340	Land and Land Rights													
267		Pre-Merger, Utah Division	DGU	0	SG	0	0	0	0	0	0	0	0	0	0
268		Post-Merger	SG	21,542,917	SG	385,082	5,829,248	1,723,301	2,761,889	8,860,694	1,231,767	667,990	82,947	0	0
269		Combustion Turbines	SSGCT	0	SSGCT	0	0	0	0	0	0	0	0	0	0
270		total		21,542,917		385,082	5,829,248	1,723,301	2,761,889	8,860,694	1,231,767	667,990	82,947	0	0
271															
272	341	Structures and Improvements													
273		Pre-Merger, Utah Division	DGU	166,099	SG	2,969	44,944	13,287	21,295	68,317	9,497	5,150	640	0	0
274		Post-Merger	SG	103,830,672	SG	1,855,985	28,095,302	8,305,814	13,311,510	42,705,998	5,936,765	3,219,519	399,780	0	0
275		Combustion Turbines	SSGCT	4,121,643	SSGCT	69,581	1,045,517	314,178	485,791	1,839,537	231,635	116,543	18,861	0	0
276		total		108,118,414		1,928,535	29,185,763	8,633,280	13,818,596	44,613,852	6,177,897	3,341,212	419,280	0	0
277															
278	342	Fuel Holders, Producers, & Accessories													
279		Pre-Merger, Utah Division	DGU	121,339	SG	2,169	32,833	9,706	15,556	49,907	6,938	3,762	467	0	0
280		Post-Merger	SG	6,788,799	SG	121,351	1,836,965	543,062	870,351	2,792,262	388,166	210,503	26,139	0	0
281		Combustion Turbines	SSGCT	2,284,126	SSGCT	38,560	579,403	174,111	269,215	1,019,432	128,367	64,585	10,453	0	0
282		total		9,194,264		162,080	2,449,201	726,879	1,155,122	3,861,601	523,471	278,851	37,059	0	0
283															
284	343	Prime Movers													
285		Pre-Merger, Utah Division	DGU	758,235	SG	13,554	205,169	60,654	97,209	311,865	43,354	23,511	2,919	0	0
286		Post-Merger	SG	394,694,358	SG	7,055,207	106,799,433	31,573,118	50,601,405	162,339,470	22,567,586	12,238,444	1,519,693	0	0
287		Wind Component	SG	1,695,952,071	SG	30,315,339	458,903,749	135,665,723	217,427,881	697,552,310	96,970,081	52,587,058	6,529,930	0	0
288		Combustion Turbines	SSGCT	53,340,527	SSGCT	900,483	13,530,630	4,065,959	6,286,897	23,806,498	2,997,721	1,508,244	244,096	0	0
289		total		2,144,745,191		38,284,583	579,438,981	171,365,455	274,413,392	884,010,144	122,578,742	66,357,258	8,296,638	0	0
290	344	Generators													
291		Pre-Merger, Utah Division	DGU	0	SG	0	0	0	0	0	0	0	0	0	0
292		Post-Merger	SG	219,348,069	SG	3,920,872	59,352,887	17,546,495	28,121,305	90,218,795	12,541,746	6,801,413	844,557	0	0
293		Combustion Turbines	SSGCT	15,873,643	SSGCT	267,975	4,026,589	1,209,991	1,870,922	7,084,592	892,094	448,839	72,641	0	0
294		total		235,221,712		4,188,847	63,379,476	18,756,486	29,992,227	97,303,387	13,433,840	7,250,252	917,197	0	0
295															
296	345	Accessory Electric Plant													
297		Pre-Merger, Utah Division	DGU	156,586	SG	2,799	42,370	12,526	20,075	64,405	8,953	4,855	603	0	0
298		Post-Merger	SG	131,936,992	SG	2,358,389	35,700,525	10,554,147	16,914,853	54,266,247	7,543,810	4,091,023	507,997	0	0
299		Combustion Turbines	SSGCT	2,951,101	SSGCT	49,820	748,591	224,952	347,827	1,317,111	165,851	83,445	13,505	0	0
300		total		135,044,678		2,411,008	36,491,487	10,791,625	17,282,755	55,647,762	7,718,614	4,179,323	522,105	0	0
301															
302	346	Miscellaneous Power Plant Equipment													
303		Pre-Merger, Utah Division	DGU	11,813	SG	211	3,196	945	1,514	4,859	675	366	45	0	0
304		Post-Merger	SG	7,172,206	SG	128,204	1,940,711	573,732	919,506	2,949,959	410,088	222,391	27,615	0	0
305		total		7,184,019		128,415	1,943,907	574,677	921,020	2,954,818	410,763	222,758	27,661	0	0
306															
307	OP	Unclassified Other Plant - Account 300	SG	300,383,503	SG	5,369,390	81,280,077	24,028,831	38,510,374	123,549,014	17,175,139	9,314,110	1,156,568	0	0
308															
309		System: Gross Plant, Production, Other		2,961,434,699		52,857,939	799,998,141	236,600,534	378,855,375	1,220,801,271	169,250,233	91,611,752	11,459,454	0	0
310															
311	103	Experimental Plant - Pacific Division	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
312															
313		System: Gross Plant, Production		8,877,318,933		158,694,936	2,404,449,645	710,943,588	1,138,270,406	3,648,364,493	507,155,301	275,316,403	34,124,162	0	0
314															
315															
316	NT, TRANSMISSION (GPT)														
317															
318	350	Land and Land Rights													
319		Assigned													
320		Pre-Merger, Pacific Division	DGP	21,182,942	SG	378,648	5,731,843	1,694,505	2,715,738	8,712,634	1,211,185	656,828	81,561	0	0
321		Pre-Merger, Utah Division	DGU	48,519,153	SG	867,285	13,128,685	3,881,233	6,220,351	19,956,134	2,774,198	1,504,453	186,813	0	0
322		Post-Merger	SG	25,215,547	SG	450,731	6,823,016	2,017,088	3,232,735	10,371,262	1,441,759	781,868	97,087	0	0
323		total		94,917,642		1,696,664	25,683,545	7,592,827	12,168,824	39,040,030	5,427,141	2,943,149	365,462	0	0
324															

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
325	352	Structures and Improvements													
326		Assigned													
327		Pre-Merger, Pacific Division	DGP	7,717,846	SG	137,957	2,088,354	617,380	989,459	3,174,383	441,286	239,310	29,716	0	0
328		Pre-Merger, Utah Division	DGU	18,343,017	SG	327,884	4,963,394	1,467,328	2,351,649	7,544,561	1,048,805	568,769	70,626	0	0
329		Post-Merger	SG	44,586,897	SG	796,996	12,064,665	3,566,677	5,716,220	18,338,781	2,549,362	1,382,524	171,673	0	0
330		total		70,647,760		1,262,837	19,116,414	5,651,386	9,057,327	29,057,724	4,039,453	2,190,603	272,015	0	0
331															
332	353	Station Equipment													
333		Assigned													
334		Pre-Merger, Pacific Division	DGP	132,310,873	SG	2,365,072	35,801,693	10,584,055	16,962,786	54,420,026	7,565,188	4,102,616	509,437	0	0
335		Pre-Merger, Utah Division	DGU	192,352,318	SG	3,438,320	52,048,169	15,387,001	24,660,341	79,115,328	10,998,200	5,964,345	740,615	0	0
336		Post-Merger	SG	824,409,676	SG	14,736,418	223,075,108	65,947,698	105,692,638	339,083,211	47,137,578	25,562,798	3,174,227	0	0
337		total		1,149,072,867		20,539,810	310,924,970	91,918,754	147,315,766	472,618,564	65,700,966	35,629,758	4,424,279	0	0
338															
339	354	Towers and Structures													
340		Assigned													
341		Pre-Merger, Pacific Division	DGP	156,322,773	SG	2,794,288	42,299,018	12,504,859	20,041,209	64,296,222	8,938,125	4,847,162	601,890	0	0
342		Pre-Merger, Utah Division	DGU	126,427,452	SG	2,259,905	34,209,712	10,113,418	16,208,508	52,000,149	7,228,789	3,920,186	486,784	0	0
343		Post-Merger	SG	147,566,508	SG	2,637,768	39,929,680	11,804,412	18,918,620	60,694,733	8,437,465	4,575,653	568,176	0	0
344		total		430,316,733		7,691,961	116,438,410	34,422,689	55,168,337	176,991,105	24,604,380	13,343,001	1,656,850	0	0
345															
346	355	Poles and Fixtures													
347		Assigned													
348		Pre-Merger, Pacific Division	DGP	62,700,307	SG	1,120,775	16,965,931	5,015,638	8,038,432	25,788,903	3,585,039	1,944,173	241,415	0	0
349		Pre-Merger, Utah Division	DGU	114,652,060	SG	2,049,419	31,023,436	9,171,459	14,698,856	47,156,881	6,555,503	3,555,062	441,445	0	0
350		Post-Merger	SG	571,935,499	SG	10,223,413	154,758,704	45,751,318	73,324,433	235,239,507	32,701,768	17,734,231	2,202,125	0	0
351		total		749,287,866		13,393,607	202,748,071	59,938,416	96,061,720	308,185,291	42,842,310	23,233,466	2,884,985	0	0
352															
353	356	Clearing and Grading													
354		Assigned													
355		Pre-Merger, Pacific Division	DGP	197,629,452	SG	3,532,649	53,476,096	15,809,139	25,336,891	81,285,835	11,299,933	6,127,975	760,933	0	0
356		Pre-Merger, Utah Division	DGU	158,102,507	SG	2,826,101	42,780,592	12,647,227	20,269,378	65,028,235	9,039,886	4,902,347	608,743	0	0
357		Post-Merger	SG	360,143,628	SG	6,437,609	97,450,431	28,809,273	46,171,862	148,128,608	20,592,066	11,167,116	1,386,662	0	0
358		total		715,875,587		12,796,359	193,707,120	57,265,639	91,778,131	294,442,678	40,931,884	22,197,438	2,756,338	0	0
359															
360	357	Underground Conduit													
361		Pre-Merger, Pacific Division	DGP	6,371	SG	114	1,724	510	817	2,620	364	198	25	0	0
362		Pre-Merger, Utah Division	DGU	91,651	SG	1,638	24,800	7,331	11,750	37,696	5,240	2,842	353	0	0
363		Post-Merger	SG	3,111,560	SG	55,620	841,950	248,906	398,915	1,279,798	177,911	96,481	11,980	0	0
364		total		3,209,582		57,372	868,473	256,747	411,481	1,320,115	183,515	99,521	12,358	0	0
365															
366	358	Underground Conductors													
367		Pre-Merger, Pacific Division	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
368		Pre-Merger, Utah Division	DGU	1,087,552	SG	19,440	294,278	86,997	139,429	447,315	62,183	33,722	4,187	0	0
369		Post-Merger	SG	6,402,623	SG	114,448	1,732,471	512,170	820,842	2,633,426	366,085	198,529	24,652	0	0
370		total		7,490,175		133,888	2,026,749	599,168	960,271	3,080,741	428,269	232,251	28,839	0	0
371															
372	359	Roads and Trails													
373		Assigned													
374		Pre-Merger, Pacific Division	DGP	1,863,032	SG	33,302	504,113	149,031	238,848	766,273	106,523	57,768	7,173	0	0
375		Pre-Merger, Utah Division	DGU	440,513	SG	7,874	119,197	35,238	56,476	181,185	25,187	13,659	1,696	0	0
376		Post-Merger	SG	9,149,902	SG	163,556	2,475,851	731,936	1,173,054	3,763,394	523,167	283,715	35,230	0	0
377		total		11,453,447		204,732	3,099,162	916,205	1,468,378	4,710,851	654,878	355,142	44,099	0	0
378															
379	TP	Unclassified Transmission Plant - Account 300	SG	33,221,646	SG	593,841	8,989,368	2,657,527	4,259,149	13,664,205	1,899,526	1,030,117	127,913	0	0
380															
381	TS0	Unclassified Transmission Sub Plant - Account 3	SG	0	SG	0	0	0	0	0	0	0	0	0	0
382															
383		System: Gross Plant, Transmission		3,265,493,304		58,371,069	883,602,282	261,219,358	418,649,383	1,343,111,304	186,712,323	101,254,445	12,573,139	0	0
384															
385															
386	NT, DISTRIBUTION (GPD)														
387															
388	360	Land and Land Rights													
389		Assigned		0	S	0	0	0	0	0	0	0	0	0	0
390		Demand-Primary		46,526,763	S	1,191,918	8,935,528	1,485,966	2,495,452	29,780,414	1,253,865	1,383,621	0	0	0
391		total Acct 360		46,526,763		1,191,918	8,935,528	1,485,966	2,495,452	29,780,414	1,253,865	1,383,621	0	0	0
392															
393	361	Structures and Improvements													
394		Assigned		0	S	0	0	0	0	0	0	0	0	0	0
395		Demand-Primary		58,291,905	S	1,480,739	14,744,684	2,238,972	6,928,498	31,236,868	1,494,644	167,500	0	0	0
396		total Acct 361		58,291,905		1,480,739	14,744,684	2,238,972	6,928,498	31,236,868	1,494,644	167,500	0	0	0
397															
398	362	Station Equipment													
399		Assigned		0	S	0	0	0	0	0	0	0	0	0	0
400		Demand-Primary		731,640,107	S	20,476,500	177,581,114	46,469,284	100,189,206	354,779,007	26,264,919	5,880,078	0	0	0
401		total Acct 362		731,640,107		20,476,500	177,581,114	46,469,284	100,189,206	354,779,007	26,264,919	5,880,078	0	0	0
402															
403	363	Storage Battery Equipment (Mar '06)													
404		Assigned		0	S	0	0	0	0	0	0	0	0	0	0
405		Demand-Primary		1,457,805	S	0	0	0	0	1,457,805	0	0	0	0	0
406		total Acct 363		1,457,805		0	0	0	0	1,457,805	0	0	0	0	0
407															
408	364	Poles, Towers, Fixtures													
409		Assigned		0	S	0	0	0	0	0	0	0	0	0	0
410		Demand-Primary		1,070,544,225	S	55,896,444	345,565,152	94,784,265	98,046,566	394,145,638	67,023,798	15,082,362	0	0	0
411		Demand-Secondary		0	S	0	0	0	0	0	0	0	0	0	0
412		total Acct 364		1,070,544,225		55,896,444	345,565,152	94,784,265	98,046,566	394,145,638	67,023,798	15,082,362	0	0	0
413															
414	365	Overhead Conductors													

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
415		Assigned		0	S	0	0	0	0	0	0	0	0	0	0
416		Demand-Primary		617,282,118	S	31,785,134	219,470,234	55,518,962	77,433,580	189,408,672	33,199,928	10,465,607	0	0	0
417		Demand-Secondary		0	S	0	0	0	0	0	0	0	0	0	0
418		total Acct 365		617,282,118		31,785,134	219,470,234	55,518,962	77,433,580	189,408,672	33,199,928	10,465,607	0	0	0
419															
420	366	Underground Conduit													
421		Assigned		0	S	0	0	0	0	0	0	0	0	0	0
422		Demand-Primary		278,199,662	S	14,917,811	79,438,345	14,585,657	11,051,989	147,470,113	7,137,491	3,598,256	0	0	0
423		Demand-Secondary		0	S	0	0	0	0	0	0	0	0	0	0
424		total Acct 366		278,199,662		14,917,811	79,438,345	14,585,657	11,051,989	147,470,113	7,137,491	3,598,256	0	0	0
425															
426	367	Underground Conductors													
427		Assigned		0	S	0	0	0	0	0	0	0	0	0	0
428		Demand-Primary		672,609,814	S	16,393,525	144,271,827	19,451,517	27,460,289	426,168,354	23,193,960	15,670,342	0	0	0
429		Demand-Secondary		0	S	0	0	0	0	0	0	0	0	0	0
430		total Acct 367		672,609,814		16,393,525	144,271,827	19,451,517	27,460,289	426,168,354	23,193,960	15,670,342	0	0	0
431															
432	368	Line Tranformers													
433		Assigned		0	S	0	0	0	0	0	0	0	0	0	0
434		Demand-Secondary		1,014,141,977	S	44,506,228	364,484,262	89,292,192	70,024,354	370,913,898	63,512,115	11,408,929	0	0	0
435		total Acct 368		1,014,141,977		44,506,228	364,484,262	89,292,192	70,024,354	370,913,898	63,512,115	11,408,929	0	0	0
436															
437	369	Services													
438		Assigned		0	S	0	0	0	0	0	0	0	0	0	0
439		Customer		534,943,523	S	21,553,108	205,647,719	45,036,420	33,268,749	194,726,412	26,576,634	8,134,480	0	0	0
440		total Acct 369		534,943,523		21,553,108	205,647,719	45,036,420	33,268,749	194,726,412	26,576,634	8,134,480	0	0	0
441															
442	370	Meters													
443		Assigned		0	S	0	0	0	0	0	0	0	0	0	0
444		Customer		187,342,727	S	3,939,119	60,037,965	13,845,825	12,678,086	80,051,986	13,899,680	2,890,065	0	0	0
445		total Acct 370		187,342,727		3,939,119	60,037,965	13,845,825	12,678,086	80,051,986	13,899,680	2,890,065	0	0	0
446															
447	371	Installations On Customers' Premises													
448		Assigned		8,813,849	S	270,707	2,431,995	526,809	761,903	4,517,121	164,854	140,460	0	0	0
449		Demand-Primary		0	S	0	0	0	0	0	0	0	0	0	0
450		Demand-Secondary		0	S	0	0	0	0	0	0	0	0	0	0
451		total Acct 371		8,813,849		270,707	2,431,995	526,809	761,903	4,517,121	164,854	140,460	0	0	0
452															
453	372	Leased Property													
454		Assigned		0	S	0	0	0	0	0	0	0	0	0	0
455		Demand-Primary		0	S	0	0	0	0	0	0	0	0	0	0
456		Demand-Secondary		0	S	0	0	0	0	0	0	0	0	0	0
457		total Acct 372		0		0	0	0	0	0	0	0	0	0	0
458															
459	373	Street Lights													
460		Public Authority		61,496,138	S	659,640	21,350,152	3,740,745	6,768,661	26,226,122	598,234	2,152,584	0	0	0
461		Customer		0	S	0	0	0	0	0	0	0	0	0	0
462		total Acct 373		61,496,138		659,640	21,350,152	3,740,745	6,768,661	26,226,122	598,234	2,152,584	0	0	0
463															
464	DP	Unclassified Distribution Plant - Account 300		24,892,870	S	360,378	6,817,549	2,103,301	0	12,608,877	838,371	2,164,395	0	0	0
465															
466	DS0	Unclassified Distribution Sub Plant - Account 300		0	S	0	0	0	0	0	0	0	0	0	0
467															
468		System: Gross Plant, Distribution		5,308,183,483		213,431,252	1,650,776,527	389,079,914	447,107,333	2,263,491,287	265,158,491	79,138,679	0	0	0
469															
470															
471	LANT, GENERAL (GPG)														
472															
473	389	Land and Land Rights													
474		Direct Assignment	S	9,366,146	S	217,568	3,046,462	1,098,826	365,108	3,912,173	197,639	528,370	0	0	0
475		Number of Customers	CN	1,128,506	CN	28,915	350,602	79,641	75,651	539,579	44,389	9,729	0	0	0
476		Pre-Merger, Utah Division / Generation	DGU	332	SG	6	90	27	43	137	19	10	1	0	0
477		Post-Merger / Generation	SG	1,228	SG	22	332	98	157	505	70	38	5	0	0
478		System Overhead	SO	5,598,055	*SO*	136,830	1,584,397	437,534	647,890	2,318,439	311,192	146,939	14,833	0	0
479		total		16,094,266		383,341	4,981,882	1,616,126	1,088,849	6,770,832	553,309	685,087	14,839	0	0
480															
481	390	Structures and Improvements													
482		Direct Assignment	S	110,061,168	S	2,806,709	33,638,128	13,352,428	11,610,522	36,639,636	9,659,972	2,353,774	0	0	0
483		Number of Customers	CN	12,129,443	CN	310,788	3,768,347	855,997	813,118	5,799,516	477,103	104,574	0	0	0
484		Pre-Merger, Pacific Division / Generation	DGP	358,127	SG	6,402	96,905	28,648	45,913	147,299	20,477	11,105	1,379	0	0
485		Pre-Merger, Utah Division / Generation	DGU	1,573,572	SG	28,128	425,789	125,876	201,738	647,217	89,973	48,792	6,059	0	0
486		Post-Merger / Generation	SG	3,923,902	SG	70,140	1,061,760	313,888	503,060	1,613,918	224,358	121,670	15,108	0	0
487		System Overhead	SO	101,392,050	*SO*	2,478,261	28,696,620	7,924,629	11,734,586	41,991,600	5,636,321	2,661,370	268,663	0	0
488		total		229,438,263		5,700,427	67,687,549	22,601,466	24,908,938	86,839,185	16,108,204	5,301,285	291,209	0	0
489															
490	391	Office Furniture and Equipment													
491		Direct Assignment	S	14,118,296	S	296,682	4,819,188	1,494,078	3,103,415	3,257,959	959,497	187,478	0	0	0
492		Number of Customers	CN	8,262,760	CN	211,713	2,567,055	583,118	553,909	3,950,718	325,010	71,237	0	0	0
493		System Energy	SE	111,675	SE	1,841	28,119	8,265	15,996	45,788	7,223	3,982	461	0	0
494		Pre-Merger, Pacific Division / Generation	DGP	15,879	SG	284	4,297	1,270	2,036	6,531	908	492	61	0	0
495		Pre-Merger, Utah Division / Generation	DGU	22,268	SG	398	6,025	1,781	2,855	9,159	1,273	690	86	0	0
496		Post-Merger / Generation	SG	4,661,186	SG	83,319	1,261,260	372,866	597,583	1,917,166	266,514	144,531	17,947	0	0
497		Cholla	SSGCH	74,351	SSGCH	1,342	20,647	6,107	9,672	29,769	4,201	2,344	270	0	0
498		Combustion Turbines	SSGCT	0	SSGCT	0	0	0	0	0	0	0	0	0	0
499		System Overhead	SO	61,775,601	*SO*	1,509,941	17,484,122	4,828,275	7,149,585	25,584,415	3,434,067	1,621,505	163,690	0	0
500		total		89,042,015		2,105,520	26,190,713	7,295,760	11,435,050	34,801,504	4,998,693	2,032,261	182,515	0	0
501															
502	392	Transportation Equipment													
503		Direct Assignment	S	72,593,756	S	1,671,825	19,935,758	4,856,462	7,193,209	32,334,231	5,073,000	1,529,272	0	0	0
504		Number of Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
505		System Energy	SE	655,378	SE	10,805	165,021	48,503	93,877	268,710	42,387	23,370	2,706	0	0
506		Pre-Merger, Pacific Division / Generation	DGP	120,286	SG	2,150	32,548	9,622	15,421	49,474	6,878	3,730	463	0	0
507		Pre-Merger, Utah Division / Generation	DGU	930,695	SG	16,636	251,835	74,450	119,319	382,799	53,215	28,858	3,583	0	0
508		Post-Merger / Generation	SG	16,345,083	SG	292,170	4,422,778	1,307,506	2,095,505	6,722,802	934,569	506,818	62,934	0	0
509		Cholla	SSGCH	374,178	SSGCH	6,753	103,906	30,732	48,674	149,816	21,142	11,796	1,359	0	0
510		Combustion Turbines	SSGCT	44,655	SSGCT	754	11,327	3,404	5,263	19,930	2,510	1,263	204	0	0
511		System Overhead	SO	8,291,073	*SO*	202,653	2,346,592	648,016	959,565	3,433,755	460,896	217,627	21,969	0	0
512		total		99,355,105		2,203,748	27,269,766	6,978,694	10,530,833	43,361,516	6,594,596	2,322,733	93,218	0	0
513															
514	393	Stores Equipment													
515		Direct Assignment	S	8,740,638	S	160,993	2,484,563	507,537	1,092,409	3,694,185	550,805	250,146	0	0	0
516		Pre-Merger, Pacific Division / Generation	DGP	108,431	SG	1,938	29,340	8,674	13,901	44,598	6,200	3,362	417	0	0
517		Pre-Merger, Utah Division / Generation	DGU	626,081	SG	11,191	169,410	50,083	80,266	257,510	35,798	19,413	2,411	0	0
518		Post-Merger / Generation	SG	3,726,427	SG	66,610	1,008,325	298,091	477,743	1,532,695	213,067	115,547	14,348	0	0
519		Combustion Turbines	SSGCT	53,971	SSGCT	911	13,690	4,114	6,361	24,088	3,033	1,526	247	0	0
520		System Overhead	SO	388,792	*SO*	9,503	110,038	30,387	44,997	161,019	21,613	10,205	1,030	0	0
521		total		13,644,341		251,147	3,815,367	898,886	1,715,677	5,714,095	830,516	400,200	18,453	0	0
522															
523	394	Tools, Shop and Garage Equipment													
524		Direct Assignment	S	31,574,198	S	701,968	10,096,663	2,553,459	3,688,933	12,214,597	1,639,950	678,628	0	0	0
525		System Energy	SE	7,106	SE	117	1,789	526	1,018	2,914	460	253	29	0	0
526		Pre-Merger, Pacific Division / Generation	DGP	2,221,252	SG	39,705	601,043	177,686	284,773	913,610	127,005	68,875	8,552	0	0
527		Pre-Merger, Utah Division / Generation	DGU	3,564,506	SG	63,716	964,512	285,139	456,984	1,466,097	203,809	110,526	13,724	0	0
528		Post-Merger / Generation	SG	19,573,475	SG	349,878	5,296,341	1,565,758	2,509,398	8,050,654	1,119,160	606,923	75,364	0	0
529		Cholla	SSGCH	1,601,737	SSGCH	28,909	444,790	131,552	208,359	641,312	90,504	50,495	5,818	0	0
530		Combustion Turbines	SSGCT	86,334	SSGCT	1,457	21,900	6,581	10,176	38,532	4,852	2,441	395	0	0
531		System Overhead	SO	4,068,324	*SO*	99,439	1,151,443	317,973	470,847	1,684,900	226,156	106,787	10,780	0	0
532		total		62,696,933		1,285,190	18,578,481	5,038,674	7,630,487	25,012,615	3,411,895	1,624,927	114,663	0	0
533															
534	395	Laboratory Equipment													
535		Direct Assignment	S	26,812,171	S	402,623	11,063,370	2,061,786	3,715,818	7,551,417	1,329,519	687,637	0	0	0
536		System Energy	SE	42,438	SE	700	10,686	3,141	6,079	17,400	2,745	1,513	175	0	0
537		Pre-Merger, Pacific Division / Generation	DGP	165,008	SG	2,950	44,649	13,200	21,155	67,868	9,435	5,116	635	0	0
538		Pre-Merger, Utah Division / Generation	DGU	179,178	SG	3,203	48,483	14,333	22,971	73,697	10,245	5,556	690	0	0
539		Post-Merger / Generation	SG	6,018,295	SG	107,578	1,628,477	481,427	771,570	2,475,350	344,110	186,612	23,172	0	0
540		Cholla	SSGCH	253,001	SSGCH	4,566	70,256	20,779	32,911	101,298	14,295	7,976	919	0	0
541		Combustion Turbines	SSGCT	14,022	SSGCT	237	3,557	1,069	1,653	6,258	788	396	64	0	0
542		System Overhead	SO	5,443,122	*SO*	133,043	1,540,547	425,425	629,958	2,254,273	302,580	142,873	14,423	0	0
543		total		38,927,233		654,899	14,410,025	3,021,159	5,202,115	12,547,562	2,013,716	1,037,679	40,079	0	0
544															
545	396	Power Operated Equipment													
546		Direct Assignment	S	92,429,663	S	3,366,666	27,411,125	6,541,165	11,117,327	34,586,079	7,053,670	2,353,631	0	0	0
547		System Energy	SE	73,823	SE	1,217	18,588	5,463	10,574	30,268	4,775	2,632	305	0	0
548		Pre-Merger, Pacific Division / Generation	DGP	981,699	SG	17,548	265,636	78,530	125,858	403,777	56,131	30,440	3,780	0	0
549		Pre-Merger, Utah Division / Generation	DGU	1,800,488	SG	32,184	487,190	144,028	230,830	740,548	102,947	55,828	6,932	0	0
550		Post-Merger / Generation	SG	28,644,522	SG	512,024	7,750,855	2,291,385	3,672,343	11,781,614	1,637,818	888,192	110,290	0	0
551		Cholla	SSGCH	968,906	SSGCH	17,487	269,057	79,577	126,038	387,936	54,747	30,545	3,519	0	0
552		Combustion Turbines	SSGCT	0	SSGCT	0	0	0	0	0	0	0	0	0	0
553		System Overhead	SO	1,574,391	*SO*	38,482	445,594	123,052	182,212	652,035	87,519	41,325	4,172	0	0
554		total		126,473,492		3,985,608	36,648,045	9,263,201	15,465,182	48,582,258	8,997,607	3,402,593	128,998	0	0
555															
556	397	Communication Equipment													
557		Direct Assignment	S	98,563,852	S	4,024,842	35,527,222	9,207,369	16,423,637	25,853,411	5,229,403	2,297,968	0	0	0
558		Number of Customers	CN	2,316,858	CN	59,364	719,796	163,505	155,315	1,107,772	91,132	19,975	0	0	0
559		System Energy	SE	(67,446)	SE	(1,112)	(16,983)	(4,991)	(9,661)	(27,653)	(4,362)	(2,405)	(278)	0	0
560		Pre-Merger, Pacific Division / Generation	DGP	3,602,193	SG	64,390	974,709	288,153	461,816	1,481,597	205,964	111,695	13,870	0	0
561		Pre-Merger, Utah Division / Generation	DGU	5,902,491	SG	105,508	1,597,141	472,163	756,723	2,427,720	337,489	183,021	22,726	0	0
562		Post-Merger / Generation	SG	79,252,336	SG	1,416,645	21,444,706	6,339,699	10,160,468	32,596,823	4,531,440	2,457,409	305,146	0	0
563		Cholla	SSGCH	823,739	SSGCH	14,867	228,746	67,654	107,154	329,813	46,544	25,968	2,992	0	0
564		Combustion Turbines	SSGCT	3,042	SSGCT	51	772	232	359	1,358	171	86	14	0	0
565		System Overhead	SO	45,328,486	*SO*	1,107,935	12,829,155	3,542,797	5,246,082	18,772,829	2,519,782	1,189,796	120,109	0	0
566		total		235,725,552		6,792,489	73,305,265	20,076,581	33,301,893	82,543,670	12,957,563	6,283,513	464,578	0	0
567															
568	398	Miscellaneous Equipment													
569		Direct Assignment	S	1,148,583	S	18,598	482,863	85,066	154,171	328,942	59,574	19,368	0	0	0
570		Number of Customers	CN	197,260	CN	5,054	61,284	13,921	13,224	94,317	7,759	1,701	0	0	0
571		System Energy	SE	1,668	SE	27	420	123	239	684	108	59	7	0	0
572		Pre-Merger, Pacific Division / Generation	DGP	12,079	SG	216	3,268	966	1,549	4,968	691	375	47	0	0
573		Pre-Merger, Utah Division / Generation	DGU	1,997	SG	36	540	160	256	821	114	62	8	0	0
574		Post-Merger / Generation	SG	1,588,848	SG	28,401	429,923	127,098	203,697	653,500	90,846	49,266	6,118	0	0
575		Combustion Turbines	SSGCT	0	SSGCT	0	0	0	0	0	0	0	0	0	0
576		System Overhead	SO	3,406,366	*SO*	83,260	964,091	266,236	394,235	1,410,749	189,358	89,411	9,026	0	0
577		total		6,356,801		135,592	1,942,390	493,571	767,370	2,493,982	348,450	160,242	15,205	0	0
578															
579	399	Coal Mine													
580		Pacific Division / Energy	SE	466,546,054	SE	7,692,116	117,474,242	34,527,668	66,828,178	191,287,180	30,174,205	16,636,357	1,926,109	0	0
581	MP	Utah Division / Energy	SE	0	SE	0	0	0	0	0	0	0	0	0	0
582		total		466,546,054		7,692,116	117,474,242	34,527,668	66,828,178	191,287,180	30,174,205	16,636,357	1,926,109	0	0
583															
584	399L	WIDCO Capital Lease													
585		Pacific Division / Energy	SE	0	SE	0	0	0	0	0	0	0	0	0	0
586															
587		Remove Remaining Capital Leases		0		0	0	0	0	0	0	0	0	0	0
588		total Pacific Division		0		0	0	0	0	0	0	0	0	0	0
589															
590	1011390	General Capital Leases													
591		Direct Assignment	S	18,984,156	S	0	5,882,166	0	1,387,755	11,714,234	0	0	0	0	0
592		System Generation	SG	17,063,032	SG	305,004	4,617,046	1,364,937	2,187,549	7,018,098	975,619	529,080	65,698	0	0
593		System Overhead	SO	12,902,451	*SO*	315,366	3,651,733	1,008,434	1,493,262	5,343,560	717,239	338,668	34,188	0	0
594		total		48,949,638		620,370	14,150,946	2,373,371	5,068,567	24,075,892	1,692,859	867,748	99,886	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
595															
596		Remove Remaining Capital Leases		(48,949,638)		(620,370)	(14,150,946)	(2,373,371)	(5,068,567)	(24,075,892)	(1,692,859)	(867,748)	(99,886)	0	0
597		total		0		0	0	0	0	0	0	0	0	0	0
598															
599	1011346	General Gas Line Capital Leases	SG	0	SG	0	0	0	0	0	0	0	0	0	0
600															
601		Remove Remaining Capital Leases		0		0	0	0	0	0	0	0	0	0	0
602		total Pacific Division		0		0	0	0	0	0	0	0	0	0	0
603															
604	GP	Unclassified General Plant - Account 300													
605		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
606		System Energy	SE	0	SE	0	0	0	0	0	0	0	0	0	0
607		Post-Merger / Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
608		System Overhead	SO	206,988	*SO*	5,059	58,583	16,178	23,956	85,724	11,506	5,433	548	0	0
609		total		206,988		5,059	58,583	16,178	23,956	85,724	11,506	5,433	548	0	0
610															
611	399G	Unclassified General Plant - Account 300													
612		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
613		Pre-Merger, Pacific Division / Generation	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
614		Pre-Merger, Utah Division / Generation	DGU	0	SG	0	0	0	0	0	0	0	0	0	0
615		Post-Merger / Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
616		System Overhead	SO	0	*SO*	0	0	0	0	0	0	0	0	0	0
617		total		0		0	0	0	0	0	0	0	0	0	0
618															
619		System: Gross Plant, General		1,384,507,042		31,195,136	392,362,307	111,827,963	178,898,527	540,040,123	87,000,261	39,892,310	3,290,414	0	0
620															
621															
622	ANT, INTANGIBLE (GPI)														
623															
624	301	Organization													
625		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
626		Post-Merger / Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
627		System Overhead	SO	0	*SO*	0	0	0	0	0	0	0	0	0	0
628		total		0		0	0	0	0	0	0	0	0	0	0
629															
630	302	Organization													
631		Direct Assignment	S	2,449,200	S	0	0	0	0	0	2,449,200	0	0	0	0
632		Pre-Merger, Pacific Division	DGP	(17,363)	SG	(310)	(4,698)	(1,389)	(2,226)	(7,141)	(993)	(538)	(67)	0	0
633		Pre-Merger, Utah Division	DGU	600,993	SG	10,743	162,621	48,076	77,050	247,191	34,363	18,635	2,314	0	0
634		Post-Merger, Pacific Division	SG-P	99,151,414	SG	1,772,343	26,829,152	7,931,503	12,711,610	40,781,399	5,669,217	3,074,427	381,763	0	0
635		Post-Merger, Utah Division	SG-U	9,240,742	SG	165,179	2,500,431	739,202	1,184,700	3,800,756	528,361	286,531	35,580	0	0
636		Post-Merger	SG	12,677,253	SG	226,607	3,430,309	1,014,102	1,625,275	5,214,208	724,852	393,089	48,811	0	0
637		total Utah Division		124,102,239		2,174,562	32,917,815	9,731,494	15,596,409	50,036,413	9,405,001	3,772,144	468,401	0	0
638															
639	303	Organization													
640		Direct Assignment	S	2,514,390	S	0	518,930	2,116	659,337	941,625	392,381	0	0	0	0
641		Number of Customers	CN	115,997,261	CN	2,972,148	36,037,759	8,186,141	7,776,079	55,462,396	4,562,668	1,000,070	0	0	0
642		System Energy	SE	3,810,274	SE	62,821	959,410	281,987	545,785	1,562,239	246,432	135,869	15,730	0	0
643		Pre-Merger, Pacific Division / Generation	DGP	344,575	SG	6,159	93,238	27,564	44,176	141,725	19,702	10,684	1,327	0	0
644		Post-Merger / Generation	SG	74,975,068	SG	1,340,188	20,287,330	5,997,544	9,612,105	30,837,565	4,286,877	2,324,782	288,677	0	0
645		Combustion Turbines	SSGCT	0	**SSGCT**	0	0	0	0	0	0	0	0	0	0
646		System Overhead	SO	377,970,327	*SO*	9,238,486	106,975,556	29,541,515	43,744,309	156,536,717	21,011,136	9,921,083	1,001,526	0	0
647		total		575,611,895		13,619,803	164,872,223	44,036,867	62,381,791	245,482,267	30,519,196	13,392,488	1,307,260	0	0
648															
649	303	Less Non-Utility Plant	NUTIL	0	S	0	0	0	0	0	0	0	0	0	0
650															
651	IP	Unclassified Intangible Plant - Account 300													
652		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
653		Pre-Merger, Utah Division / Generation	DGU	0	SG	0	0	0	0	0	0	0	0	0	0
654		Post-Merger / Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
655		System Overhead	SO	0	*SO*	0	0	0	0	0	0	0	0	0	0
656		total		0		0	0	0	0	0	0	0	0	0	0
657															
658		System: Gross Plant, Intangible		699,714,134		15,794,365	197,790,037	53,768,361	77,978,201	295,518,680	39,924,197	17,164,632	1,775,661	0	0
659															
660		Total Electric Plant In Service		19,535,216,896		477,486,758	5,528,980,798	1,526,839,184	2,260,903,850	8,090,525,888	1,085,950,573	512,766,470	51,763,375	0	0
661															
662															
663	EPRECIATION, PRODUCTION														
664															
665	108SP	Accumulated Depreciation, Production, Steam													
666		Pre-Merger, Pacific Division	DGP	857,900,075	SG	15,335,063	232,137,197	68,626,724	109,986,242	352,857,955	49,052,471	26,601,248	3,303,175	0	0
667		Pre-Merger, Utah Division	DGU	946,485,618	SG	16,918,540	256,107,355	75,713,022	121,343,265	389,293,566	54,117,560	29,348,055	3,644,257	0	0
668		Post-Merger	SG	550,543,990	SG	9,841,037	148,970,425	44,040,129	70,581,955	226,441,088	31,478,658	17,070,936	2,119,761	0	0
669		Cholla	SSGCH	156,689,636	**SSGCH**	2,827,990	43,511,462	12,869,040	20,382,646	62,736,264	8,853,511	4,939,618	569,105	0	0
670		total		2,511,619,319		44,922,629	680,726,439	201,248,915	322,294,109	1,031,328,872	143,502,200	77,959,857	9,636,298	0	0
671															
672	108NP	Accumulated Depreciation, Production, Nuclear	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
673															
674	108HP	Accumulated Depreciation, Production, Hydro													
675		Pre-Merger, Pacific Division	DGP	150,346,014	SG	2,687,452	40,681,780	12,026,755	19,274,964	61,837,956	8,596,390	4,661,838	578,878	0	0
676		Pre-Merger, Utah Division	DGU	28,747,652	SG	513,868	7,778,761	2,299,635	3,685,565	11,824,032	1,643,715	891,390	110,687	0	0
677		Post-Merger, Pacific Division	SG-P	61,328,963	SG	1,096,262	16,594,862	4,905,939	7,862,620	25,224,864	3,506,629	1,901,651	236,135	0	0
678		Post-Merger, Utah Division	SG-U	12,426,101	SG	222,118	3,362,350	994,012	1,593,076	5,110,908	710,492	385,301	47,844	0	0
679		total		252,848,731		4,519,700	68,417,753	20,226,342	32,416,225	103,997,760	14,457,226	7,840,181	973,544	0	0
680															
681	108OP	Accumulated Depreciation, Production, Other													
682		Pre-Merger, Pacific Division	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
683		Pre-Merger, Utah Division	DGU	1,365,762	SG	24,413	369,558	109,253	175,096	561,744	78,091	42,349	5,259	0	0
684		Post-Merger	SG	93,161,119	SG	1,665,266	25,208,252	7,452,316	11,943,630	38,317,565	5,326,708	2,888,684	358,699	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
685		Wind Component	SG	113,145,628	SG	2,022,491	30,615,814	9,050,954	14,505,725	46,537,279	6,469,370	3,508,351	435,645	0	0
686		Combustion Turbines	SSGCT	20,521,403	**SSGCT**	346,438	5,205,564	1,564,274	2,418,723	9,158,941	1,153,296	580,258	93,910	0	0
687		total		228,193,912		4,058,608	61,399,188	18,176,796	29,043,174	94,575,528	13,027,465	7,019,642	893,512	0	0
688	108EP	Accumulated Depreciation, Production, Experim	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
689															
690		System: Accumulated Depreciation, Production		2,992,661,962		53,500,937	810,543,380	239,652,053	383,753,508	1,229,902,160	170,986,890	92,819,679	11,503,354	0	0
691															
692															
693	EPRECIATION, TRANSMISSION														
694															
695	108TP	Pre-Merger, Pacific Division	DGP	388,540,292	SG	6,945,203	105,134,219	31,080,831	49,812,429	159,808,277	22,215,713	12,047,623	1,495,998	0	0
696		Pre-Merger, Utah Division	DGU	390,140,545	SG	6,973,807	105,567,228	31,208,841	50,017,588	160,466,468	22,307,211	12,097,243	1,502,159	0	0
697		Post-Merger	SG	362,205,681	SG	6,474,468	98,008,398	28,974,224	46,436,226	148,976,739	20,709,969	11,231,055	1,394,602	0	0
698															
699		System: Accumulated Depreciation, Transmission		1,140,886,518		20,393,478	308,709,845	91,263,897	146,266,243	469,251,484	65,232,892	35,375,920	4,392,759	0	0
700															
701															
702	)EPRECIATION, DISTRIBUTION														
703															
704	108360	Land and Land Rights	S	5,438,734	S	454,978	1,630,701	129,649	1,068,404	1,563,622	241,759	349,620	0	0	0
705	108361	Structures and Improvements	S	12,623,218	S	467,612	2,974,248	565,562	1,942,275	6,179,519	429,596	64,406	0	0	0
706	108362	Station Equipment	S	198,043,878	S	3,962,897	52,145,654	13,758,180	36,777,391	80,074,276	9,055,213	2,270,268	0	0	0
707	108363	Storage Battery Equipment (Mar '06)	S	670,027	S	0	0	0	0	670,027	0	0	0	0	0
708	108364	Poles, Towers and Fixtures	S	553,688,545	S	30,155,514	222,749,632	51,798,800	38,721,499	166,800,996	36,248,291	7,213,813	0	0	0
709	108365	Overhead Conductors	S	245,139,006	S	11,601,596	114,529,491	25,830,319	32,565,512	47,926,747	9,793,802	2,891,539	0	0	0
710	108366	Underground Conduit	S	115,874,430	S	7,015,339	30,956,309	8,995,821	6,137,257	57,241,372	3,250,817	2,277,516	0	0	0
711	108367	Underground Conductors	S	265,540,146	S	12,543,003	50,613,612	7,626,087	15,244,994	157,412,896	10,634,170	11,465,384	0	0	0
712	108368	Line Transformers	S	345,661,924	S	20,139,473	149,259,309	38,790,923	24,743,392	85,064,497	23,032,191	4,632,138	0	0	0
713	108369	Services	S	153,252,735	S	7,819,693	56,394,360	14,899,510	11,429,955	50,484,588	10,148,388	2,076,242	0	0	0
714	108370	Meters	S	83,998,646	S	1,719,796	31,050,429	7,724,479	6,659,092	26,971,415	8,251,690	1,621,744	0	0	0
715	108371	Installations on Customers' Premises	S	7,777,145	S	206,439	2,388,942	274,957	923,779	3,698,143	136,956	147,929	0	0	0
716	108372	Leased Property	S	0	S	0	0	0	0	0	0	0	0	0	0
717	108373	Street Lights	S	27,543,480	S	535,470	7,660,733	1,988,742	2,360,104	13,632,458	485,501	880,472	0	0	0
718	108D00	Unclasssified Distribution Plant - Acct 300	S	0	S	0	0	0	0	0	0	0	0	0	0
719	108DS	Unclasssified Distribution Sub Plant - Acct 300	S	0	S	0	0	0	0	0	0	0	0	0	0
720	108DP	Unclasssified Distribution Sub Plant - Acct 300	S	(529,858)	S	(290,000)	(84,858)	(25,000)	0	(110,000)	(15,000)	(5,000)	0	0	0
721															
722		System: Accumulated Depreciation, Distribution		2,014,722,055		96,331,810	722,268,562	172,358,029	178,573,655	697,610,555	111,693,374	35,886,070	0	0	0
723															
724															
725	) DEPRECIATION, GENERAL														
726															
727	108GP	General, Normal													
728		Pacific / Direct Assignment	S	141,753,771	S	3,975,253	43,613,451	15,449,644	15,919,633	49,303,170	9,595,626	3,896,995	0	0	0
729		Number of Customers	CN	5,190,464	CN	132,993	1,612,561	366,301	347,952	2,481,745	204,163	44,750	0	0	0
730		System Energy	SE	303,267	SE	5,000	76,361	22,444	43,440	124,342	19,614	10,814	1,252	0	0
731		Pre-Merger, Pacific Division / Generation	DGP	5,237,711	SG	93,625	1,417,260	418,985	671,496	2,154,293	299,479	162,408	20,167	0	0
732		Pre-Merger, Utah Division / Generation	DGU	9,723,790	SG	173,814	2,631,138	777,843	1,246,629	3,999,436	555,981	301,509	37,440	0	0
733		Post-Merger / Generation	SG	45,681,693	SG	816,566	12,360,904	3,654,254	5,856,577	18,789,075	2,611,959	1,416,470	175,888	0	0
734		Cholla	SSGCH	1,973,425	**SSGCH**	35,617	548,004	162,079	256,709	790,131	111,505	62,212	7,168	0	0
735		Combustion Turbines	SSGCT	32,529	**SSGCT**	549	8,252	2,480	3,834	14,518	1,828	920	149	0	0
736		System Overhead	SO	73,440,951	*SO*	1,795,070	20,785,723	5,740,019	8,499,672	30,415,629	4,082,537	1,927,701	194,600	0	0
737		total		283,337,603		7,028,486	83,053,655	26,594,049	32,845,941	108,072,339	17,482,692	7,823,779	436,663	0	0
738															
739	108MP	General, Mining													
740		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
741		System Energy	SE	168,289,676	SE	2,774,654	42,374,599	12,454,612	24,105,857	68,999,957	10,884,257	6,000,966	694,774	0	0
742		total		168,289,676		2,774,654	42,374,599	12,454,612	24,105,857	68,999,957	10,884,257	6,000,966	694,774	0	0
743															
744	108MP	Less Centralia Situs Depreciation		0	S	0	0	0	0	0	0	0	0	0	0
745				168,289,676		2,774,654	42,374,599	12,454,612	24,105,857	68,999,957	10,884,257	6,000,966	694,774	0	0
746															
747	1081390	General Capital Leases	SO	0	*SO*	0	0	0	0	0	0	0	0	0	0
748															
749		Remove Capital Leases		0		0	0	0	0	0	0	0	0	0	0
750		total		0		0	0	0	0	0	0	0	0	0	0
751															
752	1081399	Capital Lease													
753		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
754		System Energy	SE	0	SE	0	0	0	0	0	0	0	0	0	0
755		total		0		0	0	0	0	0	0	0	0	0	0
756															
757		Remove Capital Leases		0		0	0	0	0	0	0	0	0	0	0
758		total		0		0	0	0	0	0	0	0	0	0	0
759															
760		System: Accumulated Depreciation, General		451,627,278		9,803,140	125,428,254	39,048,661	56,951,797	177,072,295	28,366,949	13,824,745	1,131,437	0	0
761															
762		Accumulated Provision for Depreciation		6,599,897,813		180,029,366	1,966,950,040	542,322,640	765,545,203	2,573,836,495	376,280,105	177,906,415	17,027,550	0	0
763															
764															
765	ATED AMORTIZATION														
766															
767	111SP	Steam													
768		Cholla	SSGCH	0	**SSGCH**	0	0	0	0	0	0	0	0	0	0
769		Combustion Turbines	SSGCT	0	**SSGCT**	0	0	0	0	0	0	0	0	0	0
770		total Pacific Division		0		0	0	0	0	0	0	0	0	0	0
771															
772	111HP	Hydro													
773		Pre-Merger, Pacific Division	DGP	344,575	SG	6,159	93,238	27,564	44,176	141,725	19,702	10,684	1,327	0	0
774		Post-Merger, Pacific Division	SG-P	8,721	SG	156	2,360	698	1,118	3,587	499	270	34	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION				Other	
144	Account	Account Description	Allocation	System	Allocation	(dba Pacific Power)				(dba Rocky Mountain Power)					
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
775		Post-Merger, Utah Division	SG-U	389,566	SG	6,964	105,412	31,163	49,944	160,230	22,274	12,079	1,500	0	0
776		total		742,863		13,279	201,010	59,424	95,238	305,543	42,475	23,034	2,860	0	0
777															
778	111GP	General													
779		Direct Assignment	S	17,023,623	S	864,518	8,096,016	1,434,397	6,588,084	11,016	0	29,592	0	0	0
780		Number of Customers	CN	2,443,972	CN	62,621	759,288	172,476	163,836	1,168,550	96,132	21,071	0	0	0
781		System Energy	SE	0	SE	0	0	0	0	0	0	0	0	0	0
782		Post-Merger / Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
783		System Overhead	SO	10,056,668	*SO*	245,809	2,846,302	786,012	1,163,906	4,164,977	559,044	263,971	26,648	0	0
784		total		29,524,263		1,172,948	11,701,605	2,392,884	7,915,826	5,344,543	655,176	314,633	26,648	0	0
785															
786	111IP	Intangible Plant													
787		Pacific / Direct Assignment	S	837,816	S	0	7,028	1,245	46,600	11,834	771,109	0	0	0	0
788		Number of Customers	CN	89,281,869	CN	2,287,631	27,737,883	6,300,786	5,985,166	42,688,822	3,511,838	769,743	0	0	0
789		System Energy	SE	1,366,173	SE	22,525	343,996	101,106	195,691	560,140	88,358	48,716	5,640	0	0
790		Pre-Merger, Pacific Division / Generation	DGP	(17,363)	SG	(310)	(4,698)	(1,389)	(2,226)	(7,141)	(993)	(538)	(67)	0	0
791		Pre-Merger, Utah Division / Generation	DGU	332,638	SG	5,946	90,008	26,609	42,646	136,815	19,019	10,314	1,281	0	0
792		Post-Merger, Pacific Division / Generation	SG-P	11,093,142	SG	198,291	3,001,668	887,383	1,422,185	4,562,657	634,277	343,969	42,712	0	0
793		Post-Merger, Utah Division / Generation	SG-U	3,111,807	SG	55,624	842,017	248,925	398,946	1,279,899	177,925	96,489	11,981	0	0
794		Post-Mrger / Generation	SG	45,037,505	SG	805,051	12,186,594	3,602,723	5,773,989	18,524,118	2,575,126	1,396,496	173,408	0	0
795		Cholla	SSGCH	41,829	**SSGCH**	755	11,616	3,435	5,441	16,748	2,364	1,319	152	0	0
796		Combustion Turbines	SSGCT	0	**SSGCT**	0	0	0	0	0	0	0	0	0	0
797		System Overhead	SO	252,203,863	*SO*	6,164,457	71,380,335	19,711,823	29,188,756	104,450,434	14,019,856	6,619,926	668,276	0	0
798		total		403,289,280		9,539,969	115,596,446	30,882,648	43,057,195	172,224,326	21,798,879	9,286,433	903,384	0	0
799															
800	111IP	Less Non-Utility Plant	OTH	0	NUTIL	0	0	0	0	0	0	0	0	0	0
801															
802	111390	Capital Leases													
803		Direct Assignment	S	838,907	S	0	1,110,361	0	429,570	(701,025)	0	0	0	0	0
804		Post-merger / Generation	SG	995,267	SG	17,791	269,307	79,615	127,597	409,357	56,907	30,861	3,832	0	0
805		System Overhead	SO	(2,259,197)	*SO*	(55,220)	(639,412)	(176,575)	(261,468)	(935,648)	(125,587)	(59,300)	(5,986)	0	0
806		total		(425,023)		(37,430)	740,256	(96,960)	295,700	(1,227,315)	(68,681)	(28,439)	(2,154)	0	0
807															
808		Remove Capital Leases		425,023		37,430	(740,256)	96,960	(295,700)	1,227,315	68,681	28,439	2,154	0	0
809		total		0		0	0	0	0	0	0	0	0	0	0
810															
811		System: Accumulated Amortization		433,556,406		10,726,195	127,499,060	33,334,957	51,068,259	177,874,412	22,496,530	9,624,101	932,892	0	0
812															
813		Trojan Nuclear Plant (Ave '92)		Ave-of-Yr											
814		Gross Plant (Ave '92)		1992											
815		Pre-Merger (Ave '92)		17,006,589	SG	303,995	4,601,774	1,360,422	2,180,313	6,994,882	972,392	527,330	65,481	0	0
816		Post-Merger (Ave '92)		3,885,287	SG	69,450	1,051,311	310,799	498,109	1,598,035	222,150	120,473	14,960	0	0
817		total Gross Plant ('Ave 92)		20,891,876		373,445	5,653,084	1,671,221	2,678,423	8,592,917	1,194,543	647,803	80,440	0	0
818															
819		Accumulated Depreciation (Ave '92)													
820		Pre-Merger (Ave '92)		8,142,731	SG	145,552	2,203,323	651,368	1,043,931	3,349,140	465,580	252,485	31,352	0	0
821		Post-Merger (Ave '92)		185,002	SG	3,307	50,059	14,799	23,718	76,092	10,578	5,736	712	0	0
822		total Accumulated Depreciation (Ave '92)		8,327,733		148,859	2,253,382	666,167	1,067,649	3,425,232	476,158	258,221	32,064	0	0
823															
824		System Net Plant, Production, Nuclear, Trojan (Ave '92)		12,564,143		224,586	3,399,702	1,005,054	1,610,774	5,167,686	718,385	389,581	48,376	0	0
825					SNPPNT =	1.7875%	27.0588%	7.9994%	12.8204%	41.1304%	5.7177%	3.1007%	0.3850%	0.0000%	0.0000%
826															
827		Account 182.22 - Trojan Plant ('93)													
828		Pre-Merger 101 ('93)		17,094,202	SG	305,561	4,625,481	1,367,431	2,191,545	7,030,918	977,402	530,047	65,818	0	0
829		Pre-Merger 108 ('93)		(8,434,030)	SG	(150,759)	(2,282,145)	(674,670)	(1,081,277)	(3,468,952)	(482,236)	(261,517)	(32,474)	0	0
830		Post-Merger 101 ('93)		3,485,613	SG	62,306	943,164	278,828	446,870	1,433,647	199,298	108,080	13,421	0	0
831		Post-Merger 108 ('93)		(240,609)	SG	(4,301)	(65,106)	(19,247)	(30,847)	(98,964)	(13,757)	(7,461)	(926)	0	0
832		Post-Merger 107 ('93)		1,778,549	SG	31,792	481,253	142,273	228,017	731,525	101,693	55,148	6,848	0	0
833		Post-Merger 120 ('93)		1,975,759	SE	32,575	497,487	146,220	283,008	810,075	127,784	70,453	8,157	0	0
834		Post-Merger 228 ('93)		7,220,849	SG	129,074	1,953,873	577,623	925,742	2,969,966	412,869	223,900	27,802	0	0
835		Post-Merger 228 ('93)		1,472,376	SG	26,319	398,407	117,781	188,765	605,595	84,187	45,655	5,669	0	0
836		Post-Merger 228 ('93)		3,531,000	SNPPNT	63,117	955,445	282,458	452,688	1,452,315	201,893	109,487	13,595	0	0
837		Post-Merger 228 ('93)		1,743,025	SE	28,738	438,886	128,996	249,671	714,653	112,731	62,154	7,196	0	0
838		Revised Study 228 ('93)		112,680	SNPPNT	2,014	30,490	9,014	14,446	46,346	6,443	3,494	434	0	0
839		Revised Study 228 ('93)		941,950	SE	15,530	237,179	69,711	134,925	386,206	60,921	33,589	3,889	0	0
840		total Adjusted Account 182.22 ('93) AF = TROJP		30,681,364		541,965	8,214,414	2,426,417	4,003,554	12,613,330	1,789,228	973,027	119,429	0	0
841															
842		Account 228.42 - Trojan Decommissioning ('93)													
843		Pre-Merger Plant ('93)		7,220,849	SG	129,074	1,953,873	577,623	925,742	2,969,966	412,869	223,900	27,802	0	0
844		Post-Merger Plant ('93)		1,472,376	SG	26,319	398,407	117,781	188,765	605,595	84,187	45,655	5,669	0	0
845		Storage Facility ('93)		1,743,025	SE	28,738	438,886	128,996	249,671	714,653	112,731	62,154	7,196	0	0
846		Transition Costs ('93)		3,531,000	SNPPNT	63,117	955,445	282,458	452,688	1,452,315	201,893	109,487	13,595	0	0
847		Dec '93 Adj. Transition Costs ('93)		112,680	SNPPNT	2,014	30,490	9,014	14,446	46,346	6,443	3,494	434	0	0
848		Dec '93 Adj. Storage Facility ('93)		941,950	SE	15,530	237,179	69,711	134,925	386,206	60,921	33,589	3,889	0	0
849		total Adjusted Account 228.42 ('93) AF = TROJD		15,021,880		264,792	4,014,279	1,185,583	1,966,237	6,175,080	879,045	478,278	58,586	0	0
850															
851															
852															
853															
854				JURISDICTIONAL APPORTIONMENT OF GROSS PLANT											
855				Plant	System	PACIFIC DIVISION				UTAH DIVISION				Other	
856				Category	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
857															
858															
859		Gross Plant _ Production _ Steam		GPPS	5,296,499,696	94,765,426	1,436,853,675	424,796,104	680,007,441	2,172,807,724	302,490,288	164,499,149	20,279,889	0	0
860															
861		Gross Plant _ Production _ Nuclear		GPPN	0	0	0	0	0	0	0	0	0	0	0
862															
863		Gross Plant _ Production _ Hydro		GPPH	619,384,538	11,071,570	167,597,830	49,546,949	79,407,590	254,755,498	35,414,780	19,205,502	2,384,818	0	0
864															

FERC Account No.	Account Description	Accounting Allocation Factor ID	Total System	Allocation Factor	PACIFIC DIVISION (dba Pacific Power) California	Oregon	Washington	Wyoming	UTAH DIVISION (dba Rocky Mountain Power) Utah	Idaho	Wyoming	FERC	Other Electric	Non-Utility
	Gross Plant _ Production _ Other		GPPO	2,961,434,699	52,857,939	799,998,141	236,600,534	378,855,375	1,220,801,271	169,250,233	91,611,752	11,459,454	0	0
	Gross Plant _ Production		GPP	8,877,318,933	158,694,936	2,404,449,645	710,943,588	1,138,270,406	3,648,364,493	507,155,301	275,316,403	34,124,162	0	0
	Gross Plant _ Transmission		GPT	3,265,493,304	58,371,069	883,602,282	261,219,358	418,649,383	1,343,111,304	186,712,323	101,254,445	12,573,139	0	0
	Gross Plant _ Distribution		GPD	5,308,183,483	213,431,252	1,650,776,527	389,079,914	447,107,333	2,263,491,287	265,158,491	79,138,679	0	0	0
	Gross Plant _ General _ NonMining		GPGN	917,960,989	23,503,020	274,888,066	77,300,296	112,070,349	348,752,943	56,826,056	23,255,953	1,364,305	0	0
	Gross Plant _ General _ Mining		GPGM	466,546,054	7,692,116	117,474,242	34,527,668	66,828,178	191,287,180	30,174,205	16,636,357	1,926,109	0	0
	Gross Plant _ General		GPG	1,384,507,042	31,195,136	392,362,307	111,827,963	178,898,527	540,040,123	87,000,261	39,892,310	3,290,414	0	0
	Gross Plant _ Intangible		GPI	699,714,134	15,794,365	197,790,037	53,768,361	77,978,201	295,518,680	39,924,197	17,164,632	1,775,661	0	0
	for System Gross Plant		for SGP	19,535,216,896	477,486,758	5,528,980,798	1,526,839,184	2,260,903,850	8,090,525,888	1,085,950,573	512,766,470	51,763,375	0	0
	Gross Plant _ Production _ Nuclear _ Trojan (Pac)		GPPNTp	20,891,876	373,445	5,653,084	1,671,221	2,678,423	8,592,917	1,194,543	647,803	80,440	0	0
	for System Overhead		for SO	18,919,773,320	462,443,866	5,354,794,060	1,478,737,165	2,189,675,629	7,835,639,432	1,051,738,447	496,612,115	50,132,606	0	0

JURISDICTIONAL APPORTIONMENT OF ACCUMULATED DEPRECIATION & AMORTIZATION

	Plant Category	System Total	PACIFIC DIVISION California	Oregon	Washington	Wyoming	UTAH DIVISION Utah	Idaho	Wyoming	FERC	Other Electric	Non-Utility
Accum Depr & Amort _ Production _ Steam	ADPS	2,511,619,319	44,922,629	680,726,439	201,248,915	322,294,109	1,031,328,872	143,502,200	77,959,857	9,636,298	0	0
Accum Depr & Amort _ Production _ Nuclear	ADPN	0	0	0	0	0	0	0	0	0	0	0
Accum Depr & Amort _ Production _ Hydro	ADPH	253,591,594	4,532,979	68,618,763	20,285,766	32,511,463	104,303,303	14,499,701	7,863,215	976,405	0	0
Accum Depr & Amort _ Production _ Other	ADPO	228,193,912	4,058,608	61,399,188	18,176,796	29,043,174	94,575,528	13,027,465	7,019,642	893,512	0	0
Accum Depr & Amort _ Production	ADP	2,993,404,825	53,514,216	810,744,389	239,711,477	383,848,746	1,230,207,703	171,029,365	92,842,714	11,506,214	0	0
Accum Depr & Amort _ Transmission	ADT	1,140,886,518	20,393,478	308,709,845	91,263,897	146,266,243	469,251,484	65,232,892	35,375,920	4,392,759	0	0
Accum Depr & Amort _ Distribution	ADD	2,014,722,055	96,331,810	722,268,562	172,358,029	178,573,655	697,610,555	111,693,374	35,886,070	0	0	0
Accum Depr & Amort _ General _ NonMining	ADGN	312,861,865	8,201,434	94,755,259	28,986,933	40,761,767	113,416,882	18,137,868	8,138,412	463,311	0	0
Accum Depr & Amort _ General _ Mining	ADGM	168,289,676	2,774,654	42,374,599	12,454,612	24,105,857	68,999,957	10,884,257	6,000,966	694,774	0	0
Accum Depr & Amort for P,T,D,G	AD_P,T,D,G	6,630,164,939	181,215,592	1,978,852,655	544,774,948	773,556,268	2,579,486,581	376,977,756	178,244,083	17,057,058	0	0
Accum Amort _ Intangible	AAI	403,289,280	9,539,969	115,596,446	30,882,648	43,057,195	172,224,326	21,798,879	9,286,433	903,384	0	0
Accum Depr & Amort	AD + AA	7,033,454,219	190,755,561	2,094,449,100	575,657,597	816,613,462	2,751,710,907	398,776,635	187,530,516	17,960,442	0	0
Accum Depr _ Production _ Nuclear _ Trojan (Pac)	ADPNTp	8,327,733	148,859	2,253,382	666,167	1,067,649	3,425,232	476,158	258,221	32,064	0	0

JURISDICTIONAL APPORTIONMENT OF NET PLANT

	Plant Category	System Total	PACIFIC DIVISION California	Oregon	Washington	Wyoming	UTAH DIVISION Utah	Idaho	Wyoming	FERC	Other Electric	Non-Utility
Net Plant _ Production _ Steam	NPPS	2,784,880,377	49,842,797	756,127,235	223,547,189	357,713,332	1,141,478,852	158,988,088	86,539,293	10,643,592	0	0
Net Plant _ Production _ Nuclear	NPPN	0	0	0	0	0	0	0	0	0	0	0
Net Plant _ Production _ Hydro	NPPH	365,792,944	6,538,591	98,979,067	29,261,183	46,896,128	150,452,196	20,915,079	11,342,287	1,408,414	0	0
Net Plant _ Production _ Other	NPPO	2,733,240,787	48,799,332	738,598,954	218,423,738	349,812,200	1,126,225,743	156,222,769	84,592,110	10,565,942	0	0
Net Plant _ Production	NPP	5,883,914,108	105,180,720	1,593,705,256	471,232,110	754,421,660	2,418,156,790	336,125,935	182,473,690	22,617,948	0	0
Net Plant _ Transmission	NPT	2,124,606,786	37,977,591	574,892,437	169,955,461	272,383,140	873,859,820	121,479,431	65,878,525	8,180,380	0	0
Net Plant _ Distribution	NPD	3,293,461,428	117,099,442	928,507,965	216,721,885	268,533,679	1,565,880,732	153,465,118	43,252,609	0	0	0
Net Plant _ General _ NonMining	NPGN	605,099,123	15,301,587	180,132,806	48,313,362	71,308,582	235,336,062	38,688,189	15,117,542	900,994	0	0
Net Plant _ General _ Mining	NPGM	298,256,378	4,917,462	75,099,643	22,073,056	42,722,321	122,287,223	19,289,948	10,635,391	1,231,334	0	0
Net Plant _ Intangible	NPI	296,424,854	6,254,396	82,193,592	22,885,713	34,921,006	123,294,354	18,125,318	7,878,198	872,277	0	0
for System Net Plant	for SNP	12,501,762,677	286,731,197	3,434,531,698	951,181,588	1,444,290,387	5,338,814,981	687,173,939	325,235,954	33,802,934	0	0
Net Plant _ Production _ Nuclear _ Trojan (Pac)	NPPNTp	12,564,143	224,586	3,399,702	1,005,054	1,610,774	5,167,686	718,385	389,581	48,376	0	0

FERC Account No.	Account Description	Accounting Allocation Factor ID	Total System	Allocation Factor	PACIFIC DIVISION (dba Pacific Power) California	Oregon	Washington	Wyoming	UTAH DIVISION (dba Rocky Mountain Power) Utah	Idaho	Wyoming	FERC	Other Electric	Non-Utility

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION				Other	
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)				
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
955	ONS TO RATE BASE														
956															
957	105	Plant Held For Future Use													
958		Production	SNPPS	0	SNPPS	0	0	0	0	0	0	0	0	0	0
959		Transmission	SNPT	2,570,927	SNPT	45,956	695,661	205,658	329,603	1,057,433	146,999	79,718	9,899	0	0
960		Distribution	S	2,627,314	S	0	746,268	0	0	1,881,046	0	0	0	0	0
961		General	SNPG	0	SNPGN	0	0	0	0	0	0	0	0	0	0
962		Mining	SE	953,014	SE	15,713	239,965	70,530	136,510	390,742	61,637	33,983	3,934	0	0
963		System Net Plant	SNPP	8,923,302	**SG**	159,505	2,414,536	713,809	1,144,003	3,670,192	510,211	276,688	34,357	0	0
964		total Plant Held For Future Use		15,074,557		221,173	4,096,429	989,997	1,610,116	6,999,414	718,847	390,389	48,191	0	0
965															
966	114	Electric Plant Acquisition Adjustments													
967		Pacific Division Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
968		Pacific Division Generation	DGP	14,560,711	SG	260,274	3,939,949	1,164,767	1,866,742	5,988,882	832,543	451,490	56,063	0	0
969		System Generation	SG	142,633,069	SG	2,549,583	38,594,752	11,409,767	18,286,133	58,665,589	8,155,384	4,422,680	549,181	0	0
970		total Acquisition Adjustments		157,193,780		2,809,857	42,534,701	12,574,535	20,152,875	64,654,471	8,987,927	4,874,170	605,244	0	0
971															
972	115	Accumulated Provision for Acquisition Adjustments													
973		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
974		Pacific Division Generation	DGP	(11,564,316)	SG	(206,713)	(3,129,161)	(925,074)	(1,482,592)	(4,756,452)	(661,217)	(358,579)	(44,526)	0	0
975		System Generation	SG	(79,283,204)	SG	(1,417,196)	(21,453,059)	(6,342,168)	(10,164,426)	(32,609,520)	(4,533,205)	(2,458,366)	(305,264)	0	0
976		total Accum Provision for Acquisition Adjmts		(90,847,520)		(1,623,910)	(24,582,220)	(7,267,242)	(11,647,018)	(37,365,972)	(5,194,422)	(2,816,945)	(349,790)	0	0
977															
978	120	Nuclear Fuel		0	SE	0	0	0	0	0	0	0	0	0	0
979															
980	124	Weatherization Loans													
981		Direct Assignment	S	3,344,206	S	400,445	0	2,063,756	117,216	5,234,833	36,641	11,717	0	(4,520,402)	0
982		System Overhead	SO	(2,464)	SO	(60)	(697)	(193)	(285)	(1,021)	(137)	(65)	(7)	0	0
983		total Weatherization		3,341,742		400,385	(697)	2,063,563	116,931	5,233,812	36,504	11,652	(7)	(4,520,402)	0
984															
985	182W	Weatherization													
986		Direct Assignment	S	16,022,887	S	0	0	0	250,357	644,363	4,512,561	209	0	10,615,398	0
987		System Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
988		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
989		total Weatherization		16,022,887		0	0	0	250,357	644,363	4,512,561	209	0	10,615,398	0
990															
991	186W	Weatherization													
992		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
993		Number of Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
994		System Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
995		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
996		total Weatherization		0		0	0	0	0	0	0	0	0	0	0
997															
998		total Weatherization Loans		19,364,629		400,385	(697)	2,063,563	367,288	5,878,175	4,549,065	11,861	(7)	6,094,996	0
999															
1000	151	Fuel Stock	SE	103,248,176	SE	1,702,290	25,997,436	7,641,086	14,789,295	42,332,482	6,677,651	3,681,681	426,254	0	0
1001	151	Cholla	SSECH	10,465,252	**SSECH**	171,401	2,683,642	797,425	1,516,155	4,239,289	641,000	374,885	41,455	0	0
1002	151	Combustion Turbines	SSECT	0	**SSECT**	0	0	0	0	0	0	0	0	0	0
1003	152	Fuel Stock - Undistributed	SE	0	SE	0	0	0	0	0	0	0	0	0	0
1004	25316	DG&T Working Capital Deposit	SE	(1,859,500)	SE	(30,658)	(468,214)	(137,616)	(266,355)	(762,408)	(120,265)	(66,307)	(7,677)	0	0
1005	25317	DG&T Working Capital Deposit	SE	(1,826,723)	SE	(30,118)	(459,961)	(135,190)	(261,660)	(748,969)	(118,145)	(65,138)	(7,542)	0	0
1006	25319	Provo Working Capital Deposit	SE	0	SE	0	0	0	0	0	0	0	0	0	0
1007		total Fuel Stock		110,027,206		1,812,916	27,752,904	8,165,705	15,777,435	45,060,394	7,080,242	3,925,120	452,491	0	0
1008															
1009	154	Materials and Supplies													
1010		Direct Assignment	S	90,194,048	S	1,311,796	27,830,345	6,697,755	8,476,768	39,220,821	5,101,210	1,555,353	0	0	0
1011		System Energy	SE	4,656,652	SE	76,776	1,172,525	344,625	667,020	1,909,260	301,172	166,049	19,225	0	0
1012		System Generation	SG	2,224,313	SG	39,760	601,872	177,931	285,166	914,869	127,180	68,970	8,564	0	0
1013		Cholla	SSGCH	0	**SSGCH**	0	0	0	0	0	0	0	0	0	0
1014		Combustion Turbines	SSGCT	0	**SSGCT**	0	0	0	0	0	0	0	0	0	0
1015		System Overhead	SO	(138,028)	SO	(3,374)	(39,066)	(10,788)	(15,975)	(57,164)	(7,673)	(3,623)	(366)	0	0
1016		Production / Steam	SNPPS	76,721,287	SNPPS	1,373,130	20,830,717	6,158,551	9,854,724	31,446,854	4,379,998	2,384,090	293,223	0	0
1017		Production / Hydro	SNPPH	(1,860)	SNPPH	(33)	(503)	(149)	(238)	(765)	(106)	(58)	(7)	0	0
1018		Production / Other	SNPPO	802,286	SNPPO	14,324	216,800	64,114	102,680	330,580	45,856	24,830	3,101	0	0
1019		Production	SNPP	0	SNPP	0	0	0	0	0	0	0	0	0	0
1020		Transmission	SNPT	0	SNPT	0	0	0	0	0	0	0	0	0	0
1021		Distribution	SNPD	(4,383,329)	SNPD	(155,850)	(1,235,769)	(288,439)	(357,396)	(2,084,060)	(204,250)	(57,566)	0	0	0
1022		subtotal		170,075,369		2,656,529	49,376,921	13,143,600	19,012,748	71,680,395	9,743,388	4,138,047	323,740	0	0
1023															
1024	163	Stores Expense Undistributed	SO	0	SO	0	0	0	0	0	0	0	0	0	0
1025	25318	Provo Working Capital Deposit	SNPPS	(273,000)	SNPPS	(4,886)	(74,123)	(21,914)	(35,066)	(111,898)	(15,585)	(8,483)	(1,043)	0	0
1026		total Materials and Supplies		169,802,369		2,651,643	49,302,798	13,121,686	18,977,682	71,568,497	9,727,803	4,129,563	322,697	0	0
1027															
1028	165	Prepayments													
1029		Direct Assignment	S	3,281,199	S	0	1,075,195	0	0	1,975,368	230,636	0	0	0	0
1030		System Energy	SE	2,880,958	SE	47,499	725,413	213,211	412,669	1,181,213	186,328	102,731	11,894	0	0
1031		Pacific Division Generation	SG	3,813,910	SG	68,174	1,031,997	305,089	488,959	1,568,678	218,069	118,259	14,685	0	0
1032		System Overhead	SO	19,788,882	SO	483,687	5,600,775	1,546,665	2,290,262	8,195,581	1,100,052	519,425	52,436	0	0
1033		System Gross Plant	GPS	8,912,910	SGP	217,853	2,522,588	696,618	1,031,534	3,691,289	495,463	233,949	23,617	0	0
1034		total Prepayments		38,677,859		817,213	10,955,967	2,761,583	4,223,423	16,612,129	2,230,549	974,364	102,631	0	0
1035															
1036	182M	Miscellaneous Regulatory Assets													
1037		Direct Assignment	S	72,742,623	S	0	5,699,977	205,469	(2,455,287)	1,033,174	(247,861)	0	0	68,507,152	0
1038		System Energy	SE	0	SE	0	0	0	0	0	0	0	0	0	0
1039		Post-Merger, Pacific Division / Generation	SG-P	(4,633,614)	SG	(82,826)	(1,253,799)	(370,661)	(594,048)	(1,905,825)	(264,938)	(143,676)	(17,841)	0	0
1040		System Generation	SG	5,309,283	SG	94,904	1,436,627	424,710	680,671	2,183,731	303,571	164,627	20,442	0	0
1041		System Generation	SGCT	9,634,148	SGCT	172,877	2,616,958	773,651	1,239,911	3,977,882	552,984	299,884	0	0	0
1042		System Overhead	SO	7,034,874	SO	171,949	1,991,055	549,834	814,180	2,913,499	391,064	184,654	18,641	0	0
1043		subtotal Reg Assets		90,087,315		356,904	10,490,817	1,583,003	(314,573)	8,202,461	734,821	505,489	21,242	68,507,152	0
1044															

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
1045	186M	Miscellaneous Deferred Debits													
1046		Direct Assignment	S	23,281,907	S	0	0	117,352	0	0	0	0	0	23,164,555	0
1047		System Energy	SE	8,204,290	SE	135,267	2,065,804	607,175	1,175,185	3,363,817	530,618	292,553	33,871	0	0
1048		Hydro Relicensing, Pacific Division	SG-P	0	SG	0	0	0	0	0	0	0	0	0	0
1049		Hydro Relicensing, Utah Division	SG-U	0	SG	0	0	0	0	0	0	0	0	0	0
1050		System Generation	SG	41,402,192	SG	740,069	11,202,923	3,311,920	5,307,928	17,028,898	2,367,269	1,283,774	159,411	0	0
1051		System Overhead	SO	56,186	SO	1,373	15,902	4,391	6,503	23,270	3,123	1,475	149	0	0
1052		System Net Plant, Production, Steam	SNPPS	0	SNPPS	0	0	0	0	0	0	0	0	0	0
1053		Deferred Excise Tax	EXCTAX	0	**EXCTAX**	0	0	0	0	0	0	0	0	0	0
1054		subtotal Miscellaneous Deferred Debits		72,944,575		876,709	13,284,630	4,040,839	6,489,615	20,415,984	2,901,010	1,577,802	193,431	23,164,555	0
1055															
1056		total Miscellaneous Deferred Debits		163,031,890		1,233,613	23,775,447	5,623,842	6,175,042	28,618,445	3,635,831	2,083,291	214,673	91,671,706	0
1057															
1058	CWK	Cash Working Capital													
1059		Direct Assignment	S	**38,085,090**	**Net Lag Days**	**832,458**	**11,045,240**	**3,815,147**	**2,982,444**	**16,607,394**	**2,184,921**	**605,976**	**11,510**	n.a.	n.a.
1060		System Energy	SE	0	SE	0	0	0	0	0	0	0	0	0	0
1061		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
1062		total Cash Working Capital		38,085,090		832,458	11,045,240	3,815,147	2,982,444	16,607,394	2,184,921	605,976	11,510	0	0
1063															
1064		Other Working Capital													
1065	131	Cash	SNP	0	SNP	0	0	0	0	0	0	0	0	0	0
1066	135	Working Funds	SG	2,151	SG	38	582	172	276	885	123	67	8	0	0
1067	141	Notes Receivable	SO	190,713	SO	4,661	53,977	14,906	22,072	78,984	10,602	5,006	505	0	0
1068	143	Other Accounts Receivable	SO	26,532,240	SO	648,511	7,509,323	2,073,715	3,070,703	10,988,349	1,474,911	696,427	70,304	0	0
1069	230	Asset Retirement Obligations (ARO)	SE	(2,460,800)	SE	(40,572)	(619,619)	(182,116)	(352,486)	(1,008,946)	(159,154)	(87,749)	(10,159)	0	0
1070	232	Accounts Payable	SE	(1,332,966)	SE	(21,977)	(335,635)	(98,649)	(190,934)	(546,525)	(86,211)	(47,532)	(5,503)	0	0
1071	232	Accounts Payable	SG	0	SG	0	0	0	0	0	0	0	0	0	0
1072	232	Accounts Payable	SO	(5,452,206)	SO	(133,265)	(1,543,118)	(426,135)	(631,010)	(2,258,036)	(303,085)	(143,111)	(14,447)	0	0
1073	253	Deferred Hedge	SE	0	SE	0	0	0	0	0	0	0	0	0	0
1074	2533	Other Deferred Credits	SE	(5,835,725)	SE	(96,216)	(1,469,410)	(431,884)	(835,911)	(2,392,688)	(377,430)	(208,094)	(24,092)	0	0
1075	254105	ARO Regulatory Liability	SE	(546,812)	SE	(9,015)	(137,685)	(40,468)	(78,325)	(224,197)	(35,365)	(19,499)	(2,257)	0	0
1076	254105	ARO Regulatory Liability	OTHER	0	OTH	0	0	0	0	0	0	0	0	0	0
1077		total Other Working Capital		11,096,595		352,165	3,458,415	909,540	1,004,385	4,637,826	524,391	195,516	14,358	0	0
1078															
1079		Total Working Capital		49,181,685		1,184,623	14,503,655	4,724,687	3,986,829	21,245,219	2,709,311	801,492	25,868	0	0
1080															
1081		Miscellaneous Additions to Rate Base													
1082	18221	Unrec Plant & Reg Study Costs	S	0	S	0	0	0	0	0	0	0	0	0	0
1083	18222	Nuclear Plant:													
1084		Direct Assignment	S	(716,082)	S	0	(141,570)	(574,512)	0	0	0	0	0	0	0
1085		Pacific Division Generation	TROJP	1,702,432	TROJANP	30,072	455,797	134,636	222,147	699,882	99,280	53,991	6,627	0	0
1086		Pacific Division Generation	TROJD	2,492,828	TROJAND	43,941	666,156	196,743	326,290	1,024,733	145,874	79,368	9,722	0	0
1087	1869	Misc. Deferred Debits - Trojan	SNPPN	0	SNPPNT	0	0	0	0	0	0	0	0	0	0
1088		total Miscellaneous Additions to Rate Base		3,479,179		74,014	980,383	(243,133)	548,437	1,724,615	245,154	133,359	16,349	0	0
1089															
1090		Total Additions to Rate Base		634,985,633		9,581,527	149,319,367	42,515,223	60,172,110	224,995,387	34,690,306	14,506,665	1,438,346	97,766,702	0
1091															
1092															
1093	ONS FROM RATE BASE														
1094															
1095	235	Customer Service Deposits		10,056,592	S	0	0	0	0	10,056,592	0	0	0	0	0
1096															
1097	2281	Accum. Provision for Property Insurance	SO	0	SO	0	0	0	0	0	0	0	0	0	0
1098	2282	Accum. Provision for Injuries & Damages	SO	8,501,565	SO	207,798	2,406,167	664,468	983,927	3,520,930	472,597	223,152	22,527	0	0
1099	2283	Accum. Provision for Pension & Benefits	SO	20,844,951	SO	509,500	5,899,670	1,629,206	2,412,486	8,632,953	1,158,758	547,145	55,234	0	0
1100	254	Reg Liabilities - Insurance Provision	SE	1,345,692	SE	22,187	338,839	99,591	192,757	551,743	87,034	47,985	5,556	0	0
1101		Total Insurance		30,692,208		739,485	8,644,676	2,393,264	3,589,170	12,705,627	1,718,388	818,282	83,316	0	0
1102															
1103	22844	Accum. Misc. Oper. Provision - Hydro Relicensing													
1104		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1105		System Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
1106		Total Accum. Prov. For Black Lung		0		0	0	0	0	0	0	0	0	0	0
1107															
1108	22842	Accum. Misc. Oper. Provision - Trojan	TROJD	0	TROJAND	0	0	0	0	0	0	0	0	0	0
1109	230	Asset Retirement Obligations (ARO)	TROJP	2,044,864	TROJANP	36,121	547,478	161,717	266,830	840,658	119,249	64,851	7,960	0	0
1110	254105	Reg Liabilities - Insurance Provision	TROJP	3,373,343	TROJANP	59,588	903,155	266,779	440,181	1,386,806	196,721	106,982	13,131	0	0
1111	254	Direct Assignment	S	1,330,711	S	45,034	0	480	352,888	(0)	156,434	0	0	775,874	0
1112		Total		6,748,918		140,743	1,450,633	428,975	1,059,900	2,227,464	472,405	171,833	21,091	775,874	0
1113															
1114	25398	SO2 Emissions	SE	16,895,232	SE	278,558	4,254,145	1,250,365	2,420,077	6,927,165	1,092,711	602,460	69,751	0	0
1115															
1116	25399	Other Deferred Credits													
1117		Direct Assignment	S	4,238,133	S	228,796	1,902,635	389,363	170,779	747,108	78,142	4,794	0	716,516	0
1118		System Energy	SE	1,957,749	SE	32,278	492,952	144,887	280,428	802,691	126,619	69,810	8,082	0	0
1119		System Generation	SG	10,798,077	SG	193,017	2,921,827	863,780	1,384,357	4,441,295	617,406	334,820	41,576	0	0
1120		System Overhead	SO	7,786,150	SO	190,312	2,203,685	608,552	901,128	3,224,640	432,827	204,373	20,631	0	0
1121		total Other Deferred Credits		24,780,108		644,403	7,521,099	2,006,582	2,736,693	9,215,734	1,254,994	613,798	70,290	716,516	0
1122															
1123		total Miscellaneous Deductions		79,116,467		1,803,189	21,870,553	6,079,187	9,805,840	31,075,989	4,538,498	2,206,372	244,448	1,492,390	0
1124															
1125	252	Customer Advances for Construction													
1126		Direct Assignment	S	11,754,680	S	52,327	1,071,231	366,064	2,841,030	7,273,701	150,326	0	0	0	0
1127		System Energy	SE	0	SNPD	0	0	0	0	0	0	0	0	0	0
1128		System Customers	CN	1	CN	0	0	0	0	0	0	0	0	0	0
1129		System Generation	SG	8,565,697	SG	153,113	2,317,772	685,203	1,098,157	3,523,108	489,764	265,600	32,981	0	0
1130		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
1131		total Customer Advances for Construction		20,320,377		205,440	3,389,003	1,051,267	3,939,187	10,796,809	640,090	265,600	32,981	0	0
1132															
1133	190	Accumulated Deferred Income Taxes													
1134		Direct Assignment	S	(14,133,475)	S	(16,234)	(0)	(208,010)	(171,550)	(225,624)	(44,526)	0	0	(13,467,531)	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
1135		System Customers	CN	(88,381)	CN	(2,265)	(27,458)	(6,237)	(5,925)	(42,258)	(3,476)	(762)	0	0	0
1136		System Energy	SE	(16,661,709)	SE	(274,708)	(4,195,345)	(1,233,083)	(2,386,628)	(6,831,419)	(1,077,608)	(594,132)	(68,787)	0	0
1137		Pacific Division Generation	DGP	(0)	DGP	(0)	(0)	(0)	(0)	0	0	0	0	0	0
1138		System Generation	SG	(40,540,073)	SG	(724,658)	(10,969,644)	(3,242,956)	(5,197,400)	(16,674,305)	(2,317,975)	(1,257,042)	(156,092)	0	0
1139		Combustion Turbines	SSGCT	0	**SSGCT**	0	0	0	0	0	0	0	0	0	0
1140		System Overhead	SO	(27,988,109)	SO	(684,095)	(7,921,372)	(2,187,503)	(3,239,197)	(11,591,298)	(1,555,842)	(734,641)	(74,161)	0	0
1141		System Net Plant, Distribution	SNPD	(703,232)	SNPD	(25,004)	(198,259)	(46,275)	(57,338)	(334,353)	(32,768)	(9,235)	0	0	0
1142		System Net Plant	SNP	0	SNP	0	0	0	0	0	0	0	0	0	0
1143		Trojan Plant	TROJD	0	TROJAND	0	0	0	0	0	0	0	0	0	0
1144		Bad Debt	BADDEBT	(3,174,265)	BADDEBT	(20,429)	(1,515,202)	(453,530)	(233,366)	(878,316)	(73,397)	(24)	0	0	0
1145		Production, Transmission, Distribution	IBT	0	**IBT**	0	0	0	0	0	0	0	0	0	0
1146		subtotal Accumulated Deferred Income Taxes		(103,289,243)		(1,747,393)	(24,827,280)	(7,377,595)	(11,291,404)	(36,577,572)	(5,105,593)	(2,595,837)	(299,040)	(13,467,531)	0
1147															
1148	281	Accumulated Deferred Income Taxes													
1149		Pacific Division Generation	DGP	0	DGP	0	0	0	0	0	0	0	0	0	0
1150		System Net Plant, Transmission	SNPT	0	SNPT	0	0	0	0	0	0	0	0	0	0
1151		subtotal Accum Def Income Taxes - Transmission		0		0	0	0	0	0	0	0	0	0	0
1152															
1153	282	Accumulated Deferred Income Taxes													
1154		Direct Assignment	S	1,641,855,681	S	40,616,007	461,536,206	110,490,162	204,491,215	744,316,183	93,167,094	0	(3,689,188)	(9,071,998)	0
1155		System Energy	SE	16,624,294	SE	274,091	4,185,924	1,230,314	2,381,268	6,816,078	1,075,188	592,798	68,632	0	0
1156		Pacific Division Generation	DGP	20	DGP	1	11	3	5	0	0	0	0	0	0
1157		System Generation	SG	7,359,115	SG	131,545	1,991,286	588,684	943,468	3,026,835	420,775	228,187	28,335	0	0
1158		Cholla	SSGCH	5,948,588	**SSGCH**	107,362	1,651,875	488,562	773,810	2,381,729	336,116	187,528	21,606	0	0
1159		System Overhead	SO	12,326,962	SO	301,300	3,488,855	963,454	1,426,658	5,105,221	685,248	323,562	32,663	0	0
1160		System Gross Plant	GPS	11,333,358	SGP	277,014	3,207,639	885,796	1,311,664	4,693,719	630,014	297,482	30,031	0	0
1161		System Net Plant	SNP	12,772,819	SNP	292,948	3,508,997	971,805	1,475,605	5,454,568	702,073	332,288	34,536	0	0
1162		Contibutions in Aid of Construction	CIAC	(25,274,347)	SNPD	(898,633)	(7,125,461)	(1,663,145)	(2,060,754)	(12,016,723)	(1,177,706)	(331,925)	0	0	0
1163		Schedule M Deductions	SCHMDEXP	(200,636,284)	DEPR	(5,947,269)	(57,893,875)	(16,390,234)	(23,156,871)	(80,648,577)	(10,832,037)	(5,261,614)	(505,808)	0	0
1164		Tax Depreciation	TAXDEPR	582,879,921	TAXDEPR	11,040,911	161,708,959	36,431,744	69,550,981	240,039,278	32,388,306	14,263,072	1,904,269	0	15,551,236
1165		Deferred Income Tax Balance	DITBAL	0	DITBAL	0	0	0	0	0	0	0	0	0	(0)
1166		subtotal Accumulated Deferred Income Taxes		2,065,190,127		46,195,277	576,260,416	133,997,145	257,137,049	919,168,312	117,395,071	10,631,377	(2,074,925)	(9,071,998)	15,551,236
1167															
1168	283	Accumulated Deferred Income Taxes													
1169		Direct Assignment	S	348,456	S	(187,630)	(1,761,882)	(820,365)	(9,864,206)	(1,701,368)	481,785	8,932,400	0	5,269,723	0
1170		System Generation	SG	2,593,769	SG	46,364	701,842	207,486	332,532	1,066,828	148,305	80,426	9,987	0	0
1171		System Energy	SE	31,369,962	SE	517,208	7,898,818	2,321,596	4,493,442	12,861,906	2,028,875	1,118,607	129,509	0	0
1172		System Generation	SGCT	2,195,325	**SGCT**	39,393	596,324	176,291	282,537	906,437	126,008	68,334	0	0	0
1173		Cholla	SSGCH	0	**SSGCH**	0	0	0	0	0	0	0	0	0	0
1174		System Overhead	SO	10,880,751	SO	265,951	3,079,539	850,421	1,259,281	4,506,272	604,854	285,601	28,831	0	0
1175		System Gross Plant	GPS	15,874,138	SGP	388,001	4,492,799	1,240,696	1,837,190	6,574,287	882,433	416,669	42,062	0	0
1176		System Net Plant	SNP	6,341,086	SNP	145,434	1,742,047	482,454	732,566	2,707,929	348,545	164,965	17,145	0	0
1177		Trojan Plant	TROJD	(1,369,665)	TROJAND	(24,143)	(366,014)	(108,099)	(179,278)	(563,032)	(80,150)	(43,608)	(5,342)	0	0
1178		subtotal Accumulated Deferred Income Taxes		68,233,823		1,190,579	16,383,474	4,350,480	(1,105,936)	26,359,260	4,540,656	11,023,395	222,193	5,269,723	0
1179															
1180		total Accumulated Deferred Income Taxes		2,030,134,707		45,638,463	567,816,610	130,970,030	244,739,709	908,950,000	116,830,134	19,058,936	(2,151,772)	(17,269,805)	15,551,236
1181															
1182	255	Accumulated Investment Tax Credit													
1183		1984	ITC84	1,454,405	ITC84	47,806	1,032,278	206,235	159,199	0	0	0	0	0	8,886
1184		1985	ITC85	2,704,876	ITC85	146,604	1,830,931	361,371	314,036	0	0	0	0	0	51,934
1185		1986	ITC86	1,356,447	ITC86	64,960	876,373	178,047	210,249	0	0	0	0	0	26,817
1186		1988	ITC88	207,432	ITC88	8,857	126,948	31,032	34,662	0	0	0	0	0	5,933
1187		1989	ITC89	457,318	ITC89	22,320	257,725	69,827	94,562	0	0	0	0	0	12,884
1188		1990	ITC90	301,518	ITC90	4,537	48,049	11,799	11,473	141,519	42,157	40,821	0	0	1,164
1189		Utah Division Overhead	DGU	0	SG	0	0	0	0	0	0	0	0	0	0
1190		total Accumulated Investment Tax Credit		6,481,996		295,085	4,172,305	858,311	824,182	141,519	42,157	40,821	0	0	107,617
1191															
1192		total Deductions from Rate Base		2,146,110,139		47,942,177	597,248,471	138,958,794	259,308,918	961,020,909	122,050,880	21,571,729	(1,874,343)	(15,777,415)	15,658,853
1193															
1194		total Rate Base		10,990,638,172		248,370,547	2,986,602,594	854,738,017	1,245,153,580	4,602,789,459	599,813,365	318,170,890	37,115,623	113,544,117	(15,658,853)
1195															
1196															
1197	OPERATING REVENUES														
1198															
1199		Sales of Electricity													
1200															
1201		Sales to Ultimate Customers													
1202															
1203	440	Residential Sales													
1204		Direct Assignment	S	1,358,852,162	S	43,371,390	471,102,020	126,004,903	74,978,199	572,600,312.43	59,716,346	11,078,992	0	0	0
1205		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
1206		total Residential Sales		1,358,852,162		43,371,390	471,102,020	126,004,903	74,978,199	572,600,312	59,716,346	11,078,992	0	0	0
1207															
1208	442	Commercial and Industrial Sales													
1209		Direct Assignment	S	2,114,820,262	S	43,460,352	472,303,224	156,785,442	361,416,785	872,061,933	143,380,564	65,411,962	0	0	0
1210		System Energy	SE	0	SE	0	0	0	0	0	0	0	0	0	0
1211		System Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
1212		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
1213		total Commercial and Industrial Sales		2,114,820,262		43,460,352	472,303,224	156,785,442	361,416,785	872,061,933	143,380,564	65,411,962	0	0	0
1214															
1215	444	Public Street and Highway Lighting													
1216		Direct Assignment	S	19,337,532	S	402,487	4,724,485	1,090,094	1,681,062	10,690,708	474,583	274,114	0	0	0
1217		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
1218		total Pub St & Hwy Ltg Sales		19,337,532		402,487	4,724,485	1,090,094	1,681,062	10,690,708	474,583	274,114	0	0	0
1219															
1220	445	Other Sales to Public Authorities	S	18,894,264	S	0	0	0	0	18,894,264	0	0	0	0	0
1221															
1222	448	Interdepartmental													
1223		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1224		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
1225		total Interdepartmental		0		0	0	0	0	0	0	0	0	0	0
1226															
1227		total Sales to Ultimate Customers		3,511,904,220		87,234,228	948,129,729	283,880,438	438,076,046	1,474,247,217	203,571,493	76,765,068	0	0	0
1228															
1229	447	Sales for Resale													
1230		Direct Assignment	S	8,626,127	S	0	975,765	0	33,485	0	0	0	7,616,878	0	0
1231		System Generation	NPCSG	758,974,329	SG	13,566,754	205,369,108	60,713,273	97,303,563	312,169,374	43,396,157	23,533,818	2,922,281	0	0
1232		System Energy	NPCSE	(0)	SE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0
1233		total Sales for Resale		767,600,456		13,566,754	206,344,873	60,713,273	97,337,048	312,169,374	43,396,157	23,533,818	10,539,159	0	0
1234															
1235	449	Provision for Rate Refund													
1236		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1237		System Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
1238		total Provision for Rate Refund		0		0	0	0	0	0	0	0	0	0	0
1239															
1240															
1241															
1242															
1243		total Sales Of Electricity		4,279,504,675		100,800,982	1,154,474,602	344,593,712	535,413,094	1,786,416,591	246,967,650	100,298,886	10,539,159	0	0
1244															
1245		Other Electric Operating Revenues													
1246															
1247	450	Forfeited Discounts and Interest													
1248		Direct Assignment	S	7,486,736	S	208,847	2,787,706	519,827	496,670	2,900,904	458,582	114,201	0	0	0
1249		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
1250		total Forfeited Discounts and Interest		7,486,736		208,847	2,787,706	519,827	496,670	2,900,904	458,582	114,201	0	0	0
1251															
1252	451	Miscellaneous Electric Revenue													
1253		Direct Assignment	S	7,051,612	S	128,895	2,068,655	254,086	360,131	3,794,961	159,520	285,363	0	0	0
1254		System Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
1255		System Overhead	SO	28,158	SO	688	7,970	2,201	3,259	11,662	1,565	739	75	0	0
1256		total Miscellaneous Electric Revenue		7,079,770		129,583	2,076,625	256,287	363,390	3,806,623	161,085	286,102	75	0	0
1257															
1258	453	Water Sales	SG	26,405	SG	472	7,145	2,112	3,385	10,861	1,510	819	102	0	0
1259															
1260	454	Rent of Electric Property													
1261		Direct Assignment	S	11,890,427	S	802,742	5,228,469	1,650,154	445,999	3,475,404	310,817	(23,157)	0	0	0
1262		System Generation	SG	5,426,451	SG	96,998	1,468,331	434,083	695,693	2,231,922	310,270	168,260	20,893	0	0
1263		System Overhead	SO	3,262,547	SO	79,744	923,387	254,995	377,590	1,351,187	181,363	85,636	8,645	0	0
1264		total Rent of Electric Property		20,579,425		979,485	7,620,187	2,339,232	1,519,282	7,058,513	802,450	230,739	29,538	0	0
1265															
1266	456	Other Electric Revenue													
1267		Direct Assignment	S	31,578,938	S	(340,052)	(5,139,515)	(52,188)	205,820	(443,752)	966	0	0	37,347,659	0
1268		System Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
1269		System Generation	SG	106,509,049	SG	1,903,862	28,820,037	8,520,068	13,654,889	43,807,625	6,089,907	3,302,568	410,092	0	0
1270		Green Tag Revenues	SG	14,070,662	SE	231,988	3,542,931	1,041,327	2,015,485	5,769,071	910,030	501,739	58,090	0	0
1271		System Energy	SE	16,855,924	SE	277,910	4,244,248	1,247,456	2,414,447	6,911,048	1,090,169	601,058	69,589	0	0
1272		System Overhead	SO	469,412	SO	11,474	132,856	36,688	54,327	194,407	26,094	12,321	1,244	0	0
1273		total Other Electric Revenue		169,483,985		2,085,181	31,600,557	10,793,352	18,344,968	56,238,400	8,117,167	4,417,687	539,015	37,347,659	0
1274		total Other Electric Operating Revenue		204,656,322		3,403,568	44,092,220	13,910,810	20,727,695	70,015,300	9,540,794	5,049,548	568,729	37,347,659	0
1275															
1276		total Electric Operating Revenue		4,484,160,998		104,204,549	1,198,566,822	358,504,521	556,140,789	1,856,431,891	256,508,444	105,348,434	11,107,888	37,347,659	0
1277															
1278															
1279		Miscellaneous Revenue and Expense													
1280	41160	Gain on Sale of Utility Plant - Credit	S	0	S	0	0	0	0	0	0	0	0	0	0
1281	41160	Gain on Sale of Utility Plant - Credit	SG	0	SG	0	0	0	0	0	0	0	0	0	0
1282		total		0		0	0	0	0	0	0	0	0	0	0
1283															
1284	41170	Loss on Sale of Utility Plant	S	0	S	0	0	0	0	0	0	0	0	0	0
1285	41170	Loss on Sale of Utility Plant	SG	0	SG	0	0	0	0	0	0	0	0	0	0
1286		total		0		0	0	0	0	0	0	0	0	0	0
1287															
1288	4118	Gain from Emission Allowances	SE	(10,505,103)	SE	(173,201)	(2,645,139)	(777,451)	(1,504,754)	(4,307,167)	(679,425)	(374,597)	(43,370)	0	0
1289															
1290	41181	Gain from NOX Credits	SE	0	SE	0	0	0	0	0	0	0	0	0	0
1291															
1292	4194	Impact Housing Interest Income	SG	0	SG	0	0	0	0	0	0	0	0	0	0
1293															
1294	421	(Gain) / Loss on Sale of Utility Plant													
1295		Direct Assignment	S	128,449	S	0	632,763	969	(195,000)	(310,282)	0	0	0	0	0
1296		System Customers	CN	2,169	CN	56	674	153	145	1,037	85	19	0	0	0
1297		Pacific Division Generation	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
1298		Utah Division Generation	DGU	(378,094)	SG	(6,758)	(102,308)	(30,245)	(48,473)	(155,512)	(21,618)	(11,724)	(1,456)	0	0
1299		System Generation	SG	(1,911,594)	SG	(34,170)	(517,254)	(152,916)	(245,074)	(786,247)	(109,300)	(59,274)	(7,360)	0	0
1300		System Overhead	SO	43,844	SO	1,072	12,409	3,427	5,074	18,158	2,437	1,151	116	0	0
1301		total		(2,115,225)		(39,801)	26,285	(178,612)	(483,328)	(1,232,846)	(128,396)	(69,828)	(8,700)	0	0
1302															
1303	4311	Interest on Customer Deposits	S	608,561	S	0	0	0	0	608,561	0	0	0	0	0
1304															
1305		total Miscellaneous Revenue and Expense		(12,011,767)		(213,003)	(2,618,854)	(956,063)	(1,988,081)	(4,931,451)	(807,821)	(444,424)	(52,070)	0	0
1306															
1307															
1308	CTION O&M EXPENSE														
1309															
1310		Steam Power Generation													
1311															
1312	500	Operation Supervision and Engineering													
1313		System	SNPPS	20,950,297	**SG**	374,489	5,668,893	1,675,895	2,685,912	8,616,947	1,197,883	649,614	80,665	0	0
1314		Cholla	SSGCH	1,423,376	**SSGCH**	25,690	395,260	116,903	185,157	569,899	80,426	44,872	5,170	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
1315		total Operation Supervision and Engineering		22,373,673		400,179	6,064,153	1,792,798	2,871,069	9,186,846	1,278,309	694,486	85,835	0	0
1316															
1317	501	Fuel-Related Steam Power Production Expenses													
1318		System Energy - Non NPC	SE	12,054,801	SE	198,752	3,035,346	892,139	1,726,733	4,942,554	779,653	429,857	49,768	0	0
1319		Cholla - Non NPC	SSECH	2,169,933	**SSECH**	35,539	556,444	165,343	314,369	879,002	132,909	77,731	8,596	0	0
1320		System Energy - NPC	NPCSE	572,177,584	SE	9,433,701	144,071,796	42,345,139	81,958,866	234,596,854	37,006,001	20,403,025	2,362,202	0	0
1321		Cholla - NPC	NPCSSECH	54,384,462	**SSECH**	890,716	13,946,002	4,143,954	7,878,958	22,030,185	3,331,065	1,948,154	215,428	0	0
1322		total Fuel-Related Steam Expenses		640,786,780		10,558,709	161,609,587	47,546,576	91,878,925	262,448,594	41,249,629	22,858,767	2,635,993	0	0
1323															
1324	502	Steam Expenses													
1325		System	SNPPS	33,492,221	**SG**	598,677	9,062,583	2,679,171	4,293,837	13,775,493	1,914,997	1,038,507	128,955	0	0
1326		Cholla	SSGCH	4,620,898	**SSGCH**	83,400	1,283,187	379,518	601,100	1,850,141	261,097	145,673	16,783	0	0
1327		total Steam Expenses		38,113,119		682,077	10,345,769	3,058,689	4,894,937	15,625,634	2,176,094	1,184,180	145,739	0	0
1328															
1329	503	Steam from Other Sources													
1330		System Energy - Non NPC	SE	3,012	SE	50	759	223	432	1,235	195	107	12	0	0
1331		System Energy - NPC	NPCSE	3,897,089	SE	64,253	981,270	288,412	558,220	1,597,834	252,047	138,965	16,089	0	0
1332		total Steam from Other Sources		3,900,102		64,302	982,028	288,635	558,652	1,599,069	252,242	139,072	16,101	0	0
1333															
1334	505	Electric Expenses													
1335		System	SNPPS	2,789,907	**SG**	49,870	754,915	223,175	357,677	1,147,501	159,520	86,508	10,742	0	0
1336		Cholla	SSGCH	1,565,259	**SSGCH**	28,250	434,660	128,556	203,613	626,707	88,443	49,345	5,685	0	0
1337		total Electric Expenses		4,355,166		78,120	1,189,574	351,731	561,291	1,774,208	247,962	135,852	16,427	0	0
1338															
1339	506	Miscellaneous Steam Expense													
1340		System Net Plant, Production, Steam	SNPPS	41,545,877	**SG**	742,637	11,241,803	3,323,414	5,326,349	17,087,996	2,375,484	1,288,229	159,964	0	0
1341		Cholla	SSGCH	3,271,164	**SSGCH**	59,039	908,376	268,663	425,523	1,309,727	184,832	103,123	11,881	0	0
1342		System Energy	SE	0	SE	0	0	0	0	0	0	0	0	0	0
1343		total Miscellaneous Steam Expense		44,817,041		801,676	12,150,179	3,592,078	5,751,871	18,397,723	2,560,316	1,391,352	171,845	0	0
1344															
1345	507	Rents													
1346		System	SNPPS	277,448	**SG**	4,959	75,074	22,194	35,570	114,116	15,864	8,603	1,068	0	0
1347		Cholla	SSGCH	3,768	**SSGCH**	68	1,046	309	490	1,509	213	119	14	0	0
1348		total Rents		281,216		5,027	76,120	22,504	36,060	115,624	16,077	8,722	1,082	0	0
1349															
1350	510	Maintenance Supervision and Engineering													
1351		System	SNPPS	12,427,431	**SG**	222,142	3,362,710	994,118	1,593,247	5,111,455	710,568	385,342	47,849	0	0
1352		Cholla	SSGCH	2,002,078	**SSGCH**	36,134	555,961	164,432	260,436	801,603	113,124	63,115	7,272	0	0
1353		total Maintenance Supervision and Engineering		14,429,509		258,276	3,918,671	1,158,550	1,853,683	5,913,058	823,692	448,458	55,121	0	0
1354															
1355	511	Maintenance of Structures													
1356		System	SNPPS	23,860,256	**SG**	426,505	6,456,291	1,908,674	3,058,981	9,813,825	1,364,267	739,844	91,869	0	0
1357		Cholla	SSGCH	1,109,558	**SSGCH**	20,026	308,115	91,129	144,335	444,251	62,694	34,979	4,030	0	0
1358		total Maintenance of Structures		24,969,814		446,531	6,764,407	1,999,802	3,203,315	10,258,076	1,426,961	774,823	95,899	0	0
1359															
1360	512	Maintenance of Boiler Plant													
1361		System	SNPPS	81,210,293	**SG**	1,451,643	21,974,506	6,496,323	10,411,486	33,402,140	4,643,391	2,518,120	312,684	0	0
1362		Cholla	SSGCH	6,021,016	**SSGCH**	108,669	1,671,988	494,511	783,231	2,410,728	340,208	189,812	21,869	0	0
1363		total Maintenance of Boiler Plant		87,231,309		1,560,313	23,646,493	6,990,834	11,194,718	35,812,867	4,983,599	2,707,931	334,553	0	0
1364															
1365	513	Maintenance of Electric Plant													
1366		System	SNPPS	27,520,618	**SG**	491,934	7,446,740	2,201,480	3,528,254	11,319,348	1,573,557	853,343	105,963	0	0
1367		Cholla	SSGCH	1,603,340	**SSGCH**	28,938	445,235	131,684	208,567	641,954	90,594	50,545	5,823	0	0
1368		total Maintenance of Electric Plant		29,123,959		520,872	7,891,975	2,333,164	3,736,821	11,961,302	1,664,151	903,888	111,786	0	0
1369															
1370	514	Maintenance of Miscellaneous Steam Plant													
1371		System	SNPPS	9,264,472	**SG**	165,604	2,506,852	741,101	1,187,743	3,810,517	529,718	287,267	35,671	0	0
1372		Cholla	SSGCH	3,510,536	**SSGCH**	63,359	974,848	288,323	456,661	1,405,568	198,358	110,669	12,750	0	0
1373		total Maintenance of Misc. Steam Plant		12,775,008		228,963	3,481,700	1,029,424	1,644,403	5,216,085	728,076	397,936	48,421	0	0
1374															
1375		total Steam Power Generation Production Expenses		923,156,695		15,605,045	238,120,658	70,164,784	128,185,746	378,309,085	57,407,107	31,645,467	3,718,803	0	0
1376															
1377															
1378		Nuclear Power Generation													
1379															
1380	517	Operation Supervision and Engineering	SNPPN	0	SNPPNT	0	0	0	0	0	0	0	0	0	0
1381	518	Nuclear Fuel Expense	SE	0	SE	0	0	0	0	0	0	0	0	0	0
1382	519	Coolants and Water	SNPPN	0	SNPPNT	0	0	0	0	0	0	0	0	0	0
1383	520	Steam Expenses	SNPPN	0	SNPPNT	0	0	0	0	0	0	0	0	0	0
1384	523	Electric Expenses	SNPPN	0	SNPPNT	0	0	0	0	0	0	0	0	0	0
1385	524	Miscellaneous Nuclear Expenses	SNPPN	0	SNPPNT	0	0	0	0	0	0	0	0	0	0
1386	528	Maintenance Supervision and Engineering	SNPPN	0	SNPPNT	0	0	0	0	0	0	0	0	0	0
1387	529	Maintenance of Structures	SNPPN	0	SNPPNT	0	0	0	0	0	0	0	0	0	0
1388	530	Maintenance of Reactor Plant	SNPPN	0	SNPPNT	0	0	0	0	0	0	0	0	0	0
1389	531	Maintenance of Electric Plant	SNPPN	0	SNPPNT	0	0	0	0	0	0	0	0	0	0
1390	532	Maintenance of Miscellaneous Nuclear	SNPPN	0	SNPPNT	0	0	0	0	0	0	0	0	0	0
1391															
1392		total Nuclear Power Generation Production Expenses		0		0	0	0	0	0	0	0	0	0	0
1393															
1394															
1395		Hydraulic Power Generation													
1396															
1397	535	Operation Supervision and Engineering													
1398		Pacific Division	SNPPH-P	7,953,368	SNPPH	142,167	2,152,083	636,220	1,019,654	3,271,254	454,753	246,613	30,623	0	0
1399		Utah Division	SNPPH-U	1,137,756	SNPPH	20,338	307,863	91,014	145,865	467,964	65,054	35,279	4,381	0	0
1400		total Operation Supervision and Engineering		9,091,124		162,505	2,459,946	727,234	1,165,519	3,739,218	519,807	281,892	35,004	0	0
1401															
1402	536	Water for Power													
1403		Pacific Division	SNPPH-P	290,086	SNPPH	5,185	78,494	23,205	37,190	119,314	16,586	8,995	1,117	0	0
1404		Utah Division	SNPPH-U	8,706	SNPPH	156	2,356	696	1,116	3,581	498	270	34	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
1405		total Water for Power		298,792		5,341	80,850	23,902	38,306	122,895	17,084	9,265	1,150	0	0
1406															
1407	537	Hydraulic Expenses													
1408		Pacific Division	SNPPH-P	3,632,817	SNPPH	64,937	982,995	290,603	465,742	1,494,193	207,715	112,644	13,987	0	0
1409		Utah Division	SNPPH-U	390,747	SNPPH	6,985	105,731	31,257	50,095	160,716	22,342	12,116	1,504	0	0
1410		total Hydraulic Expenses		4,023,563		71,922	1,088,727	321,860	515,837	1,654,909	230,057	124,760	15,492	0	0
1411															
1412	538	Electric Expenses													
1413		Pacific Division	SNPPH-P	0	SNPPH	0	0	0	0	0	0	0	0	0	0
1414		Utah Division	SNPPH-U	0	SNPPH	0	0	0	0	0	0	0	0	0	0
1415		total Electric Expenses		0		0	0	0	0	0	0	0	0	0	0
1416															
1417	539	Miscellaneous Hydro Expenses													
1418		Pacific Division	SNPPH-P	11,894,059	SNPPH	212,608	3,218,386	951,451	1,524,866	4,892,077	680,071	368,804	45,796	0	0
1419		Utah Division	SNPPH-U	5,863,362	SNPPH	104,808	1,586,553	469,033	751,707	2,411,626	335,252	181,808	22,576	0	0
1420		total Miscellaneous Hydro Expenses		17,757,420		317,416	4,804,939	1,420,484	2,276,573	7,303,703	1,015,323	550,611	68,371	0	0
1421															
1422	540	Rents (Hydro Generation)													
1423		Pacific Division	SNPPH-P	137,899	SNPPH	2,465	37,314	11,031	17,679	56,718	7,885	4,276	531	0	0
1424		Utah Division	SNPPH-U	(630)	SNPPH	(11)	(170)	(50)	(81)	(259)	(36)	(20)	(2)	0	0
1425		total Rents (Hydro Generation)		137,269		2,454	37,143	10,981	17,598	56,459	7,849	4,256	529	0	0
1426															
1427	541	Maintenance Supervision and Engineering													
1428		Pacific Division	SNPPH-P	2,681	SNPPH	48	725	214	344	1,103	153	83	10	0	0
1429		Utah Division	SNPPH-U	0	SNPPH	0	0	0	0	0	0	0	0	0	0
1430		total Maintenance Supervision and Engineering		2,681		48	725	214	344	1,103	153	83	10	0	0
1431															
1432	542	Maintenance of Structures													
1433		Pacific Division	SNPPH-P	1,139,132	SNPPH	20,362	308,235	91,124	146,041	468,530	65,133	35,322	4,386	0	0
1434		Utah Division	SNPPH-U	89,568	SNPPH	1,601	24,236	7,165	11,483	36,840	5,121	2,777	345	0	0
1435		total Maintenance of Structures		1,228,700		21,963	332,471	98,288	157,524	505,370	70,254	38,099	4,731	0	0
1436															
1437	543	Maintenance of Dams and Waterways													
1438		Pacific Division	SNPPH-P	999,575	SNPPH	17,868	270,473	79,960	128,150	411,130	57,153	30,994	3,849	0	0
1439		Utah Division	SNPPH-U	451,494	SNPPH	8,071	122,169	36,117	57,883	185,701	25,815	14,000	1,738	0	0
1440		total Maintenance of Dams and Waterways		1,451,069		25,938	392,642	116,077	186,033	596,831	82,968	44,994	5,587	0	0
1441															
1442	544	Maintenance of Electric Plant													
1443		Pacific Division	SNPPH-P	1,078,476	SNPPH	19,278	291,822	86,271	138,265	443,582	61,664	33,441	4,152	0	0
1444		Utah Division	SNPPH-U	522,779	SNPPH	9,345	141,458	41,819	67,022	215,021	29,891	16,210	2,013	0	0
1445		total Maintenance of Electric Plant		1,601,255		28,623	433,280	128,091	205,287	658,603	91,556	49,651	6,165	0	0
1446															
1447	545	Maintenance of Miscellaneous Hydro Plant													
1448		Pacific Division	SNPPH-P	1,456,171	SNPPH	26,029	394,022	116,485	186,687	598,929	83,260	45,152	5,607	0	0
1449		Utah Division	SNPPH-U	701,672	SNPPH	12,542	189,864	56,129	89,957	288,601	40,120	21,757	2,702	0	0
1450		total Maintenance of Miscellaneous Hydro Plant		2,157,843		38,572	583,886	172,614	276,644	887,530	123,380	66,909	8,308	0	0
1451															
1452		total Hydraulic Power Generation Production Expenses		37,749,718		674,781	10,214,609	3,019,745	4,839,666	15,526,620	2,158,430	1,170,520	145,348	0	0
1453															
1454															
1455		Other Power Generation													
1456															
1457	546	Operation Supervision and Engineering	SNPPO	223,352	SG	3,992	60,436	17,867	28,635	91,866	12,771	6,926	860	0	0
1458															
1459	547	Fuel													
1460		System Energy - Non NPC	SE	0	SE	0	0	0	0	0	0	0	0	0	0
1461		Combustion Turbine - Non NPC	SSECT	0	SSECT	0	0	0	0	0	0	0	0	0	0
1462		System Energy - NPC	NPCSE	452,462,597	SE	7,459,917	113,928,090	33,485,394	64,810,860	185,512,863	29,263,347	16,134,161	1,867,966	0	0
1463		Combustion Turbine - NPC	NPCSSECT	12,350,504	SSECT	203,601	2,927,559	876,547	1,650,645	5,299,639	919,653	414,465	58,396	0	0
1464		total Fuel		464,813,102		7,663,517	116,855,648	34,361,941	66,461,504	190,812,502	30,183,000	16,548,626	1,926,362	0	0
1465															
1466	548	Generation Expense													
1467		System	SNPPO	13,608,284	SG	243,250	3,682,234	1,088,579	1,744,637	5,597,145	778,086	421,957	52,396	0	0
1468		Combustion Turbine	SSGCT	1,609,715	SSGCT	27,175	408,329	122,703	189,727	718,435	90,466	45,516	7,366	0	0
1469		total Generation Expense		15,217,999		270,425	4,090,563	1,211,282	1,934,363	6,315,580	868,551	467,473	59,762	0	0
1470															
1471	549	Miscellaneous Other													
1472		System	SNPPO	(820,000)	SG	(14,658)	(221,882)	(65,595)	(105,127)	(337,270)	(46,885)	(25,426)	(3,157)	0	0
1473		Wind Component	SNPPO	24,076,718	SG	430,374	6,514,863	1,925,989	3,086,732	9,902,857	1,376,643	746,556	92,703	0	0
1474		Combustion Turbine	SSGCT	0	SSGCT	0	0	0	0	0	0	0	0	0	0
1475		total Fuel		23,256,718		415,717	6,292,981	1,860,394	2,981,605	9,565,587	1,329,758	721,130	89,545	0	0
1476	550	Maintenance Supervision and Engineering													
1477		System	SNPPO	2,201,166	SG	39,346	595,609	176,080	282,198	905,349	125,857	68,252	8,475	0	0
1478		Combustion Turbine	SSGCT	0	SSGCT	0	0	0	0	0	0	0	0	0	0
1479		total Fuel		2,201,167		39,346	595,609	176,080	282,198	905,349	125,857	68,252	8,475	0	0
1480															
1481	551	Maintenance Supervision and Engineering	SNPPO	0	SG	0	0	0	0	0	0	0	0	0	0
1482															
1483	552	Maintenance of Structures													
1484		System	SNPPO	999,623	SG	17,868	270,486	79,964	128,156	411,149	57,156	30,996	3,849	0	0
1485		Combustion Turbine	SSGCT	118,406	SSGCT	1,999	30,035	9,026	13,956	52,846	6,654	3,348	542	0	0
1486		total Maintenance of Structures		1,118,029		19,867	300,521	88,989	142,111	463,995	63,810	34,344	4,391	0	0
1487															
1488	553	Maintenance of Generation and Electric Plant													
1489		System	SNPPO	7,984,904	SG	142,731	2,160,617	638,743	1,023,697	3,284,225	456,556	247,591	30,744	0	0
1490		Combustion Turbine	SSGCT	703,408	SSGCT	11,875	178,430	53,618	82,906	313,939	39,531	19,889	3,219	0	0
1491		total Fuel		8,688,312		154,606	2,339,047	692,361	1,106,603	3,598,164	496,087	267,480	33,963	0	0
1492															
1493	554	Maintenance of Miscellaneous Other													
1494		System	SNPPO	140,290	SG	2,508	37,961	11,222	17,986	57,702	8,021	4,350	540	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION				Other	
144	Account	Account Description	Allocation	System	Allocation	(dba Pacific Power)				(dba Rocky Mountain Power)				Electric	Non-Utility
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC		
1495		Combustion Turbine	SSGCT	222,778	SSGCT	3,761	56,511	16,982	26,257	99,429	12,520	6,299	1,019	0	0
1496		total Fuel		363,069		6,269	94,472	28,204	44,243	157,131	20,541	10,649	1,560	0	0
1497															
1498		total Other Power Generation Production Expenses		515,881,747		8,573,739	130,629,277	38,437,118	72,981,263	211,910,174	33,100,376	18,124,881	2,124,919	0	0
1499															
1500															
1501		Other Power Supply													
1502															
1503	555	Purchased Power													
1504		Direct Assignment	S	(4,878,060)	S	0	(4,162,064)	(1,269,727)	0	0	553,731	0	0	0	0
1505		System Energy	NPCSE	61,045,450	SE	1,006,479	15,370,975	4,517,790	8,744,166	25,029,066	3,948,159	2,176,792	252,023	0	0
1506		Wind Integration Charges	NPCSE	28,287,667	SE	466,389	7,122,710	2,093,485	4,051,933	11,598,143	1,829,525	1,008,697	116,784	0	0
1507		System Generation	NPCSG	415,061,312	SG	7,419,269	112,310,481	33,202,349	53,212,531	170,716,485	23,732,115	12,869,971	1,598,112	0	0
1508		Seasonal Purchases (Mar '04)	NPCSSGC	7,467,740	SSGP	127,917	1,893,083	573,192	870,488	3,341,765	419,197	207,011	35,088	0	0
1509		total Purchased Power		506,984,108		9,020,053	132,535,185	39,117,089	66,879,117	210,685,459	30,482,727	16,262,472	2,002,006	0	0
1510	556	System Control and Load Dispatch	SG	2,049,070	SG	36,627	554,453	163,913	262,699	842,791	117,160	63,536	7,890	0	0
1511															
1512	557	Other Expenses													
1513		Direct Assignment	S	5,942,241	S	0	(54,927)	(99,014)	0	0	6,096,181	0	0	0	0
1514		System Energy	SE	0	SE	0	0	0	0	0	0	0	0	0	0
1515		System Generation	SG	52,068,159	SG	930,724	14,089,003	4,165,132	6,675,348	21,415,856	2,977,120	1,614,498	200,478	0	0
1516		System Energy	SGCT	1,145,653	SGCT	20,558	311,198	91,999	147,445	473,033	65,759	35,661	0	0	0
1517		Combustion Turbine (Mar '05)	SSGCT	499	SSGCT	8	127	38	59	223	28	14	2	0	0
1518		Pacific Division / Nuclear Plant	TROJP	0	TROJANP	0	0	0	0	0	0	0	0	0	0
1519		total Other Expenses		59,156,552		951,291	14,345,401	4,158,156	6,822,851	21,889,112	9,139,088	1,650,173	200,480	0	0
1520															
1521															
1522	eration excl. Own Hydro, Mid-C, & QFs														
1523	Base Components:														
1524	310 - 316	Gross Plant, Production, Steam		5,296,499,696											
1525	330 - 336	Gross Plant, Production, Hydro, Utah Division		123,497,972											
1526	340 - 346	Gross Plant, Production, Other		2,961,434,699											
1527	399	Gross Plant, General, Mining		466,546,054											
1528	302	Gross Plant, Intangible, Utah Division Hydro Relicensing		9,841,735											
1529	108SP	Accum. Depreciation, Production, Steam		(2,511,619,319)											
1530	108HP	Accum. Depreciation, Production, Hydro, Utah Division		(41,173,754)											
1531	108OP	Accum. Depreciation, Production, Other		(228,193,912)											
1532	108MP	Accum. Depreciation, General, Mining		(168,289,676)											
1533	111IP	Accum. Amortization, Intangible, Utah Division Hydro Relicensin		(3,444,445)		<= includes Pre-Merger Utah Division/DGU, beginning March 2006									
1534	114	Electric Plant Acquisition Adjustment		157,193,780											
1535	115	Accumulated Provision Acquisition Adjustment		(90,847,520)											
1536	151	Fuel Stock		113,713,428											
1537	154	Materials & Supplies, Production, Steam		76,721,287											
1538	253.16-.19	Working Capital Deposits		(3,959,223)											
1539	253.98	SO2 Emission Allowances		(16,895,232)											
1540		total Rate Base		6,141,025,571											
1541		Pre-Tax Rate of Return (rnd,6)		11.5140%											
1542		Income Allowed on Rate Base		707,076,595											
1543															
1544	ense Components:														
1545	4118	SO2 Emission Allowances		(10,505,103)											
1546	500 - 514	Steam Operation & Maintenance Expense		923,156,695											
1547	535 - 545	East Hydro Operation & Maintenance Expense		9,165,454											
1548	546 - 554	Other Generation Operation & Maintenance Expense		515,881,747											
1549	555	Other Purchased Power Contracts		423,810,863		= Total Cost of Purchased Power - (Net Mid-C Contract Cost - Grant Reasonable Portion) - QF Cost									
1550		Green Tag Revenues		(14,070,662)		<= Green Tags (Tab 3)									
1551		James River / Little Mountain Offset		(8,902,282)		<= James River Adj (Tab 5)									
1552	403SP	Steam Depreciation Expense		110,481,441											
1553	403HP	Utah Division Hydro Depreciation Expense		4,486,422											
1554	403OP	Other Production Depreciation Expense		102,575,135											
1555	403MP	Mining Depreciation Expense		0											
1556	404IP	East Hydro Relicensing Amortization		327,190											
1557	406	Amortization of Plant Acquisition Costs		5,479,353											
1558	40910	Adjmt to Fed Inc Tax (Dec '06) + St REC (08-035-15)		(96,189,343)		<= includes Renewable Energy Credits applicable to State Income Taxes, beginning June 2008									
1559		total Expense		1,965,696,911											
1560															
1561		total "Other" Generation Embedded Cost (excl. Own Hydro, Mid-		2,672,773,506											
1562		total "Other" Generation MWh (excl. Own Hydro, Mid-C, and QF		67,985,087											
1563		total "Other" Generation Embedded $/MWh (excl. Own Hydro, M		**$39.31**											
1564															
1565															
1566	of Pacific Division Owned Hydro														
1567	Base Components:														
1568	330 - 336	Hydro Electric Plant in Service		495,886,566											
1569	302	Hydro Relicensing		99,134,052											
1570	108HP	Hydro Accumulated Depreciation Reserve		(211,674,977)											
1571	111IP	Hydro Relicensing Accumulated Reserve		(11,075,779)											
1572	154	Materials and Supplies		(1,860)											
1573	182M	Miscellaneous Regulatory Assets		(4,633,614)											
1574	186M	Miscellaneous Deferred Debits		0											
1575	22844	Accum. Misc. Oper. Provision - Hydro Relicensing		0											
1576		total Rate Base		367,634,388											
1577		Pre-Tax Rate of Return (rnd,6)		11.5140%											
1578		Income Allowed on Rate Base		42,329,358											
1579															
1580	ense Components:														
1581	535 - 545	Hydro Operation & Maintenance Expense		28,584,263											
1582	403HP	Hydro Depreciation Expense		12,010,826											
1583	404IP	Hydro Relicensing Amortization		7,393,579											
1584		total Expense		47,988,668											

143	FERC		Accounting	Total	Allocation	PACIFIC DIVISION (dba Pacific Power)				UTAH DIVISION (dba Rocky Mountain Power)				Other	
144	Account	Account Description	Allocation	System	Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
145	No.		Factor ID												
1585															
1586		total Pacific Division Owned Hydro Embedded Cost		90,318,026											
1587		total Pacific Division Owned Hydro MWh		3,864,641											
1588		total Pacific Division Owned Hydro Embedded $/MWh		**$23.37**											
1589															
1590															
1591	ydro Differential Adjustment (Mar '04)														
1592		Average Cost of Pacific Division Hydro ($/MWh)		$23.37											
1593		Average Cost of "Other" Generation ($/MWh)		$39.31											
1594		Difference in Average Cost ($/MWh)		($15.94)											
1595		Output from Pacific Division Hydro (MWh)		3,864,641											
1596		Pacific Division Hydro Cost Difference ($)	DGP	**(61,616,908)**	DGP	(2,217,629)	(33,569,754)	(9,924,227)	(15,905,297)	0	0	0	0	0	0
1597		Pacific Division Hydro Cost Difference ($)	SG	**61,616,908**	SG	1,101,409	16,672,777	4,928,973	7,899,536	25,343,296	3,523,093	1,910,580	237,244	0	0
1598		total Pacific Division Own Hydro Differential Adjustment		0		(1,116,220)	(16,896,977)	(4,995,254)	(8,005,762)	25,343,296	3,523,093	1,910,580	237,244	0	0
1599															
1600	ıtracts Differential Adjustment (Mar '04)														
1601		Average Cost of Mid-Columbia Contracts ($/MWh)		$9.76											
1602		Average Cost of "Other" Generation ($/MWh)		$39.31											
1603		Difference in Average Cost ($/MWh)		($29.55)											
1604		Output from Mid-Columbia Contracts (MWh)		1,353,938											
1605		Mid-Columbia Contracts Cost Difference ($)	MC	**(40,009,237)**	MC	(296,900)	(27,893,922)	(1,328,673)	(2,129,429)	(6,831,637)	(949,699)	(515,023)	(63,952)	0	0
1606		Mid-Columbia Contracts Cost Difference ($)	SG	**40,009,237**	SG	715,170	10,826,007	3,200,493	5,129,345	16,455,969	2,287,623	1,240,582	154,048	0	0
1607		total Mid-Columbia Hydro Contracts Differential Adjustment		0		418,270	(17,067,916)	1,871,819	2,999,916	9,624,332	1,337,924	725,559	90,095	0	0
1608															
1609	Differential Adjustment (Mar '04)														
1610		Average Cost of Qualifying Facility Contracts				$117.74	$131.50	$144.97	$62.19	$61.61	$54.01				
1611		Average Cost of "Other" Generation				$39.31	$39.31	$39.31	$39.31	$39.31	$39.31				
1612		Difference in Average Cost ($/MWh)				$78.42	$92.18	$105.66	$22.87	$22.30	$14.69				
1613		Output from Qualifying Facility Contracts (MWh)				33,980	305,494	13,189	11,390	388,130	76,373	0	0		
1614		Existing QF Contracts Cost Difference ($)	S	**42,257,730**	S	2,664,778	28,161,475	1,393,496	260,532	8,655,230	1,122,219	0	0	0	0
1615		Existing QF Contracts Cost Difference ($)	SG	**(42,257,730)**	SG	(755,362)	(11,434,421)	(3,380,358)	(5,417,611)	(17,380,784)	(2,416,186)	(1,310,302)	(162,705)	0	0
1616		total Qualifying Facilities Differential Adjustment		0		1,909,416	16,727,053	(1,986,862)	(5,157,079)	(8,725,554)	(1,293,967)	(1,310,302)	(162,705)	0	0
1617															
1618		total Embedded Cost Differenital Adjustments		0		1,211,466	(17,237,840)	(5,110,297)	(10,162,925)	26,242,074	3,567,050	1,325,837	164,634	0	0
1619															
1620		total Other Power Supply Production Expense		568,189,730		11,219,437	130,197,198	38,328,861	63,801,743	259,659,436	43,306,026	19,302,018	2,375,010	0	0
1621															
1622		total Production Expense		2,044,977,890		36,073,001	509,161,742	149,950,509	269,808,418	865,405,315	135,971,938	70,242,886	8,364,080	0	0
1623															
1624															
1625	SSION O&M EXPENSE														
1626															
1627	560	Operation Supervision and Engineering	SNPT	8,025,156	SNPT	143,451	2,171,508	641,963	1,028,857	3,300,781	458,857	248,839	30,899	0	0
1628															
1629	561	Load Dispatching	SNPT	8,767,836	SNPT	156,726	2,372,468	701,373	1,124,072	3,606,248	501,322	271,868	33,759	0	0
1630															
1631	562	Station Expense	SNPT	1,919,120	SNPT	34,304	519,290	153,518	246,039	789,342	109,730	59,507	7,389	0	0
1632															
1633	563	Overhead Line Expense	SNPT	96,190	SNPT	1,719	26,028	7,695	12,332	39,563	5,500	2,983	370	0	0
1634															
1635	564	Underground Line Expense	SNPT	0	SNPT	0	0	0	0	0	0	0	0	0	0
1636															
1637	565	Transmission of Electricity by Others													
1638		System Generation	NPCSG	140,618,942	SG	2,513,580	38,049,754	11,248,650	18,027,914	57,837,170	8,040,221	4,360,227	541,426	0	0
1639		System Energy	NPCSE	952,117	SE	15,698	239,739	70,463	136,382	390,375	61,579	33,951	3,931	0	0
1640		total Transmission of Electricity by Others		141,571,059		2,529,278	38,289,493	11,319,113	18,164,296	58,227,544	8,101,800	4,394,178	545,356	0	0
1641															
1642	566	Miscellaneous Transmission Expense	SNPT	1,585,121	SNPT	28,334	428,914	126,800	203,219	651,967	90,633	49,150	6,103	0	0
1643															
1644	567	Rents - Transmission	SNPT	840,517	SNPT	15,024	227,434	67,236	107,758	345,708	48,059	26,062	3,236	0	0
1645															
1646	568	Maintenance Supervision and Engineering	SNPT	10,394	SNPT	186	2,812	831	1,333	4,275	594	322	40	0	0
1647															
1648	569	Maintenance of Structures	SNPT	4,167,851	SNPT	74,501	1,127,769	333,402	534,335	1,714,255	238,307	129,234	16,047	0	0
1649															
1650	570	Maintenance of Station Equipment	SNPT	11,217,417	SNPT	200,513	3,035,295	897,324	1,438,118	4,613,772	641,382	347,823	43,190	0	0
1651															
1652	571	Maintenance of Overhead Lines	SNPT	15,845,822	SNPT	283,246	4,287,684	1,267,568	2,031,498	6,517,454	906,022	491,338	61,011	0	0
1653															
1654	572	Maintenance of Underground Lines	SNPT	0	SNPT	0	0	0	0	0	0	0	0	0	0
1655															
1656	573	Maintenance of Miscellaneous Transmission Pla	SNPT	468,279	SNPT	8,371	126,711	37,459	60,035	192,605	26,775	14,520	1,803	0	0
1657															
1658		total Transmission Expense		194,514,762		3,475,653	52,615,407	15,554,283	24,951,892	80,003,515	11,128,982	6,035,825	749,206	0	0
1659															
1660															
1661	JTION O&M EXPENSE														
1662															
1663	580	Operation Supervision and Engineering													
1664		Direct Assignment	S	176,322	S	22,623	(20)	68,331	20,398	108,057	(43,066)	0	0	0	0
1665		System Net Plant Distribution	SNPD	20,848,938	SNPD	741,287	5,877,830	1,371,937	1,699,926	9,912,656	971,496	273,806	0	0	0
1666		total Operation Supervision and Engineering		21,025,260		763,910	5,877,809	1,440,268	1,720,324	10,020,713	928,430	273,806	0	0	0
1667															
1668	581	Load Dispatching													
1669		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1670		System Net Plant Distribution	SNPD	13,202,359	SNPD	469,412	3,722,070	868,764	1,076,460	6,277,080	615,189	173,385	0	0	0
1671		total Load Dispatching		13,202,359		469,412	3,722,070	868,764	1,076,460	6,277,080	615,189	173,385	0	0	0
1672															
1673	582	Station Expense													
1674		Direct Assignment	S	4,628,738	S	97,749	1,304,903	332,689	647,903	1,987,620	257,875	0	0	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation	(dba Pacific Power)				(dba Rocky Mountain Power)				Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
1675		System Net Plant Distribution	SNPD	26,604	SNPD	946	7,500	1,751	2,169	12,649	1,240	349	0	0	0
1676		total Station Expense		4,655,342		98,695	1,312,403	334,439	650,073	2,000,269	259,114	349	0	0	0
1677															
1678	583	Overhead Line Expense													
1679		Direct Assignment	S	5,527,842	S	348,819	2,623,276	396,310	355,572	1,475,204	166,527	162,134	0	0	0
1680		System Net Plant Distribution	SNPD	13,779	SNPD	490	3,885	907	1,123	6,551	642	181	0	0	0
1681		total Overhead Line Expense		5,541,622		349,309	2,627,161	397,216	356,695	1,481,756	167,169	162,315	0	0	0
1682															
1683	584	Underground Line Expense													
1684		Direct Assignment	S	403	S	0	0	0	403	0	0	0	0	0	0
1685		System Net Plant Distribution	SNPD	0	SNPD	0	0	0	0	0	0	0	0	0	0
1686		total Underground Line Expense		403		0	0	0	403	0	0	0	0	0	0
1687															
1688	585	Street Lighting and Signal Systems													
1689		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1690		Pacific Division Net Plant Distribution	SNPD	232,216	SNPD	8,256	65,468	15,281	18,934	110,408	10,821	3,050	0	0	0
1691		total Street Lighting and Signal Systems		232,216		8,256	65,468	15,281	18,934	110,408	10,821	3,050	0	0	0
1692															
1693	586	Meter Expenses													
1694		Direct Assignment	S	6,200,764	S	221,433	2,576,107	771,944	583,182	1,647,437	351,952	48,709	0	0	0
1695		System Net Plant Distribution	SNPD	1,202,881	SNPD	42,769	339,122	79,154	98,077	571,911	56,051	15,797	0	0	0
1696		total Meter Expenses		7,403,645		264,202	2,915,229	851,098	681,259	2,219,348	408,002	64,507	0	0	0
1697															
1698	587	Customer Installation Expenses													
1699		Direct Assignment	S	11,375,305	S	634,725	3,670,819	806,324	695,049	4,763,164	729,533	75,691	0	0	0
1700		System Net Plant Distribution	SNPD	0	SNPD	0	0	0	0	0	0	0	0	0	0
1701		total Customer Installation Expenses		11,375,305		634,725	3,670,819	806,324	695,049	4,763,164	729,533	75,691	0	0	0
1702															
1703	588	Miscellaneous Distribution Expenses													
1704		Direct Assignment	S	2,947,268	S	76,455	923,719	174,510	194,185	1,445,883	116,023	16,493	0	0	0
1705		System Net Plant Distribution	SNPD	6,114,417	SNPD	217,399	1,723,805	402,351	498,541	2,907,108	284,913	80,300	0	0	0
1706		total Miscellaneous Distribution Expenses		9,061,685		293,853	2,647,524	576,861	692,726	4,352,991	400,936	96,793	0	0	0
1707															
1708	589	Rents													
1709		Direct Assignment	S	2,776,783	S	33,685	1,757,854	148,868	472,437	341,949	15,114	6,875	0	0	0
1710		System Net Plant Distribution	SNPD	262,452	SNPD	9,332	73,992	17,270	21,399	124,783	12,229	3,447	0	0	0
1711		total Rents		3,039,235		43,017	1,831,846	166,138	493,837	466,733	27,343	10,322	0	0	0
1712															
1713	590	Maintenance Supervision and Engineering													
1714		Direct Assignment	S	664,495	S	38,541	298,364	12,614	95,464	184,955	34,558	0	0	0	0
1715		System Net Plant Distribution	SNPD	6,114,214	SNPD	217,392	1,723,748	402,338	498,525	2,907,011	284,903	80,297	0	0	0
1716		total Maintenance Supervision and Engineering		6,778,709		255,932	2,022,112	414,952	593,989	3,091,966	319,461	80,297	0	0	0
1717															
1718	591	Maintenance of Structures													
1719		Direct Assignment	S	1,694,950	S	21,737	552,853	121,773	179,983	684,617	101,945	32,042	0	0	0
1720		System Net Plant Distribution	SNPD	222,686	SNPD	7,918	62,781	14,654	18,157	105,876	10,376	2,925	0	0	0
1721		total Maintenance of Structures		1,917,636		29,655	615,633	136,426	198,140	790,493	112,322	34,967	0	0	0
1722															
1723	592	Maintenance of Station Equipment													
1724		Direct Assignment	S	10,030,061	S	1,080,620	2,982,709	617,926	1,077,987	3,690,241	580,084	495	0	0	0
1725		System Net Plant Distribution	SNPD	2,028,141	SNPD	72,111	571,783	133,459	165,365	964,282	94,505	26,635	0	0	0
1726		total Maintenance of Station Equipment		12,058,202		1,152,731	3,554,492	751,385	1,243,352	4,654,523	674,589	27,130	0	0	0
1727															
1728	593	Maintenance of Overhead Lines													
1729		Direct Assignment	S	83,235,832	S	5,521,009	29,439,524	5,472,913	5,200,463	32,439,270	4,364,683	797,970	0	0	0
1730		System Net Plant Distribution	SNPD	1,497,678	SNPD	53,250	422,232	98,553	122,114	712,073	69,787	19,669	0	0	0
1731		total Maintenance of Overhead Lines		84,733,510		5,574,259	29,861,756	5,571,466	5,322,577	33,151,343	4,434,471	817,639	0	0	0
1732															
1733	594	Maintenance of Underground Lines													
1734		Direct Assignment	S	23,839,133	S	663,136	6,323,424	1,150,048	1,594,234	13,133,189	644,525	330,576	0	0	0
1735		System Net Plant Distribution	SNPD	17,725	SNPD	630	4,997	1,166	1,445	8,427	826	233	0	0	0
1736		total Maintenance of Underground Lines		23,856,858		663,767	6,328,421	1,151,215	1,595,679	13,141,616	645,351	330,809	0	0	0
1737															
1738	595	Maintenance of Line Transformers													
1739		Direct Assignment	S	(37)	S	0	0	0	0	(37)	0	0	0	0	0
1740		System Net Plant Distribution	SNPD	1,124,151	SNPD	39,969	316,926	73,973	91,658	534,479	52,382	14,763	0	0	0
1741		total Maintenance of Line Transformers		1,124,114		39,969	316,926	73,973	91,658	534,442	52,382	14,763	0	0	0
1742															
1743	596	Maintenance of Street Lighting and Signal Systems													
1744		Direct Assignment	S	4,055,951	S	120,782	921,821	207,594	254,658	2,321,458	165,617	64,022	0	0	0
1745		System Net Plant Distribution	SNPD	0	SNPD	0	0	0	0	0	0	0	0	0	0
1746		total Maintenance of Street Lighting and Signal Systems		4,055,951		120,782	921,821	207,594	254,658	2,321,458	165,617	64,022	0	0	0
1747															
1748	597	Maintenance of Meters													
1749		Direct Assignment	S	4,307,145	S	62,026	1,168,769	390,129	649,531	1,661,211	277,477	98,003	0	0	0
1750		System Net Plant Distribution	SNPD	976,911	SNPD	34,734	275,415	64,284	79,653	464,474	45,521	12,830	0	0	0
1751		total Maintenance of Meters		5,284,056		96,760	1,444,184	454,413	729,184	2,125,684	322,998	110,832	0	0	0
1752															
1753	598	Maintenance of Miscellaneous Distribution Plant													
1754		Direct Assignment	S	3,656,851	S	231,648	1,372,460	183,295	343,491	1,420,965	102,509	2,482	0	0	0
1755		System Net Plant Distribution	SNPD	(352,918)	SNPD	(12,548)	(99,496)	(23,223)	(28,775)	(167,795)	(16,445)	(4,635)	0	0	0
1756		total Maintenance of Miscellaneous Distribution Plant		3,303,933		219,100	1,272,964	160,072	314,715	1,253,170	86,065	(2,153)	0	0	0
1757															
1758		total Distribution Expense		218,650,042		11,078,335	71,008,637	14,377,886	16,729,710	92,757,156	10,359,793	2,338,524	0	0	0
1759															
1760															
1761 R ACCOUNTS EXPENSE															
1762															
1763	901	Supervision													
1764		Direct Assignment	S	170,590	S	316	46,198	93,435	19,482	8,493	2,668	0	0	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
1765		System Customers	CN	2,364,643	CN	60,588	734,642	166,877	158,518	1,130,620	93,012	20,387	0	0	0
1766		total Supervision		2,535,233		60,904	780,839	260,312	178,000	1,139,112	95,679	20,387	0	0	0
1767															
1768	902	Meter Reading Expenses													
1769		Direct Assignment	S	22,155,560	S	878,701	8,965,042	2,131,581	2,563,861	5,472,713	1,796,078	347,584	0	0	0
1770		System Customers	CN	1,570,691	CN	40,245	487,979	110,847	105,294	751,003	61,782	13,542	0	0	0
1771		total Meter Reading Expenses		23,726,251		918,946	9,453,021	2,242,427	2,669,155	6,223,716	1,857,860	361,126	0	0	0
1772															
1773	903	Customer Receipts and Collections													
1774		Direct Assignment	S	6,278,351	S	184,563	2,057,632	509,818	443,632	2,820,181	212,341	50,183	0	0	0
1775		System Customers	CN	51,414,208	CN	1,317,364	15,973,246	3,628,396	3,446,641	24,582,953	2,022,341	443,267	0	0	0
1776		total Customer Receipts and Collections		57,692,558		1,501,928	18,030,878	4,138,214	3,890,273	27,403,134	2,234,681	493,451	0	0	0
1777															
1778	904	Uncollectible Accounts													
1779		Direct Assignment	S	13,165,948	S	84,511	6,286,569	1,881,955	968,010	3,640,660	304,243	0	0	0	0
1780		System Customers	CN	11,643	CN	298	3,617	822	781	5,567	458	100	0	0	0
1781		total Uncollectible Accounts		13,177,591		84,810	6,290,187	1,882,776	968,791	3,646,227	304,701	100	0	0	0
1782					BADDEBT =	0.6436%	47.7340%	14.2877%	7.3518%	27.6699%	2.3123%	0.0008%	0.0000%		
1783	905	Miscellaneous Customer Accounts Expense													
1784		Direct Assignment	S	8,991	S	0	8,991	0	0	0	0	0	0	0	0
1785		System Customers	CN	226,532	CN	5,804	70,378	15,987	15,186	108,313	8,910	1,953	0	0	0
1786		total Miscellaneous Customer Accounts Expense		235,523		5,804	79,369	15,987	15,186	108,313	8,910	1,953	0	0	0
1787															
1788		total Customer Accounts Expense		97,367,157		2,572,391	34,634,294	8,539,716	7,721,405	38,520,502	4,501,831	877,017	0	0	0
1789															
1790															
1791	ER SERVICE EXPENSE														
1792															
1793	907	Supervision													
1794		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1795		System Customers	CN	255,821	CN	6,555	79,478	18,054	17,149	122,317	10,063	2,206	0	0	0
1796		total Supervision		255,821		6,555	79,478	18,054	17,149	122,317	10,063	2,206	0	0	0
1797															
1798	908	Customer Assistance													
1799		Direct Assignment	S	7,171,761	S	111,475	1,149,037	0	837,981	3,561,152	1,477,100	0	0	35,015	0
1800		System Customers	CN	2,611,437	CN	66,912	811,315	184,294	175,062	1,248,620	102,719	22,514	0	0	0
1801		total Customer Assistance		9,783,197		178,387	1,960,352	184,294	1,013,044	4,809,772	1,579,819	22,514	0	35,015	0
1802															
1803	909	Informational and Instructional Advances													
1804		Direct Assignment	S	376,231	S	19,483	155,900	20,637	158,903	(1,689)	22,997	0	0	0	0
1805		System Customers	CN	3,502,989	CN	89,756	1,088,300	247,212	234,829	1,674,903	137,788	30,201	0	0	0
1806		total Informational and Instructional Advances		3,879,220		109,239	1,244,200	267,849	393,732	1,673,214	160,785	30,201	0	0	0
1807															
1808	910	Miscellaneous Customer Service													
1809		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1810		System Customers	CN	63,759	CN	1,634	19,808	4,500	4,274	30,485	2,508	550	0	0	0
1811		total Miscellaneous Customer Service		63,759		1,634	19,808	4,500	4,274	30,485	2,508	550	0	0	0
1812															
1813		total Customer Service Expense		13,981,998		295,814	3,303,838	474,697	1,428,199	6,635,789	1,753,175	55,471	0	35,015	0
1814															
1815															
1816	ALES EXPENSE														
1817															
1818	911	Supervision													
1819		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1820		System Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
1821		total Supervision		0		0	0	0	0	0	0	0	0	0	0
1822															
1823	912	Demonstration and Selling Expense													
1824		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1825		System Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
1826		total Demonstration and Selling Expense		0		0	0	0	0	0	0	0	0	0	0
1827															
1828	913	Advertising Expense													
1829		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1830		System Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
1831		total Advertising Expense		0		0	0	0	0	0	0	0	0	0	0
1832															
1833	916	Miscellaneous Sales Expense													
1834		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1835		System Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
1836		total Miscellaneous Sales Expense		0		0	0	0	0	0	0	0	0	0	0
1837															
1838		total Sales Expense		0		0	0	0	0	0	0	0	0	0	0
1839															
1840															
1841	IVE & GENERAL EXPENSE														
1842															
1843	920	Administrative and General Salaries													
1844		Direct Assignment	S	(1,481,627)	S	0	0	617,490	2,196,921	(4,927,035)	630,997	0	0	0	0
1845		Number of Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
1846		System Overhead	SO	72,808,104	SO	1,779,602	20,606,611	5,690,557	8,426,429	30,153,535	4,047,357	1,911,090	192,923	0	0
1847		total Administrative and General Salaries		71,326,477		1,779,602	20,606,611	6,308,047	10,623,350	25,226,501	4,678,354	1,911,090	192,923	0	0
1848															
1849	921	Office Supplies and Expenses													
1850		Direct Assignment	S	(1,020,090)	S	0	0	459	0	(1,020,703)	155	0	0	0	0
1851		Number of Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
1852		System Overhead	SO	12,717,932	SO	310,856	3,599,510	994,012	1,471,907	5,267,142	706,982	333,824	33,699	0	0
1853		total Office Supplies and Expenses		11,697,842		310,856	3,599,510	994,471	1,471,907	4,246,438	707,136	333,824	33,699	0	0
1854															

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
1855	922	Office Supplies and Expenses													
1856		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1857		Number of Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
1858		System Overhead	SO	(22,191,833)	SO	(542,421)	(6,280,873)	(1,734,476)	(2,568,367)	(9,190,766)	(1,233,630)	(582,498)	(58,803)	0	0
1859		total Outside Services		(22,191,833)		(542,421)	(6,280,873)	(1,734,476)	(2,568,367)	(9,190,766)	(1,233,630)	(582,498)	(58,803)	0	0
1860															
1861	923	Outside Services													
1862		Direct Assignment	S	2,516	S	0	0	0	0	2,516	0	0	0	0	0
1863		Number of Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
1864		System Overhead	SO	12,005,610	SO	293,445	3,397,904	938,338	1,389,466	4,972,133	667,384	315,127	31,812	0	0
1865		total Outside Services		12,008,126		293,445	3,397,904	938,338	1,389,466	4,974,649	667,384	315,127	31,812	0	0
1866															
1867	924	Property Insurance	SO	33,276,675	SO	813,360	9,418,175	2,600,848	3,851,268	13,781,562	1,849,830	873,457	88,175	0	0
1868															
1869	925	Injuries and Damages	SO	10,577,170	SO	258,531	2,993,618	826,694	1,224,146	4,380,543	587,978	277,633	28,027	0	0
1870															
1871	926	Employee Pensions and Benefits													
1872		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1873		Number of Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
1874		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
1875		total Employee Pensions and Benefits		0		0	0	0	0	0	0	0	0	0	0
1876															
1877	927	Franchise Requirements													
1878		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1879		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
1880		total Franchise Requirements		0		0	0	0	0	0	0	0	0	0	0
1881															
1882	928	Regulatory Commission Expense													
1883		Direct Assignment	S	10,021,948	S	73,472	4,004,517	497,950	1,132,555	3,867,344	446,110	0	0	0	0
1884		Number of Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
1885		System Generation	SG	1,957,448	SG	34,990	529,661	156,584	250,953	805,107	111,922	60,695	7,537	0	0
1886		System Overhead	SO	2,904	SO	71	822	227	336	1,203	161	76	8	0	0
1887		total Regulatory Commission Expense		11,982,299		108,533	4,535,000	654,760	1,383,843	4,673,653	558,193	60,772	7,544	0	0
1888															
1889	929	Duplicate Charges													
1890		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
1891		System Overhead	SO	(4,109,409)	SO	(100,444)	(1,163,071)	(321,184)	(475,602)	(1,701,915)	(228,440)	(107,865)	(10,889)	0	0
1892		total Duplicate Charges		(4,109,409)		(100,444)	(1,163,071)	(321,184)	(475,602)	(1,701,915)	(228,440)	(107,865)	(10,889)	0	0
1893															
1894	930	Miscellaneous General Expenses													
1895		Direct Assignment	S	5,631,284	S	0	4,056,373	7,727	11,610	1,549,392	6,182	0	0	0	0
1896		Number of Customers	CN	4,636	CN	119	1,440	327	311	2,217	182	40	0	0	0
1897		System Overhead	SO	13,740,992	SO	335,862	3,889,062	1,073,972	1,590,311	5,690,843	763,853	360,678	36,410	0	0
1898		total Miscellaneous General Expenses		19,376,912		335,981	7,946,876	1,082,027	1,602,231	7,242,452	770,217	360,718	36,410	0	0
1899															
1900	931	Rents													
1901		Direct Assignment	S	962,728	S	0	961,579	(515)	1,948	(284)	0	0	0	0	0
1902		System Overhead	SO	5,263,631	SO	128,656	1,489,746	411,396	609,185	2,179,937	292,602	138,161	13,947	0	0
1903		total Rents		6,226,359		128,656	2,451,326	410,881	611,133	2,179,653	292,602	138,161	13,947	0	0
1904															
1905	935	Maintenance of General Plant													
1906		Direct Assignment	S	23,707	S	0	23,707	0	0	0	0	0	0	0	0
1907		Number of Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
1908		System Overhead	SO	27,201,781	SO	664,876	7,698,820	2,126,045	3,148,192	11,265,640	1,512,130	714,001	72,078	0	0
1909		total Maintenance of General Plant		27,225,488		664,876	7,722,527	2,126,045	3,148,192	11,265,640	1,512,130	714,001	72,078	0	0
1910															
1911		total Administrative & General Expense		177,396,105		4,050,975	55,227,602	13,886,450	22,261,569	67,078,410	10,161,756	4,294,419	434,924	0	0
1912															
1913															
1914		Summary of Operations and Maintenance Expense													
1915		Total Production Expense		2,044,977,890		36,073,001	509,161,742	149,950,509	269,808,418	865,405,315	135,971,938	70,242,886	8,364,080	0	0
1916		Total Transmission Expense		194,514,762		3,475,653	52,615,407	15,554,283	24,951,892	80,003,515	11,128,982	6,035,825	749,206	0	0
1917		Total Distribution Expense		218,650,042		11,078,335	71,008,637	14,377,886	16,729,710	92,757,156	10,359,793	2,338,524	0	0	0
1918		Total Customer Accounts Expense		97,367,157		2,572,391	34,634,294	8,539,716	7,721,405	38,520,502	4,501,831	877,017	0	0	0
1919		Total Customer Service Expense		13,981,998		295,814	3,303,838	474,697	1,428,199	6,635,789	1,753,175	55,471	0	35,015	0
1920		Total Sales Expense		0		0	0	0	0	0	0	0	0	0	0
1921		Total Administrative and General Expense		177,396,105		4,050,975	55,227,602	13,886,450	22,261,569	67,078,410	10,161,756	4,294,419	434,924	0	0
1922		total Operations and Maintenance Expense		2,746,887,954		57,546,170	725,951,522	202,783,541	342,901,193	1,150,400,688	173,877,475	83,844,142	9,548,210	35,015	0
1923															
1924															
1925	CIATION EXPENSE														
1926															
1927	403SP	Steam Depreciation													
1928		Pre-Merger Pacific Division	DGP	23,026,093	SG	411,594	6,230,577	1,841,946	2,952,038	9,470,730	1,316,571	713,979	88,657	0	0
1929		Pre-Merger Utah Division	DGU	25,865,849	SG	462,355	6,998,980	2,069,109	3,316,106	10,638,734	1,478,941	802,033	99,591	0	0
1930		Post-Merger System	SG	53,764,995	SG	961,055	14,548,146	4,300,869	6,892,889	22,113,771	3,074,141	1,667,113	207,012	0	0
1931		Cholla	SSGCH	7,824,504	SSGCH	141,219	2,172,802	642,633	1,017,834	3,132,818	442,112	246,666	28,419	0	0
1932		total Steam Depreciation		110,481,441		1,976,224	29,950,505	8,854,555	14,178,867	45,356,053	6,311,766	3,429,791	423,679	0	0
1933															
1934	403NP	Nuclear Depreciation													
1935		Pre-Merger Pacific Division	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
1936		Post-Merger Pacific Division	SGP	0	SG	0	0	0	0	0	0	0	0	0	0
1937		total Nuclear Depreciation		0		0	0	0	0	0	0	0	0	0	0
1938															
1939	403HP	Hydro Depreciation													
1940		Pre-Merger, Pacific Division	DGP	3,909,767	SG	69,888	1,057,935	312,757	501,248	1,608,104	223,550	121,232	15,054	0	0
1941		Pre-Merger, Utah Division	DGU	988,391	SG	17,668	267,446	79,065	126,716	406,529	56,514	30,647	3,806	0	0
1942		Post-Merger, Pacific Division	SG-P	8,101,058	SG	144,807	2,192,047	648,035	1,038,588	3,332,000	463,197	251,193	31,192	0	0
1943		Post-Merger, Utah Division	SG-U	3,498,031	SG	62,528	946,524	279,821	448,462	1,438,755	200,008	108,465	13,468	0	0
1944		total Hydro Depreciation		16,497,248		294,890	4,463,952	1,319,678	2,115,014	6,785,388	943,269	511,537	63,519	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
1945															
1946	403OP	Other Production Depreciation													
1947		Pre-Merger, Utah Division	DGU	124,401	SG	2,224	33,661	9,951	15,949	51,167	7,113	3,857	479	0	0
1948		Post-Merger System	SG	30,878,385	SG	551,955	8,355,311	2,470,081	3,958,733	12,700,411	1,765,545	957,458	118,891	0	0
1949		Wind Component	SG	68,963,632	SG	1,232,733	18,660,710	5,516,666	8,841,415	28,365,036	3,943,159	2,138,383	265,531	0	0
1950		Combustion Turbine	SSGCT	2,608,718	SSGCT	44,040	661,741	198,853	307,472	1,164,301	146,609	73,763	11,938	0	0
1951		total Other Production Depreciation		102,575,135		1,830,951	27,711,422	8,195,551	13,123,569	42,280,914	5,862,426	3,173,462	396,839	0	0
1952	403TP	Transmission Depreciation													
1953		Pre-Merger, Pacific Division	DGP	11,217,784	SG	200,519	3,035,394	897,354	1,438,165	4,613,922	641,403	347,834	43,192	0	0
1954		Pre-Merger, Utah Division	DGU	12,534,048	SG	224,048	3,391,559	1,002,647	1,606,915	5,155,307	716,664	388,648	48,260	0	0
1955		Post-Merger System	SG	41,167,043	SG	735,866	11,139,295	3,293,110	5,277,781	16,932,180	2,353,823	1,276,483	158,506	0	0
1956		total Transmission Depreciation		64,918,875		1,160,432	17,566,248	5,193,110	8,322,861	26,701,410	3,711,891	2,012,965	249,957	0	0
1957															
1958	403	Distribution Depreciation													
1959	403360	Land and Land Rights (Acct 360)	S	278,131	S	21,087	57,624	4,435	35,541	119,335	16,257	23,852	0	0	0
1960	403361	Structures (Acct 361)	S	906,304	S	30,060	229,294	38,068	121,183	471,598	12,904	3,196	0	0	0
1961	403362	Station Equipment (Acct 362)	S	16,347,160	S	429,613	3,838,937	971,090	2,175,895	8,191,425	619,062	121,138	0	0	0
1962	403363	Storage Battery Equipment (Acct 362)	S	91,113	S	0	0	0	0	91,113	0	0	0	0	0
1963	403364	Poles and Towers (Acct 364)	S	40,426,992	S	2,706,963	13,651,973	4,009,877	3,325,464	13,835,505	2,274,658	622,552	0	0	0
1964	403365	Overhead Conductors (Acct 365)	S	18,328,255	S	987,648	6,548,533	1,622,378	2,076,039	5,880,589	938,072	274,997	0	0	0
1965	403366	Underground Conduit (Acct 366)	S	7,213,537	S	506,038	2,058,591	634,637	411,379	3,316,414	151,145	135,334	0	0	0
1966	403367	Underground Conductor (Acct 367)	S	16,692,267	S	918,895	3,475,563	561,381	924,453	9,818,073	458,835	535,067	0	0	0
1967	403368	Line Transformers (Acct 368)	S	25,531,690	S	1,379,195	10,327,446	2,534,355	2,041,321	7,565,700	1,359,064	324,610	0	0	0
1968	403369	Services (Acct 369)	S	10,936,723	S	786,168	4,129,027	1,085,680	808,910	3,435,887	488,130	202,920	0	0	0
1969	403370	Meters (Acct 370)	S	6,445,250	S	180,716	2,171,204	529,321	443,192	2,574,142	442,219	104,455	0	0	0
1970	403371	Installations on Customers' Premises (Acct 371)	S	497,587	S	23,748	116,999	19,529	45,140	276,347	7,505	8,318	0	0	0
1971	403372	Leased Property (Acct 372)	S	162	S	0	0	0	0	146	16	0	0	0	0
1972	403373	Street Lights (Acct 373)	S	2,192,792	S	37,689	645,775	116,738	185,709	1,119,407	28,474	59,001	0	0	0
1973		total Distribution Depreciation		145,887,963		8,007,820	47,250,966	12,127,489	12,594,227	56,695,681	6,796,340	2,415,440	0	0	0
1974															
1975	403GP	General Depreciation													
1976		Direct Assignment	S	11,837,337	S	289,324	3,695,441	1,330,647	1,850,859	3,589,150	767,980	313,934	0	0	0
1977		System Customers	CN	1,606,766	CN	41,169	499,186	113,392	107,712	768,252	63,201	13,853	0	0	0
1978		System Energy	SE	23,282	SE	384	5,862	1,723	3,335	9,546	1,506	830	96	0	0
1979		Pacific Division Generation	DGP	283,956	SG	5,076	76,835	22,715	36,404	116,793	16,236	8,805	1,093	0	0
1980		Utah Division Generation	DGU	495,546	SG	8,858	134,089	39,641	63,531	203,820	28,334	15,366	1,908	0	0
1981		System Generation	SG	5,224,306	SG	93,385	1,413,633	417,912	669,777	2,148,779	298,712	161,992	20,115	0	0
1982		Cholla	SSGCH	110,747	SSGCH	1,999	30,754	9,096	14,406	44,342	6,258	3,491	402	0	0
1983		Combustion Turbine	SSGCT	6,611	SSGCT	112	1,677	504	779	2,951	372	187	30	0	0
1984		System Overhead	SO	14,768,330	SO	360,973	4,179,826	1,154,267	1,709,209	6,116,316	820,962	387,644	39,132	0	0
1985		total General Depreciation		34,356,882		801,280	10,037,303	3,089,898	4,456,014	12,999,948	2,003,561	906,101	62,777	0	0
1986															
1987	403GV0	General Vehicles (Mining) Depreciation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
1988															
1989	403MP	Mining Depreciation	SE	0	SE	0	0	0	0	0	0	0	0	0	0
1990															
1991	403EP	Experimental Plant Depreciation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
1992															
1993		total Depreciation Expense		474,717,545		14,071,597	136,980,398	38,780,282	54,790,552	190,819,395	25,629,252	12,449,296	1,196,772	0	0
1994					DEPR =	2.9642%	28.8551%	8.1691%	11.5417%	40.1964%	5.3988%	2.6225%	0.2521%	0.0000%	0.0000%
1995															
1996	TIZATION EXPENSE														
1997															
1998	404SP	Amort. of Limited Term Plant - Cap. Leases Steam													
1999		Pacific Division, Generation	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
2000		System Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
2001		total Amort. of Lim Term Plant - Cap Leases Steam		0		0	0	0	0	0	0	0	0	0	0
2002															
2003	404HP	Amort. of Other Electric Plant (Acct 330)													
2004		Pacific Division, Generation	SG-P	2,283	SG	41	618	183	293	939	131	71	9	0	0
2005		System Generation	SG-U	39,321	SG	703	10,640	3,145	5,041	16,173	2,248	1,219	151	0	0
2006		System Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
2007		total Amort. of Other Electric Plant (Acct 330)		41,604		744	11,258	3,328	5,334	17,112	2,379	1,290	160	0	0
2008															
2009	404OP	Amort. of Limited Term Plant - Other Prod (Mar '	SSGCT	0	SSGCT	0	0	0	0	0	0	0	0	0	0
2010															
2011	404GP	Amort. of Limited Term Plant - Cap. Leases General													
2012		Direct Assignment	S	1,315,774	S	158,391	602,273	90,336	462,318	729	0	1,727	0	0	0
2013		Number of Customers	CN	240,238	CN	6,156	74,637	16,954	16,105	114,866	9,450	2,071	0	0	0
2014		System Overhead	SO	883,805	SO	21,602	250,140	69,077	102,287	366,029	49,130	23,198	2,342	0	0
2015		total Amort. of Lim Term Plant - Cap. Leases General		2,439,817		186,148	927,050	176,367	580,710	481,624	58,580	26,997	2,342	0	0
2016															
2017	404IP	Amort. of Limited Term Plant - Intangible Plant													
2018		Direct Assignment	S	93,874	S	0	11,894	424	28,592	3,259	49,705	0	0	0	0
2019		System Customers	CN	4,858,312	CN	124,482	1,509,369	342,860	325,685	2,322,931	191,098	41,886	0	0	0
2020		System Energy	SE	264,572	SE	4,362	66,618	19,580	37,897	108,476	17,111	9,434	1,092	0	0
2021		Pre-Merger, Pacific Division / Generation	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
2022		Pre-Merger, Utah Division / Generation	DGU	16,758	SG	300	4,535	1,341	2,148	6,893	958	520	65	0	0
2023		Post-Merger, Pacific Division / Generation	SG-P	7,393,579	SG	132,161	2,000,611	591,441	947,887	3,041,010	422,745	229,256	28,468	0	0
2024		Post-Merger, Utah Division / Generation	SG-U	310,432	SG	5,549	83,999	24,833	39,799	127,682	17,750	9,626	1,195	0	0
2025		System Generation	SG	3,262,610	SG	58,320	882,822	260,989	418,280	1,341,925	186,547	101,165	12,562	0	0
2026		Cholla	SSGCH	0	SSGCH	0	0	0	0	0	0	0	0	0	0
2027		Combustion Turbine	SSGCT	0	SSGCT	0	0	0	0	0	0	0	0	0	0
2028		System Overhead	SO	24,430,684	SO	597,144	6,914,527	1,909,461	2,827,480	10,117,988	1,358,087	641,264	64,735	0	0
2029		total Amort. of Lim Term Plant - Intangible Plant		40,630,822		922,317	11,474,375	3,150,928	4,627,767	17,070,165	2,244,002	1,033,150	108,117	0	0
2030															
2031	405	Amortization of Other Electric Plant	S	0	S	0	0	0	0	0	0	0	0	0	0
2032															
2033	406	Amortization of Plant Acquisition Adjustment													
2034		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
2035		Pacific Division, Generation	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
2036		Utah Division, Generation	DGU	0	SG	0	0	0	0	0	0	0	0	0	0
2037		System Generation	SG	5,479,353	SG	97,944	1,482,645	438,314	702,475	2,253,681	313,295	169,900	21,097	0	0
2038		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
2039		total Amort. of Plant Acquisition Adjustment		5,479,353		97,944	1,482,645	438,314	702,475	2,253,681	313,295	169,900	21,097	0	0
2040															
2041	407	Amort. of Property Losses, Unrec Plant, etc.													
2042		Direct Assignment	S	5,175,354	S	0	(67,953)	(275,765)	0	0	0	0	0	5,519,073	0
2043		Pacific Division Generation	SG-P	0	SG	0	0	0	0	0	0	0	0	0	0
2044		System Generation	SG	305,346	SG	5,458	82,623	24,426	39,147	125,590	17,459	9,468	1,176	0	0
2045		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
2046		Pacific Division	TROJP	2,013,725	TROJANP	35,571	539,141	159,254	262,767	827,857	117,433	63,863	7,839	0	0
2047		total Amort. of Property Losses, Unrec Plant, etc.		7,494,426		41,029	553,811	(92,085)	301,914	953,447	134,892	73,331	9,014	5,519,073	0
2048															
2049		Total Amortization Expense		56,086,022		1,248,182	14,449,139	3,676,852	6,218,200	20,776,029	2,753,148	1,304,669	140,730	5,519,073	0
2050															
2051															
2052	THAN INCOME (PROPERTY)														
2053															
2054	408	Taxes Other Than Income													
2055		Direct Assignment	S	25,128,171	S	1,110,885	22,416,584	6,829	1,531,633	62,241	0	0	0	0	0
2056		System Energy	SE	834,427	SE	13,758	210,105	61,753	119,524	342,121	53,967	29,754	3,445	0	0
2057		Pacific Division Generation	DGP	0	SG	0	0	0	0	0	0	0	0	0	0
2058		System Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
2059		System Overhead	SO	8,932,612	SO	218,334	2,528,164	698,158	1,033,814	3,699,448	496,558	234,466	23,669	0	0
2060		System Gross Plant	GPS	91,061,000	SGP	2,225,746	25,772,661	7,117,172	10,538,924	37,712,987	5,062,024	2,390,198	241,289	0	0
2061		Operating Revenue - Idaho	OPRV-ID	0	SO	0	0	0	0	0	0	0	0	0	0
2062		Superfund Exise Tax	EXCTAX	**0**	EXCTAX	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
2063		total Taxes Other Than Income		125,956,211		3,568,722	50,927,515	7,883,912	13,223,894	41,816,797	5,612,550	2,654,418	268,403	0	0
2064															
2065															
2066		Deferred Investment Tax Credit													
2067															
2068	41140	Federal Deferred Investment Tax Credit	DGU	(1,874,204)	DGU	0	0	0	0	(1,531,508)	(212,902)	(115,457)	(14,337)	0	0
2069	41141	Idaho Deferred Investment Tax Credit	DGU	0	DGU	0	0	0	0	0	0	0	0	0	0
2070		total Deferred Investment Tax Credit		(1,874,204)		0	0	0	0	(1,531,508)	(212,902)	(115,457)	(14,337)	0	0
2071															
2072															
2073		Interest Expenses for Tax Purposes													
2074															
2075	427	Interest on Long-Term Debt	SNP	**323,362,194**	Imputed	**7,307,459**	**87,870,627**	**25,147,760**	**36,634,411**	**135,421,430**	**17,647,469**	**9,361,097**	**1,092,001**	**3,340,650**	**(460,709)**
2076															
2077	428	Amortization of Debt Discounts and Expenses	SNP	0	SNP	0	0	0	0	0	0	0	0	0	0
2078															
2079	429	Amortization of Premium on Debt	SNP	0	SNP	0	0	0	0	0	0	0	0	0	0
2080															
2081	431	Other Interest Expense	SNP	0	SNP	0	0	0	0	0	0	0	0	0	0
2082															
2083	432	AFUDC - Borrowed	SNP	0	SNP	0	0	0	0	0	0	0	0	0	0
2084															
2085		total Utility Interest Deductions for Tax Purposes		323,362,194		7,307,459	87,870,627	25,147,760	36,634,411	135,421,430	17,647,469	9,361,097	1,092,001	3,340,650	(460,709)
2086															
2087	419	Interest and Dividends	SNP	(114,549,555)	SNP	(2,627,224)	(31,469,489)	(8,715,365)	(13,233,560)	(48,917,812)	(6,296,350)	(2,980,030)	(309,725)	0	0
2088															
2089															
2090	RED INCOME TAXES														
2091															
2092	41010	Deferred Income Taxes - Debit													
2093		Direct Assignment	S	6,077,223	S	206,388	0	0	(4,745,959)	1,953,071	201,968	8,115,872	68,853	277,030	0
2094		System Customers	CN	(0)	CN	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0
2095		System Energy	SE	5,358,619	SE	88,350	1,349,277	396,575	767,570	2,197,072	346,573	191,081	22,123	0	0
2096		Pacific Division Generation	DGP	0	DGP	0	0	0	0	0	0	0	0	0	0
2097		System Generation	SG	533,358	SG	9,534	144,320	42,665	68,379	219,373	30,496	16,538	2,054	0	0
2098		System Generation	SGCT	0	SGCT	0	0	0	0	0	0	0	0	0	0
2099		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
2100		System Gross Plant	GPS	10,893,375	SGP	266,260	3,083,112	851,408	1,260,742	4,511,500	605,556	285,933	28,865	0	0
2101		Income Before Taxes	IBT	**0**	IBT	**0**	**0**	**0**	**0**	**0**	**(0)**	**(0)**	**(0)**	**0**	**(0)**
2102		System Net Plant, Distribution	SNPD	(0)	SNPD	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0
2103		System Net Plant	SNP	66,040,214	SNP	1,514,650	18,142,818	5,024,590	7,629,424	28,202,142	3,629,977	1,718,050	178,563	0	0
2104		Bad Debt Expense	BADDEBT	0	BADDEBT	0	0	0	0	0	0	0	0	0	0
2105		Deferred Income Tax Expense	DITEXP	0	DITEXP	0	0	0	0	0	0	0	0	0	0
2106		Tax Depreciation	TAXDEPR	505,993,500	TAXDEPR	9,584,529	140,378,283	31,626,112	60,376,662	208,376,219	28,116,035	12,381,661	1,653,081	0	13,499,907
2107		Trojan Plant	TROJD	0	TROJAND	0	0	0	0	0	0	0	0	0	0
2108		total Federal Deferred Income Taxes - Debit		594,896,289		11,669,709	163,097,810	37,941,350	65,356,818	245,459,376	32,930,604	22,709,134	1,953,538	277,030	13,499,907
2109															
2110	41110	Deferred Income Taxes - Credit													
2111		Direct Assignment	S	(39,855,632)	S	(882,289)	(4,709,115)	(2,840,434)	(4,289,920)	(17,229,820)	(3,373,865)	(3,943,454)	(130,932)	(2,455,803)	0
2112		System Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
2113		System Energy	SE	(3,898,250)	SE	(64,272)	(981,562)	(288,498)	(558,386)	(1,598,310)	(252,122)	(139,006)	(16,094)	0	0
2114		Pacific Division Generation	DGP	0	DGP	0	0	0	0	0	0	0	0	0	0
2115		System Generation	SG	(2,667,846)	SG	(47,688)	(721,886)	(213,411)	(342,029)	(1,097,297)	(152,540)	(82,723)	(10,272)	0	0
2116		System Generation	SGCT	(356,221)	SGCT	(6,392)	(96,762)	(28,606)	(45,846)	(147,082)	(20,447)	(11,088)	0	0	0
2117		Cholla	SSGCH	0	SSGCH	0	0	0	0	0	0	0	0	0	0
2118		System Overhead	SO	(507,050)	SO	(12,393)	(143,509)	(39,630)	(58,683)	(209,995)	(28,187)	(13,309)	(1,344)	0	0
2119		System Gross Plant	GPS	0	SGP	0	0	0	0	0	0	0	0	0	0
2120		Income Before Taxes	IBT	**(0)**	IBT	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**0**	**0**	**0**	**(0)**	**0**
2121		System Net Plant, Distribution	SNPD	0	SNPD	0	0	0	0	0	0	0	0	0	0
2122		System Net Plant	SNP	(51,074,991)	SNP	(1,171,418)	(14,031,515)	(3,885,979)	(5,900,537)	(21,811,318)	(2,807,396)	(1,328,727)	(138,099)	0	0
2123		Contributions In Aid of Construction	CIAC	(22,908,101)	SNPD	(814,500)	(6,458,358)	(1,507,437)	(1,867,821)	(10,891,688)	(1,067,447)	(300,849)	0	0	0
2124		Bad Debt Expense	BADDEBT	0	BADDEBT	0	0	0	0	0	0	0	0	0	0

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION					
144	Account	Account Description	Allocation	System	Allocation		(dba Pacific Power)				(dba Rocky Mountain Power)			Other	
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC	Electric	Non-Utility
2125		Deferred Income Tax Expense	DITEXP	0	DITEXP	0	0	0	0	0	0	0	0	0	0
2126		Schedule M Deductions	SCHMDEXP	(202,245,120)	DEPR	(5,994,958)	(58,358,107)	(16,521,662)	(23,342,558)	(81,295,271)	(10,918,895)	(5,303,805)	(509,864)	0	0
2127		Trojan Plant	TROJD	(633,784)	TROJAND	(11,172)	(169,365)	(50,021)	(82,957)	(260,531)	(37,088)	(20,179)	(2,472)	0	0
2128		total Federal Deferred Income Taxes - Credit		(324,146,996)		(9,005,083)	(85,670,179)	(25,375,678)	(36,488,737)	(134,541,312)	(18,657,986)	(11,143,140)	(809,076)	(2,455,803)	0
2129															
2130		Total Income Taxes Deferred-Net		270,749,293		2,664,626	77,427,630	12,565,672	28,868,081	110,918,064	14,272,618	11,565,994	1,144,461	(2,178,773)	13,499,907
2131															
2132															
2133		SCHEDULE M ADJUSTMENTS													
2134															
2135	SCHMAF	Schedule M Additions - Flow Through													
2136		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
2137		System Energy	SE	0	SE	0	0	0	0	0	0	0	0	0	0
2138		System Overhead	SO	0	SO	0	0	0	0	0	0	0	0	0	0
2139		Trojan Plant	TROJP	0	TROJANP	0	0	0	0	0	0	0	0	0	0
2140		total Schedule M Additions - Flow Through		0		0	0	0	0	0	0	0	0		
2141															
2142	SCHMAP	Schedule M Additions - Permanent													
2143		Direct Assignment	OTHER	0	OTH	0	0	0	0	0	0	0	0	0	0
2144		System Energy	SE	(45,000)	SE	(742)	(11,331)	(3,330)	(6,446)	(18,450)	(2,910)	(1,605)	(186)	0	0
2145		System Generation	SG	0	SG	0	0	0	0	0	0	0	0	0	0
2146		System Overhead	SO	(9,133,450)	SO	(223,243)	(2,585,007)	(713,855)	(1,057,058)	(3,782,626)	(507,723)	(239,738)	(24,201)	0	0
2147		System Net Plant	SNP	0	SNP	0	0	0	0	0	0	0	0	0	0
2148		Bad Debt Expense (Dec '06)	BADDEBT	0	BADDEBT	0	0	0	0	0	0	0	0	0	0
2149		total Schedule M Additions - Permanent		(9,178,451)		(223,985)	(2,596,338)	(717,185)	(1,063,504)	(3,801,076)	(510,633)	(241,342)	(24,387)	0	0
2150															
2151	SCHMAT	Schedule M Additions - Temporary													
2152		Direct Assignment	S	(44,207,730)	S	(2,324,811)	(16,274,243)	(530,416)	(21,694,748)	(2,196,028)	(636,970)	0	0	(550,514)	0
2153		System Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
2154		System Energy	SE	(10,271,796)	SE	(169,355)	(2,586,393)	(760,185)	(1,471,335)	(4,211,509)	(664,336)	(366,277)	(42,407)	0	0
2155		System Generation	SG	(2,654,641)	SG	(47,452)	(718,313)	(212,355)	(340,336)	(1,091,865)	(151,785)	(82,314)	(10,221)	0	0
2156		System Generation	SGCT	(938,633)	SGCT	(16,843)	(254,964)	(75,375)	(120,802)	(387,556)	(53,876)	(29,217)	0	0	0
2157		Cholla	SSGCH	0	**SSGCH**	0	0	0	0	0	0	0	0	0	0
2158		System Overhead	SO	(1,336,066)	SO	(32,657)	(378,142)	(104,425)	(154,629)	(553,333)	(74,271)	(35,069)	(3,540)	0	0
2159		System Gross Plant	GPS	0	SGP	0	0	0	0	0	0	0	0	0	0
2160		System Net Plant	SNP	(134,581,409)	SNP	(3,086,660)	(36,972,715)	(10,239,465)	(15,547,778)	(57,472,315)	(7,397,424)	(3,501,163)	(363,888)	0	0
2161		System Net Plant, Distribution	SNPD	0	SNPD	0	0	0	0	0	0	0	0	0	0
2162		Trojan Plant	TROJD	(1,670,006)	TROJAND	(29,437)	(446,274)	(131,803)	(218,590)	(686,493)	(97,725)	(53,171)	(6,513)	0	0
2163		Contributions In Aid of Construction	CIAC	(60,362,313)	SNPD	(2,146,190)	(17,017,624)	(3,972,062)	(4,921,665)	(28,699,344)	(2,812,697)	(792,731)	0	0	0
2164		Bad Debt Expense	BADDEBT	0	BADDEBT	0	0	0	0	0	0	0	0	0	0
2165		Schedule M Deductions, Expense	SCHMDEXP	(532,911,174)	DEPR	(15,796,575)	(153,772,250)	(43,534,193)	(61,507,096)	(214,211,143)	(28,771,034)	(13,975,403)	(1,343,480)	0	0
2166		total Schedule M Additions - Temporary		(788,933,769)		(23,649,980)	(228,420,918)	(59,560,279)	(105,976,978)	(309,509,587)	(40,660,118)	(18,835,345)	(1,770,049)	(550,514)	0
2167															
2168	SCHMDF	Schedule M Deductions - Flow Through													
2169		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
2170		Pacific Division Generation	DGP	0	DGP	0	0	0	0	0	0	0	0	0	0
2171		Utah Division Net Plant	DNPU	0	SG	0	0	0	0	0	0	0	0	0	0
2172		total Schedule M Deductions - Flow Through		0		0	0	0	0	0	0	0	0	0	0
2173															
2174	SCHMDP	Schedule M Deductions - Permanent													
2175		Direct Assignment	S	0	S	0	0	0	0	0	0	0	0	0	0
2176		System Energy	SE	282,084	SE	4,651	71,028	20,876	40,406	115,656	18,244	10,059	1,165	0	0
2177		System Generation	SG	(0)	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0
2178		System Overhead	SO	14,400,500	SO	351,982	4,075,721	1,125,519	1,666,639	5,963,979	800,515	377,989	38,158	0	0
2179		Pacific Division Net Plant	SNP	381,063	SNP	8,740	104,687	28,993	44,023	162,731	20,946	9,913	1,030	0	0
2180		total Schedule M Deductions - Permanent		15,063,647		365,373	4,251,435	1,175,387	1,751,067	6,242,366	839,704	397,961	40,353	0	0
2181															
2182	SCHMDT	Schedule M Deductions - Temporary (Excl Tax Depr.)													
2183		Direct Assignment	S	12,110,316	S	59,326	0	1	1,080,937	9,707,905	532,180	0	0	729,967	0
2184		System Customers	CN	0	CN	0	0	0	0	0	0	0	0	0	0
2185		Pacific Division Generation	DGP	0	DGP	0	0	0	0	0	0	0	0	0	0
2186		System Generation	SG	1,405,387	SG	25,121	380,280	112,422	180,176	578,042	80,356	43,577	5,411	0	0
2187		System Energy	SE	14,119,833	SE	232,799	3,555,312	1,044,966	2,022,529	5,789,231	913,210	503,493	58,293	0	0
2188		System Overhead	SO	(0)	SO	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0
2189		System Gross Plant	GPS	28,703,791	SGP	701,588	8,123,929	2,243,439	3,322,027	11,887,698	1,595,626	753,426	76,058	0	0
2190		System Net Plant	SNP	174,014,423	SNP	3,991,066	47,805,903	13,239,678	20,103,354	74,311,986	9,564,905	4,527,021	470,509	0	0
2191		System Net Plant, Distribution	SNPD	0	SNPD	0	0	0	0	0	0	0	0	0	0
2192		Trojan Plant	TROJD	0	TROJAND	0	0	0	0	0	0	0	0	0	0
2193		Bad Debt Expense	BADDEBT	0	BADDEBT	0	0	0	0	0	0	0	0	0	0
2194		Tax Depreciation	TAXDEPR	1,333,281,074	TAXDEPR	25,255,010	369,893,502	83,334,067	159,091,098	549,066,479	74,085,096	32,625,388	4,355,829	0	35,571,939
2195		total Schedule M Deductions - Temporary		1,563,634,824		30,264,911	429,758,926	99,974,574	185,800,120	651,341,340	86,771,374	38,452,906	4,966,101	729,967	35,571,939
2196															
2197		total Schedule M Adjustments		780,586,251		6,756,319	202,993,105	40,872,497	80,510,706	344,273,044	46,440,327	19,774,179	3,212,017	179,452	35,571,939
2198															
2199		Income Before Taxes													
2200		Operating Revenues		4,484,160,998		104,204,549	1,198,566,822	358,504,521	556,140,789	1,856,431,891	256,508,444	105,348,434	11,107,888	37,347,659	0
2201		Operating Costs:													
2202		Operation & Maintenance		2,746,887,954		57,546,170	725,951,522	202,783,541	342,901,193	1,150,400,688	173,877,475	83,844,142	9,548,210	35,015	0
2203		Depreciation Expense		474,717,545		14,071,597	136,980,398	38,780,282	54,790,552	190,819,395	25,629,252	12,449,296	1,196,772	0	0
2204		Amortization Expense		56,086,022		1,248,182	14,449,139	3,676,852	6,218,200	20,776,029	2,753,148	1,304,669	140,730	5,519,073	0
2205		Taxes Other Than Income		125,956,211		3,568,722	50,927,515	7,883,912	13,223,894	41,816,797	5,612,550	2,654,418	268,403	0	0
2206		Interest and Dividends (AFUDC-Equity)		(114,549,555)		(2,627,224)	(31,469,489)	(8,715,365)	(13,233,560)	(48,917,812)	(6,296,350)	(2,980,030)	(309,725)	0	0
2207		Miscellaneous Expenses & Revenue		(12,011,767)		(213,003)	(2,618,854)	(956,063)	(1,988,081)	(4,931,451)	(807,821)	(444,424)	(52,070)	0	0
2208		total Operating Costs (excl. Excise Tax)		3,277,086,410		73,594,445	894,220,231	243,453,158	401,912,198	1,349,963,645	200,768,254	96,828,070	10,792,320	5,554,088	0
2209															
2210		Other Deductions:													
2211		Utility Interest Deductions		323,362,194		7,307,459	87,870,627	25,147,760	36,634,411	135,421,430	17,647,469	9,361,097	1,092,001	3,340,650	(460,709)
2212		Interest on PCRBS		0	SNP	0	0	0	0	0	0	0	0	0	0
2213		Schedule M Adjustments		780,586,251		6,756,319	202,993,105	40,872,497	80,510,706	344,273,044	46,440,327	19,774,179	3,212,017	179,452	35,571,939
2214		total Other Deductions		1,103,948,445		14,063,778	290,863,732	66,020,257	117,145,116	479,694,474	64,087,796	29,135,275	4,304,018	3,520,102	35,111,231

143	FERC		Accounting	Total		PACIFIC DIVISION				UTAH DIVISION				Other	
144	Account	Account Description	Allocation	System	Allocation	(dba Pacific Power)				(dba Rocky Mountain Power)				Electric	Non-Utility
145	No.		Factor ID		Factor	California	Oregon	Washington	Wyoming	Utah	Idaho	Wyoming	FERC		
2215						0.01									
2216		State Taxable Income		103,126,143		16,546,327	13,482,859	49,031,106	37,083,475	26,773,772	(8,347,606)	(20,614,912)	(3,988,450)	28,273,469	(35,111,231)
2217		State-Specific Income Tax Rates				8.84%	6.60%	0.00%	0.00%	5.00%	7.60%	0.00%	5.00%	0.00%	0.00%
2218		State-Specific Income Taxes		2,857,412		1,462,695	889,869	0	0	1,338,689	(634,418)	0	(199,422)	0	0
2219															
2220	E INCOME TAXES			2.7708%											
2221	40911	State Taxable Income	S	**2,857,412**	IBT	**458,464**	**373,582**	**1,358,550**	**1,027,506**	**741,846**	**(231,295)**	**(571,196)**	**(110,512)**	**783,399**	**(972,859)**
2222	40911	Renewable Energy Credits	SG	(1,686,185)	SE	(27,801)	(424,574)	(124,789)	(241,530)	(691,348)	(109,055)	(60,127)	(6,961)	0	0
2223		State Income Taxes		1,171,227		430,664	(50,992)	1,233,761	785,976	50,498	(340,350)	(631,323)	(117,473)	783,399	(972,859)
2224															
2225		Federal Taxable Income		101,954,916		16,115,663	13,533,850	47,797,345	36,297,498	26,723,274	(8,007,256)	(19,983,589)	(3,870,977)	27,490,070	(34,138,371)
2226		Federal Income Tax Rate		35.0%		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
2227		Federal Income Tax - Calculated		35,684,220		5,640,482	4,736,848	16,729,071	12,704,124	9,353,146	(2,802,540)	(6,994,256)	(1,354,842)	9,621,525	(11,948,430)
2228															
2229		Adjustments to Calculated Federal Income Tax:													
2230	40910	Wyoming Wind Tax Credit (Utility Income Effects	SE	0	SE	0	0	0	0	0	0	0	0	0	0
2231	40910	Renewable Energy Credits	SG	(58,493,457)	SE	(964,403)	(14,728,395)	(4,328,925)	(8,378,618)	(23,982,731)	(3,783,107)	(2,085,792)	(241,487)	0	0
2232	40910	Adjustment (Non-Utility Income Effects)	S	0	S	0	0	0	0	0	0	0	0	0	0
2233		total Federal Income Tax - Booked		(22,809,237)		4,676,079	(9,991,547)	12,400,146	4,325,506	(14,629,585)	(6,585,647)	(9,080,048)	(1,596,329)	9,621,525	(11,948,430)
2234															
2235															
2236															

	SUMMARY OF RESULTS	Total System	PACIFIC DIVISION California	Oregon	Washington	Wyoming	UTAH DIVISION Utah	Idaho	Wyoming	FERC	Other Electric	Non-Utility
	Operating Revenues:											
1	Assigned Retail	3,511,904,220	87,234,228	948,129,729	283,880,438	438,076,046	1,474,247,217	203,571,493	76,765,068	0	0	0
2	Shared Retail	0	0	0	0	0	0	0	0	0	0	0
3	Wholesale (Sales for Resale)	767,600,456	13,566,754	206,344,873	60,713,273	97,337,048	312,169,374	43,396,157	23,533,818	10,539,159	0	0
4	All Other (incl. Interdepartmental)	204,656,322	3,403,568	44,092,220	13,910,810	20,727,695	70,015,300	9,540,794	5,049,548	568,729	37,347,659	0
5	Total Revenues	4,484,160,998	104,204,549	1,198,566,822	358,504,521	556,140,789	1,856,431,891	256,508,444	105,348,434	11,107,888	37,347,659	0
	Operating Expenses:											
6	Steam Production	923,156,695	15,605,045	238,120,658	70,164,784	128,185,746	378,309,085	57,407,107	31,645,467	3,718,803	0	0
7	Hydro Production	37,749,718	674,781	10,214,609	3,019,745	4,839,666	15,526,620	2,158,430	1,170,520	145,348	0	0
8	Other Production	515,881,747	8,573,739	130,629,277	38,437,118	72,981,263	211,910,174	33,100,376	18,124,881	2,124,919	0	0
9	Other Power Supply	568,189,730	11,219,437	130,197,198	38,328,861	63,801,743	259,659,436	43,306,026	19,302,018	2,375,010	0	0
10	Transmission	194,514,762	3,475,653	52,615,407	15,554,283	24,951,892	80,003,515	11,128,982	6,035,825	749,206	0	0
11	Distribution	218,650,042	11,078,335	71,008,637	14,377,886	16,729,710	92,757,156	10,359,793	2,338,524	0	0	0
12	Customer Accounts	97,367,157	2,572,391	34,634,294	8,539,716	7,721,405	38,520,502	4,501,831	877,017	0	0	0
13	Customer Service	13,981,998	295,814	3,303,838	474,697	1,428,199	6,635,789	1,753,175	55,471	0	35,015	0
14	Sales	0	0	0	0	0	0	0	0	0	0	0
15	Administrative & General	177,396,105	4,050,975	55,227,602	13,886,450	22,261,569	67,078,410	10,161,756	4,294,419	434,924	0	0
16	Operation & Maintenance Expense	2,746,887,954	57,546,170	725,951,522	202,783,541	342,901,193	1,150,400,688	173,877,475	83,844,142	9,548,210	35,015	0
17	Depreciation	474,717,545	14,071,597	136,980,398	38,780,282	54,790,552	190,819,395	25,629,252	12,449,296	1,196,772	0	0
18	Amort of Limited-Term Plant	56,086,022	1,248,182	14,449,139	3,676,852	6,218,200	20,776,029	2,753,148	1,304,669	140,730	5,519,073	0
19	Taxes Other Than Income	125,956,211	3,568,722	50,927,515	7,883,912	13,223,894	41,816,797	5,612,550	2,654,418	268,403	0	0
20	Income Taxes - Federal	(22,809,237)	4,676,079	(9,991,547)	12,400,146	4,325,506	(14,629,585)	(6,585,647)	(9,080,048)	(1,596,329)	9,621,525	(11,948,430)
21	Income Taxes - State	1,171,227	430,664	(50,992)	1,233,761	785,976	50,498	(340,350)	(631,323)	(117,473)	783,399	(972,859)
22	Income Taxes Deferred - Net	270,749,293	2,664,626	77,427,630	12,565,672	28,868,081	110,918,064	14,272,618	11,565,994	1,144,461	(2,178,773)	13,499,907
23	Investment Tax Credit Adjustment	(1,874,204)	0	0	0	0	(1,531,508)	(212,902)	(115,457)	(14,337)	0	0
24	Misc. Expenses less Revenues	(12,011,767)	(213,003)	(2,618,854)	(956,063)	(1,988,081)	(4,931,451)	(807,821)	(444,424)	(52,070)	0	0
25	Total Expenses	3,638,873,044	83,993,037	993,074,811	278,368,102	449,125,322	1,493,688,927	214,198,323	101,547,266	10,518,368	13,780,239	578,617
26	RATEMAKING INCOME	845,287,954	20,211,512	205,492,011	80,136,419	107,015,468	362,742,964.06	42,310,121	3,801,168	589,520	23,567,420	(578,617)
	Additions to Rate Base:											
27	Electric Plant In Service	19,535,216,896	477,486,758	5,528,980,798	1,526,839,184	2,260,903,850	8,090,525,888	1,085,950,573	512,766,470	51,763,375	0	0
28	Plant Held for Future Use	15,074,557	221,173	4,096,429	989,997	1,610,116	6,999,414	718,847	390,389	48,191	0	0
29	Misc Deferred Debits	163,031,890	1,233,613	23,775,447	5,623,842	6,175,042	28,618,445	3,635,831	2,083,291	214,673	91,671,706	0
30	Electric Plant Acquisition Adjustments	66,346,260	1,185,947	17,952,481	5,307,292	8,505,858	27,288,499	3,793,505	2,057,225	255,453	0	0
31	Nuclear Fuel	0	0	0	0	0	0	0	0	0	0	0
32	Prepayments	38,677,859	817,213	10,955,967	2,761,583	4,223,423	16,612,129	2,230,549	974,364	102,631	0	0
33	Fuel Stock	110,027,206	1,812,916	27,752,904	8,165,705	15,777,435	45,060,394	7,080,242	3,925,120	452,491	0	0
34	Materials and Supplies	169,802,369	2,651,643	49,302,798	13,121,686	18,977,682	71,568,497	9,727,803	4,129,563	322,697	0	0
35	Working Capital	49,181,685	1,184,623	14,503,655	4,724,687	3,986,829	21,245,219	2,709,311	801,492	25,868	0	0
36	Weatherization Loans	19,364,629	400,385	(697)	2,063,563	367,288	5,878,175	4,549,065	11,861	(7)	6,094,996	0
37	Misc. Additions to Rate Base	3,479,179	74,014	980,383	(243,133)	548,437	1,724,615	245,154	133,359	16,349	0	0
38	Total Additions	20,170,202,530	487,068,285	5,678,300,165	1,569,354,408	2,321,075,960	8,315,521,275	1,120,640,879	527,273,135	53,201,721	97,766,702	0
	Deductions from Rate Base:											
39	Accumulated Provision For Depreciation	6,599,897,813	180,029,366	1,966,950,040	542,322,640	765,545,203	2,573,836,495	376,280,105	177,906,415	17,027,550	0	0
40	Accumulated Provision For Amortization	433,556,406	10,726,195	127,499,060	33,334,957	51,068,259	177,874,412	22,496,530	9,624,101	932,892	0	0
41	Accumulated Deferred Income Taxes	2,030,134,707	45,638,463	567,816,610	130,970,030	244,739,709	908,950,000	116,830,134	19,058,936	(2,151,772)	(17,269,805)	15,551,236
42	Unamortized Investment Tax Credits	6,481,996	295,085	4,172,305	858,311	824,182	141,519	42,157	40,821	0	0	107,617
43	Customer Advances For Construction	20,320,377	205,440	3,389,003	1,051,267	3,939,187	10,796,809	640,090	265,600	32,981	0	0
44	Customer Service Deposits	10,056,592	0	0	0	0	10,056,592	0	0	0	0	0
45	Misc. Deductions from Rate Base	79,116,467	1,803,189	21,870,553	6,079,187	9,805,840	31,075,989	4,538,498	2,206,372	244,448	1,492,390	0
46	Total Deductions	9,179,564,358	238,697,738	2,691,697,571	714,616,391	1,075,922,380	3,712,731,816	520,827,514	209,102,245	16,086,099	(15,777,415)	15,658,853
47	RATE BASE	10,990,638,172	248,370,547	2,986,602,594	854,738,017	1,245,153,580	4,602,789,458.93	599,813,365	318,170,890	37,115,623	113,544,117	(15,658,853)
							4,605,002,872					
48	Earned Rate of Return on Rate Base	7.691%	8.1376%	6.8805%	9.3756%	8.5946%	7.8809%	7.0539%	1.1947%	1.5883%	20.76%	3.70%
49	Earned Rate of Return on Common Equity	9.371%	10.256%	7.766%	12.707%	11.161%	9.748%	8.110%	-3.492%	-2.713%	35.24%	n.a.

Jurisdictional Allocation Model (Logan)

143 144 145	FERC Account No.	Account Description	Accounting Allocation Factor ID	Total System	Allocation Factor	PACIFIC DIVISION (dba Pacific Power) California	Oregon	Washington	Wyoming	UTAH DIVISION (dba Rocky Mountain Power) Utah	Idaho	Wyoming	FERC	Other Electric	Non-Utility
50		Allowed Rate of Return on Common Equity		10.500%											
51		Revised Protocol Revenue Change		102,429,821		500,317	68,482,380	(16,084,296)	(6,732,257)	**28,254,613**	11,685,342	36,349,909	3,991,298	(22,865,261)	(1,152,224)
52		Percent Change in Revenues		2.92%		0.57%	7.22%	-5.67%	-1.54%	**1.92%**	5.74%	47.35%	52.40%		
53		Revised Protocol Revenue Requirement		3,614,334,041		87,734,545	1,016,612,109	267,796,142	431,343,790	1,502,501,830	215,256,835	113,114,977	11,608,176	(22,865,261)	(1,152,224)
54		Revenue Requirement / MWh (from Line 131)		$62.14		$91.49	$69.42	$62.21	$51.77	$63.01	$57.22	$54.54	$80.06		

	ΔR	ΔR due to MSP
Roll-In	**1,911,593**	14,761,588
Revised Protocol	**28,332,143**	(11,658,962)
MSP	**16,673,181**	

Functional Allocation Model with modified allocation factors (Logan)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
					Functional Allocation Factor Table				
	FUNCTIONAL ALLOCATION MODEL		Utah	Functionalization Allocation Factor	Production	Transmission	Distribution (Poles & Wires)	Customer (Retail)	Miscellaneous
			"Zero"	Z	-	-	-	-	-
	Direct Assignment to Functions:								
	Production			P	1				
	Transmission			T		1			
	Distribution			D			1		
	Customer			CUST				1	
	Miscellaneous			MISC					1
	Internally Calculated based on Utah Results:								
	Production & Transmission			PT	73.0919%	26.9081%			
	Production, Transmission & Distribution			PTD	50.2878%	18.5130%	31.1992%		
	Accumulated Deferred Income Taxes			ACCMDIT	67.1404%	16.6842%	16.0894%	0.0860%	0.0000%
	Factors Applied to Rate Base:								
	Gross Plant, General - Situs			G-Situs	0.0000%	21.3897%	78.6103%		
	Gross Plant, General - SG			G-SG	52.3873%	47.6127%	0.0000%		
	Gross Plant, General, Acct 397 - Communications Equipment			COMM EQ	16.2363%	39.3536%	42.9787%	1.4314%	
	Gross Plant, General			G	23.793140%	25.229618%	48.180351%	2.796892%	
	Gross Plant, Intangible - Situs			I-Situs		37.432864%	62.567136%		
	Gross Plant, Intangible - SG			I-SG	90.8530%	9.1210%	0.0260%		
	Gross Plant			GP	49.3598%	18.6028%	31.2645%	0.7728%	
	Materials & Supplies			M&S	80.4849%	0.5623%	18.9528%		
	Deferred Debits - Situs			DDS2	32.9029%	12.3078%	17.7542%	40.6171%	-3.5820%
	Deferred Debits - SG			DEFSG	31.3339%	68.6661%			
	Deferred Debits - SO			DDSO2	37.0117%	4.3399%	16.0170%		42.6314%
	Labor			LABOR	44.9638%	6.6521%	33.5928%	14.7913%	
	Factors Applied to Revenue:								
	Wholesale Sales Firm			WSF	79.5335%	20.4665%			
	Other Revenue - SG - Roll-In			OTHSGR	41.1284%	58.8716%			
	Other Revenue - SE			OTHSE	0.0167%	99.9833%			
	Other Revenue - SO			OTHSO	-0.0494%	-0.0186%	-0.0311%	0.0000%	100.0991%
	Factors Applied to Expense:								
	Federal Energy Regulatory Commission			FERC	49.8361%	50.1639%			
	Factors Applied to Schedule M:								
	Schedule M - Additions - Permanent			SCHMAP	45.4576%	6.5924%	33.2914%	14.6586%	
	Schedule M - Additions - Permanent - SO			SCHMAP-SO	44.9638%	6.6521%	33.5928%	14.7913%	
	Schedule M - Additions - Temporary - Situs			SCHMAT-Situs	60.9423%	4.5474%	23.9852%	8.8314%	1.6936%
	Schedule M - Additions - Temporary - Situs			SCHMAT-SE	100.0000%	0.0000%	0.0000%	0.0000%	
	Schedule M - Additions - Temporary - SO			SCHMAT-SO	44.2655%	6.5488%	33.0711%	14.5616%	1.5530%
	Schedule M - Additions - Temporary - SGP			SCHMAT-SGP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Schedule M - Additions - Temporary - SNP			SCHMAT-SNP	49.8339%	18.7557%	31.3603%	0.0500%	
	Book Depreciation			BOOKDEPR	47.2369%	16.3458%	36.0024%	0.4149%	
	Schedule M - Deductions - Permanent			SCHMDP	54.5565%	5.8140%	27.7570%	11.8725%	
	Schedule M - Deductions - Permanent - SO			SCHMDP-SO	44.9638%	6.6521%	33.5928%	14.7913%	
	Schedule M - Deductions - Temporary			SCHMDT	50.6520%	18.1822%	29.6217%	0.7748%	0.7693%
	Schedule M - Deductions - Temporary - SG			SCHMDT-SG	45.8532%	52.8379%	1.2773%	0.0316%	
	Schedule M - Deductions - Temporary - SO			SCHMDT-SO	42.9143%	10.1856%	24.9121%	3.7694%	18.2186%
	Schedule M - Deductions - Temporary - SGP			SCHMDT-SGP	49.8656%	18.7659%	31.3667%	0.0018%	0.0000%
	Schedule M - Deductions - Temporary - SNP			SCHMDT-SNP	49.8667%	18.7663%	31.3669%	0.0000%	
	Tax Depreciation			TAXDEPR	47.9168%	19.2640%	32.0432%	0.7760%	
	Other Factors								
	Net Plant			NP	50.1384%	17.9411%	31.5225%	0.3981%	0.0000%
	$ Gross Plant, Non-SO			7,835,639,432	3,962,247,698	1,425,108,520	2,380,958,851	67,324,363	0
	Utah Functionalized Overhead			UFO	50.5670%	18.1875%	30.3863%	0.8592%	0.0000%
	Other Internal Factors								
	$ Cash Working Capital			16,985,901	12,811,926	1,375,130	2,089,904	645,823	63,118
	Cash Working Capital			CWC	75.4268%	8.0957%	12.3038%	3.8021%	0.3716%
	Imputed Interest Expense			INT	49.3598%	18.6028%	31.2645%	0.7728%	0.0000%
	Income Before (Income) Taxes			IBT	-21.1721%	-46.7788%	179.7579%	-16.3254%	4.5184%
						End of Functional Allocation Factor Table			

Accumulated Deferred Income Taxes

(Pre-Merger) Pacific Division							
Production/Pac	2,316,184	P	2,316,184	-	-	-	-
Transmission/Pac	998,648	T	-	998,648	-	-	-
Distribution/Pac	0	D	-	-	-	-	-
General/Pac	(76,201)	G	(18,131)	(19,225)	(36,714)	(2,131)	-
Mining/Pac	0	P	-	-	-	-	-
(Pre-Merger) Utah Division							
Production/Ut	74,013,357	P	74,013,357	-	-	-	-
Transmission/Ut	47,162,405	T	-	47,162,405	-	-	-
Distribution/Ut	44,223,251	D	-	-	44,223,251	-	-
General/Ut	200,177	G	47,628	50,504	96,446	5,599	-
Mining/Ut	0	P	-	-	-	-	-
Post-Merger System							
Production/Sys	135,595,291	P	135,595,291	-	-	-	-
Hydro/Pac	(12,677,561)	P	(12,677,561)	-	-	-	-
Hydro/Ut	(22,169)	P	(22,169)	-	-	-	-
Transmission/Sys	0	T	-	-	-	-	-
Distribution/Sys	0	D	-	-	-	-	-
General/Sys	9,187,782	G	2,186,062	2,318,042	4,426,706	256,972	-
Mining/Sys	1,823,098	P	1,823,098	-	-	-	-
Total	302,744,262		203,263,760	50,510,374	48,709,689	260,440	0

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
137										
138										
139										
140										
141										
142										
143	FERC		Accounting		Functionalization					
144	Account	Account Description	Allocation	Utah	Allocation	Generation	Transmission	Distribution	Customer	Miscellaneous
145	No.		Factor ID	Jurisdiction	Factor			(Poles & Wires)	(Retail)	
146										
147	GROSS PLANT, PRODUCTION, STEAM (GPPS)									
148										
149	310	Land and Land Rights								
150		Pre-Merger, Pacific Division	DGP	958,140	P	958,140	-	-	-	-
151		Pre-Merger, Utah Division	DGU	14,312,749	P	14,312,749	-	-	-	-
152		Post-Merger	SG	23,157,843	P	23,157,843	-	-	-	-
153		Cholla	SSGCH	966,972	P	966,972	-	-	-	-
154		total		39,395,704		39,395,704	-	-	-	-
155										
156	311	Structures and Improvements								
157		Pre-Merger, Pacific Division	DGP	96,605,918	P	96,605,918	-	-	-	-
158		Pre-Merger, Utah Division	DGU	134,096,624	P	134,096,624	-	-	-	-
159		Post-Merger	SG	82,077,782	P	82,077,782	-	-	-	-
160		Cholla	SSGCH	22,167,000	P	22,167,000	-	-	-	-
161		total		334,947,324		334,947,324	-	-	-	-
162										
163	312	Boiler Plant Equipment								
164		Pre-Merger, Pacific Division	DGP	290,110,689	P	290,110,689	-	-	-	-
165		Pre-Merger, Utah Division	DGU	268,737,881	P	268,737,881	-	-	-	-
166		Post-Merger	SG	617,059,944	P	617,059,944	-	-	-	-
167		Cholla	SSGCH	131,949,417	P	131,949,417	-	-	-	-
168		total		1,307,857,931		1,307,857,931	-	-	-	-
169										
170	314	Turbogenerator Units								
171		Pre-Merger, Pacific Division	DGP	59,002,299	P	59,002,299	-	-	-	-
172		Pre-Merger, Utah Division	DGU	59,310,695	P	59,310,695	-	-	-	-
173		Post-Merger	SG	186,400,197	P	186,400,197	-	-	-	-
174		Cholla	SSGCH	25,399,820	P	25,399,820	-	-	-	-
175		total		330,113,011		330,113,011	-	-	-	-
176										
177	315	Accessory Electric Equipment								
178		Pre-Merger, Pacific Division	DGP	36,191,122	P	36,191,122	-	-	-	-
179		Pre-Merger, Utah Division	DGU	57,173,922	P	57,173,922	-	-	-	-
180		Post-Merger	SG	29,009,747	P	29,009,747	-	-	-	-
181		Cholla	SSGCH	25,989,651	P	25,989,651	-	-	-	-
182		total		148,364,442		148,364,442	-	-	-	-
183										
184	316	Misc Power Plant Equipment								
185		Pre-Merger, Pacific Division	DGP	2,021,892	P	2,021,892	-	-	-	-
186		Pre-Merger, Utah Division	DGU	2,178,227	P	2,178,227	-	-	-	-
187		Post-Merger	SG	5,382,429	P	5,382,429	-	-	-	-
188		Cholla	SSGCH	1,266,395	P	1,266,395	-	-	-	-
189		total		10,848,942		10,848,942	-	-	-	-
190										
191	SP	Unclassified Steam Plant - Account 300	SG	1,280,370	P	1,280,370	-	-	-	-
192										
193		System: Gross Plant, Production, Steam		2,172,807,724		2,172,807,724	-	-	-	-
194										
195										
196	)DUCTION, NUCLEAR (GPPN)									
197										
198	320	Land and Land Rights	DGP	0	P	-	-	-	-	-
199	321	Structures and Improvements	DGP	0	P	-	-	-	-	-
200	322	Reactor Plant Equipment	DGP	0	P	-	-	-	-	-
201	323	Turbogenerator Units	DGP	0	P	-	-	-	-	-
202	324	Land and Land Rights	DGP	0	P	-	-	-	-	-
203	325	Misc. Power Plant Equipment	DGP	0	P	-	-	-	-	-
204	NP	Unclassified Nuclear Plant - Account 300	DGP	0	P	-	-	-	-	-
205		System: Gross Plant, Production, Nuclear		0		-	-	-	-	-
206										
207										
208	GROSS PLANT, PRODUCTION, HYDRO (GPPH)									
209										
210	330	Land and Land Rights								
211		Pre-Merger, Pacific Division	DGP	4,370,879	P	4,370,879	-	-	-	-
212		Pre-Merger, Utah Division	DGU	2,183,023	P	2,183,023	-	-	-	-
213		Post-Merger, Pacific Division	SG-P	1,284,379	P	1,284,379	-	-	-	-
214		Post-Merger, Utah Division	SG-U	261,466	P	261,466	-	-	-	-
215		total		8,099,747		8,099,747	-	-	-	-
216										
217	331	Structures and Improvements								
218		Pre-Merger, Pacific Division	DGP	8,821,173	P	8,821,173	-	-	-	-
219		Pre-Merger, Utah Division	DGU	2,186,249	P	2,186,249	-	-	-	-
220		Post-Merger, Pacific Division	SG-P	21,680,761	P	21,680,761	-	-	-	-
221		Post-Merger, Utah Division	SG-U	3,040,996	P	3,040,996	-	-	-	-
222		total		35,729,179		35,729,179	-	-	-	-
223										
224	332	Reservoirs, Dams & Waterways								
225		Pre-Merger, Pacific Division	DGP	62,088,740	P	62,088,740	-	-	-	-
226		Pre-Merger, Utah Division	DGU	8,094,058	P	8,094,058	-	-	-	-
227		Post-Merger, Pacific Division	SG-P	53,568,351	P	53,568,351	-	-	-	-
228		Post-Merger, Utah Division	SG-U	16,391,306	P	16,391,306	-	-	-	-
229		total		140,142,455		140,142,455	-	-	-	-
230										
231	333	Water Wheel, Turbines, & Generators								
232		Pre-Merger, Pacific Division	DGP	13,530,910	P	13,530,910	-	-	-	-
233		Pre-Merger, Utah Division	DGU	3,679,579	P	3,679,579	-	-	-	-
234		Post-Merger, Pacific Division	SG-P	14,807,458	P	14,807,458	-	-	-	-
235		Post-Merger, Utah Division	SG-U	10,302,434	P	10,302,434	-	-	-	-
236		total		42,320,382		42,320,382	-	-	-	-
237										
238	334	Accessory Electric Equipment								
239		Pre-Merger, Pacific Division	DGP	1,930,728	P	1,930,728	-	-	-	-
240		Pre-Merger, Utah Division	DGU	1,599,836	P	1,599,836	-	-	-	-
241		Post-Merger, Pacific Division	SG-P	15,569,854	P	15,569,854	-	-	-	-
242		Post-Merger, Utah Division	SG-U	2,372,477	P	2,372,477	-	-	-	-
243		total		21,472,895		21,472,895	-	-	-	-
244										
245	335	Miscellaneous Power Plant Equipment								
246		Pre-Merger, Pacific Division	DGP	482,753	P	482,753	-	-	-	-
247		Pre-Merger, Utah Division	DGU	79,956	P	79,956	-	-	-	-
248		Post-Merger, Pacific Division	SG-P	409,406	P	409,406	-	-	-	-
249		Post-Merger, Utah Division	SG-U	5,953	P	5,953	-	-	-	-
250		total		978,068		978,068	-	-	-	-
251										
252	336	Roads, Railroads, & Bridges								
253		Pre-Merger, Pacific Division	DGP	1,928,752	P	1,928,752	-	-	-	-
254		Pre-Merger, Utah Division	DGU	340,961	P	340,961	-	-	-	-
255		Post-Merger, Pacific Division	SG-P	3,486,111	P	3,486,111	-	-	-	-
256		Post-Merger, Utah Division	SG-U	256,947	P	256,947	-	-	-	-
257		total		6,012,772		6,012,772	-	-	-	-
258										
259	HP	Unclassified Hydro Plant - Account 300	SG-P	0	P	-	-	-	-	-
260										
261		System: Gross Plant, Production, Hydro		254,755,498		254,755,498	-	-	-	-
262										
263										
264	GROSS PLANT, PRODUCTION, OTHER (GPPO)									
265										

Functional Allocation Model with modified allocation factors (Logan)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
266	340	Land and Land Rights								
267		Pre-Merger, Utah Division	DGU	0	P	-	-	-	-	-
268		Post-Merger	SG	8,860,694	P	8,860,694	-	-	-	-
269		Combustion Turbines	SSGCT	0	P	-	-	-	-	-
270		total		8,860,694		8,860,694	-	-	-	-
271										
272	341	Structures and Improvements								
273		Pre-Merger, Utah Division	DGU	68,317	P	68,317	-	-	-	-
274		Post-Merger	SG	42,705,998	P	42,705,998	-	-	-	-
275		Combustion Turbines	SSGCT	1,839,537	P	1,839,537	-	-	-	-
276		total		44,613,852		44,613,852	-	-	-	-
277										
278	342	Fuel Holders, Producers, & Accessories			P	-	-	-	-	-
279		Pre-Merger, Utah Division	DGU	49,907	P	49,907	-	-	-	-
280		Post-Merger	SG	2,792,262	P	2,792,262	-	-	-	-
281		Combustion Turbines	SSGCT	1,019,432	P	1,019,432	-	-	-	-
282		total		3,861,601		3,861,601	-	-	-	-
283										
284	343	Prime Movers								
285		Pre-Merger, Utah Division	DGU	311,865	P	311,865	-	-	-	-
286		Post-Merger	SG	162,339,470	P	162,339,470	-	-	-	-
287		Wind Component	SG	697,552,310	P	697,552,310	-	-	-	-
288		Combustion Turbines	SSGCT	23,806,498	P	23,806,498	-	-	-	-
289		total		884,010,144		884,010,144	-	-	-	-
290	344	Generators								
291		Pre-Merger, Utah Division	DGU	0	P	-	-	-	-	-
292		Post-Merger	SG	90,218,795	P	90,218,795	-	-	-	-
293		Combustion Turbines	SSGCT	7,084,592	P	7,084,592	-	-	-	-
294		total		97,303,387		97,303,387	-	-	-	-
295										
296	345	Accessory Electric Plant								
297		Pre-Merger, Utah Division	DGU	64,405	P	64,405	-	-	-	-
298		Post-Merger	SG	54,266,247	P	54,266,247	-	-	-	-
299		Combustion Turbines	SSGCT	1,317,111	P	1,317,111	-	-	-	-
300		total		55,647,762		55,647,762	-	-	-	-
301										
302	346	Miscellaneous Power Plant Equipment								
303		Pre-Merger, Utah Division	DGU	4,859	P	4,859	-	-	-	-
304		Post-Merger	SG	2,949,959	P	2,949,959	-	-	-	-
305		total		2,954,818		2,954,818	-	-	-	-
306										
307	OP	Unclassified Other Plant - Account 300	SG	123,549,014	P	123,549,014	-	-	-	-
308										
309		System: Gross Plant, Production, Other		1,220,801,271		1,220,801,271	-	-	-	-
310										
311	103	Experimental Plant - Pacific Division	DGP	0	P	-	-	-	-	-
312										
313		System: Gross Plant, Production		3,648,364,493		3,648,364,493	-	-	-	-
314										
315										
316		GROSS PLANT, TRANSMISSION (GPT)								
317										
318	350	Land and Land Rights								
319		Assigned - Utah COS								
320		Pre-Merger, Pacific Division	DGP	8,712,634	T	-	8,712,634	-	-	-
321		Pre-Merger, Utah Division	DGU	19,956,134	T	-	19,956,134	-	-	-
322		Post-Merger	SG	10,371,262	T	-	10,371,262	-	-	-
323		total		39,040,030		-	39,040,030	-	-	-
324										
325	352	Structures and Improvements								
326		Assigned - Utah COS								
327		Pre-Merger, Pacific Division	DGP	3,174,383	T	-	3,174,383	-	-	-
328		Pre-Merger, Utah Division	DGU	7,544,561	T	-	7,544,561	-	-	-
329		Post-Merger	SG	18,338,781	T	-	18,338,781	-	-	-
330		total		29,057,724		-	29,057,724	-	-	-
331										
332	353	Station Equipment								
333		Assigned - Utah COS								
334		Pre-Merger, Pacific Division	DGP	54,420,026	T	-	54,420,026	-	-	-
335		Pre-Merger, Utah Division	DGU	79,115,328	T	-	79,115,328	-	-	-
336		Post-Merger	SG	339,083,211	T	-	339,083,211	-	-	-
337		total		472,618,564		-	472,618,564	-	-	-
338										
339	354	Towers and Structures								
340		Assigned - Utah COS								
341		Pre-Merger, Pacific Division	DGP	64,296,222	T	-	64,296,222	-	-	-
342		Pre-Merger, Utah Division	DGU	52,000,149	T	-	52,000,149	-	-	-
343		Post-Merger	SG	60,694,733	T	-	60,694,733	-	-	-
344		total		176,991,105		-	176,991,105	-	-	-
345										
346	355	Poles and Fixtures								
347		Assigned - Utah COS								
348		Pre-Merger, Pacific Division	DGP	25,788,903	T	-	25,788,903	-	-	-
349		Pre-Merger, Utah Division	DGU	47,156,881	T	-	47,156,881	-	-	-
350		Post-Merger	SG	235,239,507	T	-	235,239,507	-	-	-
351		total		308,185,291		-	308,185,291	-	-	-
352										
353	356	Clearing and Grading								
354		Assigned - Utah COS								
355		Pre-Merger, Pacific Division	DGP	81,285,835	T	-	81,285,835	-	-	-
356		Pre-Merger, Utah Division	DGU	65,028,235	T	-	65,028,235	-	-	-
357		Post-Merger	SG	148,128,608	T	-	148,128,608	-	-	-
358		total		294,442,678		-	294,442,678	-	-	-
359										
360	357	Underground Conduit								
361		Pre-Merger, Pacific Division	DGP	2,620	T	-	2,620	-	-	-
362		Pre-Merger, Utah Division	DGU	37,696	T	-	37,696	-	-	-
363		Post-Merger	SG	1,279,798	T	-	1,279,798	-	-	-
364		total		1,320,115		-	1,320,115	-	-	-
365										
366	358	Underground Conductors								
367		Pre-Merger, Pacific Division	DGP	0	T	-	-	-	-	-
368		Pre-Merger, Utah Division	DGU	447,315	T	-	447,315	-	-	-
369		Post-Merger	SG	2,633,426	T	-	2,633,426	-	-	-
370		total		3,080,741		-	3,080,741	-	-	-
371										
372	359	Roads and Trails								
373		Assigned - Utah COS								
374		Pre-Merger, Pacific Division	DGP	766,273	T	-	766,273	-	-	-
375		Pre-Merger, Utah Division	DGU	181,185	T	-	181,185	-	-	-
376		Post-Merger	SG	3,763,394	T	-	3,763,394	-	-	-
377		total		4,710,851		-	4,710,851	-	-	-
378										
379	TP	Unclassified Transmission Plant - Account 300	SG	13,664,205	T	-	13,664,205	-	-	-
380										
381	TS0	Unclassified Transmission Sub Plant - Account 3(	SG	0	T	-	-	-	-	-
382										
383		System: Gross Plant, Transmission		1,343,111,304		-	1,343,111,304	-	-	-
384										
385										
386		T, DISTRIBUTION (GPD)								
387										
388	360	Land and Land Rights								
389		Assigned - Utah COS		0	D	-	-	-	-	-
390		Demand-Primary		29,780,414	D	-	-	29,780,414	-	-
391		total Acct 360		29,780,414		-	-	29,780,414	-	-
392										
393	361	Structures and Improvements								
394		Assigned - Utah COS		0	D	-	-	-	-	-
395		Demand-Primary		31,236,868	D	-	-	31,236,868	-	-

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
396		total Acct 361		31,236,868		-	-	31,236,868	-	-
397										
398	362	Station Equipment								
399		Assigned - Utah COS		0	D	-	-	-	-	-
400		Demand-Primary		354,779,007	D	-	-	354,779,007	-	-
401		total Acct 362		354,779,007		-	-	354,779,007	-	-
402										
403	363	Storage Battery Equipment (Mar '06)								
404		Assigned - Utah COS		0	D	-	-	-	-	-
405		Demand-Primary		1,457,805	D	-	-	1,457,805	-	-
406		total Acct 363		1,457,805		-	-	1,457,805	-	-
407										
408	364	Poles, Towers, Fixtures								
409		Assigned - Utah COS		0	D	-	-	-	-	-
410		Demand-Primary		394,145,638	D	-	-	394,145,638	-	-
411		Demand-Secondary		0	D	-	-	-	-	-
412		total Acct 364		394,145,638		-	-	394,145,638	-	-
413										
414	365	Overhead Conductors								
415		Assigned - Utah COS		0	D	-	-	-	-	-
416		Demand-Primary		189,408,672	D	-	-	189,408,672	-	-
417		Demand-Secondary		0	D	-	-	-	-	-
418		total Acct 365		189,408,672		-	-	189,408,672	-	-
419										
420	366	Underground Conduit								
421		Assigned - Utah COS		0	D	-	-	-	-	-
422		Demand-Primary		147,470,113	D	-	-	147,470,113	-	-
423		Demand-Secondary		0	D	-	-	-	-	-
424		total Acct 366		147,470,113		-	-	147,470,113	-	-
425										
426	367	Underground Conductors								
427		Assigned - Utah COS		0	D	-	-	-	-	-
428		Demand-Primary		426,168,354	D	-	-	426,168,354	-	-
429		Demand-Secondary		0	D	-	-	-	-	-
430		total Acct 367		426,168,354		-	-	426,168,354	-	-
431										
432	368	Line Tranformers								
433		Assigned - Utah COS		0	D	-	-	-	-	-
434		Demand-Secondary		370,913,898	D	-	-	370,913,898	-	-
435		total Acct 368		370,913,898		-	-	370,913,898	-	-
436										
437	369	Services								
438		Assigned - Utah COS		0	D	-	-	-	-	-
439		Customer		194,726,412	D	-	-	194,726,412	-	-
440		total Acct 369		194,726,412		-	-	194,726,412	-	-
441										
442	370	Meters								
443		Assigned - Utah COS		0	D	-	-	-	-	-
444		Customer		80,051,986	D	-	-	80,051,986	-	-
445		total Acct 370		80,051,986		-	-	80,051,986	-	-
446										
447	371	Installations On Customers' Premises								
448		Assigned		4,517,121	D	-	-	4,517,121	-	-
449		Demand-Primary		0	D	-	-	-	-	-
450		Demand-Secondary		0	D	-	-	-	-	-
451		total Acct 371		4,517,121		-	-	4,517,121	-	-
452										
453	372	Leased Property								
454		Assigned - Utah COS		0	D	-	-	-	-	-
455		Demand-Primary		0	D	-	-	-	-	-
456		Demand-Secondary		0	D	-	-	-	-	-
457		total Acct 372		0		-	-	-	-	-
458										
459	373	Street Lights								
460		Public Authority		26,226,122	D	-	-	26,226,122	-	-
461		Customer		0	D	-	-	-	-	-
462		total Acct 373		26,226,122		-	-	26,226,122	-	-
463										
464	DP	Unclassified Distribution Plant - Account 300		12,608,877	D	-	-	12,608,877	-	-
465										
466	DS0	Unclassified Distribution Sub Plant - Account 300		0	D	-	-	-	-	-
467										
468		System: Gross Plant, Distribution		2,263,491,287		-	-	2,263,491,287	-	-
469										
470										
471	GROSS PLANT, GENERAL (GPG)									
472										
473	389	Land and Land Rights								
474		Direct Assignment	S	3,912,173	G-Situs	-	836,802	3,075,371	-	-
475		Number of Customers	CN	539,579	CUST	-	-	-	539,579	-
476		Pre-Merger, Utah Division / Generation	DGU	137	PT	100	37	-	-	-
477		Post-Merger / Generation	SG	505	G-SG	265	240	-	-	-
478		System Overhead	SO	2,318,439	PTD	1,165,892	429,212	723,334	-	-
479		total		6,770,832		1,166,257	1,266,291	3,798,706	539,579	-
480										
481	390	Structures and Improvements								
482		Direct Assignment	S	36,639,636	G-Situs	-	7,837,104	28,802,532	-	-
483		Number of Customers	CN	5,799,516	CUST	-	-	-	5,799,516	-
484		Pre-Merger, Pacific Division / Generation	DGP	147,299	PT	107,664	39,635	-	-	-
485		Pre-Merger, Utah Division / Generation	DGU	647,217	PT	473,063	174,154	-	-	-
486		Post-Merger / Generation	SG	1,613,918	G-SG	845,487	768,430	-	-	-
487		System Overhead	SO	41,991,600	PTD	21,116,658	7,773,900	13,101,041	-	-
488		total		86,839,185		22,542,873	16,593,224	41,903,573	5,799,516	-
489										
490	391	Office Furniture and Equipment								
491		Direct Assignment	S	3,257,959	G-Situs	-	696,867	2,561,091	-	-
492		Number of Customers	CN	3,950,718	CUST	-	-	-	3,950,718	-
493		System Energy	SE	45,788	P	45,788	-	-	-	-
494		Pre-Merger, Pacific Division / Generation	DGP	6,531	PT	4,774	1,757	-	-	-
495		Pre-Merger, Utah Division / Generation	DGU	9,159	PT	6,694	2,464	-	-	-
496		Post-Merger / Generation	SG	1,917,166	G-SG	1,004,351	912,815	-	-	-
497		Cholla	SSGCH	29,769	P	29,769	-	-	-	-
498		Combustion Turbines	SSGCT	0	P	-	-	-	-	-
499		System Overhead	SO	25,584,415	PTD	12,865,844	4,736,440	7,982,131	-	-
500		total		34,801,504		13,957,219	6,350,344	10,543,223	3,950,718	-
501										
502	392	Transportation Equipment								
503		Direct Assignment	S	32,334,231	G-Situs	-	6,916,191	25,418,040	-	-
504		Number of Customers	CN	0	CUST	-	-	-	-	-
505		System Energy	SE	268,710	P	268,710	-	-	-	-
506		Pre-Merger, Pacific Division / Generation	DGP	49,474	PT	36,162	13,313	-	-	-
507		Pre-Merger, Utah Division / Generation	DGU	382,799	PT	279,795	103,004	-	-	-
508		Post-Merger / Generation	SG	6,722,802	G-SG	3,521,893	3,200,910	-	-	-
509		Cholla	SSGCH	149,816	P	149,816	-	-	-	-
510		Combustion Turbines	SSGCT	19,930	P	19,930	-	-	-	-
511		System Overhead	SO	3,433,755	PTD	1,726,760	635,691	1,071,304	-	-
512		total		43,361,516		6,003,065	10,869,108	26,489,344	-	-
513										
514	393	Stores Equipment								
515		Direct Assignment	S	3,694,185	G-Situs	-	790,175	2,904,010	-	-
516		Pre-Merger, Pacific Division / Generation	DGP	44,598	PT	32,598	12,001	-	-	-
517		Pre-Merger, Utah Division / Generation	DGU	257,510	PT	188,219	69,291	-	-	-
518		Post-Merger / Generation	SG	1,532,695	G-SG	802,937	729,758	-	-	-
519		Combustion Turbines	SSGCT	24,088	P	24,088	-	-	-	-
520		System Overhead	SO	161,019	PTD	80,973	29,809	50,237	-	-
521		total		5,714,095		1,128,814	1,631,034	2,954,247	-	-
522										
523	394	Tools, Shop and Garage Equipment								
524		Direct Assignment	S	12,214,597	G-Situs	-	2,612,664	9,601,933	-	-
525		System Energy	SE	2,914	P	2,914	-	-	-	-

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
526		Pre-Merger, Pacific Division / Generation	DGP	913,610	PT	667,775	245,835	-	-	-
527		Pre-Merger, Utah Division / Generation	DGU	1,466,097	PT	1,071,598	394,499	-	-	-
528		Post-Merger / Generation	SG	8,050,654	G-SG	4,217,518	3,833,136	-	-	-
529		Cholla	SSGCH	641,312	P	641,312	-	-	-	-
530		Combustion Turbines	SSGCT	38,532	P	38,532	-	-	-	-
531		System Overhead	SO	1,684,900	PTD	847,299	311,925	525,675	-	-
532		total		25,012,615		7,486,948	7,398,060	10,127,608	-	-
533										
534	395	Laboratory Equipment								
535		Direct Assignment	S	7,551,417	G-Situs	-	1,615,225	5,936,193	-	-
536		System Energy	SE	17,400	P	17,400	-	-	-	-
537		Pre-Merger, Pacific Division / Generation	DGP	67,868	PT	49,606	18,262	-	-	-
538		Pre-Merger, Utah Division / Generation	DGU	73,697	PT	53,866	19,830	-	-	-
539		Post-Merger / Generation	SG	2,475,350	G-SG	1,296,768	1,178,582	-	-	-
540		Cholla	SSGCH	101,298	P	101,298	-	-	-	-
541		Combustion Turbines	SSGCT	6,258	P	6,258	-	-	-	-
542		System Overhead	SO	2,254,273	PTD	1,133,625	417,333	703,315	-	-
543		total		12,547,562		2,658,821	3,249,232	6,639,508	-	-
544										
545	396	Power Operated Equipment								
546		Direct Assignment	S	34,586,079	G-Situs	-	7,397,855	27,188,225	-	-
547		System Energy	SE	30,268	P	30,268	-	-	-	-
548		Pre-Merger, Pacific Division / Generation	DGP	403,777	PT	295,128	108,649	-	-	-
549		Pre-Merger, Utah Division / Generation	DGU	740,548	PT	541,281	199,268	-	-	-
550		Post-Merger / Generation	SG	11,781,614	G-SG	6,172,066	5,609,548	-	-	-
551		Cholla	SSGCH	387,936	P	387,936	-	-	-	-
552		Combustion Turbines	SSGCT	0	P	-	-	-	-	-
553		System Overhead	SO	652,035	PTD	327,894	120,711	203,430	-	-
554		total		48,582,258		7,754,573	13,436,030	27,391,655	-	-
555										
556	397	Communication Equipment								
557		Direct Assignment	S	25,853,411	COMM EQ	4,197,637	10,174,248	11,111,460	370,066	-
558		Number of Customers	CN	1,107,772	CUST	-	-	-	1,107,772	-
559		System Energy	SE	(27,653)	P	(27,653)	-	-	-	-
560		Pre-Merger, Pacific Division / Generation	DGP	1,481,597	G-SG	776,168	705,429	-	-	-
561		Pre-Merger, Utah Division / Generation	DGU	2,427,720	G-SG	1,271,816	1,155,904	-	-	-
562		Post-Merger / Generation	SG	32,596,823	G-SG	17,076,586	15,520,238	-	-	-
563		Cholla	SSGCH	329,813	P	329,813	-	-	-	-
564		Combustion Turbines	SSGCT	1,358	P	1,358	-	-	-	-
565		System Overhead	SO	18,772,829	COMM EQ	3,048,013	7,387,784	8,068,318	268,714	-
566		total		82,543,670		26,673,738	34,943,603	19,179,778	1,746,552	-
567										
568	398	Miscellaneous Equipment								
569		Direct Assignment	S	328,942	G-Situs	-	70,360	258,583	-	-
570		Number of Customers	CN	94,317	CUST	-	-	-	94,317	-
571		System Energy	SE	684	P	684	-	-	-	-
572		Pre-Merger, Pacific Division / Generation	DGP	4,968	PT	3,631	1,337	-	-	-
573		Pre-Merger, Utah Division / Generation	DGU	821	PT	600	221	-	-	-
574		Post-Merger / Generation	SG	653,500	G-SG	342,351	311,149	-	-	-
575		Combustion Turbines	SSGCT	0	P	-	-	-	-	-
576		System Overhead	SO	1,410,749	PTD	709,435	261,172	440,142	-	-
577		total		2,493,982		1,056,701	644,239	698,725	94,317	-
578										
579	399	Coal Mine								
580		Pacific Division / Energy	SE	191,287,180	P	191,287,180	-	-	-	-
581	MP	Utah Division / Energy	SE	0	P	-	-	-	-	-
582		total		191,287,180		191,287,180	-	-	-	-
583										
584	399L	WIDCO Capital Lease								
585		Pacific Division / Energy	SE	0	P	-	-	-	-	-
586										
587		Remove Remaining Capital Leases		0		-	-	-	-	-
588		total Pacific Division		0		-	-	-	-	-
589										
590	1011390	General Capital Leases								
591		Direct Assignment	S	11,714,234	G-Situs	-	2,505,638	9,208,596	-	-
592		System Generation	SG	7,018,098	P	7,018,098	-	-	-	-
593		System Overhead	SO	5,343,560	PTD	2,687,160	989,253	1,667,148	-	-
594		total		24,075,892		9,705,257	3,494,891	10,875,744	-	-
595										
596		Remove Remaining Capital Leases		(24,075,892)		(9,705,257)	(3,494,891)	(10,875,744)	-	-
597		total		0		-	-	-	-	-
598										
599	1011346	General Gas Line Capital Leases	SG	0	G-SG	-	-	-	-	-
600										
601		Remove Remaining Capital Leases		0		-	-	-	-	-
602		total Pacific Division		0		-	-	-	-	-
603										
604	GP	Unclassified General Plant - Account 300								
605		Direct Assignment	S	0	G-Situs	-	-	-	-	-
606		System Energy	SE	0	P	-	-	-	-	-
607		Post-Merger / Generation	SG	0	G-SG	-	-	-	-	-
608		System Overhead	SO	85,724	PTD	43,109	15,870	26,745	-	-
609		total		85,724		43,109	15,870	26,745	-	-
610										
611	399G	Unclassified General Plant - Account 300								
612		Direct Assignment	S	0	G-Situs	-	-	-	-	-
613		Pre-Merger, Pacific Division / Generation	DGP	0	PT	-	-	-	-	-
614		Pre-Merger, Utah Division / Generation	DGU	0	PT	-	-	-	-	-
615		Post-Merger / Generation	SG	0	G-SG	-	-	-	-	-
616		System Overhead	SO	0	PTD	-	-	-	-	-
617		total		0		-	-	-	-	-
618										
619		System: Gross Plant, General		540,040,123		281,759,298	96,397,034	149,753,110	12,130,682	-
620										
621										
622	NT, INTANGIBLE (GPI)									
623										
624	301	Organization								
625		Direct Assignment	S	0	I-Situs	-	-	-	-	-
626		Post-Merger / Generation	SG	0	I-SG	-	-	-	-	-
627		System Overhead	SO	0	PTD	-	-	-	-	-
628		total		0		-	-	-	-	-
629										
630	302	Organization								
631		Direct Assignment	S	0	I-Situs	-	-	-	-	-
632		Pre-Merger, Pacific Division	DGP	(7,141)	P	(7,141)	-	-	-	-
633		Pre-Merger, Utah Division	DGU	247,191	P	247,191	-	-	-	-
634		Post-Merger, Pacific Division	SG-P	40,781,399	I-SG	37,051,133	3,719,675	10,592	-	-
635		Post-Merger, Utah Division	SG-U	3,800,756	I-SG	3,453,102	346,667	987	-	-
636		Post-Merger	SG	5,214,208	I-SG	4,737,266	475,588	1,354	-	-
637		total Utah Division		50,036,413		45,481,550	4,541,931	12,933	-	-
638										
639	303	Organization								
640		Direct Assignment	S	941,625	I-Situs	-	352,477	589,148	-	-
641		Number of Customers	CN	55,462,396	CUST	-	-	-	55,462,396	-
642		System Energy	SE	1,562,239	P	1,562,239	-	-	-	-
643		Pre-Merger, Pacific Division / Generation	DGP	141,725	I-SG	128,762	12,927	37	-	-
644		Post-Merger / Generation	SG	30,837,565	I-SG	28,016,859	2,812,697	8,009	-	-
645		Combustion Turbines	SSGCT	0	P	-	-	-	-	-
646		System Overhead	SO	156,536,717	PTD	78,718,896	28,979,626	48,838,195	-	-
647		total		245,482,267		108,426,756	32,157,727	49,435,388	55,462,396	-
648										
649	303	Less Non-Utility Plant	NUTIL	0	Z	-	-	-	-	-
650										
651	IP	Unclassified Intangible Plant - Account 300								
652		Direct Assignment	S	0	I-Situs	-	-	-	-	-
653		Pre-Merger, Utah Division / Generation	DGU	0	P	-	-	-	-	-
654		Post-Merger / Generation	SG	0	I-SG	-	-	-	-	-
655		System Overhead	SO	0	PTD	-	-	-	-	-

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
656		total		0		-	-	-	-	-
657										
658		System: Gross Plant, Intangible		295,518,680		153,908,305	36,699,658	49,448,321	55,462,396	-
659										
660		Total Electric Plant In Service		8,090,525,888		4,084,032,096	1,476,207,996	2,462,692,718	67,593,078	-
661										
662										
663	PRECIATION, PRODUCTION									
664										
665	108SP	Accumulated Depreciation, Production, Steam								
666		Pre-Merger, Pacific Division	DGP	352,857,955	P	352,857,955	-	-	-	-
667		Pre-Merger, Utah Division	DGU	389,293,566	P	389,293,566	-	-	-	-
668		Post-Merger	SG	226,441,088	P	226,441,088	-	-	-	-
669		Cholla	SSGCH	62,736,264	P	62,736,264	-	-	-	-
670		total		1,031,328,872		1,031,328,872	-	-	-	-
671										
672	108NP	Accumulated Depreciation, Production, Nuclear	DGP	0	P	-	-	-	-	-
673										
674	108HP	Accumulated Depreciation, Production, Hydro								
675		Pre-Merger, Pacific Division	DGP	61,837,956	P	61,837,956	-	-	-	-
676		Pre-Merger, Utah Division	DGU	11,824,032	P	11,824,032	-	-	-	-
677		Post-Merger, Pacific Division	SG-P	25,224,864	P	25,224,864	-	-	-	-
678		Post-Merger, Utah Division	SG-U	5,110,908	P	5,110,908	-	-	-	-
679		total		103,997,760		103,997,760	-	-	-	-
680										
681	108OP	Accumulated Depreciation, Production, Other								
682		Pre-Merger, Pacific Division	DGP	0	P	-	-	-	-	-
683		Pre-Merger, Utah Division	DGU	561,744	P	561,744	-	-	-	-
684		Post-Merger	SG	38,317,565	P	38,317,565	-	-	-	-
685		Wind Component	SG	46,537,279	P	46,537,279	-	-	-	-
686		Combustion Turbines	SSGCT	9,158,941	P	9,158,941	-	-	-	-
687		total		94,575,528		94,575,528	-	-	-	-
688	108EP	Accumulated Depreciation, Production, Experime	DGP	0	P	-	-	-	-	-
689										
690		System: Accumulated Depreciation, Production		1,229,902,160		1,229,902,160	-	-	-	-
691										
692										
693	ACCUMULATED DEPRECIATION, TRANSMISSION									
694										
695	108TP	Pre-Merger, Pacific Division	DGP	159,808,277	T	-	159,808,277	-	-	-
696		Pre-Merger, Utah Division	DGU	160,466,468	T	-	160,466,468	-	-	-
697		Post-Merger	SG	148,976,739	T	-	148,976,739	-	-	-
698										
699		System: Accumulated Depreciation, Transmission		469,251,484		-	469,251,484	-	-	-
700										
701										
702	PRECIATION, DISTRIBUTION									
703										
704	108360	Land and Land Rights	S	1,563,622	D	-	-	1,563,622	-	-
705	108361	Structures and Improvements	S	6,179,519	D	-	-	6,179,519	-	-
706	108362	Station Equipment	S	80,074,276	D	-	-	80,074,276	-	-
707	108363	Storage Battery Equipment (Mar '06)	S	670,027	D	-	-	670,027	-	-
708	108364	Poles, Towers and Fixtures	S	166,800,996	D	-	-	166,800,996	-	-
709	108365	Overhead Conductors	S	47,926,747	D	-	-	47,926,747	-	-
710	108366	Underground Conduit	S	57,241,372	D	-	-	57,241,372	-	-
711	108367	Underground Conductors	S	157,412,896	D	-	-	157,412,896	-	-
712	108368	Line Transformers	S	85,064,497	D	-	-	85,064,497	-	-
713	108369	Services	S	50,484,588	D	-	-	50,484,588	-	-
714	108370	Meters	S	26,971,415	D	-	-	26,971,415	-	-
715	108371	Installations on Customers' Premises	S	3,698,143	D	-	-	3,698,143	-	-
716	108372	Leased Property	S	0	D	-	-	-	-	-
717	108373	Street Lights	S	13,632,458	D	-	-	13,632,458	-	-
718	108D00	Unclasssified Distribution Plant - Acct 300	S	0	D	-	-	-	-	-
719	108DS	Unclasssified Distribution Sub Plant - Acct 300	S	0	D	-	-	-	-	-
720	108DP	Unclasssified Distribution Sub Plant - Acct 300	S	(110,000)	D	-	-	(110,000)	-	-
721										
722		System: Accumulated Depreciation, Distribution		697,610,555		-	-	697,610,555	-	-
723										
724										
725	ACCUMULATED DEPRECIATION, GENERAL									
726										
727	108GP	General, Normal								
728		Pacific / Direct Assignment	S	49,303,170	G-Situs	-	10,545,794	38,757,375	-	-
729		Number of Customers	CN	2,481,745	Cust	-	-	-	2,481,745	-
730		System Energy	SE	124,342	P	124,342	-	-	-	-
731		Pre-Merger, Pacific Division / Generation	DGP	2,154,293	PT	1,574,613	579,679	-	-	-
732		Pre-Merger, Utah Division / Generation	DGU	3,999,436	PT	2,923,264	1,076,172	-	-	-
733		Post-Merger / Generation	SG	18,789,075	G-SG	9,843,083	8,945,992	-	-	-
734		Cholla	SSGCH	790,131	P	790,131	-	-	-	-
735		Combustion Turbines	SSGCT	14,518	P	14,518	-	-	-	-
736		System Overhead	SO	30,415,629	PTD	15,295,356	5,630,842	9,489,431	-	-
737		total		108,072,339		30,565,307	26,778,480	48,246,807	2,481,745	-
738										
739	108MP	General, Mining								
740		Direct Assignment	S	0	P	-	-	-	-	-
741		System Energy	SE	68,999,957	P	68,999,957	-	-	-	-
742		total		68,999,957		68,999,957	-	-	-	-
743										
744	108MP	Less Centralia Situs Depreciation		0	P	-	-	-	-	-
745				68,999,957		68,999,957	-	-	-	-
746										
747	1081390	General Capital Leases	SO	0	PTD	-	-	-	-	-
748										
749		Remove Capital Leases		0		-	-	-	-	-
750		total		0		-	-	-	-	-
751										
752	1081399	Capital Lease								
753		Direct Assignment	S	0	P	-	-	-	-	-
754		System Energy	SE	0	P	-	-	-	-	-
755		total		0		-	-	-	-	-
756										
757		Remove Capital Leases		0		-	-	-	-	-
758		total		0		-	-	-	-	-
759										
760		System: Accumulated Depreciation, General		177,072,295		99,565,264	26,778,480	48,246,807	2,481,745	-
761										
762		Accumulated Provision for Depreciation		2,573,836,495		1,329,467,424	496,029,964	745,857,362	2,481,745	-
763										
764										
765	ACCUMULATED AMORTIZATION									
766										
767	111SP	Steam								
768		Cholla	SSGCH	0	P	-	-	-	-	-
769		Combustion Turbines	SSGCT	0	P	-	-	-	-	-
770		total Pacific Division		0		-	-	-	-	-
771										
772	111HP	Hydro								
773		Pre-Merger, Pacific Division	DGP	141,725	P	141,725	-	-	-	-
774		Post-Merger, Pacific Division	SG-P	3,587	P	3,587	-	-	-	-
775		Post-Merger, Utah Division	SG-U	160,230	P	160,230	-	-	-	-
776		total		305,543		305,543	-	-	-	-
777										
778	111GP	General								
779		Direct Assignment	S	11,016	G-Situs	-	2,356	8,660	-	-
780		Number of Customers	CN	1,168,550	CUST	-	-	-	1,168,550	-
781		System Energy	SE	0	P	-	-	-	-	-
782		Post-Merger / Generation	SG	0	I-SG	-	-	-	-	-
783		System Overhead	SO	4,164,977	PTD	2,094,476	771,062	1,299,439	-	-
784		total		5,344,543		2,094,476	773,418	1,308,099	1,168,550	-
785										

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
786	111IP	Intangible Plant								
787		Pacific / Direct Assignment	S	11,834	I-Situs	-	4,430	7,404	-	-
788		Number of Customers	CN	42,688,822	CUST	-	-	-	42,688,822	-
789		System Energy	SE	560,140	P	560,140	-	-	-	-
790		Pre-Merger, Pacific Division / Generation	DGP	(7,141)	P	(7,141)	-	-	-	-
791		Pre-Merger, Utah Division / Generation	DGU	136,815	P	136,815	-	-	-	-
792		Post-Merger, Pacific Division / Generation	SG-P	4,562,657	I-SG	4,145,311	416,160	1,185	-	-
793		Post-Merger, Utah Division / Generation	SG-U	1,279,899	I-SG	1,162,827	116,740	332	-	-
794		Post-Mrger / Generation	SG	18,524,118	I-SG	16,829,720	1,689,586	4,811	-	-
795		Cholla	SSGCH	16,748	P	16,748	-	-	-	-
796		Combustion Turbines	SSGCT	0	P	-	-	-	-	-
797		System Overhead	SO	104,450,434	PTD	52,525,842	19,336,898	32,587,694	-	-
798		total		172,224,326		75,370,263	21,563,814	32,601,427	42,688,822	-
799										
800	111IP	Less Non-Utility Plant	OTH	0	Z	-	-	-	-	-
801										
802	111390	Capital Leases								
803		Direct Assignment	S	(701,025)	G-Situs	-	(149,947)	(551,078)	-	-
804		Post-merger / Generation	SG	409,357	P	409,357	-	-	-	-
805		System Overhead	SO	(935,648)	PTD	(470,517)	(173,216)	(291,915)	-	-
806		total		(1,227,315)		(61,160)	(323,163)	(842,992)	-	-
807										
808		Remove Capital Leases		1,227,315		61,160	323,163	842,992	-	-
809		total		0		-	-	-	-	-
810										
811		System: Accumulated Amortization		177,874,412		77,770,282	22,337,232	33,909,526	43,857,372	-

		Utah Jurisdiction	Generation	Transmission	Distribution (Poles & Wires)	Customer (Retail)	Miscellaneous
859	Gross Plant _ Production _ Steam	2,172,807,724	2,172,807,724	-	-	-	-
861	Gross Plant _ Production _ Nuclear	0	-	-	-	-	-
863	Gross Plant _ Production _ Hydro	254,755,498	254,755,498	-	-	-	-
865	Gross Plant _ Production _ Other	1,220,801,271	1,220,801,271	-	-	-	-
867	Gross Plant _ Production	3,648,364,493	3,648,364,493	-	-	-	-
869	Gross Plant _ Transmission	1,343,111,304	-	1,343,111,304	-	-	-
871	Gross Plant _ Distribution	2,263,491,287	-	-	2,263,491,287	-	-
873	Gross Plant _ General _ NonMining	348,752,943	90,472,118	96,397,034	149,753,110	12,130,682	-
875	Gross Plant _ General _ Mining	191,287,180	191,287,180	-	-	-	-
877	Gross Plant _ General	540,040,123	281,759,298	96,397,034	149,753,110	12,130,682	-
879	Gross Plant _ Intangible	295,518,680	153,908,305	36,699,658	49,448,321	55,462,396	-
881	for System Gross Plant	8,090,525,888	4,084,032,096	1,476,207,996	2,462,692,718	67,593,078	-
883	Gross Plant _ Production _ Nuclear _ Trojan (Pac)	0	-	-	-	-	-
885	for System Overhead	7,835,639,432	3,962,247,698	1,425,108,520	2,380,958,851	67,324,363	-

		Utah Jurisdiction	Generation	Transmission	Distribution (Poles & Wires)	Customer (Retail)	Miscellaneous
894	Accum Depr & Amort _ Production _ Steam	1,031,328,872	1,031,328,872	-	-	-	-
896	Accum Depr & Amort _ Production _ Nuclear	0	-	-	-	-	-
898	Accum Depr & Amort _ Production _ Hydro	104,303,303	104,303,303	-	-	-	-
900	Accum Depr & Amort _ Production _ Other	94,575,528	94,575,528	-	-	-	-
902	Accum Depr & Amort _ Production	1,230,207,703	1,230,207,703	-	-	-	-
904	Accum Depr & Amort _ Transmission	469,251,484	-	469,251,484	-	-	-
906	Accum Depr & Amort _ Distribution	697,610,555	-	-	697,610,555	-	-
908	Accum Depr & Amort _ General _ NonMining	113,416,882	32,659,783	27,551,898	49,554,906	3,650,294	-
910	Accum Depr & Amort _ General _ Mining	68,999,957	68,999,957	-	-	-	-
912	Accum Depr & Amort for P,T,D,G	2,579,486,581	1,331,867,443	496,803,382	747,165,461	3,650,294	-
914	Accum Amort _ Intangible	172,224,326	75,370,263	21,563,814	32,601,427	42,688,822	-

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
					Functional Allocation Factor Table				
	FUNCTIONAL ALLOCATION MODEL		Utah	Functionalization Allocation Factor	Production	Transmission	Distribution (Poles & Wires)	Customer (Retail)	Miscellaneous
	Accum Depr & Amort		2,751,710,907		1,407,237,706	518,367,196	779,766,888	46,339,116	-
	Accum Depr _ Production _ Nuclear _ Trojan (Pac)		0		-	-	-	-	-
			Utah Jurisdiction		Generation	Transmission	Distribution (Poles & Wires)	Customer (Retail)	Miscellaneous
	Net Plant _ Production _ Steam		1,141,478,852		1,141,478,852	-	-	-	-
	Net Plant _ Production _ Nuclear		0		-	-	-	-	-
	Net Plant _ Production _ Hydro		150,452,196		150,452,196	-	-	-	-
	Net Plant _ Production _ Other		1,126,225,743		1,126,225,743	-	-	-	-
	Net Plant _ Production		2,418,156,790		2,418,156,790	-	-	-	-
	Net Plant _ Transmission		873,859,820		-	873,859,820	-	-	-
	Net Plant _ Distribution		1,565,880,732		-	-	1,565,880,732	-	-
	Net Plant _ General _ NonMining		235,336,062		57,812,334	68,845,136	100,198,204	8,480,387	-
	Net Plant _ General _ Mining		122,287,223		122,287,223	-	-	-	-
	Net Plant _ Intangible		123,294,354		78,538,042	15,135,843	16,846,894	12,773,574	-
	for System Net Plant		5,338,814,981		2,676,794,390	957,840,799	1,682,925,830	21,253,962	-
	Net Plant _ Production _ Nuclear _ Trojan (Pac)		0		-	-	-	-	-
FERC Account No.	Account Description	Accounting Allocation Factor ID	Utah	Functionalization Allocation Factor	Generation	Transmission	Distribution (Poles & Wires)	Customer (Retail)	Miscellaneous
	ADDITIONS TO RATE BASE								
105	Plant Held For Future Use								
	Production	SNPPS	0	P	-	-	-	-	-
	Transmission	SNPT	1,057,433	T	-	1,057,433	-	-	-
	Distribution	S	1,881,046	D	-	-	1,881,046	-	-
	General	SNPG	0	P	-	-	-	-	-
	Mining	SE	390,742	P	390,742	-	-	-	-
	System Net Plant	SNPPS	3,670,192	P	3,670,192	-	-	-	-
	total Plant Held For Future Use		6,999,414		4,060,934	1,057,433	1,881,046	-	-
114	Electric Plant Acquisition Adjustments								
	Pacific Division Direct Assignment	S	0	P	-	-	-	-	-
	Pacific Division Generation	DGP	5,988,882	P	5,988,882	-	-	-	-
	System Generation	SG	58,665,589	P	58,665,589	-	-	-	-
	total Acquisition Adjustments		64,654,471		64,654,471	-	-	-	-
115	Accumulated Provision for Acquisition Adjustments								
	Direct Assignment	S	0	P	-	-	-	-	-
	Pacific Division Generation	DGP	(4,756,452)	P	(4,756,452)	-	-	-	-
	System Generation	SG	(32,609,520)	P	(32,609,520)	-	-	-	-
	total Accum Provision for Acquisition Adjmts		(37,365,972)		(37,365,972)	-	-	-	-
120	Nuclear Fuel		0	P	-	-	-	-	-
124	Weatherization Loans								
	Direct Assignment	S	5,234,833	MISC	-	-	-	-	5,234,833
	System Overhead	SO	(1,021)	MISC	-	-	-	-	(1,021)
	total Weatherization		5,233,812		-	-	-	-	5,233,812
182W	Weatherization								
	Direct Assignment	S	644,363	MISC	-	-	-	-	644,363
	System Generation	SG	0	MISC	-	-	-	-	-
	System Overhead	SO	0	MISC	-	-	-	-	-
	total Weatherization		644,363		-	-	-	-	644,363
186W	Weatherization								
	Direct Assignment	S	0	MISC	-	-	-	-	-
	Number of Customers	CN	0	CUST	-	-	-	-	-
	System Generation	SG	0	MISC	-	-	-	-	-
	System Overhead	SO	0	MISC	-	-	-	-	-
	total Weatherization		0		-	-	-	-	-
	total Weatherization Loans		5,878,175		-	-	-	-	5,878,175
151	Fuel Stock	SE	42,332,482	P	42,332,482	-	-	-	-
151	Cholla	SSECH	4,239,289	P	4,239,289	-	-	-	-
151	Combustion Turbines	SSECT	0	P	-	-	-	-	-
152	Fuel Stock - Undistributed	SE	0	P	-	-	-	-	-
25316	DG&T Working Capital Deposit	SE	(762,408)	P	(762,408)	-	-	-	-
25317	DG&T Working Capital Deposit	SE	(748,969)	P	(748,969)	-	-	-	-
25319	Provo Working Capital Deposit	SE	0	P	-	-	-	-	-
	total Fuel Stock		45,060,394		45,060,394	-	-	-	-
154	Materials and Supplies								
	Direct Assignment	S	39,220,821	M&S	31,566,843	220,547	7,433,431	-	-
	System Energy	SE	1,909,260	P	1,909,260	-	-	-	-
	System Generation	SG	914,869	M&S	736,332	5,144	173,393	-	-
	Cholla	SSGCH	0	M&S	-	-	-	-	-
	Combustion Turbines	SSGCT	0	M&S	-	-	-	-	-
	System Overhead	SO	(57,164)	M&S	(46,009)	(321)	(10,834)	-	-
	Production / Steam	SNPPS	31,446,854	P	31,446,854	-	-	-	-
	Production / Hydro	SNPPH	(765)	P	(765)	-	-	-	-
	Production / Other	SNPPO	330,580	P	330,580	-	-	-	-
	Production	SNPP	0	M&S	-	-	-	-	-
	Transmission	SNPT	0	M&S	-	-	-	-	-
	Distribution	SNPD	(2,084,060)	D	-	-	(2,084,060)	-	-
	subtotal		71,680,395		65,943,096	225,370	5,511,930	-	-
163	Stores Expense Undistributed	SO	0	M&S	-	-	-	-	-
25318	Provo Working Capital Deposit	SNPPS	(111,898)	P	(111,898)	-	-	-	-
	total Materials and Supplies		71,568,497		65,831,197	225,370	5,511,930	-	-
165	Prepayments								
	Direct Assignment	S	1,975,368	MISC	-	-	-	-	1,975,368
	System Energy	SE	1,181,213	P	1,181,213	-	-	-	-
	Pacific Division Generation	SG	1,568,678	PT	1,146,576	422,101	-	-	-
	System Overhead	SO	8,195,581	PTD	4,121,379	1,517,247	2,556,955	-	-
	System Gross Plant	GPS	3,691,289	GP	1,822,012	686,684	1,154,065	28,528	-
	total Prepayments		16,612,129		8,271,180	2,626,033	3,711,020	28,528	1,975,368
182M	Miscellaneous Regulatory Assets								
	Direct Assignment	S	1,033,174	DDS2	339,944	127,161	183,432	419,646	(37,009)
	System Energy	SE	0	P	-	-	-	-	-
	Post-Merger, Pacific Division / Generation	SG-P	(1,905,825)	DEFSG	(597,169)	(1,308,656)	-	-	-
	System Generation	SG	2,183,731	DEFSG	684,248	1,499,483	-	-	-
	System Generation	SGCT	3,977,882	P	3,977,882	-	-	-	-
	System Overhead	SO	2,913,499	DDSO2	1,078,336	126,442	466,655	-	1,242,066
	subtotal Reg Assets		8,202,461		5,483,241	444,430	650,087	419,646	1,205,057

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
1044										
1045	186M	Miscellaneous Deferred Debits								
1046		Direct Assignment	S	0	LABOR	-	-	-	-	-
1047		System Energy	SE	3,363,817	P	3,363,817	-	-	-	-
1048		Hydro Relicensing, Pacific Division	SG-P	0	P	-	-	-	-	-
1049		Hydro Relicensing, Utah Division	SG-U	0	P	-	-	-	-	-
1050		System Generation	SG	17,028,898	DEFSG	5,335,816	11,693,082	-	-	-
1051		System Overhead	SO	23,270	LABOR	10,463	1,548	7,817	3,442	-
1052		System Net Plant, Production, Steam	SNPPS	0	P	-	-	-	-	-
1053		Excise Tax	EXCTAX	0	GP	-	-	-	-	-
1054		subtotal Miscellaneous Deferred Debits		20,415,984		8,710,096	11,694,630	7,817	3,442	-
1055										
1056		total Miscellaneous Deferred Debits		28,618,445		14,193,337	12,139,060	657,903	423,088	1,205,057
1057										
1058	CWK	Cash Working Capital								
1059		Direct Assignment	S	16,607,394	CWC	12,526,430	1,344,488	2,043,333	631,432	61,711
1060		System Energy	SE	0	Z	-	-	-	-	-
1061		System Overhead	SO	0	Z	-	-	-	-	-
1062		total Cash Working Capital		16,607,394		12,526,430	1,344,488	2,043,333	631,432	61,711
1063										
1064		Other Working Capital								
1065	131	Cash	SNP	0	GP	0	0	0	0	-
1066	135	Working Funds	SG	885	GP	437	165	277	7	-
1067	141	Notes Receivable	SO	78,984	GP	38,986	14,693	24,694	610	-
1068	143	Other Accounts Receivable	SO	10,988,349	GP	5,423,824	2,044,144	3,435,458	84,923	-
1069	230	Asset Retirement Obligations (ARO)	SE	(1,008,946)	P	(1,008,946)	-	-	-	-
1070	232	Accounts Payable	SE	(546,525)	P	(546,525)	-	-	-	-
1071	232	Accounts Payable	SG	0	P	-	-	-	-	-
1072	232	Accounts Payable	SO	(2,258,036)	PTD	(1,135,517)	(418,030)	(704,489)	-	-
1073	253	Deferred Hedge	SE	0	P	-	-	-	-	-
1074	2533	Other Deferred Credits	SE	(2,392,688)	P	(2,392,688)	-	-	-	-
1075	254105	ARO Regulatory Liability	SE	(224,197)	P	(224,197)	-	-	-	-
1076	254105	ARO Regulatory Liability	OTHER	0	P	-	-	-	-	-
1077		total Other Working Capital		4,637,826		155,374	1,640,972	2,755,939	85,541	-
1078										
1079		Total Working Capital		21,245,219		12,681,804	2,985,460	4,799,273	716,972	61,711
1080										
1081		Miscellaneous Additions to Rate Base								
1082	18221	Unrec Plant & Reg Study Costs	S	0	P	-	-	-	-	-
1083	18222	Nuclear Plant:								
1084		Direct Assignment	S	0	P	-	-	-	-	-
1085		Pacific Division Generation	TROJP	699,882	P	699,882	-	-	-	-
1086		Pacific Division Generation	TROJD	1,024,733	P	1,024,733	-	-	-	-
1087	1869	Misc. Deferred Debits - Trojan	SNPPN	0	P	-	-	-	-	-
1088		total Miscellaneous Additions to Rate Base		1,724,615		1,724,615	-	-	-	-
1089										
1090		Total Additions to Rate Base		224,995,387		179,111,960	19,033,355	16,561,172	1,168,588	9,120,312
1091										
1092										
1093	IS FROM RATE BASE									
1094										
1095	235	Customer Service Deposits		10,056,592	CUST	-	-	-	10,056,592	-
1096										
1097	2281	Accum. Provision for Property Insurance	SO	0	PTD	-	-	-	-	-
1098	2282	Accum. Provision for Injuries & Damages	SO	3,520,930	PTD	1,770,599	651,829	1,098,502	-	-
1099	2283	Accum. Provision for Pension & Benefits	SO	8,632,953	PTD	4,341,324	1,598,218	2,693,412	-	-
1100	254	Reg Liabilities - Insurance Provision	SO	551,743	P	551,743	-	-	-	-
1101		Total Insurance		12,705,627		6,663,666	2,250,047	3,791,914	-	-
1102										
1103	22844	Accum. Misc. Oper. Provision - Hydro Relicensing								
1104		Direct Assignment	S	0	P	-	-	-	-	-
1105		System Generation	SG	0	P	-	-	-	-	-
1106		Total Accum. Prov. For Black Lung		0		-	-	-	-	-
1107										
1108	22842	Accum. Misc. Oper. Provision - Trojan	TROJD	0	P	-	-	-	-	-
1109	230	Asset Retirement Obligations (ARO)	TROJP	840,658	P	840,658	-	-	-	-
1110	254105	Reg Liabilities - Insurance Provision	TROJP	1,386,806	P	1,386,806	-	-	-	-
1111	254	Direct Assignment	S	(0)	P	(0)	-	-	-	-
1112		Total		2,227,464		2,227,464	-	-	-	-
1113										
1114	25398	SO2 Emissions	SE	6,927,165	P	6,927,165	-	-	-	-
1115										
1116	25399	Other Deferred Credits								
1117		Direct Assignment	S	747,108	P	747,108	-	-	-	-
1118		System Energy	SE	802,691	P	802,691	-	-	-	-
1119		System Generation	SG	4,441,295	P	4,441,295	-	-	-	-
1120		System Overhead	SO	3,224,640	LABOR	1,449,921	214,505	1,083,247	476,968	-
1121		total Other Deferred Credits		9,215,734		7,441,014	214,505	1,083,247	476,968	-
1122										
1123		total Miscellaneous Deductions		31,075,989		23,259,308	2,464,553	4,875,160	476,968	-
1124										
1125	252	Customer Advances for Construction								
1126		Direct Assignment	S	7,273,701	D	-	-	7,273,701	-	-
1127		System Energy	SE	0	P	-	-	-	-	-
1128		System Customers	CN	0	CUST	-	-	-	0	-
1129		System Generation	SG	3,523,108	T	-	3,523,108	-	-	-
1130		System Overhead	SO	0	D	-	-	-	-	-
1131		total Customer Advances for Construction		10,796,809		-	3,523,108	7,273,701	0	-
1132										
1133	190	Accumulated Deferred Income Taxes								
1134		Direct Assignment	S	(225,624)	P	(225,624)	-	-	-	-
1135		System Customers	CN	(42,258)	CUST	-	-	-	(42,258)	-
1136		System Energy	SE	(6,831,419)	P	(6,831,419)	-	-	-	-
1137		Pacific Division Generation	DGP	0	P	-	-	-	0	-
1138		System Generation	SG	(16,674,305)	P	(16,674,305)	-	-	-	-
1139		Combustion Turbines	SSGCT	0	P	0	-	-	-	-
1140		System Overhead	SO	(11,591,298)	LABOR	(5,211,887)	(771,062)	(3,893,840)	(1,714,509)	-
1141		System Net Plant, Distribution	SNPD	(334,353)	D	-	-	(334,353)	-	-
1142		System Net Plant	SNP	0	PTD	0	0	0	-	-
1143		Trojan Plant	TROJD	0	P	0	-	-	-	-
1144		Bad Debt	BADDEBT	(878,316)	CUST	-	-	-	(878,316)	-
1145		Production, Transmission, Distribution	IBT	0	IBT	-	-	-	-	-
1146		subtotal Accumulated Deferred Income Taxes		(36,577,572)		(28,943,234)	(771,061)	(4,228,193)	(2,635,083)	-
1147										
1148	281	Accumulated Deferred Income Taxes								
1149		Pacific Division Generation	DGP	0	PT	-	-	-	-	-
1150		System Net Plant, Transmission	SNPT	0	T	-	-	-	-	-
1151		subtotal Accum Def Income Taxes - Transmission		0		-	-	-	-	-
1152										
1153	282	Accumulated Deferred Income Taxes								
1154		Direct Assignment	S	744,316,183	GP	367,392,754	138,463,889	232,707,100	5,752,440	-
1155		System Energy	SE	6,816,078	P	6,816,078	-	-	-	-
1156		Pacific Division Generation	DGP	0	PT	-	-	-	-	-
1157		System Generation	SG	3,026,835	P	3,026,835	-	-	-	-
1158		Cholla	SSGCH	2,381,729	P	2,381,729	-	-	-	-
1159		System Overhead	SO	5,105,221	LABOR	2,295,501	339,603	1,714,986	755,131	-
1160		System Gross Plant	GPS	4,693,719	GP	2,316,809	873,165	1,467,470	36,275	-
1161		System Net Plant	SNP	5,454,568	NP	2,734,831	978,608	1,719,414	21,715	-
1162		Contibutions in Aid of Construction	CIAC	(12,016,723)	D	-	-	(12,016,723)	-	-
1163		Schedule M Deductions	SCHMDEXP	(80,648,577)	GP	(39,807,952)	(15,002,919)	(25,214,414)	(623,292)	-
1164		Tax Depreciation	TAXDEPR	240,039,278	TAXDEPR	115,019,101	46,241,171	76,916,296	1,862,709	-
1165		Deferred Income Tax Balance	DITBAL	0	ACCMDIT	0	0	0	0	-
1166		subtotal Accumulated Deferred Income Taxes		919,168,312		462,175,687	171,893,517	277,294,129	7,804,979	-
1167										
1168	283	Accumulated Deferred Income Taxes								
1169		Direct Assignment	S	(1,701,368)	GP	(839,791)	(316,503)	(531,925)	(13,149)	-
1170		System Generation	SG	1,066,828	G-SG	558,882	507,946	-	-	-
1171		System Energy	SE	12,861,906	P	12,861,906	-	-	-	-
1172		System Generation	SGCT	906,437	P	906,437	-	-	-	-
1173		Cholla	SSGCH	0	P	-	-	-	-	-

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
1174		System Overhead	SO	4,506,272	LABOR	2,026,191	299,760	1,513,782	666,538	-
1175		System Gross Plant	GPS	6,574,287	GP	3,245,053	1,223,004	2,055,421	50,809	-
1176		System Net Plant	SNP	2,707,929	NP	1,357,711	485,832	853,606	10,780	-
1177		Trojan Plant	TROJD	(563,032)	P	(563,032)	-	-	-	-
1178		subtotal Accumulated Deferred Income Taxes		26,359,260		19,553,357	2,200,039	3,890,884	714,979	-
1179										
1180		total Accumulated Deferred Income Taxes		908,950,000		452,785,810	173,322,495	276,956,821	5,884,874	-
1181										
1182	255	Accumulated Investment Tax Credit								
1183		1984	ITC84	0	PTD	-	-	-	-	-
1184		1985	ITC85	0	PTD	-	-	-	-	-
1185		1986	ITC86	0	PTD	-	-	-	-	-
1186		1988	ITC88	0	PTD	-	-	-	-	-
1187		1989	ITC89	0	PTD	-	-	-	-	-
1188		1990	ITC90	141,519	PTD	71,167	26,199	44,153	-	-
1189		Utah Division Overhead	DGU	0	PTD	-	-	-	-	-
1190		total Accumulated Investment Tax Credit		141,519		71,167	26,199	44,153	-	-
1191										
1192		total Deductions from Rate Base		961,020,909		476,116,285	179,336,355	289,149,835	16,418,434	-
1193										
1194		total Rate Base		4,602,789,459		2,379,790,065	797,537,800	1,410,337,167	6,004,115	9,120,312
1195										
1196										
1197	ERATING REVENUES									
1198										
1199		Sales of Electricity								
1200										
1201		Sales to Ultimate Customers								
1202										
1203	440	Residential Sales				Imputed Utah Functional Revenues (see G2540:K2540)				
1204		Direct Assignment	S	**572,600,312**	Imputed	965,829,995	114,725,712	345,101,725	43,245,877	5,343,908
1205		System Overhead	SO	0	PTD	-	-	-	-	-
1206		total Residential Sales		572,600,312		965,829,995	114,725,712	345,101,725	43,245,877	5,343,908
1207										
1208	442	Commercial and Industrial Sales								
1209		Direct Assignment	S	872,061,933	Z					
1210		System Energy	SE	0	P	-	-	-	-	-
1211		System Generation	SG	0	PT	-	-	-	-	-
1212		System Overhead	SO	0	PTD	-	-	-	-	-
1213		total Commercial and Industrial Sales		872,061,933		-	-	-	-	-
1214										
1215	444	Public Street and Highway Lighting								
1216		Direct Assignment	S	10,690,708	Z					
1217		System Overhead	SO	0	PTD	-	-	-	-	-
1218		total Pub St & Hwy Ltg Sales		10,690,708		-	-	-	-	-
1219										
1220	445	Other Sales to Public Authorities	S	18,894,264	Z					
1221										
1222	448	Interdepartmental								
1223		Direct Assignment	S	0	Z					
1224		System Overhead	SO	0	GP	-	-	-	-	-
1225		total Interdepartmental		0		-	-	-	-	-
1226										
1227		total Sales to Ultimate Customers		1,474,247,217		965,829,995	114,725,712	345,101,725	43,245,877	5,343,908
1228										
1229	447	Sales for Resale								
1230		Direct Assignment	S	0	WSF	-	-	-	-	-
1231		System Generation	NPCSG	312,169,374	WSF	248,279,328	63,890,046	-	-	-
1232		System Energy	NPCSE	(0)	WSF	(0)	(0)	-	-	-
1233		total Sales for Resale		312,169,374		248,279,328	63,890,046	-	-	-
1234										
1235	449	Provision for Rate Refund								
1236		Direct Assignment	S	0	WSF	-	-	-	-	-
1237		System Generation	SG	0	WSF	-	-	-	-	-
1238		total Provision for Rate Refund		0		-	-	-	-	-
1239										
1240		State Revenue Credit								
1241		AGA Revenue Credit								
1242										
1243		total Sales Of Electricity		1,786,416,591		1,214,109,323	178,615,758	345,101,725	43,245,877	5,343,908
1244										
1245		Other Electric Operating Revenues								
1246										
1247	450	Forfeited Discounts and Interest								
1248		Direct Assignment	S	2,900,904	CUST	-	-	-	2,900,904	-
1249		System Overhead	SO	0	CUST	-	-	-	-	-
1250		total Forfeited Discounts and Interest		2,900,904		-	-	-	2,900,904	-
1251										
1252	451	Miscellaneous Electric Revenue								
1253		Direct Assignment	S	3,794,961	CUST	-	-	-	3,794,961	-
1254		System Generation	SG	0	GP	-	-	-	-	-
1255		System Overhead	SO	11,662	CUST	-	-	-	11,662	-
1256		total Miscellaneous Electric Revenue		3,806,623		-	-	-	3,806,623	-
1257										
1258	453	Water Sales	SG	10,861	P	10,861	-	-	-	-
1259										
1260	454	Rent of Electric Property								
1261		Direct Assignment	S	3,475,404	D	-	-	3,475,404	-	-
1262		System Generation	SG	2,231,922	T	-	2,231,922	-	-	-
1263		System Overhead	SO	1,351,187	GP	666,943	251,359	422,442	10,443	-
1264		total Rent of Electric Property		7,058,513		666,943	2,483,281	3,897,847	10,443	-
1265										
1266	456	Other Electric Revenue								
1267		Direct Assignment	S	(443,752)	MISC	-	-	-	-	(443,752)
1268		System Customers	CN	0	CUST	-	-	-	-	-
1269		System Generation	SG	43,807,625	OTHSGR	18,017,369	25,790,256	-	-	-
1270		Green Tag Revenues	SG	5,769,071	P	5,769,071	-	-	-	-
1271		System Energy	SE	6,911,048	OTHSE	1,155	6,909,893	-	-	-
1272		System Overhead	SO	194,407	OTHSO	(96)	(36)	(60)	-	194,600
1273		total Other Electric Revenue		56,238,400		23,787,499	32,700,114	(60)	-	(249,152)
1274		total Other Electric Operating Revenue		70,015,300		24,465,302	35,183,395	3,897,786	6,717,969	(249,152)
1275										
1276		total Electric Operating Revenue		1,856,431,891		1,238,574,625	213,799,153	348,999,511	49,963,846	5,094,756
1277										
1278										
1279		Miscellaneous Revenue and Expense								
1280	41160	Gain on Sale of Utility Plant - Credit	S	0	D	-	-	-	-	-
1281	41160	Gain on Sale of Utility Plant - Credit	SG	0	T	-	-	-	-	-
1282		total		0		-	-	-	-	-
1283										
1284	41170	Loss on Sale of Utility Plant	S	0	D	-	-	-	-	-
1285	41170	Loss on Sale of Utility Plant	SG	0	T	-	-	-	-	-
1286		total		0		-	-	-	-	-
1287										
1288	4118	Gain from Emission Allowances	SE	(4,307,167)	P	(4,307,167)	-	-	-	-
1289										
1290	41181	Gain from NOX Credits	SE	0	P	-	-	-	-	-
1291										
1292	4194	Impact Housing Interest Income	SG	0	P	-	-	-	-	-
1293										
1294	421	(Gain) / Loss on Sale of Utility Plant								
1295		Direct Assignment	S	(310,282)	D	-	-	(310,282)	-	-
1296		System Customers	CN	1,037	CUST	-	-	-	1,037	-
1297		Pacific Division Generation	DGP	0	T	-	-	-	-	-
1298		Utah Division Generation	DGU	(155,512)	T	-	(155,512)	-	-	-
1299		System Generation	SG	(786,247)	P	(786,247)	-	-	-	-
1300		System Overhead	SO	18,158	PTD	9,131	3,362	5,665	-	-
1301		total		(1,232,846)		(777,115)	(152,150)	(304,617)	1,037	-
1302										
1303	4311	Interest on Customer Deposits	S	608,561	CUST	-	-	-	608,561	-

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
1304										
1305		total Miscellaneous Revenue and Expense		(4,931,451)		(5,084,282)	(152,150)	(304,617)	609,598	-
1306										
1307										
1308	ION O&M EXPENSE									
1309										
1310		Steam Power Generation								
1311										
1312	500	Operation Supervision and Engineering								
1313		System	SNPPS	8,616,947	P	8,616,947	-	-	-	-
1314		Cholla	SSGCH	569,899	P	569,899	-	-	-	-
1315		total Operation Supervision and Engineering		9,186,846		9,186,846	-	-	-	-
1316										
1317	501	Fuel-Related Steam Power Production Expenses								
1318		System Energy - Non NPC	SE	4,942,554	P	4,942,554	-	-	-	-
1319		Cholla - Non NPC	SSECH	879,002	P	879,002	-	-	-	-
1320		System Energy - NPC	NPCSE	234,596,854	P	234,596,854	-	-	-	-
1321		Cholla - NPC	NPCSSECH	22,030,185	P	22,030,185	-	-	-	-
1322		total Fuel-Related Steam Expenses		262,448,594		262,448,594	-	-	-	-
1323										
1324	502	Steam Expenses								
1325		System	SNPPS	13,775,493	P	13,775,493	-	-	-	-
1326		Cholla	SSGCH	1,850,141	P	1,850,141	-	-	-	-
1327		total Steam Expenses		15,625,634		15,625,634	-	-	-	-
1328										
1329	503	Steam from Other Sources								
1330		System Energy - Non NPC	SE	1,235	P	1,235	-	-	-	-
1331		System Energy - NPC	NPCSE	1,597,834	P	1,597,834	-	-	-	-
1332		total Steam from Other Sources		1,599,069		1,599,069	-	-	-	-
1333										
1334	505	Electric Expenses								
1335		System	SNPPS	1,147,501	P	1,147,501	-	-	-	-
1336		Cholla	SSGCH	626,707	P	626,707	-	-	-	-
1337		total Electric Expenses		1,774,208		1,774,208	-	-	-	-
1338										
1339	506	Miscellaneous Steam Expense								
1340		System Net Plant, Production, Steam	SNPPS	17,087,996	P	17,087,996	-	-	-	-
1341		Cholla	SSGCH	1,309,727	P	1,309,727	-	-	-	-
1342		System Energy	SE	0	P	-	-	-	-	-
1343		total Miscellaneous Steam Expense		18,397,723		18,397,723	-	-	-	-
1344										
1345	507	Rents								
1346		System	SNPPS	114,116	P	114,116	-	-	-	-
1347		Cholla	SSGCH	1,509	P	1,509	-	-	-	-
1348		total Rents		115,624		115,624	-	-	-	-
1349										
1350	510	Maintenance Supervision and Engineering								
1351		System	SNPPS	5,111,455	P	5,111,455	-	-	-	-
1352		Cholla	SSGCH	801,603	P	801,603	-	-	-	-
1353		total Maintenance Supervision and Engineering		5,913,058		5,913,058	-	-	-	-
1354										
1355	511	Maintenance of Structures								
1356		System	SNPPS	9,813,825	P	9,813,825	-	-	-	-
1357		Cholla	SSGCH	444,251	P	444,251	-	-	-	-
1358		total Maintenance of Structures		10,258,076		10,258,076	-	-	-	-
1359										
1360	512	Maintenance of Boiler Plant								
1361		System	SNPPS	33,402,140	P	33,402,140	-	-	-	-
1362		Cholla	SSGCH	2,410,728	P	2,410,728	-	-	-	-
1363		total Maintenance of Boiler Plant		35,812,867		35,812,867	-	-	-	-
1364										
1365	513	Maintenance of Electric Plant								
1366		System	SNPPS	11,319,348	P	11,319,348	-	-	-	-
1367		Cholla	SSGCH	641,954	P	641,954	-	-	-	-
1368		total Maintenance of Electric Plant		11,961,302		11,961,302	-	-	-	-
1369										
1370	514	Maintenance of Miscellaneous Steam Plant								
1371		System	SNPPS	3,810,517	P	3,810,517	-	-	-	-
1372		Cholla	SSGCH	1,405,568	P	1,405,568	-	-	-	-
1373		total Maintenance of Misc. Steam Plant		5,216,085		5,216,085	-	-	-	-
1374										
1375		total Steam Power Generation Production Expenses		378,309,085		378,309,085	-	-	-	-
1376										
1377										
1378		Nuclear Power Generation								
1379										
1380	517	Operation Supervision and Engineering	SNPPN	0	P	-	-	-	-	-
1381	518	Nuclear Fuel Expense	SE	0	P	-	-	-	-	-
1382	519	Coolants and Water	SNPPN	0	P	-	-	-	-	-
1383	520	Steam Expenses	SNPPN	0	P	-	-	-	-	-
1384	523	Electric Expenses	SNPPN	0	P	-	-	-	-	-
1385	524	Miscellaneous Nuclear Expenses	SNPPN	0	P	-	-	-	-	-
1386	528	Maintenance Supervision and Engineering	SNPPN	0	P	-	-	-	-	-
1387	529	Maintenance of Structures	SNPPN	0	P	-	-	-	-	-
1388	530	Maintenance of Reactor Plant	SNPPN	0	P	-	-	-	-	-
1389	531	Maintenance of Electric Plant	SNPPN	0	P	-	-	-	-	-
1390	532	Maintenance of Miscellaneous Nuclear	SNPPN	0	P	-	-	-	-	-
1391										
1392		total Nuclear Power Generation Production Expenses		0		-	-	-	-	-
1393										
1394										
1395		Hydraulic Power Generation								
1396										
1397	535	Operation Supervision and Engineering								
1398		Pacific Division	SNPPH-P	3,271,254	P	3,271,254	-	-	-	-
1399		Utah Division	SNPPH-U	467,964	P	467,964	-	-	-	-
1400		total Operation Supervision and Engineering		3,739,218		3,739,218	-	-	-	-
1401										
1402	536	Water for Power								
1403		Pacific Division	SNPPH-P	119,314	P	119,314	-	-	-	-
1404		Utah Division	SNPPH-U	3,581	P	3,581	-	-	-	-
1405		total Water for Power		122,895		122,895	-	-	-	-
1406										
1407	537	Hydraulic Expenses								
1408		Pacific Division	SNPPH-P	1,494,193	P	1,494,193	-	-	-	-
1409		Utah Division	SNPPH-U	160,716	P	160,716	-	-	-	-
1410		total Hydraulic Expenses		1,654,909		1,654,909	-	-	-	-
1411										
1412	538	Electric Expenses								
1413		Pacific Division	SNPPH-P	0	P	-	-	-	-	-
1414		Utah Division	SNPPH-U	0	P	-	-	-	-	-
1415		total Electric Expenses		0		-	-	-	-	-
1416										
1417	539	Miscellaneous Hydro Expenses								
1418		Pacific Division	SNPPH-P	4,892,077	P	4,892,077	-	-	-	-
1419		Utah Division	SNPPH-U	2,411,626	P	2,411,626	-	-	-	-
1420		total Miscellaneous Hydro Expenses		7,303,703		7,303,703	-	-	-	-
1421										
1422	540	Rents (Hydro Generation)								
1423		Pacific Division	SNPPH-P	56,718	P	56,718	-	-	-	-
1424		Utah Division	SNPPH-U	(259)	P	(259)	-	-	-	-
1425		total Rents (Hydro Generation)		56,459		56,459	-	-	-	-
1426										
1427	541	Maintenance Supervision and Engineering								
1428		Pacific Division	SNPPH-P	1,103	P	1,103	-	-	-	-
1429		Utah Division	SNPPH-U	0	P	-	-	-	-	-
1430		total Maintenance Supervision and Engineering		1,103		1,103	-	-	-	-
1431										
1432	542	Maintenance of Structures								
1433		Pacific Division	SNPPH-P	468,530	P	468,530	-	-	-	-

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
1434		Utah Division	SNPPH-U	36,840	P	36,840	-	-	-	-
1435		total Maintenance of Structures		505,370		505,370	-	-	-	-
1436										
1437	543	Maintenance of Dams and Waterways								
1438		Pacific Division	SNPPH-P	411,130	P	411,130	-	-	-	-
1439		Utah Division	SNPPH-U	185,701	P	185,701	-	-	-	-
1440		total Maintenance of Dams and Waterways		596,831		596,831	-	-	-	-
1441										
1442	544	Maintenance of Electric Plant								
1443		Pacific Division	SNPPH-P	443,582	P	443,582	-	-	-	-
1444		Utah Division	SNPPH-U	215,021	P	215,021	-	-	-	-
1445		total Maintenance of Electric Plant		658,603		658,603	-	-	-	-
1446										
1447	545	Maintenance of Miscellaneous Hydro Plant								
1448		Pacific Division	SNPPH-P	598,929	P	598,929	-	-	-	-
1449		Utah Division	SNPPH-U	288,601	P	288,601	-	-	-	-
1450		total Maintenance of Miscellaneous Hydro Plant		887,530		887,530	-	-	-	-
1451										
1452		total Hydraulic Power Generation Production Expenses		15,526,620		15,526,620	-	-	-	-
1453										
1454										
1455		Other Power Generation								
1456										
1457	546	Operation Supervision and Engineering	SNPPO	91,866	P	91,866	-	-	-	-
1458										
1459	547	Fuel								
1460		System Energy - Non NPC	SE	0	P	-	-	-	-	-
1461		Combustion Turbine - Non NPC	SSECT	0	P	-	-	-	-	-
1462		System Energy - NPC	NPCSE	185,512,863	P	185,512,863	-	-	-	-
1463		Combustion Turbine - NPC	NPCSSECT	5,299,639	P	5,299,639	-	-	-	-
1464		total Fuel		190,812,502		190,812,502	-	-	-	-
1465										
1466	548	Generation Expense								
1467		System	SNPPO	5,597,145	P	5,597,145	-	-	-	-
1468		Combustion Turbine	SSGCT	718,435	P	718,435	-	-	-	-
1469		total Generation Expense		6,315,580		6,315,580	-	-	-	-
1470										
1471	549	Miscellaneous Other								
1472		System	SNPPO	(337,270)	P	(337,270)	-	-	-	-
1473		Wind Component	SNPPO	9,902,857	P	9,902,857	-	-	-	-
1474		Combustion Turbine	SSGCT	0	P	-	-	-	-	-
1475		total Fuel		9,565,587		9,565,587	-	-	-	-
1476	550	Maintenance Supervision and Engineering								
1477		System	SNPPO	905,349	P	905,349	-	-	-	-
1478		Combustion Turbine	SSGCT	0	P	0	-	-	-	-
1479		total Fuel		905,349		905,349	-	-	-	-
1480										
1481	551	Maintenance Supervision and Engineering	SNPPO	0	P	-	-	-	-	-
1482										
1483	552	Maintenance of Structures								
1484		System	SNPPO	411,149	P	411,149	-	-	-	-
1485		Combustion Turbine	SSGCT	52,846	P	52,846	-	-	-	-
1486		total Maintenance of Structures		463,995		463,995	-	-	-	-
1487										
1488	553	Maintenance of Generation and Electric Plant								
1489		System	SNPPO	3,284,225	P	3,284,225	-	-	-	-
1490		Combustion Turbine	SSGCT	313,939	P	313,939	-	-	-	-
1491		total Fuel		3,598,164		3,598,164	-	-	-	-
1492										
1493	554	Maintenance of Miscellaneous Other								
1494		System	SNPPO	57,702	P	57,702	-	-	-	-
1495		Combustion Turbine	SSGCT	99,429	P	99,429	-	-	-	-
1496		total Fuel		157,131		157,131	-	-	-	-
1497										
1498		total Other Power Generation Production Expenses		211,910,174		211,910,174	-	-	-	-
1499										
1500										
1501		Other Power Supply								
1502										
1503	555	Purchased Power								
1504		Direct Assignment	S	0	D	-	-	-	-	-
1505		System Energy	NPCSE	25,029,066	P	25,029,066	-	-	-	-
1506		Wind Integration Charges	NPCSE	11,598,143	P	11,598,143	-	-	-	-
1507		System Generation	NPCSG	170,716,485	P	170,716,485	-	-	-	-
1508		Seasonal Purchases (Mar '04)	NPCSSGC	3,341,765	P	3,341,765	-	-	-	-
1509		total Purchased Power		210,685,459		210,685,459	-	-	-	-
1510	556	System Control and Load Dispatch	SG	842,791	P	842,791	-	-	-	-
1511										
1512	557	Other Expenses								
1513		Direct Assignment	S	0	P	-	-	-	-	-
1514		System Energy	SE	0	P	-	-	-	-	-
1515		System Generation	SG	21,415,856	P	21,415,856	-	-	-	-
1516		System Energy	SGCT	473,033	P	473,033	-	-	-	-
1517		Combustion Turbine (Mar '05)	SSGCT	223	P	223	-	-	-	-
1518		Pacific Division / Nuclear Plant	TROJP	0	P	-	-	-	-	-
1519		total Other Expenses		21,889,112		21,889,112	-	-	-	-
1520										
1521										
1522		Embedded Cost of Generation excl. Own Hydro, Mid-C, & QFs								
1523		ase Components								
1524	310 - 316	Gross Plant, Production, Steam								
1525	330 - 336	Gross Plant, Production, Hydro, Utah Division								
1526	340 - 346	Gross Plant, Production, Other								
1527	399	Gross Plant, General, Mining								
1528	302	Gross Plant, Intangible, Utah Division Hydro Relicensing								
1529	108SP	Accum. Depreciation, Production, Steam								
1530	108HP	Accum. Depreciation, Production, Hydro, Utah Division								
1531	108OP	Accum. Depreciation, Production, Other								
1532	108MP	Accum. Depreciation, General, Mining								
1533	111IP	Accum. Amortization, Intangible, Utah Division Hydro Relicensing								
1534	114	Electric Plant Acquisition Adjustment								
1535	115	Accumulated Provision Acquisition Adjustment								
1536	151	Fuel Stock								
1537	154	Materials & Supplies, Production, Steam								
1538	253.16-.19	Working Capital Deposits								
1539	253.98	SO2 Emission Allowances								
1540		total Rate Base								
1541		Pre-Tax Rate of Return								
1542		Income Allowed on Rate Base								
1543										
1544		ıse Components								
1545	4118	SO2 Emission Allowances								
1546	500 - 514	Steam Operation & Maintenance Expense								
1547	535 - 545	East Hydro Operation & Maintenance Expense								
1548	546 - 554	Other Generation Operation & Maintenance Expense								
1549	555	Other Purchased Power Contracts								
1550		Green Tag Revenues								
1551		James River / Little Mountain Offset								
1552	403SP	Steam Depreciation Expense								
1553	403HP	Utah Division Hydro Depreciation Expense								
1554	403OP	Other Production Depreciation Expense								
1555	403MP	Mining Depreciation Expense								
1556	404IP	East Hydro Relicensing Amortization								
1557	406	Amortization of Plant Acquisition Costs								
1558	40910	Adjmt to Fed Inc Tax (Dec '06)								
1559		total Expense								
1560										
1561		total "Other" Generation Embedded Cost (excl. Own Hydro, Mid-C, and QFs)								
1562		total "Other" Generation MWh (excl. Own Hydro, Mid-C, and QFs)								
1563		total "Other" Generation Embedded $/MWh (excl. Own Hydro, Mid-C, and QFs)								

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
1564										
1565										
1566	Pacific Division Owned Hydr									
1567	ase Components									
1568	330 - 336	Hydro Electric Plant in Service								
1569	302	Hydro Relicensing								
1570	108HP	Hydro Accumulated Depreciation Reserve								
1571	111IP	Hydro Relicensing Accumulated Reserve								
1572	154	Materials and Supplies								
1573	182M	Miscellaneous Regulatory Assets								
1574	186M	Miscellaneous Deferred Debits								
1575	22844	Accum. Misc. Oper. Provision - Hydro Relicensing								
1576		total Rate Base								
1577		Pre-Tax Rate of Return								
1578		Income Allowed on Rate Base								
1579										
1580	ıse Components									
1581	535 - 545	Hydro Operation & Maintenance Expense								
1582	403HP	Hydro Depreciation Expense								
1583	404IP	Hydro Relicensing Amortization								
1584		total Expense								
1585										
1586		total Pacific Division Owned Hydro Embedded Cost								
1587		total Pacific Division Owned Hydro MWh								
1588		total Pacific Division Owned Hydro Embedded $/MWh								
1589										
1590										
1591	ydro Differential Adjustment (Mar '04									
1592		Average Cost of Pacific Division Hydro ($/MWh)								
1593		Average Cost of "Other" Generation ($/MWh)								
1594		Difference in Average Cost ($/MWh)								
1595		Output from Pacific Division Hydro (MWh)								
1596		Pacific Division Hydro Cost Difference ($)	DGP	0	P	-	-	-	-	-
1597		Pacific Division Hydro Cost Difference ($)	SG	25,343,296	P	25,343,296	-	-	-	-
1598		total Pacific Division Own Hydro Differential Adjustment		25,343,296		25,343,296	-	-	-	-
1599										
1600	racts Differential Adjustment (Mar '04									
1601		Average Cost of Mid-Columbia Contracts ($/MWh)								
1602		Average Cost of "Other" Generation ($/MWh)								
1603		Difference in Average Cost ($/MWh)								
1604		Output from Mid-Columbia Contracts (MWh)								
1605		Mid-Columbia Contracts Cost Difference ($)	MC	(6,831,637)	P	(6,831,637)	-	-	-	-
1606		Mid-Columbia Contracts Cost Difference ($)	SG	16,455,969	P	16,455,969	-	-	-	-
1607		total Mid-Columbia Hydro Contracts Differential Adjustment		9,624,332		9,624,332	-	-	-	-
1608										
1609	Differential Adjustment (Mar '04									
1610		Average Cost of Qualifying Facility Contracts		$61.61						
1611		Average Cost of "Other" Generation		$39.31						
1612		Difference in Average Cost ($/MWh)		$22.30						
1613		Output from Qualifying Facility Contracts (MWh)		388,130						
1614		Existing QF Contracts Cost Difference ($)	S	8,655,230	P	8,655,230	-	-	-	-
1615		Existing QF Contracts Cost Difference ($)	SG	(17,380,784)	P	(17,380,784)	-	-	-	-
1616		total Qualifying Facilities Differential Adjustment		(8,725,554)		(8,725,554)	-	-	-	-
1617										
1618		total Embedded Cost Differenital Adjustments		26,242,074		26,242,074	-	-	-	-
1619										
1620		total Other Power Supply Production Expense		259,659,436		259,659,436	-	-	-	-
1621										
1622		total Production Expense		865,405,315		865,405,315	-	-	-	-
1623										
1624										
1625	SION O&M EXPENSE									
1626										
1627	560	Operation Supervision and Engineering	SNPT	3,300,781	T	-	3,300,781	-	-	-
1628										
1629	561	Load Dispatching	SNPT	3,606,248	T	-	3,606,248	-	-	-
1630										
1631	562	Station Expense	SNPT	789,342	T	-	789,342	-	-	-
1632										
1633	563	Overhead Line Expense	SNPT	39,563	T	-	39,563	-	-	-
1634										
1635	564	Underground Line Expense	SNPT	0	T	-	-	-	-	-
1636										
1637	565	Transmission of Electricity by Others								
1638		System Generation	NPCSG	57,837,170	T	-	57,837,170	-	-	-
1639		System Energy	NPCSE	390,375	T	-	390,375	-	-	-
1640		total Transmission of Electricity by Others		58,227,544		-	58,227,544	-	-	-
1641										
1642	566	Miscellaneous Transmission Expense	SNPT	651,967	T	-	651,967	-	-	-
1643										
1644	567	Rents - Transmission	SNPT	345,708	T	-	345,708	-	-	-
1645										
1646	568	Maintenance Supervision and Engineering	SNPT	4,275	T	-	4,275	-	-	-
1647										
1648	569	Maintenance of Structures	SNPT	1,714,255	T	-	1,714,255	-	-	-
1649										
1650	570	Maintenance of Station Equipment	SNPT	4,613,772	T	-	4,613,772	-	-	-
1651										
1652	571	Maintenance of Overhead Lines	SNPT	6,517,454	T	-	6,517,454	-	-	-
1653										
1654	572	Maintenance of Underground Lines	SNPT	0	T	-	-	-	-	-
1655										
1656	573	Maintenance of Miscellaneous Transmission Plant	SNPT	192,605	T	-	192,605	-	-	-
1657										
1658		total Transmission Expense		80,003,515		-	80,003,515	-	-	-
1659										
1660										
1661	ION O&M EXPENSE									
1662										
1663	580	Operation Supervision and Engineering								
1664		Direct Assignment	S	108,057	D	-	-	108,057	-	-
1665		System Net Plant Distribution	SNPD	9,912,656	D	-	-	9,912,656	-	-
1666		total Operation Supervision and Engineering		10,020,713		-	-	10,020,713	-	-
1667										
1668	581	Load Dispatching								
1669		Direct Assignment	S	0	D	-	-	-	-	-
1670		System Net Plant Distribution	SNPD	6,277,080	D	-	-	6,277,080	-	-
1671		total Load Dispatching		6,277,080		-	-	6,277,080	-	-
1672										
1673	582	Station Expense								
1674		Direct Assignment	S	1,987,620	D	-	-	1,987,620	-	-
1675		System Net Plant Distribution	SNPD	12,649	D	-	-	12,649	-	-
1676		total Station Expense		2,000,269		-	-	2,000,269	-	-
1677										
1678	583	Overhead Line Expense								
1679		Direct Assignment	S	1,475,204	D	-	-	1,475,204	-	-
1680		System Net Plant Distribution	SNPD	6,551	D	-	-	6,551	-	-
1681		total Overhead Line Expense		1,481,756		-	-	1,481,756	-	-
1682										
1683	584	Underground Line Expense								
1684		Direct Assignment	S	0	D	-	-	-	-	-
1685		System Net Plant Distribution	SNPD	0	D	-	-	-	-	-
1686		total Underground Line Expense		0		-	-	-	-	-
1687										
1688	585	Street Lighting and Signal Systems								
1689		Direct Assignment	S	0	D	-	-	-	-	-
1690		Pacific Division Net Plant Distribution	SNPD	110,408	D	-	-	110,408	-	-
1691		total Street Lighting and Signal Systems		110,408		-	-	110,408	-	-
1692										
1693	586	Meter Expenses								

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
1694		Direct Assignment	S	1,647,437	D	-	-	1,647,437	-	-
1695		System Net Plant Distribution	SNPD	571,911	D	-	-	571,911	-	-
1696		total Meter Expenses		2,219,348		-	-	2,219,348	-	-
1697										
1698	587	Customer Installation Expenses								
1699		Direct Assignment	S	4,763,164	D	-	-	4,763,164	-	-
1700		System Net Plant Distribution	SNPD	0	D	-	-	-	-	-
1701		total Customer Installation Expenses		4,763,164		-	-	4,763,164	-	-
1702										
1703	588	Miscellaneous Distribution Expenses								
1704		Direct Assignment	S	1,445,883	D	-	-	1,445,883	-	-
1705		System Net Plant Distribution	SNPD	2,907,108	D	-	-	2,907,108	-	-
1706		total Miscellaneous Distribution Expenses		4,352,991		-	-	4,352,991	-	-
1707										
1708	589	Rents								
1709		Direct Assignment	S	341,949	D	-	-	341,949	-	-
1710		System Net Plant Distribution	SNPD	124,783	D	-	-	124,783	-	-
1711		total Rents		466,733		-	-	466,733	-	-
1712										
1713	590	Maintenance Supervision and Engineering								
1714		Direct Assignment	S	184,955	D	-	-	184,955	-	-
1715		System Net Plant Distribution	SNPD	2,907,011	D	-	-	2,907,011	-	-
1716		total Maintenance Supervision and Engineering		3,091,966		-	-	3,091,966	-	-
1717										
1718	591	Maintenance of Structures								
1719		Direct Assignment	S	684,617	D	-	-	684,617	-	-
1720		System Net Plant Distribution	SNPD	105,876	D	-	-	105,876	-	-
1721		total Maintenance of Structures		790,493		-	-	790,493	-	-
1722										
1723	592	Maintenance of Station Equipment								
1724		Direct Assignment	S	3,690,241	D	-	-	3,690,241	-	-
1725		System Net Plant Distribution	SNPD	964,282	D	-	-	964,282	-	-
1726		total Maintenance of Station Equipment		4,654,523		-	-	4,654,523	-	-
1727										
1728	593	Maintenance of Overhead Lines								
1729		Direct Assignment	S	32,439,270	D	-	-	32,439,270	-	-
1730		System Net Plant Distribution	SNPD	712,073	D	-	-	712,073	-	-
1731		total Maintenance of Overhead Lines		33,151,343		-	-	33,151,343	-	-
1732										
1733	594	Maintenance of Underground Lines								
1734		Direct Assignment	S	13,133,189	D	-	-	13,133,189	-	-
1735		System Net Plant Distribution	SNPD	8,427	D	-	-	8,427	-	-
1736		total Maintenance of Underground Lines		13,141,616		-	-	13,141,616	-	-
1737										
1738	595	Maintenance of Line Transformers								
1739		Direct Assignment	S	(37)	D	-	-	(37)	-	-
1740		System Net Plant Distribution	SNPD	534,479	D	-	-	534,479	-	-
1741		total Maintenance of Line Transformers		534,442		-	-	534,442	-	-
1742										
1743	596	Maintenance of Street Lighting and Signal Systems								
1744		Direct Assignment	S	2,321,458	D	-	-	2,321,458	-	-
1745		System Net Plant Distribution	SNPD	0	D	-	-	-	-	-
1746		total Maintenance of Street Lighting and Signal Systems		2,321,458		-	-	2,321,458	-	-
1747										
1748	597	Maintenance of Meters								
1749		Direct Assignment	S	1,661,211	D	-	-	1,661,211	-	-
1750		System Net Plant Distribution	SNPD	464,474	D	-	-	464,474	-	-
1751		total Maintenance of Meters		2,125,684		-	-	2,125,684	-	-
1752										
1753	598	Maintenance of Miscellaneous Distribution Plant								
1754		Direct Assignment	S	1,420,965	D	-	-	1,420,965	-	-
1755		System Net Plant Distribution	SNPD	(167,795)	D	-	-	(167,795)	-	-
1756		total Maintenance of Miscellaneous Distribution Plant		1,253,170		-	-	1,253,170	-	-
1757										
1758		total Distribution Expense		92,757,156		-	-	92,757,156	-	-
1759										
1760										
1761	ACCOUNTS EXPENSE									
1762										
1763	901	Supervision								
1764		Direct Assignment	S	8,493	CUST	-	-	-	8,493	-
1765		System Customers	CN	1,130,620	CUST	-	-	-	1,130,620	-
1766		total Supervision		1,139,112		-	-	-	1,139,112	-
1767										
1768	902	Meter Reading Expenses								
1769		Direct Assignment	S	5,472,713	CUST	-	-	-	5,472,713	-
1770		System Customers	CN	751,003	CUST	-	-	-	751,003	-
1771		total Meter Reading Expenses		6,223,716		-	-	-	6,223,716	-
1772										
1773	903	Customer Receipts and Collections								
1774		Direct Assignment	S	2,820,181	CUST	-	-	-	2,820,181	-
1775		System Customers	CN	24,582,953	CUST	-	-	-	24,582,953	-
1776		total Customer Receipts and Collections		27,403,134		-	-	-	27,403,134	-
1777										
1778	904	Uncollectible Accounts								
1779		Direct Assignment	S	3,640,660	CUST	-	-	-	3,640,660	-
1780		System Customers	CN	5,567	CUST	-	-	-	5,567	-
1781		total Uncollectible Accounts		3,646,227		-	-	-	3,646,227	-
1782										
1783	905	Miscellaneous Customer Accounts Expense								
1784		Direct Assignment	S	0	CUST	-	-	-	-	-
1785		System Customers	CN	108,313	CUST	-	-	-	108,313	-
1786		total Miscellaneous Customer Accounts Expense		108,313		-	-	-	108,313	-
1787										
1788		total Customer Accounts Expense		38,520,502		-	-	-	38,520,502	-
1789										
1790										
1791	! SERVICE EXPENSE									
1792										
1793	907	Supervision								
1794		Direct Assignment	S	0	CUST	-	-	-	-	-
1795		System Customers	CN	122,317	CUST	-	-	-	122,317	-
1796		total Supervision		122,317		-	-	-	122,317	-
1797										
1798	908	Customer Assistance								
1799		Direct Assignment	S	3,561,152	CUST	-	-	-	3,561,152	-
1800		System Customers	CN	1,248,620	CUST	-	-	-	1,248,620	-
1801		total Customer Assistance		4,809,772		-	-	-	4,809,772	-
1802										
1803	909	Informational and Instructional Advances								
1804		Direct Assignment	S	(1,689)	CUST	-	-	-	(1,689)	-
1805		System Customers	CN	1,674,903	CUST	-	-	-	1,674,903	-
1806		total Informational and Instructional Advances		1,673,214		-	-	-	1,673,214	-
1807										
1808	910	Miscellaneous Customer Service								
1809		Direct Assignment	S	0	CUST	-	-	-	-	-
1810		System Customers	CN	30,485	CUST	-	-	-	30,485	-
1811		total Miscellaneous Customer Service		30,485		-	-	-	30,485	-
1812										
1813		total Customer Service Expense		6,635,789		-	-	-	6,635,789	-
1814										
1815										
1816	ES EXPENSE									
1817										
1818	911	Supervision								
1819		Direct Assignment	S	0	CUST	-	-	-	-	-
1820		System Customers	CN	0	CUST	-	-	-	-	-
1821		total Supervision		0		-	-	-	-	-
1822										
1823	912	Demonstration and Selling Expense								

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
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3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
1824		Direct Assignment	S	0	CUST	-	-	-	-	-
1825		System Customers	CN	0	CUST	-	-	-	-	-
1826		total Demonstration and Selling Expense		0		-	-	-	-	-
1827										
1828	913	Advertising Expense								
1829		Direct Assignment	S	0	CUST	-	-	-	-	-
1830		System Customers	CN	0	CUST	-	-	-	-	-
1831		total Advertising Expense		0		-	-	-	-	-
1832										
1833	916	Miscellaneous Sales Expense								
1834		Direct Assignment	S	0	CUST	-	-	-	-	-
1835		System Customers	CN	0	CUST	-	-	-	-	-
1836		total Miscellaneous Sales Expense		0		-	-	-	-	-
1837										
1838		total Sales Expense		0		-	-	-	-	-
1839										
1840										
1841	'E & GENERAL EXPENSE									
1842										
1843	920	Administrative and General Salaries								
1844		Direct Assignment	S	(4,927,035)	PTD	(2,477,698)	(912,141)	(1,537,195)	-	-
1845		Number of Customers	CN	0	CUST	-	-	-	-	-
1846		System Overhead	SO	30,153,535	PTD	15,163,554	5,582,321	9,407,660	-	-
1847		total Administrative and General Salaries		25,226,501		12,685,856	4,670,179	7,870,465	-	-
1848										
1849	921	Office Supplies and Expenses								
1850		Direct Assignment	S	(1,020,703)	PTD	(513,289)	(188,963)	(318,451)	-	-
1851		Number of Customers	CN	0	CUST	-	-	-	-	-
1852		System Overhead	SO	5,267,142	PTD	2,648,731	975,105	1,643,306	-	-
1853		total Office Supplies and Expenses		4,246,438		2,135,441	786,143	1,324,855	-	-
1854										
1855	922	Office Supplies and Expenses								
1856		Direct Assignment	S	0	PTD	-	-	-	-	-
1857		Number of Customers	CN	0	CUST	-	-	-	-	-
1858		System Overhead	SO	(9,190,766)	PTD	(4,621,835)	(1,701,485)	(2,867,445)	-	-
1859		total Outside Services		(9,190,766)		(4,621,835)	(1,701,485)	(2,867,445)	-	-
1860										
1861	923	Outside Services								
1862		Direct Assignment	S	2,516	PTD	1,265	466	785	-	-
1863		Number of Customers	CN	0	CUST	-	-	-	-	-
1864		System Overhead	SO	4,972,133	PTD	2,500,377	920,490	1,551,265	-	-
1865		total Outside Services		4,974,649		2,501,642	920,956	1,552,050	-	-
1866										
1867	924	Property Insurance	SO	13,781,562	PTD	6,930,446	2,551,379	4,299,736	-	-
1868										
1869	925	Injuries and Damages	SO	4,380,543	PTD	2,202,880	810,970	1,366,694	-	-
1870										
1871	926	Employee Pensions and Benefits								
1872		Direct Assignment	S	0	LABOR	-	-	-	-	-
1873		Number of Customers	CN	0	CUST	-	-	-	-	-
1874		System Overhead	SO	0	LABOR	-	-	-	-	-
1875		total Employee Pensions and Benefits		0		-	-	-	-	-
1876										
1877	927	Franchise Requirements								
1878		Direct Assignment	S	0	MISC	-	-	-	-	-
1879		System Overhead	SO	0	MISC	-	-	-	-	-
1880		total Franchise Requirements		0		-	-	-	-	-
1881										
1882	928	Regulatory Commission Expense								
1883		Direct Assignment	S	3,867,344	MISC	-	-	-	-	3,867,344
1884		Number of Customers	CN	0	CUST	-	-	-	-	-
1885		System Generation	SG	805,107	FERC	401,234	403,873	-	-	-
1886		System Overhead	SO	1,203	MISC	-	-	-	-	1,203
1887		total Regulatory Commission Expense		4,673,653		401,234	403,873	-	-	3,868,547
1888										
1889	929	Duplicate Charges								
1890		Direct Assignment	S	0	LABOR	-	-	-	-	-
1891		System Overhead	SO	(1,701,915)	LABOR	(765,246)	(113,213)	(571,721)	(251,736)	-
1892		total Duplicate Charges		(1,701,915)		(765,246)	(113,213)	(571,721)	(251,736)	-
1893										
1894	930	Miscellaneous General Expenses								
1895		Direct Assignment	S	1,549,392	PTD	779,156	286,839	483,398	-	-
1896		Number of Customers	CN	2,217	CUST	-	-	-	2,217	-
1897		System Overhead	SO	5,690,843	LABOR	2,558,819	378,559	1,911,713	841,752	-
1898		total Miscellaneous General Expenses		7,242,452		3,337,974	665,398	2,395,111	843,969	-
1899										
1900	931	Rents								
1901		Direct Assignment	S	(284)	PTD	(143)	(53)	(89)	-	-
1902		System Overhead	SO	2,179,937	PTD	1,096,243	403,572	680,123	-	-
1903		total Rents		2,179,653		1,096,100	403,519	680,034	-	-
1904										
1905	935	Maintenance of General Plant								
1906		Direct Assignment	S	0	G	-	-	-	-	-
1907		Number of Customers	CN	0	CUST	-	-	-	-	-
1908		System Overhead	SO	11,265,640	G	2,680,449	2,842,278	5,427,825	315,088	-
1909		total Maintenance of General Plant		11,265,640		2,680,449	2,842,278	5,427,825	315,088	-
1910										
1911		total Administrative & General Expense		67,078,410		28,584,942	12,239,996	21,477,604	907,321	3,868,547
1912										
1913										
1914		Summary of Operations and Maintenance Expense								
1915		Total Production Expense		865,405,315		865,405,315	-	-	-	-
1916		Total Transmission Expense		80,003,515		-	80,003,515	-	-	-
1917		Total Distribution Expense		92,757,156		-	-	92,757,156	-	-
1918		Total Customer Accounts Expense		38,520,502		-	-	-	38,520,502	-
1919		Total Customer Service Expense		6,635,789		-	-	-	6,635,789	-
1920		Total Sales Expense		0		-	-	-	-	-
1921		Total Administrative and General Expense		67,078,410		28,584,942	12,239,996	21,477,604	907,321	3,868,547
1922		total Operations and Maintenance Expense		1,150,400,688		893,990,257	92,243,511	114,234,761	46,063,612	3,868,547
1923										
1924										
1925	IATION EXPENSE									
1926										
1927	403SP	Steam Depreciation								
1928		Pre-Merger Pacific Division	DGP	9,470,730	P	9,470,730	-	-	-	-
1929		Pre-Merger Utah Division	DGU	10,638,734	P	10,638,734	-	-	-	-
1930		Post-Merger System	SG	22,113,771	P	22,113,771	-	-	-	-
1931		Cholla	SSGCH	3,132,818	P	3,132,818	-	-	-	-
1932		total Steam Depreciation		45,356,053		45,356,053	-	-	-	-
1933										
1934	403NP	Nuclear Depreciation								
1935		Pre-Merger Pacific Division	DGP	0	P	-	-	-	-	-
1936		Post-Merger Pacific Division	SGP	0	P	-	-	-	-	-
1937		total Nuclear Depreciation		0		-	-	-	-	-
1938										
1939	403HP	Hydro Depreciation								
1940		Pre-Merger, Pacific Division	DGP	1,608,104	P	1,608,104	-	-	-	-
1941		Pre-Merger, Utah Division	DGU	406,529	P	406,529	-	-	-	-
1942		Post-Merger, Pacific Division	SG-P	3,332,000	P	3,332,000	-	-	-	-
1943		Post-Merger, Utah Division	SG-U	1,438,755	P	1,438,755	-	-	-	-
1944		total Hydro Depreciation		6,785,388		6,785,388	-	-	-	-
1945										
1946	403OP	Other Production Depreciation								
1947		Pre-Merger, Utah Division	DGU	51,167	P	51,167	-	-	-	-
1948		Post-Merger System	SG	12,700,411	P	12,700,411	-	-	-	-
1949		Wind Component	SG	28,365,036	P	28,365,036	-	-	-	-
1950		Combustion Turbine	SSGCT	1,164,301	P	1,164,301	-	-	-	-
1951		total Other Production Depreciation		42,280,914		42,280,914	-	-	-	-
1952	403TP	Transmission Depreciation								
1953		Pre-Merger, Pacific Division	DGP	4,613,922	T	-	4,613,922	-	-	-

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
1954		Pre-Merger, Utah Division	DGU	5,155,307	T	-	5,155,307	-	-	-
1955		Post-Merger System	SG	16,932,180	T	-	16,932,180	-	-	-
1956		total Transmission Depreciation		26,701,410		-	26,701,410	-	-	-
1957										
1958	403	Distribution Depreciation								
1959	403360	Land and Land Rights (Acct 360)	S	119,335	D	-	-	119,335	-	-
1960	403361	Structures (Acct 361)	S	471,598	D	-	-	471,598	-	-
1961	403362	Station Equipment (Acct 362)	S	8,191,425	D	-	-	8,191,425	-	-
1962	403363	Storage Battery Equipment (Acct 363)	S	91,113	D	-	-	91,113	-	-
1963	403364	Poles and Towers (Acct 364)	S	13,835,505	D	-	-	13,835,505	-	-
1964	403365	Overhead Conductors (Acct 365)	S	5,880,589	D	-	-	5,880,589	-	-
1965	403366	Underground Conduit (Acct 366)	S	3,316,414	D	-	-	3,316,414	-	-
1966	403367	Underground Conductor (Acct 367)	S	9,818,073	D	-	-	9,818,073	-	-
1967	403368	Line Transformers (Acct 368)	S	7,565,700	D	-	-	7,565,700	-	-
1968	403369	Services (Acct 369)	S	3,435,887	D	-	-	3,435,887	-	-
1969	403370	Meters (Acct 370)	S	2,574,142	D	-	-	2,574,142	-	-
1970	403371	Installations on Customers' Premises (Acct 371)	S	276,347	D	-	-	276,347	-	-
1971	403372	Leased Property (Acct 372)	S	146	D	-	-	146	-	-
1972	403373	Street Lights (Acct 373)	S	1,119,407	D	-	-	1,119,407	-	-
1973		total Distribution Depreciation		56,695,681		-	-	56,695,681	-	-
1974										
1975	403GP	General Depreciation								
1976		Direct Assignment	S	3,589,150	G-Situs	-	767,708	2,821,442	-	-
1977		System Customers	CN	768,252	CUST	-	-	-	768,252	-
1978		System Energy	SE	9,546	P	9,546	-	-	-	-
1979		Pacific Division Generation	DGP	116,793	G-SG	61,184	55,608	-	-	-
1980		Utah Division Generation	DGU	203,820	G-SG	106,776	97,044	-	-	-
1981		System Generation	SG	2,148,779	G-SG	1,125,687	1,023,092	-	-	-
1982		Cholla	SSGCH	44,342	P	44,342	-	-	-	-
1983		Combustion Turbine	SSGCT	2,951	P	2,951	-	-	-	-
1984		System Overhead	SO	6,116,316	PTD	3,075,762	1,132,313	1,908,241	-	-
1985		total General Depreciation		12,999,948		4,426,247	3,075,766	4,729,684	768,252	-
1986										
1987	403GV0	General Vehicles (Mining) Depreciation	SG	0	G-SG	-	-	-	-	-
1988										
1989	403MP	Mining Depreciation	SE	0	P	-	-	-	-	-
1990										
1991	403EP	Experimental Plant Depreciation	SG	0	P	-	-	-	-	-
1992										
1993		total Depreciation Expense		190,819,395		98,848,603	29,777,176	61,425,364	768,252	-
1994										
1995										
1996	ZATION EXPENSE									
1997										
1998	404SP	Amort. of Limited Term Plant - Cap. Leases Steam								
1999		Pacific Division, Generation	DGP	0	P	-	-	-	-	-
2000		System Generation	SG	0	P	-	-	-	-	-
2001		total Amort. of Lim Term Plant - Cap Leases Steam		0		-	-	-	-	-
2002										
2003	404HP	Amort. of Other Electric Plant (Acct 330)								
2004		Pacific Division, Generation	SG-P	939	P	939	-	-	-	-
2005		System Generation	SG-U	16,173	P	16,173	-	-	-	-
2006		System Generation	SG	0	P	-	-	-	-	-
2007		total Amort. of Other Electric Plant (Acct 330)		17,112		17,112	-	-	-	-
2008										
2009	404OP	Amort. of Limited Term Plant - Other Prod (Mar '0	SSGCT	0	P	-	-	-	-	-
2010										
2011	404GP	Amort. of Limited Term Plant - Cap. Leases General								
2012		Direct Assignment	S	729	I-Situs	-	273	456	-	-
2013		Number of Customers	CN	114,866	CUST	-	-	-	114,866	-
2014		System Overhead	SO	366,029	PTD	184,068	67,763	114,198	-	-
2015		total Amort. of Lim Term Plant - Cap. Leases General		481,624		184,068	68,036	114,654	114,866	-
2016										
2017	404IP	Amort. of Limited Term Plant - Intangible Plant								
2018		Direct Assignment	S	3,259	I-Situs	-	1,220	2,039	-	-
2019		System Customers	CN	2,322,931	CUST	-	-	-	2,322,931	-
2020		System Energy	SE	108,476	P	108,476	-	-	-	-
2021		Pre-Merger, Pacific Division / Generation	DGP	0	P	-	-	-	-	-
2022		Pre-Merger, Utah Division / Generation	DGU	6,893	P	6,893	-	-	-	-
2023		Post-Merger, Pacific Division / Generation	SG-P	3,041,010	I-SG	2,762,850	277,371	790	-	-
2024		Post-Merger, Utah Division / Generation	SG-U	127,682	I-SG	116,003	11,646	33	-	-
2025		System Generation	SG	1,341,925	I-SG	1,219,180	122,397	349	-	-
2026		Cholla	SSGCH	0	P	-	-	-	-	-
2027		Combustion Turbine	SSGCT	0	P	-	-	-	-	-
2028		System Overhead	SO	10,117,988	PTD	5,088,115	1,873,142	3,156,731	-	-
2029		total Amort. of Lim Term Plant - Intangible Plant		17,070,165		9,301,517	2,285,776	3,159,941	2,322,931	-
2030										
2031	405	Amortization of Other Electric Plant	S	0	GP	-	-	-	-	-
2032										
2033	406	Amortization of Plant Acquisition Adjustment								
2034		Direct Assignment	S	0	P	-	-	-	-	-
2035		Pacific Division, Generation	DGP	0	P	-	-	-	-	-
2036		Utah Division, Generation	DGU	0	P	-	-	-	-	-
2037		System Generation	SG	2,253,681	P	2,253,681	-	-	-	-
2038		System Overhead	SO	0	P	-	-	-	-	-
2039		total Amort. of Plant Acquisition Adjustment		2,253,681		2,253,681	-	-	-	-
2040										
2041	407	Amort. of Property Losses, Unrec Plant, etc.								
2042		Direct Assignment	S	0	D	-	-	-	-	-
2043		Pacific Division Generation	SG-P	0	P	0	-	-	-	-
2044		System Generation	SG	125,590	P	125,590	-	-	-	-
2045		System Overhead	SO	0	GP	-	-	-	-	-
2046		Pacific Division	TROJP	827,857	P	827,857	-	-	-	-
2047		total Amort. of Property Losses, Unrec Plant, etc.		953,447		953,447	-	-	-	-
2048										
2049		Total Amortization Expense		20,776,029		12,709,825	2,353,812	3,274,595	2,437,797	-
2050										
2051										
2052	IAN INCOME (PROPERTY)									
2053										
2054	408	Taxes Other Than Income								
2055		Direct Assignment	S	62,241	MISC	-	-	-	-	62,241
2056		System Energy	SE	342,121	P	342,121	-	-	-	-
2057		Pacific Division Generation	DGP	0	P	-	-	-	-	-
2058		System Generation	SG	0	P	-	-	-	-	-
2059		System Overhead	SO	3,699,448	GP	1,826,039	688,202	1,156,616	28,591	-
2060		System Gross Plant	GPS	37,712,987	GP	18,615,043	7,015,684	11,790,795	291,464	-
2061		Operating Revenue - Idaho	OPRV-ID	0	MISC	-	-	-	-	-
2062		Superfund Exise Tax	EXCTAX	0	GP					
2063		total Taxes Other Than Income		41,816,797		20,783,204	7,703,886	12,947,411	320,056	62,241
2064										
2065										
2066		Deferred Investment Tax Credit								
2067										
2068	41140	Federal Deferred Investment Tax Credit	DGU	(1,531,508)	PTD	(770,162)	(283,528)	(477,818)	-	-
2069	41141	Idaho Deferred Investment Tax Credit	DGU	0	PTD	-	-	-	-	-
2070		total Deferred Investment Tax Credit		(1,531,508)		(770,162)	(283,528)	(477,818)	-	-
2071										
2072										
2073		Interest Expenses for Tax Purposes								
2074										
2075	427	Interest on Long-Term Debt	SNP	135,421,430	GP	66,843,706	25,192,221	42,338,900	1,046,603	-
2076										
2077	428	Amortization of Debt Discounts and Expenses	SNP	0	GP	-	-	-	-	-
2078										
2079	429	Amortization of Premium on Debt	SNP	0	GP	-	-	-	-	-
2080										
2081	431	Other Interest Expense	SNP	0	GP	-	-	-	-	-
2082										
2083	432	AFUDC - Borrowed	SNP	0	GP	-	-	-	-	-

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
2084										
2085		total Utility Interest Deductions for Tax Purposes		135,421,430		66,843,706	25,192,221	42,338,900	1,046,603	-
2086										
2087	419	Interest and Dividends	SNP	(48,917,812)	GP	(24,145,720)	(9,100,098)	(15,293,934)	(378,061)	-
2088										
2089										
2090	:D INCOME TAXES									
2091										
2092	41010	Deferred Income Taxes - Debit								
2093		Direct Assignment	S	1,953,071	GP	964,032	363,327	610,619	15,094	-
2094		System Customers	CN	(0)	CUST	-	-	-	(0)	-
2095		System Energy	SE	2,197,072	P	2,197,072	-	-	-	-
2096		Pacific Division Generation	DGP	0	PT	-	-	-	-	-
2097		System Generation	SG	219,373	PT	160,344	59,029	-	-	-
2098		System Generation	SGCT	0	P	-	-	-	-	-
2099		System Overhead	SO	0	LABOR	0	0	0	0	-
2100		System Gross Plant	GPS	4,511,500	GP	2,226,866	839,267	1,410,500	34,867	-
2101		Income Before Taxes	IBT	0	IBT	(0)	(0)	0	(0)	0
2102		System Net Plant, Distribution	SNPD	(0)	D	-	-	(0)	-	-
2103		System Net Plant	SNP	28,202,142	NP	14,140,092	5,059,767	8,890,009	112,273	-
2104		Bad Debt Expense	BADDEBT	0	CUST	-	-	-	-	-
2105		Deferred Income Tax Expense	DITEXP	0	Z	-	-	-	-	-
2106		Tax Depreciation	TAXDEPR	208,376,219	TAXDEPR	99,847,182	40,141,599	66,770,435	1,617,003	-
2107		Trojan Plant	TROJD	0	P	-	-	-	-	-
2108		total Federal Deferred Income Taxes - Debit		245,459,376		119,535,586	46,462,989	77,681,563	1,779,238	0
2109										
2110	41110	Deferred Income Taxes - Credit								
2111		Direct Assignment	S	(17,229,820)	GP	(8,504,599)	(3,205,234)	(5,386,825)	(133,160)	-
2112		System Customers	CN	0	CUST	-	-	-	-	-
2113		System Energy	SE	(1,598,310)	P	(1,598,310)	-	-	-	-
2114		Pacific Division Generation	DGP	0	PT	-	-	-	-	-
2115		System Generation	SG	(1,097,297)	PT	(802,035)	(295,262)	-	-	-
2116		System Generation	SGCT	(147,082)	P	(147,082)	-	-	-	-
2117		Cholla	SSGCH	0	P	-	-	-	-	-
2118		System Overhead	SO	(209,995)	LABOR	(94,422)	(13,969)	(70,543)	(31,061)	-
2119		System Gross Plant	GPS	0	GP	-	-	-	-	-
2120		Income Before Taxes	IBT	(0)	IBT	0	0	(0)	0	(0)
2121		System Net Plant, Distribution	SNPD	0	PT	-	-	-	-	-
2122		System Net Plant	SNP	(21,811,318)	NP	(10,935,838)	(3,913,185)	(6,875,464)	(86,831)	-
2123		Contributions In Aid of Construction	CIAC	(10,891,688)	D	-	-	(10,891,688)	-	-
2124		Bad Debt Expense	BADDEBT	0	CUST	-	-	-	0	-
2125		Deferred Income Tax Expense	DITEXP	0	Z	-	-	-	-	-
2126		Schedule M Deductions	SCHMDEXP	(81,295,271)	GP	(40,127,159)	(15,123,223)	(25,416,600)	(628,290)	-
2127		Trojan Plant	TROJD	(260,531)	P	(260,531)	-	-	-	-
2128		total Federal Deferred Income Taxes - Credit		(134,541,312)		(62,469,975)	(22,550,873)	(48,641,121)	(879,343)	(0)
2129										
2130		Total Income Taxes Deferred-Net		110,918,064		57,065,611	23,912,116	29,040,442	899,896	(0)
2131										
2132										
2133		SCHEDULE M ADJUSTMENTS								
2134										
2135	SCHMAF	Schedule M Additions - Flow Through								
2136		Direct Assignment	S	0	P	-	-	-	-	-
2137		System Energy	SE	0	P	-	-	-	-	-
2138		System Overhead	SO	0	P	-	-	-	-	-
2139		Trojan Plant	TROJP	0	P	-	-	-	-	-
2140		total Schedule M Additions - Flow Through		0		-	-	-	-	-
2141										
2142	SCHMAP	Schedule M Additions - Permanent								
2143		Direct Assignment	OTHER	0	P	-	-	-	-	-
2144		System Energy	SE	(18,450)	P	(18,450)	-	-	-	-
2145		System Generation	SG	0	SCHMAP	-	-	-	-	-
2146		System Overhead	SO	(3,782,626)	SCHMAP-SO	(1,700,812)	(251,623)	(1,270,690)	(559,501)	-
2147		System Net Plant	SNP	0	LABOR	-	-	-	-	-
2148		Bad Debt Expense (Dec '06)	BADDEBT	0	D	-	-	-	-	-
2149		total Schedule M Additions - Permanent		(3,801,076)		(1,719,262)	(251,623)	(1,270,690)	(559,501)	-
2150										
2151	SCHMAT	Schedule M Additions - Temporary								
2152		Direct Assignment	S	(2,196,028)	SCHMAT-Situs	(1,338,310)	(99,863)	(526,721)	(193,941)	(37,193)
2153		System Customers	CN	0	CUST	-	-	-	-	-
2154		System Energy	SE	(4,211,509)	SCHMAT-SE	(4,211,509)	-	-	-	-
2155		System Generation	SG	(1,091,865)	P	(1,091,865)	-	-	-	-
2156		System Generation	SGCT	(387,556)	P	(387,556)	-	-	-	-
2157		Cholla	SSGCH	0	P	-	-	-	-	-
2158		System Overhead	SO	(553,333)	SCHMAT-SO	(244,936)	(36,237)	(182,993)	(80,574)	(8,594)
2159		System Gross Plant	GPS	0	SCHMAT-SGP	-	-	-	-	-
2160		System Net Plant	SNP	(57,472,315)	SCHMAT-SNP	(28,640,705)	(10,779,355)	(18,023,502)	(28,754)	-
2161		System Net Plant, Distribution	SNPD	0	SCHMAT-SNP	-	-	-	-	-
2162		Trojan Plant	TROJD	(686,493)	P	(686,493)	-	-	-	-
2163		Contributions In Aid of Construction	CIAC	(28,699,344)	D	-	-	(28,699,344)	-	-
2164		Bad Debt Expense	BADDEBT	0	CUST	-	-	-	0	-
2165		Schedule M Deductions, Expense	SCHMDEXP	(214,211,143)	BOOKDEPR	(101,186,784)	(35,014,539)	(77,121,164)	(888,655)	-
2166		total Schedule M Additions - Temporary		(309,509,587)		(137,788,158)	(45,929,994)	(124,553,725)	(1,191,924)	(45,787)
2167										
2168	SCHMDF	Schedule M Deductions - Flow Through								
2169		Direct Assignment	S	0	P	-	-	-	-	-
2170		Pacific Division Generation	DGP	0	P	-	-	-	-	-
2171		Utah Division Net Plant	DNPU	0	P	-	-	-	-	-
2172		total Schedule M Deductions - Flow Through		0		-	-	-	-	-
2173										
2174	SCHMDP	Schedule M Deductions - Permanent								
2175		Direct Assignment	S	0	SCHMDP	-	-	-	-	-
2176		System Energy	SE	115,656	P	115,656	-	-	-	-
2177		System Generation	SG	(0)	P	(0)	-	-	-	-
2178		System Overhead	SO	5,963,979	SCHMDP-SO	2,681,631	396,728	2,003,467	882,153	-
2179		Pacific Division Net Plant	SNP	162,731	PTD	81,834	30,126	50,771	-	-
2180		total Schedule M Deductions - Permanent		6,242,366		2,879,121	426,855	2,054,238	882,153	-
2181										
2182	SCHMDT	Schedule M Deductions - Temporary (Excl Tax Depr.)								
2183		Direct Assignment	S	9,707,905	GP	4,791,799	1,805,945	3,035,133	75,027	-
2184		System Customers	CN	0	SCHMDT	0	0	0	0	0
2185		Pacific Division Generation	DGP	0	P	-	-	-	-	-
2186		System Generation	SG	578,042	SCHMDT-SG	265,051	305,425	7,383	183	-
2187		System Energy	SE	5,789,231	P	5,789,231	-	-	-	-
2188		System Overhead	SO	(0)	SCHMDT-SO	(0)	(0)	(0)	(0)	(0)
2189		System Gross Plant	GPS	11,887,698	SCHMDT-SGP	5,927,870	2,230,839	3,728,781	209	-
2190		System Net Plant	SNP	74,311,986	SCHMDT-SNP	37,056,960	13,945,623	23,309,402	-	-
2191		System Net Plant, Distribution	SNPD	0	D	-	-	0	-	-
2192		Trojan Plant	TROJD	0	SCHMDT	-	-	-	-	-
2193		Bad Debt Expense	BADDEBT	0	D	-	-	-	-	-
2194		Tax Depreciation	TAXDEPR	549,066,479	TAXDEPR	263,094,996	105,772,178	175,938,539	4,260,766	-
2195		total Schedule M Deductions - Temporary		651,341,340		316,925,907	124,060,011	206,019,237	4,336,185	(0)
2196										
2197		total Schedule M Adjustments		344,273,044		180,297,608	78,305,248	82,249,061	3,466,913	(45,787)
2198										
2199		Income Before Taxes								
2200		Operating Revenues		1,856,431,891		1,238,574,625	213,799,153	348,999,511	49,963,846	5,094,756
2201		Operating Costs:								
2202		Operation & Maintenance		1,150,400,688		893,990,257	92,243,511	114,234,761	46,063,612	3,868,547
2203		Depreciation Expense		190,819,395		98,848,603	29,777,176	61,425,364	768,252	-
2204		Amortization Expense		20,776,029		12,709,825	2,353,812	3,274,595	2,437,797	-
2205		Taxes Other Than Income		41,816,797		20,783,204	7,703,886	12,947,411	320,056	62,241
2206		Interest and Dividends (AFUDC-Equity)		(48,917,812)		(24,145,720)	(9,100,098)	(15,293,934)	(378,061)	-
2207		Miscellaneous Expenses & Revenue		(4,931,451)		(5,084,282)	(152,150)	(304,617)	609,598	-
2208		total Operating Costs (excl. Excise Tax)		1,349,963,645		997,101,888	122,826,136	176,283,581	49,821,253	3,930,788
2209										
2210		Other Deductions:								
2211		Utility Interest Deductions		135,421,430		66,843,706	25,192,221	42,338,900	1,046,603	-
2212		Interest on PCRBS		0	GP	-	-	-	-	-
2213		Schedule M Adjustments		344,273,044		180,297,608	78,305,248	82,249,061	3,466,913	(45,787)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1										
2							Functional Allocation Factor Table			
3										
4		FUNCTIONAL ALLOCATION MODEL			Functionalization					
5				Utah	Allocation	Production	Transmission	Distribution	Customer	Miscellaneous
6					Factor			(Poles & Wires)	(Retail)	
2214		total Other Deductions		479,694,474		247,141,315	103,497,470	124,587,960	4,513,516	(45,787)
2215										
2216		State Taxable Income		26,773,772		(5,668,577)	(12,524,452)	48,127,970	(4,370,923)	1,209,755
2217		Effective State Income Tax Rate		2.7708%						
2218										
2219										
2220	INCOME TAXES									
2221	40911	Direct Assignment	S	741,846	STI	(157,064)	(347,027)	1,333,526	(121,109)	33,520
2222	40911	Renewable Energy Credits	SG	(691,348)	P	(691,348)	-	-	-	-
2223		State Income Taxes		50,498		(848,412)	(347,027)	1,333,526	(121,109)	33,520
2224										
2225		Federal Taxable Income		26,723,274		(4,820,165)	(12,177,426)	46,794,444	(4,249,814)	1,176,235
2226		Federal Income Tax Rate		35.00%		35%	35%	35%	35%	35%
2227		Federal Income Tax - Calculated		9,353,146		(1,687,058)	(4,262,099)	16,378,055	(1,487,435)	411,682
2228										
2229		Adjustments to Calculated Federal Income Tax:								
2230	40910	Wyoming Wind Tax Credit (Utility Income Effects)	SE	0	P	-	-	-	-	-
2231	40910	Renewable Energy Credits	SG	(23,982,731)	P	(23,982,731)	-	-	-	-
2232	40910	Adjustment (Non-Utility Income Effects)	S	0	LABOR	-	-	-	-	-
2233		total Federal Income Tax - Booked		(14,629,585)		(25,669,789)	(4,262,099)	16,378,055	(1,487,435)	411,682
2234										
2235										
2236										
2237										
2238										
2239		SUMMARY OF RESULTS		Utah		Generation	Transmission	Distribution	Customer	Miscellaneous
2240				Jurisdiction				(Poles & Wires)	(Retail)	
2241										
2242		Operating Revenues:								
2243		Assigned Retail		1,474,247,217		965,829,995	114,725,712	345,101,725	43,245,877	5,343,908
2244		Shared Retail		0		-	-	-	-	-
2245		Wholesale (Sales for Resale)		312,169,374		248,279,328	63,890,046	-	-	-
2246		All Other (incl. Interdepartmental)		70,015,300		24,465,302	35,183,395	3,897,786	6,717,969	(249,152)
2247		Total Revenues		1,856,431,891		1,238,574,625	213,799,153	348,999,511	49,963,846	5,094,756
2248										
2249		Operating Expenses:								
2250		Steam Production		378,309,085		378,309,085	-	-	-	-
2251		Hydro Production		15,526,620		15,526,620	-	-	-	-
2252		Other Production		211,910,174		211,910,174	-	-	-	-
2253		Other Power Supply		259,659,436		259,659,436	-	-	-	-
2254		Transmission		80,003,515		-	80,003,515	-	-	-
2255		Distribution		92,757,156		-	-	92,757,156	-	-
2256		Customer Accounts		38,520,502		-	-	-	38,520,502	-
2257		Customer Service		6,635,789		-	-	-	6,635,789	-
2258		Sales		0		-	-	-	-	-
2259		Administrative & General		67,078,410		28,584,942	12,239,996	21,477,604	907,321	3,868,547
2260		Operation & Maintenance Expense		1,150,400,688		893,990,257	92,243,511	114,234,761	46,063,612	3,868,547
2261										
2262		Depreciation		190,819,395		98,848,603	29,777,176	61,425,364	768,252	-
2263		Amort of Limited-Term Plant		20,776,029		12,709,825	2,353,812	3,274,595	2,437,797	-
2264		Taxes Other Than Income		41,816,797		20,783,204	7,703,886	12,947,411	320,056	62,241
2265		Income Taxes - Federal		(14,629,585)		(25,669,789)	(4,262,099)	16,378,055	(1,487,435)	411,682
2266		Income Taxes - State		50,498		(848,412)	(347,027)	1,333,526	(121,109)	33,520
2267		Income Taxes Deferred - Net		110,918,064		57,065,611	23,912,116	29,040,442	899,896	(0)
2268		Investment Tax Credit Adjustment		(1,531,508)		(770,162)	(283,528)	(477,818)	-	-
2269		Misc. Expenses less Revenues		(4,931,451)		(5,084,282)	(152,150)	(304,617)	609,598	-
2270		Total Expenses		1,493,688,927		1,051,024,856	150,945,697	237,851,719	49,490,666	4,375,990
2271										
2272		RATEMAKING INCOME		362,742,964		187,549,770	62,853,456	111,147,792	473,181	718,766
2273										
2274										
2275		Additions to Rate Base:								
2276		Electric Plant In Service		8,090,525,888		4,084,032,096	1,476,207,996	2,462,692,718	67,593,078	-
2277		Plant Held for Future Use		6,999,414		4,060,934	1,057,433	1,881,046	-	-
2278		Misc Deferred Debits		28,618,445		14,193,337	12,139,060	657,903	423,088	1,205,057
2279		Electric Plant Acquisition Adjustments		27,288,499		27,288,499	-	-	-	-
2280		Nuclear Fuel		0		-	-	-	-	-
2281		Prepayments		16,612,129		8,271,180	2,626,033	3,711,020	28,528	1,975,368
2282		Fuel Stock		45,060,394		45,060,394	-	-	-	-
2283		Materials and Supplies		71,568,497		65,831,197	225,370	5,511,930	-	-
2284		Working Capital		21,245,219		12,681,804	2,985,460	4,799,273	716,972	61,711
2285		Weatherization Loans		5,878,175		-	-	-	-	5,878,175
2286		Misc. Additions to Rate Base		1,724,615		1,724,615	-	-	-	-
2287		Total Additions		8,315,521,275		4,263,144,057	1,495,241,351	2,479,253,890	68,761,666	9,120,312
2288										
2289		Deductions from Rate Base:								
2290		Accumulated Provision For Depreciation		2,573,836,495		1,329,467,424	496,029,964	745,857,362	2,481,745	-
2291		Accumulated Provision For Amortization		177,874,412		77,770,282	22,337,232	33,909,526	43,857,372	-
2292		Accumulated Deferred Income Taxes		908,950,000		452,785,810	173,322,495	276,956,821	5,884,874	-
2293		Unamortized Investment Tax Credits		141,519		71,167	26,199	44,153	-	-
2294		Customer Advances For Construction		10,796,809		-	3,523,108	7,273,701	0	-
2295		Customer Service Deposits		10,056,592		-	-	-	10,056,592	-
2296		Misc. Deductions from Rate Base		31,075,989		23,259,308	2,464,553	4,875,160	476,968	-
2297		Total Deductions		3,712,731,816		1,883,353,991	697,703,551	1,068,916,723	62,757,551	-
2298										
2299		RATE BASE		4,602,789,459		2,379,790,065	797,537,800	1,410,337,167	6,004,115	9,120,312
2300										
2301										
2302		Earned Rate of Return on Rate Base		7.881%		7.8809%	7.8809%	7.8809%	7.8809%	7.8809%
2303										
2304		Earned Rate of Return on Common Equity		9.748%		9.748%	9.748%	9.748%	9.748%	9.748%
2305										
2306		Allowed Rate of Return on Common Equity		10.50%		10.50%	10.50%	10.50%	10.50%	10.50%
2307										
2308		Revised Protocol Revenue Change		28,254,613		14,608,543	4,895,753	8,657,474	36,857	55,986
2309		Percent Change in Revenues		1.92%		1.51%	4.27%	2.51%	0.09%	1.05%
2310										
2311		Revised Protocol Revenue Requirement		1,502,501,830		980,438,538	119,621,466	353,759,199	43,282,734	5,399,894
2312										
2313		MSP Revenue Adjustment		(11,658,962)		(6,028,058)	(2,020,180)	(3,572,414)	(15,209)	(23,102)
2314										
2315		Total Change in Revenues		16,595,651		8,580,485	2,875,573	5,085,061	21,648	32,884
2316										
2317		MSP Revenue Requirement = MSP COS		1,490,842,868		974,410,480	117,601,286	350,186,785	43,267,525	5,376,792

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
									Schedule Allocation Factor Table								
	SCHEDULE ALLOCATION MODEL		Utah	Schedule Allocation Factor	Residential Sch 1	General Large Dist. Sch 6	General > 1 MW Sch. 8	Street & Area Sch. 7,11,12	General Transmission Sch 9	Irrigation Sch 10	Traffic Signals Sch 12TS	Outdoor Lighting Sch 12OL	General Small Dist. Sch 23	Mobile HomePark Sch 25	Industrial Contract A	Industrial Contract B	Industrial Contract C
	Monthly Demand-Weighted Factors:																
	Utah Generation - Weighted			F10W	30.8%	30.9%	9.2%	0.2%	15.5%	0.8%	0.0%	0.0%	6.7%	0.1%	1.0%	2.3%	2.6%
FERC Account No.	Account Description	Accounting Allocation Factor ID	Utah Jurisdiction	Functionalization Allocation Factor	Residential Sch 1	General Large Dist. Sch 6	General > 1 MW Sch. 8	Street & Area Sch. 7,11,12	General Transmission Sch 9	Irrigation Sch 10	Traffic Signals Sch 12TS	Outdoor Lighting Sch 12OL	General Small Dist. Sch 23	Mobile HomePark Sch 25	Industrial Contract A	Industrial Contract B	Industrial Contract C
GROSS PLANT, PRODUCTION, STEAM (GPPS)																	
310	Land and Land Rights																
	Pre-Merger, Pacific Division	DGP	958,140		294,800	296,539	88,155	1,642	148,095	7,290	210	257	63,960	535	9,391	22,195	25,072
	Pre-Merger, Utah Division	DGU	14,312,749		4,403,733	4,429,717	1,316,868	24,526	2,212,256	108,896	3,135	3,834	955,438	7,985	140,290	331,544	374,525
	Post-Merger	SG	23,157,843		7,125,183	7,167,225	2,130,675	39,683	3,579,402	176,192	5,072	6,204	1,545,887	12,920	226,988	536,434	605,977
	Cholla	SSGCH	966,972		295,497	299,462	89,397	1,686	150,951	6,611	214	263	64,670	543	9,525	22,702	25,451
	total		39,395,704		12,119,214	12,192,944	3,625,095	67,537	6,090,704	298,989	8,630	10,558	2,629,956	21,984	386,194	912,875	1,031,025
311	Structures and Improvements																
	Pre-Merger, Pacific Division	DGP	96,605,918		29,723,619	29,899,002	8,888,384	165,542	14,931,934	735,009	21,157	25,881	6,448,866	53,899	946,908	2,237,804	2,527,912
	Pre-Merger, Utah Division	DGU	134,096,624		41,258,724	41,502,171	12,337,777	229,786	20,726,701	1,020,251	29,368	35,924	8,951,534	74,816	1,314,383	3,106,249	3,508,941
	Post-Merger	SG	82,077,782		25,253,616	25,402,624	7,551,699	140,647	12,686,387	624,474	17,975	21,989	5,479,050	45,793	804,507	1,901,271	2,147,750
	Cholla	SSGCH	22,167,000		6,774,023	6,864,904	2,049,360	38,656	3,460,418	151,550	4,895	6,020	1,482,510	12,459	218,352	520,421	583,431
	total		334,947,324		103,009,982	103,668,701	30,827,220	574,631	51,805,440	2,531,284	73,396	89,813	22,361,960	186,967	3,284,151	7,765,745	8,768,034
312	Boiler Plant Equipment																
	Pre-Merger, Pacific Division	DGP	290,110,689		89,260,987	89,787,669	26,692,103	497,129	44,841,081	2,207,256	63,536	77,720	19,366,152	161,860	2,843,597	6,720,199	7,591,400
	Pre-Merger, Utah Division	DGU	268,737,881		82,685,021	83,172,902	24,725,664	460,505	41,537,584	2,044,645	58,855	71,994	17,939,424	149,935	2,634,105	6,225,113	7,032,133
	Post-Merger	SG	617,059,944		189,856,429	190,976,673	56,773,599	1,057,383	95,376,130	4,694,792	135,139	165,309	41,191,440	344,273	6,048,276	14,293,735	16,146,765
	Cholla	SSGCH	131,949,417		40,322,480	40,863,450	12,198,850	230,098	20,598,191	902,106	29,139	35,833	8,824,666	74,163	1,299,743	3,097,814	3,472,885
	total		1,307,857,931		402,124,917	404,800,695	120,390,215	2,245,114	202,352,986	9,848,799	286,669	350,857	87,321,682	730,232	12,825,721	30,336,861	34,243,182
314	Turbogenerator Units																
	Pre-Merger, Pacific Division	DGP	59,002,299		18,153,772	18,260,888	5,428,602	101,105	9,119,715	448,909	12,922	15,807	3,938,660	32,919	578,327	1,366,744	1,543,928
	Pre-Merger, Utah Division	DGU	59,310,695		18,248,659	18,356,335	5,456,976	101,634	9,167,383	451,255	12,989	15,889	3,959,247	33,091	581,349	1,373,888	1,551,998
	Post-Merger	SG	186,400,197		57,351,439	57,689,840	17,150,052	319,412	28,811,025	1,418,193	40,823	49,936	12,443,025	103,997	1,827,051	4,317,822	4,877,581
	Cholla	SSGCH	25,399,820		7,761,942	7,866,077	2,348,238	44,293	3,965,083	173,652	5,609	6,898	1,698,719	14,276	250,196	596,319	668,519
	total		330,113,011		101,515,813	102,173,141	30,383,868	566,444	51,063,205	2,492,009	72,343	88,530	22,039,652	184,283	3,236,923	7,654,773	8,642,026
315	Accessory Electric Equipment																
	Pre-Merger, Pacific Division	DGP	36,191,122		11,135,251	11,200,954	3,329,823	62,016	5,593,896	275,354	7,926	9,696	2,415,915	20,192	354,737	838,340	947,022
	Pre-Merger, Utah Division	DGU	57,173,922		17,591,219	17,695,016	5,260,379	97,972	8,837,111	434,998	12,521	15,317	3,816,608	31,899	560,405	1,324,391	1,496,085
	Post-Merger	SG	29,009,747		8,925,692	8,978,358	2,669,089	49,711	4,483,904	220,716	6,353	7,772	1,936,527	16,185	284,347	671,989	759,105
	Cholla	SSGCH	25,989,651		7,942,189	8,048,742	2,402,768	45,322	4,057,159	177,685	5,739	7,058	1,738,166	14,608	256,006	610,166	684,043
	total		148,364,442		45,594,351	45,923,069	13,662,059	255,021	22,972,070	1,108,752	32,540	39,842	9,907,216	82,884	1,455,495	3,444,888	3,886,255
316	Misc Power Plant Equipment																
	Pre-Merger, Pacific Division	DGP	2,021,892		622,094	625,764	186,027	3,465	312,515	15,383	443	542	134,970	1,128	19,818	46,836	52,907
	Pre-Merger, Utah Division	DGU	2,178,227		670,195	674,149	200,411	3,733	336,679	16,573	477	584	145,406	1,215	21,350	50,457	56,998
	Post-Merger	SG	5,382,429		1,656,061	1,665,832	495,219	9,223	831,937	40,951	1,179	1,442	359,301	3,003	52,757	124,680	140,843
	Cholla	SSGCH	1,266,395		386,998	392,190	117,079	2,208	197,693	8,658	280	344	84,695	712	12,474	29,732	33,331
	total		10,848,942		3,335,347	3,357,936	998,737	18,629	1,678,823	81,565	2,378	2,911	724,372	6,058	106,400	251,704	284,080
SP	Unclassified Steam Plant - Account	SG	1,280,370		393,943	396,267	117,802	2,194	197,901	9,741	280	343	85,470	714	12,550	29,659	33,504
	System: Gross Plant, Production, Steam		2,172,807,724		668,093,566	672,512,754	200,004,997	3,729,570	336,161,130	16,371,141	476,236	582,854	145,070,308	1,213,122	21,307,435	50,396,504	56,888,107
GROSS PLANT, PRODUCTION, NUCLEAR (GPPN)																	
320	Land and Land Rights	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
321	Structures and Improvements	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
322	Reactor Plant Equipment	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
323	Turbogenerator Units	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
324	Land and Land Rights	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
325	Misc. Power Plant Equipment	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
NP	Unclassified Nuclear Plant - Accou	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
	System: Gross Plant, Production, Nuclear		0		-	-	-	-	-	-	-	-	-	-	-	-	-
GROSS PLANT, PRODUCTION, HYDRO (GPPH)																	

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Account	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
81	330	Land and Land Rights																
82		Pre-Merger, Pacific Division	DGP	4,370,879		1,344,828	1,352,763	402,150	7,490	675,587	33,255	957	1,171	291,775	2,439	42,842	101,248	114,374
83		Pre-Merger, Utah Division	DGU	2,183,023		671,670	675,634	200,853	3,741	337,420	16,609	478	585	145,726	1,218	21,397	50,568	57,124
84		Post-Merger, Pacific Division	SG-P	1,284,379		395,177	397,508	118,171	2,201	198,521	9,772	281	344	85,738	717	12,589	29,752	33,609
85		Post-Merger, Utah Division	SG-U	261,466		80,448	80,922	24,057	448	40,414	1,989	57	70	17,454	146	2,563	6,057	6,842
86		total		8,099,747		2,492,123	2,506,827	745,230	13,880	1,251,941	61,626	1,774	2,170	540,693	4,519	79,392	187,625	211,948
87																		
88	331	Structures and Improvements																
89		Pre-Merger, Pacific Division	DGP	8,821,173		2,714,090	2,730,105	811,606	15,116	1,363,448	67,114	1,932	2,363	588,852	4,922	86,463	204,336	230,826
90		Pre-Merger, Utah Division	DGU	2,186,249		672,663	676,632	201,149	3,746	337,919	16,634	479	586	145,942	1,220	21,429	50,643	57,208
91		Post-Merger, Pacific Division	SG-P	21,680,761		6,670,716	6,710,077	1,994,773	37,152	3,351,096	164,954	4,748	5,808	1,447,285	12,096	212,510	502,219	567,326
92		Post-Merger, Utah Division	SG-U	3,040,996		935,651	941,171	279,792	5,211	470,033	23,137	666	815	203,000	1,697	29,807	70,442	79,575
93		total		35,729,179		10,993,121	11,057,985	3,287,321	61,225	5,522,496	271,839	7,825	9,572	2,385,078	19,934	350,209	827,640	934,935
94																		
95	332	Reservoirs, Dams & Waterways																
96		Pre-Merger, Pacific Division	DGP	62,088,740		19,103,406	19,216,125	5,712,575	106,394	9,596,772	472,391	13,598	16,633	4,144,694	34,641	608,579	1,438,240	1,624,692
97		Pre-Merger, Utah Division	DGU	8,094,058		2,490,372	2,505,067	744,707	13,870	1,251,061	61,582	1,773	2,168	540,314	4,516	79,336	187,493	211,799
98		Post-Merger, Pacific Division	SG-P	53,568,351		16,481,860	16,579,111	4,928,643	91,794	8,279,815	407,565	11,732	14,351	3,575,921	29,887	525,064	1,240,871	1,401,737
99		Post-Merger, Utah Division	SG-U	16,391,306		5,043,262	5,073,019	1,508,109	28,088	2,533,529	124,710	3,590	4,391	1,094,191	9,145	160,664	379,692	428,915
100		total		140,142,455		43,118,900	43,373,322	12,894,033	240,146	21,661,178	1,066,249	30,692	37,544	9,355,119	78,189	1,373,643	3,246,296	3,667,143
101																		
102	333	Water Wheel, Turbines, & Generators																
103		Pre-Merger, Pacific Division	DGP	13,530,910		4,163,178	4,187,743	1,244,933	23,186	2,091,411	102,948	2,963	3,625	903,247	7,549	132,627	313,433	354,067
104		Pre-Merger, Utah Division	DGU	3,679,579		1,132,130	1,138,810	338,546	6,305	568,736	27,995	806	986	245,628	2,053	36,066	85,235	96,284
105		Post-Merger, Pacific Division	SG-P	14,807,458		4,555,945	4,582,827	1,362,384	25,374	2,288,721	112,660	3,243	3,967	988,462	8,261	145,139	343,004	387,471
106		Post-Merger, Utah Division	SG-U	10,302,434		3,169,843	3,188,547	947,892	17,654	1,592,400	78,384	2,256	2,760	687,732	5,748	100,982	238,648	269,586
107		total		42,320,382		13,021,096	13,097,926	3,893,755	72,519	6,541,268	321,987	9,268	11,338	2,825,070	23,612	414,814	980,320	1,107,408
108																		
109	334	Accessory Electric Equipment																
110		Pre-Merger, Pacific Division	DGP	1,930,728		594,045	597,550	177,640	3,308	298,424	14,690	423	517	128,885	1,077	18,925	44,724	50,522
111		Pre-Merger, Utah Division	DGU	1,599,836		492,236	495,140	147,195	2,741	247,279	12,172	350	429	106,796	893	15,681	37,059	41,863
112		Post-Merger, Pacific Division	SG-P	15,569,854		4,790,518	4,818,785	1,432,530	26,680	2,406,561	118,460	3,410	4,171	1,039,356	8,687	152,612	360,664	407,420
113		Post-Merger, Utah Division	SG-U	2,372,477		729,961	734,269	218,284	4,065	366,703	18,051	520	636	158,373	1,324	23,254	54,957	62,081
114		total		21,472,895		6,606,760	6,645,743	1,975,648	36,796	3,318,967	163,373	4,703	5,753	1,433,409	11,980	210,472	497,404	561,887
115																		
116	335	Miscellaneous Power Plant Equipment																
117		Pre-Merger, Pacific Division	DGP	482,753		148,533	149,409	44,416	827	74,617	3,673	106	129	32,226	269	4,732	11,183	12,632
118		Pre-Merger, Utah Division	DGU	79,956		24,601	24,746	7,356	137	12,358	608	18	21	5,337	45	784	1,852	2,092
119		Post-Merger, Pacific Division	SG-P	409,406		125,966	126,709	37,668	702	63,280	3,115	90	110	27,330	228	4,013	9,484	10,713
120		Post-Merger, Utah Division	SG-U	5,953		1,832	1,842	548	10	920	45	1	2	397	3	58	138	156
121		total		978,068		300,931	302,707	89,989	1,676	151,176	7,441	214	262	65,290	546	9,587	22,656	25,593
122																		
123	336	Roads, Railroads, & Bridges																
124		Pre-Merger, Pacific Division	DGP	1,928,752		593,437	596,938	177,458	3,305	298,118	14,675	422	517	128,753	1,076	18,905	44,678	50,470
125		Pre-Merger, Utah Division	DGU	340,961		104,907	105,526	31,371	584	52,701	2,594	75	91	22,761	190	3,342	7,898	8,922
126		Post-Merger, Pacific Division	SG-P	3,486,111		1,072,603	1,078,932	320,745	5,974	538,832	26,523	763	934	232,713	1,945	34,170	80,753	91,222
127		Post-Merger, Utah Division	SG-U	256,947		79,057	79,524	23,641	440	39,715	1,955	56	69	17,152	143	2,519	5,952	6,724
128		total		6,012,772		1,850,004	1,860,920	553,215	10,303	929,367	45,747	1,317	1,611	401,379	3,355	58,936	139,281	157,338
129																		
130	HP	Unclassified Hydro Plant - Account	SG-P	0		-	-	-	-	-	-	-	-	-	-	-	-	-
131																		
132		System: Gross Plant, Production, Hydro		254,755,498		78,382,935	78,845,432	23,439,192	436,545	39,376,391	1,938,262	55,793	68,249	17,006,039	142,134	2,497,053	5,901,222	6,666,252
133																		
134																		
135	GROSS PLANT, PRODUCTION, OTHER (GPPO)																	
136																		
137	340	Land and Land Rights																
138		Pre-Merger, Utah Division	DGU	0		-	-	-	-	-	-	-	-	-	-	-	-	-
139		Post-Merger	SG	8,860,694		2,726,250	2,742,336	815,242	15,184	1,369,557	67,415	1,941	2,374	591,490	4,944	86,850	205,251	231,860
140		Combustion Turbines	SSGCT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
141		total		8,860,694		2,726,250	2,742,336	815,242	15,184	1,369,557	67,415	1,941	2,374	591,490	4,944	86,850	205,251	231,860
142																		
143	341	Structures and Improvements																
144		Pre-Merger, Utah Division	DGU	68,317		21,020	21,144	6,286	117	10,559	520	15	18	4,560	38	670	1,583	1,788
145		Post-Merger	SG	42,705,998		13,139,742	13,217,272	3,929,234	73,180	6,600,871	324,921	9,353	11,441	2,850,811	23,827	418,594	989,253	1,117,499
146		Combustion Turbines	SSGCT	1,839,537		574,033	571,247	167,512	2,904	276,534	17,934	383	463	122,940	1,019	17,669	39,950	46,950
147		total		44,613,852		13,734,794	13,809,663	4,103,032	76,201	6,887,964	343,375	9,751	11,922	2,978,312	24,884	436,933	1,030,785	1,166,236
148																		
149	342	Fuel Holders, Producers, & Accessories																
150		Pre-Merger, Utah Division	DGU	49,907		15,355	15,446	4,592	86	7,714	380	11	13	3,332	28	489	1,156	1,306
151		Post-Merger	SG	2,792,262		859,121	864,190	256,907	4,785	431,587	21,244	612	748	186,396	1,558	27,369	64,681	73,066
152		Combustion Turbines	SSGCT	1,019,432		318,117	316,573	92,832	1,609	153,249	9,939	212	257	68,131	565	9,792	22,140	26,018
153		total		3,861,601		1,192,593	1,196,208	354,330	6,480	592,550	31,563	835	1,018	257,858	2,151	37,650	87,976	100,390
154																		
155	343	Prime Movers																
156		Pre-Merger, Utah Division	DGU	311,865		95,954	96,521	28,694	534	48,204	2,373	68	84	20,818	174	3,057	7,224	8,161
157		Post-Merger	SG	162,339,470		49,948,457	50,243,177	14,936,306	278,182	25,092,069	1,235,131	35,553	43,490	10,836,867	90,573	1,591,213	3,760,473	4,247,978
158		Wind Component	SG	697,552,310		218,405,152	192,409,970	63,645,333	2,801,533	116,066,563	6,246,506	172,455	423,437	41,511,760	397,272	7,900,739	28,564,496	19,007,094
159		Combustion Turbines	SSGCT	23,806,498		7,428,885	7,392,827	2,167,870	37,579	3,578,782	232,100	4,954	5,991	1,591,034	13,191	228,665	517,017	607,602

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Account	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
160		total		884,010,144		275,878,449	250,142,495	80,778,202	3,117,829	144,785,617	7,716,110	213,030	473,002	53,960,479	501,210	9,723,674	32,849,211	23,870,835
161	344	Generators																
162		Pre-Merger, Utah Division	DGU	0		-	-	-	-	-	-	-	-	-	-	-	-	-
163		Post-Merger	SG	90,218,795		27,758,435	27,922,223	8,300,726	154,597	13,944,706	686,414	19,758	24,169	6,022,498	50,335	884,303	2,089,851	2,360,778
164		Combustion Turbines	SSGCT	7,084,592		2,210,767	2,200,036	645,138	11,183	1,065,012	69,071	1,474	1,783	473,477	3,926	68,049	153,860	180,817
165		total		97,303,387		29,969,202	30,122,259	8,945,864	165,781	15,009,718	755,485	21,233	25,952	6,495,974	54,261	952,352	2,243,711	2,541,595
166																		
167	345	Accessory Electric Plant																
168		Pre-Merger, Utah Division	DGU	64,405		19,816	19,933	5,926	110	9,955	490	14	17	4,299	36	631	1,492	1,685
169		Post-Merger	SG	54,266,247		16,696,588	16,795,106	4,992,854	92,990	8,387,685	412,875	11,885	14,538	3,622,508	30,276	531,905	1,257,037	1,419,999
170		Combustion Turbines	SSGCT	1,317,111		411,008	409,013	119,939	2,079	197,999	12,841	274	331	88,025	730	12,651	28,604	33,616
171		total		55,647,762		17,127,412	17,224,052	5,118,718	95,179	8,595,639	426,206	12,173	14,887	3,714,833	31,042	545,187	1,287,133	1,455,300
172																		
173	346	Miscellaneous Power Plant Equipment																
174		Pre-Merger, Utah Division	DGU	4,859		1,495	1,504	447	8	751	37	1	1	324	3	48	113	127
175		Post-Merger	SG	2,949,959		907,641	912,996	271,416	5,055	455,962	22,444	646	790	196,923	1,646	28,915	68,334	77,192
176		total		2,954,818		909,136	914,500	271,863	5,063	456,713	22,481	647	792	197,247	1,649	28,962	68,446	77,319
177																		
178	OP	Unclassified Other Plant - Account	SG	123,549,014		38,013,446	38,237,743	11,367,327	211,711	19,096,405	940,001	27,058	33,099	8,247,435	68,931	1,210,998	2,861,921	3,232,939
179																		
180		System: Gross Plant, Production, Other		1,220,801,271		379,551,280	354,389,257	111,754,579	3,693,428	196,794,163	10,302,637	286,666	563,045	76,443,627	689,071	13,022,608	40,634,435	32,676,475
181																		
182	103	Experimental Plant - Pacific Divisio	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
183																		
184		System: Gross Plant, Production		3,648,364,493		1,126,027,781	1,105,747,442	335,198,768	7,859,543	572,331,684	28,612,040	818,695	1,214,147	238,519,974	2,044,327	36,827,096	96,932,162	96,230,833
185																		
186																		
187	GROSS PLANT, TRANSMISSION (GPT)																	
188																		
189	350	Land and Land Rights																
190		Assigned - Utah COS	DA	833,811		-	-	-	-	788,387	-	-	-	-	-	-	-	45,424
191		Pre-Merger, Pacific Division	DGP	8,712,634		2,680,695	2,696,513	801,620	14,930	1,346,672	66,289	1,908	2,334	581,606	4,861	85,399	201,822	227,986
192		Pre-Merger, Utah Division	DGU	19,122,324		5,883,539	5,918,254	1,759,380	32,768	2,955,650	145,489	4,188	5,123	1,276,498	10,669	187,433	442,954	500,379
193		Post-Merger	SG	10,371,262		3,191,020	3,209,849	954,225	17,772	1,603,038	78,908	2,271	2,778	692,327	5,786	101,657	240,243	271,387
194		total		39,040,030		11,755,254	11,824,616	3,515,225	65,470	6,693,747	290,685	8,367	10,235	2,550,432	21,316	374,488	885,019	1,045,176
195																		
196	352	Structures and Improvements																
197		Assigned - Utah COS	DA	167,751		-	-	-	-	167,751	-	-	-	-	-	-	-	-
198		Pre-Merger, Pacific Division	DGP	3,174,383		976,691	982,454	292,064	5,440	490,650	24,152	695	850	211,904	1,771	31,115	73,532	83,065
199		Pre-Merger, Utah Division	DGU	7,376,810		2,269,690	2,283,082	678,715	12,641	1,140,200	56,125	1,616	1,976	492,434	4,116	72,306	170,878	193,031
200		Post-Merger	SG	18,338,781		5,642,459	5,675,752	1,687,289	31,425	2,834,541	139,527	4,016	4,913	1,224,194	10,232	179,752	424,804	479,876
201		total		29,057,724		8,888,840	8,941,289	2,658,069	49,505	4,633,142	219,804	6,327	7,740	1,928,532	16,118	283,173	669,215	755,971
202																		
203	353	Station Equipment																
204		Assigned - Utah COS	DA	3,346,921		-	-	-	-	3,346,921	-	-	-	-	-	-	-	-
205		Pre-Merger, Pacific Division	DGP	54,420,026		16,743,903	16,842,700	5,007,003	93,253	8,411,454	414,045	11,918	14,579	3,632,774	30,362	533,412	1,260,599	1,424,023
206		Pre-Merger, Utah Division	DGU	75,768,407		23,312,353	23,449,907	6,971,195	129,835	11,711,176	576,471	16,594	20,298	5,057,871	42,273	742,664	1,755,119	1,982,651
207		Post-Merger	SG	339,083,211		104,328,807	104,944,397	31,197,899	581,047	52,410,539	2,579,855	74,261	90,840	22,635,282	189,183	3,323,614	7,854,611	8,872,877
208		total		472,618,564		144,385,062	145,237,004	43,176,097	804,136	75,880,090	3,570,371	102,773	125,717	31,325,927	261,818	4,599,690	10,870,329	12,279,551
209																		
210	354	Towers and Structures																
211		Assigned - Utah COS	DA	39,770		-	-	-	-	4,877	-	-	-	-	-	34,893	-	-
212		Pre-Merger, Pacific Division	DGP	64,296,222		19,782,602	19,899,329	5,915,678	110,177	9,937,973	489,186	14,081	17,225	4,292,053	35,872	630,216	1,489,374	1,682,456
213		Pre-Merger, Utah Division	DGU	51,960,379		15,987,121	16,081,453	4,780,699	89,038	8,031,278	395,331	11,380	13,920	3,468,582	28,990	509,303	1,203,624	1,359,660
214		Post-Merger	SG	60,694,733		18,674,499	18,784,687	5,584,317	104,005	9,381,307	461,785	13,292	16,260	4,051,638	33,863	594,915	1,405,948	1,588,215
215		total		176,991,105		54,444,222	54,765,469	16,280,694	303,221	27,355,435	1,346,303	38,753	47,405	11,812,272	98,726	1,769,328	4,098,946	4,630,331
216																		
217	355	Poles and Fixtures																
218		Assigned - Utah COS	DA	6,463,482		-	-	-	-	5,923,208	-	-	-	-	-	-	-	540,274
219		Pre-Merger, Pacific Division	DGP	25,788,903		7,934,706	7,981,524	2,372,750	44,191	3,986,073	196,210	5,648	6,909	1,721,522	14,388	252,777	597,381	674,825
220		Pre-Merger, Utah Division	DGU	40,693,399		12,520,507	12,594,384	3,744,062	69,732	6,289,792	309,609	8,912	10,902	2,716,462	22,704	398,867	942,632	1,064,835
221		Post-Merger	SG	235,239,507		72,378,272	72,805,339	21,643,591	403,102	36,359,894	1,789,778	51,519	63,020	15,703,262	131,246	2,305,762	5,449,148	6,155,572
222		total		308,185,291		92,833,485	93,381,247	27,760,403	517,025	52,558,966	2,295,597	66,079	80,831	20,141,245	168,338	2,957,406	6,989,161	8,435,505
223																		
224	356	Clearing and Grading																
225		Assigned - Utah COS	DA	4,870,257		-	-	-	-	4,271,533	-	-	-	-	-	40,799	-	557,925
226		Pre-Merger, Pacific Division	DGP	81,285,835		25,009,950	25,157,521	7,478,835	139,290	12,563,979	618,449	17,802	21,776	5,426,184	45,351	796,745	1,882,926	2,127,027
227		Pre-Merger, Utah Division	DGU	60,157,977		18,509,350	18,618,564	5,534,932	103,086	9,298,343	457,701	13,175	16,116	4,015,807	33,564	589,654	1,393,515	1,574,169
228		Post-Merger	SG	148,128,608		45,576,072	45,844,993	13,628,812	253,831	22,895,561	1,127,010	32,441	39,683	9,888,230	82,645	1,451,922	3,431,289	3,876,119
229		total		294,442,678		89,095,373	89,621,078	26,642,579	496,206	49,029,417	2,203,161	63,418	77,576	19,330,221	161,560	2,879,120	6,707,730	8,135,240
230																		
231	357	Underground Conduit																
232		Pre-Merger, Pacific Division	DGP	2,620		806	811	241	4	405	20	1	1	175	1	26	61	69
233		Pre-Merger, Utah Division	DGU	37,696		11,598	11,667	3,468	65	5,827	287	8	10	2,516	21	369	873	986
234		Post-Merger	SG	1,279,798		393,767	396,090	117,750	2,193	197,813	9,737	280	343	85,432	714	12,544	29,646	33,489
235		total		1,320,115		406,172	408,568	121,459	2,262	204,044	10,044	289	354	88,123	737	12,939	30,579	34,544
236																		
237	358	Underground Conductors																
238		Pre-Merger, Pacific Division	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Account	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
239		Pre-Merger, Utah Division	DGU	447,315		137,629	138,441	41,156	767	69,139	3,403	98	120	29,860	250	4,384	10,362	11,705
240		Post-Merger	SG	2,633,426		810,250	815,031	242,293	4,513	407,037	20,036	577	705	175,793	1,469	25,812	61,001	68,910
241		total		3,080,741		947,880	953,472	283,449	5,279	476,176	23,439	675	825	205,653	1,719	30,197	71,363	80,615
242																		
243	359	Roads and Trails																
244		Assigned - Utah COS	DA	23,913		-	-	-	-	23,913	-	-	-	-	-	-	-	-
245		Pre-Merger, Pacific Division	DGP	766,273		235,766	237,157	70,502	1,313	118,439	5,830	168	205	51,152	428	7,511	17,750	20,051
246		Pre-Merger, Utah Division	DGU	157,272		48,389	48,675	14,470	269	24,309	1,197	34	42	10,499	88	1,542	3,643	4,115
247		Post-Merger	SG	3,763,394		1,157,917	1,164,750	346,257	6,449	581,691	28,633	824	1,008	251,223	2,100	36,888	87,176	98,478
248		total		4,710,851		1,442,073	1,450,582	431,229	8,031	748,352	35,660	1,026	1,256	312,874	2,615	45,940	108,569	122,644
249																		
250	TP	Unclassified Transmission Plant - A	SG	13,664,205		4,204,190	4,228,996	1,257,197	23,415	2,112,014	103,962	2,993	3,661	912,145	7,624	133,933	316,521	357,555
251																		
252	TS0	Unclassified Transmission Sub Plai	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
253																		
254		System: Gross Plant, Transmission		1,343,111,304		408,402,550	410,812,321	122,126,401	2,274,551	219,691,382	10,099,026	290,700	355,599	88,607,423	740,570	13,086,215	30,747,433	35,877,132
255																		
256																		
257	GROSS PLANT, DISTRIBUTION (GPD)																	
258																		
259	360	Land and Land Rights																
260		Assigned - Utah COS		0		-	-	-	-	-	-	-	-	-	-	-	-	-
261		Demand-Primary		29,780,414		13,233,646	10,807,959	2,669,577	10,157	-	393,231	5,066	1,443	2,637,212	22,123	-	-	-
262		total Acct 360		29,780,414		13,233,646	10,807,959	2,669,577	10,157	-	393,231	5,066	1,443	2,637,212	22,123	-	-	-
263																		
264	361	Structures and Improvements																
265		Assigned - Utah COS		7,996		-	-	-	-	7,996	-	-	-	-	-	-	-	-
266		Demand-Primary		31,228,872		13,877,303	11,333,636	2,799,420	10,651	-	412,357	5,312	1,514	2,765,481	23,199	-	-	-
267		total Acct 361		31,236,868		13,877,303	11,333,636	2,799,420	10,651	7,996	412,357	5,312	1,514	2,765,481	23,199	-	-	-
268																		
269	362	Station Equipment																
270		Assigned - Utah COS		75,661		-	-	-	-	75,661	-	-	-	-	-	-	-	-
271		Demand-Primary		354,703,345		157,620,994	128,729,552	31,796,330	120,978	-	4,683,624	60,334	17,192	31,410,848	263,493	-	-	-
272		total Acct 362		354,779,007		157,620,994	128,729,552	31,796,330	120,978	75,661	4,683,624	60,334	17,192	31,410,848	263,493	-	-	-
273																		
274	363	Storage Battery Equipment (Mar '06)																
275		Assigned - Utah COS		0		-	-	-	-	-	-	-	-	-	-	-	-	-
276		Demand-Primary		1,457,805		647,811	529,069	130,681	497	-	19,249	248	71	129,096	1,083	-	-	-
277		total Acct 363		1,457,805		647,811	529,069	130,681	497	-	19,249	248	71	129,096	1,083	-	-	-
278																		
279	364	Poles, Towers, Fixtures																
280		Assigned - Utah COS		4,019,781		-	-	-	4,019,781	-	-	-	-	-	-	-	-	-
281		Demand-Primary		369,644,250		164,260,346	134,151,931	33,135,664	126,074	-	4,880,909	62,875	17,916	32,733,943	274,592	-	-	-
282		Demand-Secondary		20,481,608		17,934,070	-	-	-	-	-	-	-	2,547,537	-	-	-	-
283		total Acct 364		394,145,638		182,194,416	134,151,931	33,135,664	4,145,855	-	4,880,909	62,875	17,916	35,281,481	274,592	-	-	-
284																		
285	365	Overhead Conductors																
286		Assigned - Utah COS		1,702,320		-	-	-	1,702,320	-	-	-	-	-	-	-	-	-
287		Demand-Primary		161,014,509		71,550,684	58,435,664	14,433,669	54,917	-	2,126,090	27,388	7,804	14,258,682	119,610	-	-	-
288		Demand-Secondary		26,691,843		23,371,866	-	-	-	-	-	-	-	3,319,977	-	-	-	-
289		total Acct 365		189,408,672		94,922,550	58,435,664	14,433,669	1,757,237	-	2,126,090	27,388	7,804	17,578,659	119,610	-	-	-
290																		
291	366	Underground Conduit																
292		Assigned - Utah COS		25,971		-	-	-	25,971	-	-	-	-	-	-	-	-	-
293		Demand-Primary		90,250,559		40,105,015	32,753,889	8,090,244	30,782	-	1,191,699	15,351	4,374	7,992,162	67,043	-	-	-
294		Demand-Secondary		57,193,583		50,079,747	-	-	-	-	-	-	-	7,113,836	-	-	-	-
295		total Acct 366		147,470,113		90,184,762	32,753,889	8,090,244	56,753	-	1,191,699	15,351	4,374	15,105,998	67,043	-	-	-
296																		
297	367	Underground Conductors																
298		Assigned - Utah COS		1,286,359		-	-	-	1,286,359	-	-	-	-	-	-	-	-	-
299		Demand-Primary		297,247,444		132,089,078	107,877,557	26,645,866	101,382	-	3,924,957	50,561	14,407	26,322,825	220,812	-	-	-
300		Demand-Secondary		127,634,551		111,759,148	-	-	-	-	-	-	-	15,875,404	-	-	-	-
301		total Acct 367		426,168,354		243,848,225	107,877,557	26,645,866	1,387,741	-	3,924,957	50,561	14,407	42,198,229	220,812	-	-	-
302																		
303	368	Line Tranformers																
304		Assigned - Utah COS		0		-	-	-	-	-	-	-	-	-	-	-	-	-
305		Demand-Secondary		370,913,898		208,088,685	101,666,158	21,441,159	1,173,596	-	8,250,062	37,297	213,433	29,559,029	484,481	-	-	-
306		total Acct 368		370,913,898		208,088,685	101,666,158	21,441,159	1,173,596	-	8,250,062	37,297	213,433	29,559,029	484,481	-	-	-
307																		
308	369	Services																
309		Assigned - Utah COS		0		-	-	-	-	-	-	-	-	-	-	-	-	-
310		Customer		194,726,412		151,436,741	16,700,548	611,324	-	-	-	605,209	103,688	25,262,333	6,569	-	-	-
311		total Acct 369		194,726,412		151,436,741	16,700,548	611,324	-	-	-	605,209	103,688	25,262,333	6,569	-	-	-
312																		
313	370	Meters																
314		Assigned - Utah COS		85,533		-	-	-	-	79,572	-	-	-	-	-	5,960	-	-
315		Customer		79,966,454		56,138,220	8,606,560	995,800	-	3,120,661	213,896	163,077	27,939	9,978,419	16,313	235,190	235,190	235,190
316		total Acct 370		80,051,986		56,138,220	8,606,560	995,800	-	3,200,233	213,896	163,077	27,939	9,978,419	16,313	241,150	235,190	235,190
317																		

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Account	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
318	371	Installations On Customers' Premises																
319		Assigned - Utah COS		4,517,121		-	-	-	4,517,121	-	-	-	-	-	-	-	-	-
320		Demand-Primary		0		-	-	-	-	-	-	-	-	-	-	-	-	-
321		Demand-Secondary		0		-	-	-	-	-	-	-	-	-	-	-	-	-
322		total Acct 371		4,517,121		-	-	-	4,517,121	-	-	-	-	-	-	-	-	-
323																		
324	372	Leased Property																
325		Assigned - Utah COS		0		-	-	-	-	-	-	-	-	-	-	-	-	-
326		Demand-Primary		0		-	-	-	-	-	-	-	-	-	-	-	-	-
327		Demand-Secondary		0		-	-	-	-	-	-	-	-	-	-	-	-	-
328		total Acct 372		0		-	-	-	-	-	-	-	-	-	-	-	-	-
329																		
330	373	Street Lights																
331		Public Authority		26,226,122		-	-	-	26,226,122	-	-	-	-	-	-	-	-	-
332		Customer		0		-	-	-	-	-	-	-	-	-	-	-	-	-
333		total Acct 373		26,226,122		-	-	-	26,226,122	-	-	-	-	-	-	-	-	-
334																		
335	DP	Unclassified Distribution Plant - Account 300		12,608,877		11,040,563	-	-	-	-	-	-	-	1,568,314	-	-	-	-
336																		
337	DS0	Unclassified Distribution Sub Plant - Account 300		0		-	-	-	-	-	-	-	-	-	-	-	-	-
338																		
339		System: Gross Plant, Distribution		2,263,491,287		1,223,233,917	611,592,524	142,749,732	39,406,706	3,283,890	26,096,073	1,032,717	409,782	213,475,098	1,499,318	241,150	235,190	235,190
340																		
341																		
342	GROSS PLANT, GENERAL (GPG)																	
343																		
344	389	Land and Land Rights																
345		Direct Assignment	S	3,912,173		1,916,437	1,086,911	270,041	54,958	141,337	41,748	1,584	778	345,251	2,498	8,481	19,476	22,672
346		Number of Customers	CN	539,579		471,483	10,364	183	6,268	776	1,874	1,354	232	47,023	7	5	5	5
347		Pre-Merger, Utah Division / Genera	DGU	137		42	42	13	0	22	1	0	0	9	0	1	3	4
348		Post-Merger / Generation	SG	505		155	154	46	1	81	4	0	0	33	0	5	13	13
349		System Overhead	SO	2,318,439		881,255	680,085	191,763	15,832	254,153	20,710	685	633	172,758	1,369	16,028	40,877	42,292
350		total		6,770,832		3,269,372	1,777,554	462,046	77,059	396,368	64,338	3,623	1,643	565,074	3,875	24,520	60,374	64,986
351																		
352	390	Structures and Improvements																
353		Direct Assignment	S	36,639,636		17,948,482	10,179,513	2,529,077	514,716	1,323,694	390,996	14,837	7,289	3,233,461	23,400	79,427	182,405	212,337
354		Number of Customers	CN	5,799,516		5,067,605	111,393	1,971	67,365	8,339	20,145	14,555	2,494	505,414	78	53	53	53
355		Pre-Merger, Pacific Division / Gene	DGP	147,299		45,281	44,754	13,496	299	23,373	1,142	33	46	9,654	82	1,473	3,768	3,899
356		Pre-Merger, Utah Division / Genera	DGU	647,217		198,961	196,644	59,299	1,314	102,697	5,019	144	204	42,417	361	6,472	16,556	17,130
357		Post-Merger / Generation	SG	1,613,918		494,609	491,287	147,552	3,123	258,326	12,409	356	485	105,970	897	16,021	40,055	42,827
358		System Overhead	SO	41,991,600		15,961,304	12,317,701	3,473,221	286,741	4,603,220	375,102	12,398	11,457	3,128,996	24,797	290,293	740,368	765,999
359		total		86,839,185		39,716,242	23,341,292	6,224,616	873,558	6,319,649	804,814	42,323	21,975	7,025,911	49,616	393,739	983,204	1,042,245
360																		
361	391	Office Furniture and Equipment																
362		Direct Assignment	S	3,257,959		1,595,960	905,152	224,883	45,768	117,702	34,767	1,319	648	287,516	2,081	7,063	16,219	18,881
363		Number of Customers	CN	3,950,718		3,452,129	75,882	1,343	45,890	5,681	13,723	9,915	1,699	344,295	53	36	36	36
364		System Energy	SE	45,788		14,336	12,630	4,178	184	7,619	410	11	28	2,725	26	519	1,875	1,248
365		Pre-Merger, Pacific Division / Gene	DGP	6,531		2,008	1,984	598	13	1,036	51	1	2	428	4	65	167	173
366		Pre-Merger, Utah Division / Genera	DGU	9,159		2,815	2,783	839	19	1,453	71	2	3	600	5	92	234	242
367		Post-Merger / Generation	SG	1,917,166		587,543	583,598	175,277	3,709	306,864	14,740	423	576	125,882	1,066	19,032	47,581	50,874
368		Cholla	SSGCH	29,769		9,097	9,219	2,752	52	4,647	204	7	8	1,991	17	293	699	784
369		Combustion Turbines	SSGCT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
370		System Overhead	SO	25,584,415		9,724,817	7,504,863	2,116,145	174,704	2,804,625	228,540	7,554	6,981	1,906,418	15,108	176,868	451,087	466,704
371		total		34,801,504		15,388,707	9,096,111	2,526,015	270,340	3,249,627	292,506	19,232	9,944	2,669,855	18,360	203,967	517,899	538,941
372																		
373	392	Transportation Equipment																
374		Direct Assignment	S	32,334,231		15,839,414	8,983,352	2,231,894	454,233	1,168,151	345,051	13,094	6,433	2,853,507	20,650	70,094	160,971	187,386
375		Number of Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
376		System Energy	SE	268,710		84,134	74,120	24,517	1,079	44,711	2,406	66	163	15,991	153	3,044	11,004	7,322
377		Pre-Merger, Pacific Division / Gene	DGP	49,474		15,209	15,032	4,533	100	7,850	384	11	16	3,242	28	495	1,266	1,309
378		Pre-Merger, Utah Division / Genera	DGU	382,799		117,676	116,306	35,072	777	60,741	2,969	85	120	25,088	214	3,828	9,792	10,131
379		Post-Merger / Generation	SG	6,722,802		2,060,301	2,046,466	614,631	13,008	1,076,061	51,688	1,483	2,020	441,421	3,738	66,738	166,849	178,398
380		Cholla	SSGCH	149,816		45,782	46,396	13,851	261	23,387	1,024	33	41	10,020	84	1,476	3,517	3,943
381		Combustion Turbines	SSGCT	19,930		6,219	6,189	1,815	31	2,996	194	4	5	1,332	11	191	433	509
382		System Overhead	SO	3,433,755		1,305,194	1,007,248	284,014	23,448	376,416	30,673	1,014	937	255,866	2,028	23,738	60,542	62,638
383		total		43,361,516		19,473,929	12,295,109	3,210,327	492,938	2,760,314	434,390	15,791	9,734	3,606,467	26,906	169,603	414,373	451,636
384																		
385	393	Stores Equipment																
386		Direct Assignment	S	3,694,185		1,809,653	1,026,348	254,994	51,896	133,461	39,422	1,496	735	326,013	2,359	8,008	18,391	21,409
387		Pre-Merger, Pacific Division / Gene	DGP	44,598		13,710	13,550	4,086	91	7,077	346	10	14	2,923	25	446	1,141	1,180
388		Pre-Merger, Utah Division / Genera	DGU	257,510		79,161	78,239	23,593	523	40,860	1,997	57	81	16,876	144	2,575	6,587	6,815
389		Post-Merger / Generation	SG	1,532,695		469,717	466,563	140,126	2,966	245,325	11,784	338	460	100,637	852	15,215	38,039	40,672
390		Combustion Turbines	SSGCT	24,088		7,517	7,480	2,193	38	3,621	235	5	6	1,610	13	231	523	615
391		System Overhead	SO	161,019		61,204	47,233	13,318	1,100	17,651	1,438	48	44	11,998	95	1,113	2,839	2,937
392		total		5,714,095		2,440,961	1,639,413	438,311	56,613	447,996	55,222	1,954	1,340	460,058	3,489	27,589	67,520	73,629
393																		
394	394	Tools, Shop and Garage Equipment																
395		Direct Assignment	S	12,214,597		5,983,506	3,393,556	843,121	171,591	441,281	130,347	4,946	2,430	1,077,943	7,801	26,479	60,809	70,787
396		System Energy	SE	2,914		912	804	266	12	485	26	1	2	173	2	33	119	79

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
397		Pre-Merger, Pacific Division / Gene	DGP	913,610		280,853	277,582	83,706	1,855	144,967	7,085	203	287	59,875	510	9,136	23,370	24,180
398		Pre-Merger, Utah Division / Genera	DGU	1,466,097		450,693	445,444	134,326	2,977	232,633	11,370	326	461	96,084	818	14,661	37,502	38,803
399		Post-Merger / Generation	SG	8,050,654		2,467,240	2,450,673	736,030	15,577	1,288,599	61,897	1,776	2,418	528,608	4,477	79,919	199,805	213,634
400		Cholla	SSGCH	641,312		195,979	198,608	59,290	1,118	100,113	4,384	142	174	42,890	360	6,317	15,056	16,879
401		Combustion Turbines	SSGCT	38,532		12,024	11,966	3,509	61	5,792	376	8	10	2,575	21	370	837	983
402		System Overhead	SO	1,684,900		640,442	494,244	139,362	11,505	184,703	15,051	497	460	125,550	995	11,648	29,707	30,735
403		total		25,012,615		10,031,649	7,272,877	1,999,609	204,696	2,398,574	230,537	7,899	6,242	1,933,699	14,984	148,562	367,204	396,081
404																		
405	395	Laboratory Equipment																
406		Direct Assignment	S	7,551,417		3,699,177	2,097,994	521,242	106,083	272,813	80,584	3,058	1,502	666,415	4,823	16,370	37,594	43,763
407		System Energy	SE	17,400		5,448	4,800	1,588	70	2,895	156	4	11	1,035	10	197	713	474
408		Pre-Merger, Pacific Division / Gene	DGP	67,868		20,863	20,620	6,218	138	10,769	526	15	21	4,448	38	679	1,736	1,796
409		Pre-Merger, Utah Division / Genera	DGU	73,697		22,655	22,391	6,752	150	11,694	572	16	23	4,830	41	737	1,885	1,951
410		Post-Merger / Generation	SG	2,475,350		758,607	753,513	226,309	4,790	396,208	19,032	546	744	162,532	1,376	24,573	61,434	65,686
411		Cholla	SSGCH	101,298		30,956	31,371	9,365	177	15,813	693	22	28	6,775	57	998	2,378	2,666
412		Combustion Turbines	SSGCT	6,258		1,953	1,943	570	10	941	61	1	2	418	3	60	136	160
413		System Overhead	SO	2,254,273		856,865	661,262	186,456	15,393	247,119	20,137	666	615	167,977	1,331	15,584	39,746	41,122
414		total		12,547,562		5,396,524	3,593,896	958,500	126,809	958,252	121,760	4,329	2,945	1,014,430	7,680	59,198	145,622	157,618
415																		
416	396	Power Operated Equipment																
417		Direct Assignment	S	34,586,079		16,942,516	9,608,978	2,387,329	485,867	1,249,505	369,082	14,006	6,881	3,052,234	22,088	74,975	172,182	200,436
418		System Energy	SE	30,268		9,477	8,349	2,762	122	5,036	271	7	18	1,801	17	343	1,239	825
419		Pre-Merger, Pacific Division / Gene	DGP	403,777		124,125	122,680	36,995	820	64,069	3,131	90	127	26,462	225	4,038	10,328	10,687
420		Pre-Merger, Utah Division / Genera	DGU	740,548		227,652	225,001	67,850	1,504	117,507	5,743	165	233	48,533	413	7,405	18,943	19,600
421		Post-Merger / Generation	SG	11,781,614		3,610,647	3,586,403	1,077,132	22,796	1,885,782	90,583	2,599	3,539	773,584	6,551	116,957	292,401	312,639
422		Cholla	SSGCH	387,936		118,550	120,140	35,865	676	60,559	2,652	86	105	25,945	218	3,821	9,108	10,210
423		Combustion Turbines	SSGCT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
424		System Overhead	SO	652,035		247,843	191,266	53,931	4,452	71,478	5,824	193	178	48,586	385	4,508	11,496	11,894
425		total		48,582,258		21,280,810	13,862,816	3,661,864	516,237	3,453,936	477,287	17,145	11,081	3,977,147	29,899	212,047	515,698	566,291
426																		
427	397	Communication Equipment																
428		Direct Assignment	S	25,853,411		10,594,095	7,486,474	2,034,884	226,163	2,339,347	241,793	8,382	6,169	2,028,492	15,567	142,725	345,635	383,686
429		Number of Customers	CN	1,107,772		967,969	21,277	376	12,868	1,593	3,848	2,780	476	96,540	15	10	10	10
430		System Energy	SE	(27,653)		(8,658)	(7,628)	(2,523)	(111)	(4,601)	(248)	(7)	(17)	(1,646)	(16)	(313)	(1,132)	(754)
431		Pre-Merger, Pacific Division / Gene	DGP	1,481,597		455,857	458,546	136,317	2,539	229,004	11,272	324	397	98,903	827	14,522	34,320	38,769
432		Pre-Merger, Utah Division / Genera	DGU	2,427,720		746,959	751,366	223,366	4,160	375,242	18,471	532	650	162,061	1,354	23,796	56,236	63,527
433		Post-Merger / Generation	SG	32,596,823		10,029,360	10,088,538	2,999,123	55,857	5,038,342	248,007	7,139	8,733	2,175,980	18,187	319,506	755,081	852,969
434		Cholla	SSGCH	329,813		100,788	102,140	30,492	575	51,486	2,255	73	90	22,058	185	3,249	7,743	8,681
435		Combustion Turbines	SSGCT	1,358		424	422	124	2	204	13	0	0	91	1	13	29	35
436		System Overhead	SO	18,772,829		7,649,567	5,442,339	1,482,861	161,379	1,727,728	174,875	6,043	4,504	1,467,621	11,284	105,465	255,684	283,478
437		total		82,543,670		30,536,359	24,343,475	6,905,020	463,432	9,758,344	700,287	25,267	21,003	6,050,099	47,405	608,973	1,453,606	1,630,401
438																		
439	398	Miscellaneous Equipment																
440		Direct Assignment	S	328,942		161,137	91,389	22,705	4,621	11,884	3,510	133	65	29,029	210	713	1,638	1,906
441		Number of Customers	CN	94,317		82,414	1,812	32	1,096	136	328	237	41	8,220	1	1	1	1
442		System Energy	SE	684		214	189	62	3	114	6	0	0	41	0	8	28	19
443		Pre-Merger, Pacific Division / Gene	DGP	4,968		1,527	1,509	455	10	788	39	1	2	326	3	50	127	131
444		Pre-Merger, Utah Division / Genera	DGU	821		252	250	75	2	130	6	0	0	54	0	8	21	22
445		Post-Merger / Generation	SG	653,500		201,068	202,255	60,126	1,120	101,008	4,972	143	175	43,624	365	6,405	15,138	17,100
446		Combustion Turbines	SSGCT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
447		System Overhead	SO	1,410,749		536,236	413,825	116,686	9,633	154,650	12,602	417	385	105,122	833	9,753	24,873	25,735
448		total		2,493,982		982,849	711,229	200,143	16,484	268,710	21,463	931	668	186,415	1,413	16,938	41,826	44,914
449																		
450	399	Coal Mine																
451		Pacific Division / Energy	SE	191,287,180		59,892,434	52,763,872	17,453,223	768,254	31,828,503	1,712,956	47,292	116,117	11,383,616	108,942	2,166,590	7,833,136	5,212,245
452	MP	Utah Division / Energy	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
453		total		191,287,180		59,892,434	52,763,872	17,453,223	768,254	31,828,503	1,712,956	47,292	116,117	11,383,616	108,942	2,166,590	7,833,136	5,212,245
454																		
455	399L	WIDCO Capital Lease																
456		Pacific Division / Energy	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
457																		
458		Remove Remaining Capital Leases		0		-	-	-	-	-	-	-	-	-	-	-	-	-
459		total Pacific Division		0		-	-	-	-	-	-	-	-	-	-	-	-	-
460																		
461	#####	General Capital Leases																
462		Direct Assignment	S	11,714,234		3,667,752	3,231,206	1,068,818	47,047	1,949,145	104,900	2,896	7,111	697,121	6,672	132,680	479,693	319,193
463		System Generation	SG	7,018,098		2,197,382	1,935,843	640,338	28,186	1,167,750	62,846	1,735	4,260	417,651	3,997	79,490	287,388	191,231
464		System Overhead	SO	5,343,560		1,673,080	1,473,946	487,552	21,461	889,121	47,851	1,321	3,244	317,999	3,043	60,523	218,817	145,603
465		total		24,075,892		7,538,214	6,640,995	2,196,707	96,694	4,006,016	215,597	5,952	14,615	1,432,771	13,712	272,693	985,898	656,026
466																		
467		Remove Remaining Capital Leases		(24,075,892)		(7,538,214)	(6,640,995)	(2,196,707)	(96,694)	(4,006,016)	(215,597)	(5,952)	(14,615)	(1,432,771)	(13,712)	(272,693)	(985,898)	(656,026)
468		total		0		-	-	-	-	-	-	-	-	-	-	-	-	-
469																		
470	#####	General Gas Line Capital Leases	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
471																		
472		Remove Remaining Capital Leases		0		-	-	-	-	-	-	-	-	-	-	-	-	-
473		total Pacific Division		0		-	-	-	-	-	-	-	-	-	-	-	-	-
474																		
475	GP	Unclassified General Plant - Account 300																

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
476		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
477		System Energy	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
478		Post-Merger / Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
479		System Overhead	SO	85,724		32,584	25,146	7,090	585	9,397	766	25	23	6,388	51	593	1,511	1,564
480		total		85,724		32,584	25,146	7,090	585	9,397	766	25	23	6,388	51	593	1,511	1,564
481																		
482	399G	Unclassified General Plant - Account 300																
483		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
484		Pre-Merger, Pacific Division / Gene	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
485		Pre-Merger, Utah Division / Genera	DGU	0		-	-	-	-	-	-	-	-	-	-	-	-	-
486		Post-Merger / Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
487		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
488		total		0		-	-	-	-	-	-	-	-	-	-	-	-	-
489																		
490		System: Gross Plant, General		540,040,123		208,442,422	150,722,789	44,046,765	3,867,005	61,849,669	4,916,326	185,811	202,718	38,879,158	312,618	4,032,318	12,401,974	10,180,550
491																		
492																		
493	GROSS PLANT, INTANGIBLE (GPI)																	
494																		
495	301	Organization																
496		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
497		Post-Merger / Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
498		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
499		total		0		-	-	-	-	-	-	-	-	-	-	-	-	-
500																		
501	302	Organization																
502		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
503		Pre-Merger, Pacific Division	DGP	(7,141)		(2,204)	(2,164)	(656)	(15)	(1,120)	(56)	(2)	(2)	(467)	(4)	(72)	(190)	(188)
504		Pre-Merger, Utah Division	DGU	247,191		76,293	74,919	22,711	533	38,778	1,939	55	82	16,161	139	2,495	6,568	6,520
505		Post-Merger, Pacific Division	SG-P	40,781,399		12,547,583	12,621,620	3,752,159	69,882	6,303,394	310,278	8,931	10,925	2,722,336	22,753	399,730	944,671	1,067,137
506		Post-Merger, Utah Division	SG-U	3,800,756		1,169,413	1,176,313	349,695	6,513	587,466	28,917	832	1,018	253,717	2,121	37,254	88,042	99,455
507		Post-Merger	SG	5,214,208		1,604,303	1,613,769	479,742	8,935	805,936	39,671	1,142	1,397	348,071	2,909	51,108	120,783	136,442
508		total Utah Division		50,036,413		15,395,387	15,484,456	4,603,650	85,847	7,734,453	380,749	10,960	13,420	3,339,818	27,917	490,515	1,159,874	1,309,366
509																		
510	303	Organization																
511		Direct Assignment	S	941,625		425,565	266,998	69,205	10,854	58,509	9,443	345	200	78,817	585	3,497	8,130	9,477
512		Number of Customers	CN	55,462,396		48,462,928	1,065,278	18,848	644,234	79,747	192,654	139,189	23,847	4,833,411	750	503	503	503
513		System Energy	SE	1,562,239		489,141	430,922	142,540	6,274	259,943	13,990	386	948	92,970	890	17,695	63,973	42,568
514		Pre-Merger, Pacific Division / Gene	DGP	141,725		43,606	43,863	13,040	243	21,906	1,078	31	38	9,461	79	1,389	3,283	3,709
515		Post-Merger / Generation	SG	30,837,565		9,488,073	9,544,057	2,837,260	52,843	4,766,421	234,622	6,754	8,261	2,058,542	17,205	302,263	714,329	806,934
516		Combustion Turbines	SSGCT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
517		System Overhead	SO	156,536,717		59,500,712	45,918,054	12,947,509	1,068,917	17,159,932	1,398,311	46,219	42,711	11,664,304	92,438	1,082,157	2,759,952	2,855,501
518		total		245,482,267		118,410,025	57,269,172	16,028,403	1,783,365	22,346,457	1,850,097	192,924	76,005	18,737,504	111,947	1,407,504	3,550,171	3,718,692
519																		
520	303	Less Non-Utility Plant	NUTIL	0		-	-	-	-	-	-	-	-	-	-	-	-	-
521																		
522	IP	Unclassified Intangible Plant - Account 300																
523		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
524		Pre-Merger, Utah Division / Genera	DGU	0		-	-	-	-	-	-	-	-	-	-	-	-	-
525		Post-Merger / Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
526		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
527		total		0		-	-	-	-	-	-	-	-	-	-	-	-	-
528																		
529		System: Gross Plant, Intangible		295,518,680		133,805,413	72,753,628	20,632,053	1,869,212	30,080,911	2,230,847	203,883	89,426	22,077,322	139,864	1,898,019	4,710,045	5,028,058
530																		
531		Total Electric Plant In Service		8,090,525,888		3,099,912,084	2,351,628,705	664,753,720	55,277,017	887,237,537	71,954,311	2,531,807	2,271,671	601,558,976	4,736,696	56,084,798	145,026,803	147,551,763
532																		
533																		
534	ACCUMULATED DEPRECIATION, PRODUCTION																	
535																		
536	108SP	Accumulated Depreciation, Production, Steam																
537		Pre-Merger, Pacific Division	DGP	352,857,955		108,567,007	109,207,605	32,465,267	604,651	54,539,639	2,684,658	77,278	94,530	23,554,806	196,868	3,458,630	8,173,692	9,233,324
538		Pre-Merger, Utah Division	DGU	389,293,566		119,777,482	120,484,227	35,817,584	667,087	60,171,324	2,961,872	85,257	104,291	25,987,042	217,196	3,815,764	9,017,696	10,186,744
539		Post-Merger	SG	226,441,088		69,671,183	70,082,277	20,834,079	388,026	34,999,962	1,722,837	49,592	60,663	15,115,929	126,337	2,219,522	5,245,340	5,925,342
540		Cholla	SSGCH	62,736,264		19,171,602	19,428,810	5,800,028	109,402	9,793,552	428,913	13,854	17,037	4,195,749	35,261	617,972	1,472,877	1,651,207
541		total		1,031,328,872		317,187,274	319,202,918	94,916,958	1,769,165	159,504,477	7,798,279	225,981	276,521	68,853,525	575,663	10,111,888	23,909,605	26,996,617
542																		
543	108NP	Accumulated Depreciation, Product	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
544																		
545	108HP	Accumulated Depreciation, Production, Hydro																
546		Pre-Merger, Pacific Division	DGP	61,837,956		19,026,245	19,138,509	5,689,501	105,964	9,558,010	470,483	13,543	16,566	4,127,953	34,501	606,121	1,432,430	1,618,130
547		Pre-Merger, Utah Division	DGU	11,824,032		3,638,007	3,659,473	1,087,889	20,261	1,827,586	89,961	2,590	3,168	789,306	6,597	115,896	273,895	309,402
548		Post-Merger, Pacific Division	SG-P	25,224,864		7,761,163	7,806,957	2,320,854	43,225	3,898,892	191,919	5,524	6,758	1,683,870	14,074	247,248	584,315	660,065
549		Post-Merger, Utah Division	SG-U	5,110,908		1,572,520	1,581,798	470,237	8,758	789,970	38,885	1,119	1,369	341,175	2,852	50,096	118,390	133,738
550		total		103,997,760		31,997,934	32,186,737	9,568,482	178,209	16,074,458	791,249	22,776	27,861	6,942,304	58,023	1,019,362	2,409,031	2,721,336
551																		
552	108OP	Accumulated Depreciation, Production, Other																
553		Pre-Merger, Pacific Division	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
554		Pre-Merger, Utah Division	DGU	561,744		172,837	173,857	51,684	963	86,826	4,274	123	150	37,499	313	5,506	13,012	14,699

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
555		Post-Merger	SG	38,317,565		11,789,513	11,859,077	3,525,470	65,660	5,922,571	291,532	8,392	10,265	2,557,864	21,378	375,580	887,598	1,002,665
556		Wind Component	SG	46,537,279		14,570,924	12,836,652	4,246,105	186,905	7,743,393	416,736	11,505	28,250	2,769,462	26,504	527,099	1,905,683	1,268,060
557		Combustion Turbines	SSGCT	9,158,941		2,858,073	2,844,201	834,033	14,458	1,376,845	89,295	1,906	2,305	612,110	5,075	87,973	198,909	233,759
558		total		94,575,528		29,391,346	27,713,786	8,657,292	267,985	15,129,635	801,837	21,926	40,970	5,976,934	53,271	996,158	3,005,203	2,519,185
559	108EP	Accumulated Depreciation, Product	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
560																		
561		System: Accumulated Depreciation, Production		1,229,902,160		378,576,555	379,103,441	113,142,732	2,215,359	190,708,570	9,391,365	270,683	345,353	81,772,763	686,957	12,127,407	29,323,839	32,237,137
562																		
563																		
564	ACCUMULATED DEPRECIATION, TRANSMISSION																	
565																		
566	108TP	Pre-Merger, Pacific Division	DGP	159,808,277		48,593,224	48,879,947	14,531,044	270,634	26,139,681	1,201,619	34,589	42,310	10,542,834	88,116	1,557,046	3,658,442	4,268,792
567		Pre-Merger, Utah Division	DGU	160,466,468		48,793,361	49,081,265	14,590,892	271,749	26,247,341	1,206,568	34,731	42,485	10,586,256	88,479	1,563,458	3,673,509	4,286,373
568		Post-Merger	SG	148,976,739		45,299,656	45,566,946	13,546,154	252,291	24,367,977	1,120,175	32,244	39,443	9,828,258	82,143	1,451,512	3,410,479	3,979,460
569																		
570		System: Accumulated Depreciation, Transmission		469,251,484		142,686,241	143,528,158	42,668,091	794,674	76,754,999	3,528,362	101,564	124,238	30,957,349	258,738	4,572,016	10,742,430	12,534,626
571																		
572																		
573	ACCUMULATED DEPRECIATION, DISTRIBUTION																	
574																		
575	108360	Land and Land Rights	S	1,563,622		694,833	567,472	140,166	533	-	20,647	266	76	138,467	1,162	-	-	-
576	108361	Structures and Improvements	S	6,179,519		2,745,316	2,242,108	553,803	2,107	1,582	81,576	1,051	299	547,089	4,589	-	-	-
577	108362	Station Equipment	S	80,074,276		35,575,380	29,054,523	7,176,497	27,305	17,007	1,057,103	13,617	3,880	7,089,492	59,471	-	-	-
578	#####	Storage Battery Equipment (Mar '0	S	670,027		297,679	243,116	60,050	228	142	8,845	114	32	59,322	498	-	-	-
579	108364	Poles, Towers and Fixtures	S	166,800,996		77,104,012	56,772,608	14,022,892	1,754,511	-	2,065,583	26,608	7,582	14,930,994	116,206	-	-	-
580	108365	Overhead Conductors	S	47,926,747		24,018,589	14,786,183	3,652,202	444,640	-	537,972	6,930	1,975	4,447,990	30,265	-	-	-
581	108366	Underground Conduit	S	57,241,372		35,005,733	12,713,610	3,140,275	22,029	-	462,565	5,959	1,698	5,863,480	26,023	-	-	-
582	108367	Underground Conductors	S	157,412,896		90,069,699	39,846,503	9,842,127	512,587	-	1,449,753	18,675	5,322	15,586,670	81,561	-	-	-
583	108368	Line Transformers	S	85,064,497		47,722,556	23,315,871	4,917,264	269,150	-	1,892,049	8,554	48,948	6,778,996	111,110	-	-	-
584	108369	Services	S	50,484,588		39,261,348	4,329,768	158,491	-	-	-	156,906	26,882	6,549,489	1,703	-	-	-
585	108370	Meters	S	26,971,415		18,914,299	2,899,755	335,509	-	1,078,234	72,067	54,945	9,413	3,361,966	5,496	81,249	79,241	79,241
586	108371	Installations on Customers' Premis	S	3,698,143		-	-	-	3,698,143	-	-	-	-	-	-	-	-	-
587	108372	Leased Property	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
588	108373	Street Lights	S	13,632,458		-	-	-	13,632,458	-	-	-	-	-	-	-	-	-
589	108D00	Unclasssified Distribution Plant - A	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
590	108DS	Unclasssified Distribution Sub Plan	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
591	108DP	Unclasssified Distribution Sub Plan	S	(110,000)		(59,446)	(29,722)	(6,937)	(1,915)	(160)	(1,268)	(50)	(20)	(10,374)	(73)	(12)	(11)	(11)
592																		
593		System: Accumulated Depreciation, Distribution		697,610,555		371,349,999	186,741,794	43,992,337	20,361,775	1,096,806	7,646,891	293,575	106,088	65,343,581	438,011	81,237	79,230	79,230
594																		
595																		
596	ACCUMULATED DEPRECIATION, GENERAL																	
597																		
598	108GP	General, Normal																
599		Pacific / Direct Assignment	S	49,303,170		24,151,907	13,697,796	3,403,187	692,614	1,781,195	526,134	19,966	9,809	4,351,022	31,487	106,879	245,449	285,726
600		Number of Customers	CN	2,481,745		2,168,543	47,667	843	28,827	3,568	8,621	6,228	1,067	216,278	34	23	23	23
601		System Energy	SE	124,342		38,932	34,298	11,345	499	20,689	1,113	31	75	7,400	71	1,408	5,092	3,388
602		Pre-Merger, Pacific Division / Gene	DGP	2,154,293		662,251	654,539	197,379	4,374	341,833	16,707	479	677	141,186	1,202	21,542	55,106	57,017
603		Pre-Merger, Utah Division / Genera	DGU	3,999,436		1,229,467	1,215,148	366,433	8,120	634,611	31,017	889	1,258	262,112	2,231	39,993	102,304	105,852
604		Post-Merger / Generation	SG	18,789,075		5,758,186	5,719,521	1,717,789	36,355	3,007,406	144,460	4,145	5,644	1,233,696	10,448	186,520	466,315	498,590
605		Cholla	SSGCH	790,131		241,456	244,696	73,048	1,378	123,345	5,402	174	215	52,843	444	7,783	18,550	20,796
606		Combustion Turbines	SSGCT	14,518		4,530	4,508	1,322	23	2,183	142	3	4	970	8	139	315	371
607		System Overhead	SO	30,415,629		11,561,196	8,922,038	2,515,746	207,694	3,334,235	271,697	8,981	8,299	2,266,415	17,961	210,267	536,268	554,834
608		total		108,072,339		45,816,469	30,540,212	8,287,093	979,883	9,249,064	1,005,292	40,895	27,048	8,531,923	63,886	574,555	1,429,422	1,526,596
609																		
610	108MP	General, Mining																
611		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
612		System Energy	SE	68,999,957		21,604,037	19,032,665	6,295,621	277,120	11,480,985	617,887	17,059	41,885	4,106,229	39,297	781,519	2,825,521	1,880,130
613		total		68,999,957		21,604,037	19,032,665	6,295,621	277,120	11,480,985	617,887	17,059	41,885	4,106,229	39,297	781,519	2,825,521	1,880,130
614																		
615	108MP	Less Centralia Situs Depreciation		0		-	-	-	-	-	-	-	-	-	-	-	-	-
616				68,999,957		21,604,037	19,032,665	6,295,621	277,120	11,480,985	617,887	17,059	41,885	4,106,229	39,297	781,519	2,825,521	1,880,130
617																		
618	#####	General Capital Leases	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
619																		
620		Remove Capital Leases		0		-	-	-	-	-	-	-	-	-	-	-	-	-
621		total		0		-	-	-	-	-	-	-	-	-	-	-	-	-
622																		
623	#####	Capital Lease																
624		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
625		System Energy	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
626		total		0		-	-	-	-	-	-	-	-	-	-	-	-	-
627																		
628		Remove Capital Leases		0		-	-	-	-	-	-	-	-	-	-	-	-	-
629		total		0		-	-	-	-	-	-	-	-	-	-	-	-	-
630																		
631		System: Accumulated Depreciation, General		177,072,295		67,420,506	49,572,877	14,582,714	1,257,003	20,730,049	1,623,180	57,954	68,933	12,638,152	103,183	1,356,074	4,254,943	3,406,726
632																		
633		Accumulated Provision for Depreciation		2,573,836,495		960,033,300	758,946,271	214,385,874	24,628,813	289,290,424	22,189,798	723,776	644,611	190,711,845	1,486,889	18,136,735	44,400,441	48,257,718

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Account	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
634																		
635																		
636		ACCUMULATED AMORTIZATION																
637																		
638	111SP	Steam																
639		Cholla	SSGCH	0		-	-	-	-	-	-	-	-	-	-	-	-	-
640		Combustion Turbines	SSGCT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
641		total Pacific Division		0		-	-	-	-	-	-	-	-	-	-	-	-	-
642																		
643	111HP	Hydro																
644		Pre-Merger, Pacific Division	DGP	141,725		43,606	43,863	13,040	243	21,906	1,078	31	38	9,461	79	1,389	3,283	3,709
645		Post-Merger, Pacific Division	SG-P	3,587		1,104	1,110	330	6	554	27	1	1	239	2	35	83	94
646		Post-Merger, Utah Division	SG-U	160,230		49,300	49,590	14,742	275	24,766	1,219	35	43	10,696	89	1,571	3,712	4,193
647		total		305,543		94,009	94,564	28,112	524	47,226	2,325	67	82	20,396	170	2,995	7,078	7,995
648																		
649	111GP	General																
650		Direct Assignment	S	11,016		5,398	3,062	761	155	394	118	4	2	973	7	24	55	64
651		Number of Customers	CN	1,168,550		996,413	38,488	4,765	13,656	4,481	4,488	2,802	489	101,765	54	193	470	486
652		System Energy	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
653		Post-Merger / Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
654		System Overhead	SO	4,164,977		1,589,831	1,184,462	343,767	31,027	468,510	38,757	1,262	1,517	302,325	2,473	30,511	93,424	77,110
655		total		5,344,543		2,591,642	1,226,012	349,294	44,838	473,386	43,362	4,068	2,009	405,062	2,534	30,728	93,949	77,659
656																		
657	111IP	Intangible Plant																
658		Pacific / Direct Assignment	S	11,834		5,348	3,356	870	136	735	119	4	3	991	7	44	102	119
659		Number of Customers	CN	42,688,822		37,301,405	819,933	14,507	495,860	61,380	148,284	107,132	18,354	3,720,225	578	387	387	387
660		System Energy	SE	560,140		175,381	154,507	51,108	2,250	93,202	5,016	138	340	33,334	319	6,344	22,938	15,263
661		Pre-Merger, Pacific Division / Gene	DGP	(7,141)		(2,197)	(2,210)	(657)	(12)	(1,104)	(54)	(2)	(2)	(477)	(4)	(70)	(165)	(187)
662		Pre-Merger, Utah Division / Genera	DGU	136,815		42,095	42,344	12,588	234	21,147	1,041	30	37	9,133	76	1,341	3,169	3,580
663		Post-Merger, Pacific Division / Gen	SG-P	4,562,657		1,403,834	1,412,117	419,795	7,818	705,229	34,714	999	1,222	304,577	2,546	44,722	105,691	119,392
664		Post-Merger, Utah Division / Gener	SG-U	1,279,899		393,798	396,122	117,759	2,193	197,828	9,738	280	343	85,439	714	12,545	29,648	33,491
665		Post-Mrger / Generation	SG	18,524,118		5,699,483	5,733,113	1,704,341	31,743	2,863,188	140,937	4,057	4,963	1,236,566	10,335	181,569	429,097	484,725
666		Cholla	SSGCH	16,748		5,118	5,187	1,548	29	2,614	115	4	5	1,120	9	165	393	441
667		Combustion Turbines	SSGCT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
668		System Overhead	SO	104,450,434		39,702,348	30,639,206	8,639,334	713,243	11,450,108	933,034	30,840	28,499	7,783,104	61,680	722,078	1,841,601	1,905,357
669		total		172,224,326		84,726,615	39,203,674	10,961,193	1,253,496	15,394,329	1,272,943	143,484	53,764	13,174,013	76,261	969,127	2,432,861	2,562,569
670																		
671	111IP	Less Non-Utility Plant	OTH	0		-	-	-	-	-	-	-	-	-	-	-	-	-
672																		
673	#####	Capital Leases																
674		Direct Assignment	S	(701,025)		(343,408)	(194,764)	(48,389)	(9,848)	(25,326)	(7,481)	(284)	(139)	(61,866)	(448)	(1,520)	(3,490)	(4,063)
675		Post-merger / Generation	SG	409,357		126,344	124,068	37,610	882	64,217	3,210	92	136	26,763	229	4,132	10,876	10,797
676		System Overhead	SO	(935,648)		(355,646)	(274,460)	(77,390)	(6,389)	(102,568)	(8,358)	(276)	(255)	(69,720)	(553)	(6,468)	(16,497)	(17,068)
677		total		(1,227,315)		(572,710)	(345,157)	(88,168)	(15,355)	(63,677)	(12,629)	(468)	(259)	(104,823)	(771)	(3,856)	(9,111)	(10,333)
678																		
679		Remove Capital Leases		1,227,315		572,710	345,157	88,168	15,355	63,677	12,629	468	259	104,823	771	3,856	9,111	10,333
680		total		0		-	-	-	-	-	-	-	-	-	-	-	-	-
681																		
682		System: Accumulated Amortization		177,874,412		87,412,266	40,524,249	11,338,599	1,298,857	15,914,941	1,318,631	147,619	55,854	13,599,471	78,965	1,002,849	2,533,888	2,648,224
723																		
724																		
725																		
726				Utah		Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
727				Jurisdiction				Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	
728																		
729																		
730		Gross Plant _ Production _ Steam		2,172,807,724		668,093,566	672,512,754	200,004,997	3,729,570	336,161,130	16,371,141	476,236	582,854	145,070,308	1,213,122	21,307,435	50,396,504	56,888,107
731																		
732		Gross Plant _ Production _ Nuclear		0		-	-	-	-	-	-	-	-	-	-	-	-	-
733																		
734		Gross Plant _ Production _ Hydro		254,755,498		78,382,935	78,845,432	23,439,192	436,545	39,376,391	1,938,262	55,793	68,249	17,006,039	142,134	2,497,053	5,901,222	6,666,252
735																		
736		Gross Plant _ Production _ Other		1,220,801,271		379,551,280	354,389,257	111,754,579	3,693,428	196,794,163	10,302,637	286,666	563,045	76,443,627	689,071	13,022,608	40,634,435	32,676,475
737																		
738		Gross Plant _ Production		3,648,364,493		1,126,027,781	1,105,747,442	335,198,768	7,859,543	572,331,684	28,612,040	818,695	1,214,147	238,519,974	2,044,327	36,827,096	96,932,162	96,230,833
739																		
740		Gross Plant _ Transmission		1,343,111,304		408,402,550	410,812,321	122,126,401	2,274,551	219,691,382	10,099,026	290,700	355,599	88,607,423	740,570	13,086,215	30,747,433	35,877,132
741																		
742		Gross Plant _ Distribution		2,263,491,287		1,223,233,917	611,592,524	142,749,732	39,406,706	3,283,890	26,096,073	1,032,717	409,782	213,475,098	1,499,318	241,150	235,190	235,190
743																		
744		Gross Plant _ General _ NonMining		348,752,943		148,549,988	97,958,917	26,593,542	3,098,751	30,021,166	3,203,370	138,520	86,600	27,495,542	203,676	1,865,728	4,568,838	4,968,305
745																		
746		Gross Plant _ General _ Mining		191,287,180		59,892,434	52,763,872	17,453,223	768,254	31,828,503	1,712,956	47,292	116,117	11,383,616	108,942	2,166,590	7,833,136	5,212,245
747																		
748		Gross Plant _ General		540,040,123		208,442,422	150,722,789	44,046,765	3,867,005	61,849,669	4,916,326	185,811	202,718	38,879,158	312,618	4,032,318	12,401,974	10,180,550
749																		
750		Gross Plant _ Intangible		295,518,680		133,805,413	72,753,628	20,632,053	1,869,212	30,080,911	2,230,847	203,883	89,426	22,077,322	139,864	1,898,019	4,710,045	5,028,058
751																		
752		for System Gross Plant		8,090,525,888		3,099,912,084	2,351,628,705	664,753,720	55,277,017	887,237,537	71,954,311	2,531,807	2,271,671	601,558,976	4,736,696	56,084,798	145,026,803	147,551,763

FERC Account No.	Account Description	Accounting Allocation Factor ID	Utah Jurisdiction	Functionalization Allocation Factor	Residential Sch 1	General Large Dist. Sch 6	General > 1 MW Sch. 8	Street & Area Sch. 7,11,12	General Transmission Sch 9	Irrigation Sch 10	Traffic Signals Sch 12TS	Outdoor Lighting Sch 12OL	General Small Dist. Sch 23	Mobile HomePark Sch 25	Industrial Contract A	Industrial Contract B	Industrial Contract C
	Gross Plant _ Production _ Nuclear _ Trojan (Pac)		0		-	-	-	-	-	-	-	-	-	-	-	-	-
	for System Overhead		7,835,639,432		3,002,514,059	2,276,925,438	643,741,361	53,503,327	859,626,465	69,670,282	2,456,048	2,202,743	582,497,394	4,585,982	54,347,051	140,608,119	142,961,164

		Utah Jurisdiction		Residential	Large Dist.	> 1 MW Sch. 8	& Area Sch. 7,11,12	Transmission Sch 9	Irrigation Sch 10	Signals Sch 12TS	Lighting Sch 12OL	Small Dist. Sch 23	HomePark Sch 25	Industrial Contract A	Industrial Contract B	Industrial
	Accum Depr & Amort _ Production _ Steam	1,031,328,872		317,187,274	319,202,918	94,916,958	1,769,165	159,504,477	7,798,279	225,981	276,521	68,853,525	575,663	10,111,888	23,909,605	26,996,617
	Accum Depr & Amort _ Production _ Nuclear	0		-	-	-	-	-	-	-	-	-	-	-	-	-
	Accum Depr & Amort _ Production _ Hydro	104,303,303		32,091,943	32,281,301	9,596,594	178,732	16,121,684	793,573	22,843	27,943	6,962,700	58,193	1,022,356	2,416,108	2,729,331
	Accum Depr & Amort _ Production _ Other	94,575,528		29,391,346	27,713,786	8,657,292	267,985	15,129,635	801,837	21,926	40,970	5,976,934	53,271	996,158	3,005,203	2,519,185
	Accum Depr & Amort _ Production	1,230,207,703		378,670,564	379,198,005	113,170,844	2,215,883	190,755,796	9,393,690	270,750	345,434	81,793,159	687,127	12,130,402	29,330,917	32,245,132
	Accum Depr & Amort _ Transmission	469,251,484		142,686,241	143,528,158	42,668,091	794,674	76,754,999	3,528,362	101,564	124,238	30,957,349	258,738	4,572,016	10,742,430	12,534,626
	Accum Depr & Amort _ Distribution	697,610,555		371,349,999	186,741,794	43,992,337	20,361,775	1,096,806	7,646,891	293,575	106,088	65,343,581	438,011	81,237	79,230	79,230
	Accum Depr & Amort _ General _ NonMining	113,416,882		48,408,111	31,766,224	8,636,387	1,024,721	9,722,449	1,048,655	44,964	29,057	8,936,985	66,421	605,283	1,523,371	1,604,255
	Accum Depr & Amort _ General _ Mining	68,999,957		21,604,037	19,032,665	6,295,621	277,120	11,480,985	617,887	17,059	41,885	4,106,229	39,297	781,519	2,825,521	1,880,130
	Accum Depr & Amort for P,T,D,G	2,579,486,581		962,718,952	760,266,847	214,763,280	24,674,174	289,811,036	22,235,485	727,911	646,702	191,137,303	1,489,594	18,170,457	44,501,468	48,343,372
	Accum Amort _ Intangible	172,224,326		84,726,615	39,203,674	10,961,193	1,253,496	15,394,329	1,272,943	143,484	53,764	13,174,013	76,261	969,127	2,432,861	2,562,569
	Accum Depr & Amort	2,751,710,907		1,047,445,566	799,470,520	225,724,473	25,927,670	305,205,365	23,508,429	871,394	700,466	204,311,316	1,565,854	19,139,584	46,934,329	50,905,942
	Accum Depr _ Production _ Nuclear _ Trojan (Pac)	0		-	-	-	-	-	-	-	-	-	-	-	-	-

		Utah Jurisdiction		Residential	Large Dist.	> 1 MW Sch. 8	& Area Sch. 7,11,12	Transmission Sch 9	Irrigation Sch 10	Signals Sch 12TS	Lighting Sch 12OL	Small Dist. Sch 23	HomePark Sch 25	Industrial Contract A	Industrial Contract B	Industrial
	Net Plant _ Production _ Steam	1,141,478,852		350,906,292	353,309,836	105,088,039	1,960,405	176,656,653	8,572,862	250,255	306,332	76,216,783	637,458	11,195,546	26,486,899	29,891,490
	Net Plant _ Production _ Nuclear	0		-	-	-	-	-	-	-	-	-	-	-	-	-
	Net Plant _ Production _ Hydro	150,452,196		46,290,992	46,564,131	13,842,598	257,812	23,254,707	1,144,689	32,950	40,306	10,043,340	83,941	1,474,697	3,485,113	3,936,921
	Net Plant _ Production _ Other	1,126,225,743		350,159,934	326,675,471	103,097,287	3,425,443	181,664,528	9,500,800	264,740	522,074	70,466,693	635,800	12,026,450	37,629,232	30,157,290
	Net Plant _ Production	2,418,156,790		747,357,218	726,549,437	222,027,924	5,643,660	381,575,888	19,218,350	547,945	868,713	156,726,815	1,357,200	24,696,694	67,601,245	63,985,701
	Net Plant _ Transmission	873,859,820		265,716,310	267,284,163	79,458,311	1,479,876	142,936,383	6,570,664	189,136	231,361	57,650,075	481,832	8,514,199	20,005,004	23,342,506
	Net Plant _ Distribution	1,565,880,732		851,883,918	424,850,730	98,757,395	19,044,931	2,187,084	18,449,182	739,142	303,694	148,131,517	1,061,306	159,912	155,960	155,960
	Net Plant _ General _ NonMining	235,336,062		100,141,878	66,192,693	17,957,155	2,074,030	20,298,717	2,154,715	93,556	57,543	18,558,557	137,255	1,260,445	3,045,467	3,364,050
	Net Plant _ General _ Mining	122,287,223		38,288,397	33,731,206	11,157,602	491,134	20,347,517	1,095,069	30,233	74,232	7,277,387	69,645	1,385,071	5,007,614	3,332,115
	Net Plant _ Intangible	123,294,354		49,078,798	33,549,955	9,670,860	615,716	14,686,582	957,903	60,400	35,662	8,903,310	63,604	928,893	2,277,183	2,465,489
	for System Net Plant	5,338,814,981		2,052,466,518	1,552,158,185	439,029,247	29,349,347	582,032,172	48,445,883	1,660,412	1,571,205	397,247,661	3,170,842	36,945,214	98,092,474	96,645,821
	Net Plant _ Production _ Nuclear _ Trojan (Pac)	0		-	-	-	-	-	-	-	-	-	-	-	-	-

FERC Account No.	Account Description	Accounting Allocation Factor ID	Utah	Functionalization Allocation Factor	Residential	Large Dist.	> 1 MW Sch. 8	& Area Sch. 7,11,12	Transmission Sch 9	Irrigation Sch 10	Signals Sch 12TS	Lighting Sch 12OL	Small Dist. Sch 23	HomePark Sch 25	Industrial Contract A	Industrial Contract B	Industrial Contract C
	ADDITIONS TO RATE BASE																
105	Plant Held For Future Use																
	Production	SNPPS	0		-	-	-	-	-	-	-	-	-	-	-	-	-
	Transmission	SNPT	1,057,433		325,350	327,270	97,291	1,812	163,443	8,045	232	283	70,588	590	10,365	24,495	27,670
	Distribution	S	1,881,046		835,888	682,673	168,621	642	-	24,838	320	91	166,577	1,397	-	-	-

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
832		General	SNPG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
833		Mining	SE	390,742		122,342	107,781	35,652	1,569	65,016	3,499	97	237	23,253	223	4,426	16,001	10,647
834		System Net Plant	SNPPS	3,670,192		1,129,241	1,135,904	337,682	6,289	567,285	27,924	804	983	245,001	2,048	35,974	85,017	96,039
835		total Plant Held For Future Use		6,999,414		2,412,822	2,253,627	639,245	10,312	795,743	64,306	1,452	1,595	505,419	4,258	50,765	125,513	134,356
836																		
837	114	Electric Plant Acquisition Adjustments																
838		Pacific Division Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
839		Pacific Division Generation	DGP	5,988,882		1,842,654	1,853,526	551,017	10,262	925,674	45,565	1,312	1,604	399,784	3,341	58,702	138,728	156,713
840		System Generation	SG	58,665,589		18,050,174	18,156,678	5,397,622	100,528	9,067,671	446,347	12,848	15,716	3,916,184	32,731	575,026	1,358,945	1,535,117
841		total Acquisition Adjustments		64,654,471		19,892,827	20,010,205	5,948,639	110,791	9,993,346	491,912	14,160	17,321	4,315,968	36,072	633,728	1,497,673	1,691,830
842																		
843	115	Accumulated Provision for Acquisition Adjustments																
844		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
845		Pacific Division Generation	DGP	(4,756,452)		(1,463,461)	(1,472,096)	(437,625)	(8,151)	(735,183)	(36,189)	(1,042)	(1,274)	(317,514)	(2,654)	(46,622)	(110,180)	(124,463)
846		System Generation	SG	(32,609,520)		(10,033,267)	(10,092,468)	(3,000,292)	(55,879)	(5,040,304)	(248,104)	(7,142)	(8,736)	(2,176,828)	(18,194)	(319,631)	(755,375)	(853,302)
847		total Accum Provision for Acquisition Adjmts		(37,365,972)		(11,496,727)	(11,564,564)	(3,437,917)	(64,030)	(5,775,487)	(284,292)	(8,183)	(10,010)	(2,494,341)	(20,847)	(366,252)	(865,555)	(977,765)
848																		
849	120	Nuclear Fuel		0		-	-	-	-	-	-	-	-	-	-	-	-	-
850																		
851	124	Weatherization Loans																
852		Direct Assignment	S	5,234,833		1,620,112	1,561,420	480,303	12,988	829,759	42,178	1,196	1,994	336,808	2,941	53,971	152,295	138,868
853		System Overhead	SO	(1,021)		(316)	(304)	(94)	(3)	(162)	(8)	(0)	(0)	(66)	(1)	(11)	(30)	(27)
854		total Weatherization		5,233,812		1,619,796	1,561,115	480,210	12,986	829,598	42,170	1,195	1,994	336,742	2,940	53,960	152,266	138,840
855																		
856	182W	Weatherization																
857		Direct Assignment	S	644,363		199,422	192,197	59,121	1,599	102,136	5,192	147	245	41,458	362	6,643	18,746	17,093
858		System Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
859		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
860		total Weatherization		644,363		199,422	192,197	59,121	1,599	102,136	5,192	147	245	41,458	362	6,643	18,746	17,093
861																		
862	186W	Weatherization																
863		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
864		Number of Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
865		System Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
866		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
867		total Weatherization		0		-	-	-	-	-	-	-	-	-	-	-	-	-
868																		
869		total Weatherization Loans		5,878,175		1,819,217	1,753,313	539,331	14,585	931,734	47,362	1,343	2,239	378,200	3,302	60,604	171,012	155,934
870																		
871	151	Fuel Stock	SE	42,332,482		13,254,393	11,676,818	3,862,456	170,017	7,043,752	379,083	10,466	25,697	2,519,232	24,109	479,474	1,733,499	1,153,487
872	151	Cholla	SSECH	4,239,289		1,291,913	1,172,667	394,331	17,539	731,516	24,879	1,079	2,636	254,399	2,484	48,839	178,905	118,100
873	151	Combustion Turbines	SSECT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
874	152	Fuel Stock - Undistributed	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
875	25316	DG&T Working Capital Deposit	SE	(762,408)		(238,712)	(210,300)	(69,563)	(3,062)	(126,858)	(6,827)	(188)	(463)	(45,371)	(434)	(8,635)	(31,220)	(20,774)
876	25317	DG&T Working Capital Deposit	SE	(748,969)		(234,504)	(206,593)	(68,337)	(3,008)	(124,622)	(6,707)	(185)	(455)	(44,572)	(427)	(8,483)	(30,670)	(20,408)
877	25319	Provo Working Capital Deposit	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
878		total Fuel Stock		45,060,394		14,073,090	12,432,593	4,118,888	181,486	7,523,789	390,427	11,171	27,415	2,683,688	25,733	511,194	1,850,514	1,230,405
879																		
880	154	Materials and Supplies																
881		Direct Assignment	S	39,220,821		13,826,991	11,643,250	3,389,101	197,791	4,998,860	334,920	10,523	11,909	2,779,367	22,734	321,581	844,510	839,284
882		System Energy	SE	1,909,260		597,794	526,643	174,203	7,668	317,684	17,097	472	1,159	113,621	1,087	21,625	78,183	52,024
883		System Generation	SG	914,869		322,530	271,592	79,055	4,614	116,604	7,812	245	278	64,832	530	7,501	19,699	19,577
884		Cholla	SSGCH	0		-	-	-	-	-	-	-	-	-	-	-	-	-
885		Combustion Turbines	SSGCT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
886		System Overhead	SO	(57,164)		(20,153)	(16,970)	(4,940)	(288)	(7,286)	(488)	(15)	(17)	(4,051)	(33)	(469)	(1,231)	(1,223)
887		Production / Steam	SNPPS	31,446,854		9,675,539	9,732,629	2,893,319	53,887	4,860,596	239,258	6,887	8,425	2,099,215	17,545	308,235	728,443	822,878
888		Production / Hydro	SNPPH	(765)		(235)	(237)	(70)	(1)	(118)	(6)	(0)	(0)	(51)	(0)	(7)	(18)	(20)
889		Production / Other	SNPPO	330,580		101,713	102,313	30,416	566	51,096	2,515	72	89	22,068	184	3,240	7,658	8,650
890		Production	SNPP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
891		Transmission	SNPT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
892		Distribution	SNPD	(2,084,060)		(1,126,266)	(563,110)	(131,434)	(36,283)	(3,024)	(24,027)	(951)	(377)	(196,553)	(1,380)	(222)	(217)	(217)
893		subtotal		71,680,395		23,377,912	21,696,109	6,429,649	227,953	10,334,413	577,081	17,233	21,464	4,878,447	40,667	661,484	1,677,028	1,740,954
894																		
895	163	Stores Expense Undistributed	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
896	25318	Provo Working Capital Deposit	SNPPS	(111,898)		(34,429)	(34,632)	(10,295)	(192)	(17,296)	(851)	(25)	(30)	(7,470)	(62)	(1,097)	(2,592)	(2,928)
897		total Materials and Supplies		71,568,497		23,343,483	21,661,477	6,419,354	227,761	10,317,117	576,230	17,209	21,434	4,870,978	40,604	660,387	1,674,436	1,738,026
898																		
899	165	Prepayments																
900		Direct Assignment	S	1,975,368		750,851	579,449	163,387	13,489	216,545	17,646	583	539	147,194	1,166	13,656	34,828	36,034
901		System Energy	SE	1,181,213		369,840	325,821	107,775	4,744	196,543	10,578	292	717	70,295	673	13,379	48,370	32,186
902		Pacific Division Generation	SG	1,568,678		482,227	476,611	143,724	3,185	248,910	12,166	349	493	102,807	875	15,686	40,126	41,518
903		System Overhead	SO	8,195,581		3,115,198	2,404,070	677,875	55,964	898,419	73,209	2,420	2,236	610,692	4,840	56,657	144,499	149,502
904		System Gross Plant	GPS	3,691,289		1,419,150	1,075,016	302,738	25,513	399,929	32,867	1,152	1,009	275,747	2,165	25,210	64,260	66,533
905		total Prepayments		16,612,129		6,137,267	4,860,967	1,395,499	102,895	1,960,347	146,466	4,796	4,995	1,206,735	9,719	124,588	332,084	325,772
906																		
907	182M	Miscellaneous Regulatory Assets																
908		Direct Assignment	S	1,033,174		388,159	303,729	86,012	6,754	116,340	9,155	300	284	76,426	608	7,335	18,708	19,362
909		System Energy	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
910		Post-Merger, Pacific Division / Gen	SG-P	(1,905,825)		(582,235)	(581,264)	(173,859)	(3,503)	(307,736)	(14,523)	(417)	(545)	(125,376)	(1,056)	(18,778)	(45,825)	(50,708)

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
911		System Generation	SG	2,183,731		667,136	666,023	199,211	4,013	352,609	16,641	478	625	143,658	1,210	21,517	52,507	58,102
912		System Generation	SGCT	3,977,882		1,227,730	1,205,618	365,474	8,569	624,024	31,196	893	1,324	260,063	2,229	40,153	105,687	104,922
913		System Overhead	SO	2,913,499		1,095,571	855,931	242,735	19,143	326,680	25,883	849	816	215,404	1,717	20,753	53,492	54,526
914		subtotal Reg Assets		8,202,461		2,796,361	2,450,037	719,573	34,977	1,111,917	68,352	2,103	2,503	570,175	4,708	70,980	184,570	186,205
915																		
916	186M	Miscellaneous Deferred Debits																
917		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
918		System Energy	SE	3,363,817		1,053,218	927,861	306,918	13,510	559,710	30,123	832	2,042	200,183	1,916	38,100	137,747	91,658
919		Hydro Relicensing, Pacific Division	SG-P	0		-	-	-	-	-	-	-	-	-	-	-	-	-
920		Hydro Relicensing, Utah Division	SG-U	0		-	-	-	-	-	-	-	-	-	-	-	-	-
921		System Generation	SG	17,028,898		5,239,436	5,270,351	1,566,771	29,180	2,632,079	129,561	3,729	4,562	1,136,753	9,501	166,913	394,462	445,600
922		System Overhead	SO	23,270		9,233	6,766	1,880	185	2,283	215	7	6	1,780	14	145	375	381
923		System Net Plant, Production, Stea	SNPPS	0		-	-	-	-	-	-	-	-	-	-	-	-	-
924		Deferred Excise Tax	EXCTAX	0														
925		subtotal Miscellaneous Deferred Debits		20,415,984		6,301,887	6,204,978	1,875,569	42,875	3,194,072	159,899	4,568	6,610	1,338,716	11,431	205,158	532,584	537,639
926																		
927		total Miscellaneous Deferred Debits		28,618,445		9,098,248	8,655,016	2,595,142	77,852	4,305,989	228,250	6,671	9,114	1,908,890	16,138	276,138	717,153	723,844
928																		
929	CWK	Cash Working Capital																
930		Direct Assignment	S	16,607,394		5,913,009	4,662,007	1,415,256	115,752	2,249,691	137,740	5,688	6,623	1,123,797	9,051	147,750	448,783	372,245
931		System Energy	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
932		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
933		total Cash Working Capital		16,607,394		5,913,009	4,662,007	1,415,256	115,752	2,249,691	137,740	5,688	6,623	1,123,797	9,051	147,750	448,783	372,245
934																		
935		Other Working Capital																
936	131	Cash	SNP	0		0	0	0	0	0	0	0	0	0	0	0	0	0
937	135	Working Funds	SG	885		332	256	74	11	98	8	0	0	65	0	6	19	16
938	141	Notes Receivable	SO	78,984		29,605	22,816	6,591	987	8,748	687	26	25	5,759	45	571	1,675	1,450
939	143	Other Accounts Receivable	SO	10,988,349		4,118,664	3,174,182	916,977	137,334	1,217,039	95,509	3,571	3,504	801,256	6,197	79,470	232,977	201,669
940	230	Asset Retirement Obligations (ARC	SE	(1,008,946)		(315,903)	(278,303)	(92,057)	(4,052)	(167,880)	(9,035)	(249)	(612)	(60,043)	(575)	(11,428)	(41,316)	(27,492)
941	232	Accounts Payable	SE	(546,525)		(171,118)	(150,751)	(49,865)	(2,195)	(90,937)	(4,894)	(135)	(332)	(32,524)	(311)	(6,190)	(22,380)	(14,892)
942	232	Accounts Payable	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
943	232	Accounts Payable	SO	(2,258,036)		(836,494)	(656,815)	(190,005)	(28,071)	(253,042)	(19,730)	(697)	(722)	(164,192)	(1,283)	(16,531)	(48,510)	(41,943)
944	253	Deferred Hedge	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
945	2533	Other Deferred Credits	SE	(2,392,688)		(749,156)	(659,989)	(218,311)	(9,610)	(398,122)	(21,426)	(592)	(1,452)	(142,390)	(1,363)	(27,100)	(97,980)	(65,197)
946	#####	ARO Regulatory Liability	SE	(224,197)		(70,196)	(61,842)	(20,456)	(900)	(37,304)	(2,008)	(55)	(136)	(13,342)	(128)	(2,539)	(9,181)	(6,109)
947	#####	ARO Regulatory Liability	OTHER	0		-	-	-	-	-	-	-	-	-	-	-	-	-
948		total Other Working Capital		4,637,826		2,005,733	1,389,553	352,947	93,504	278,600	39,110	1,868	274	394,588	2,583	16,258	15,305	47,503
949																		
950		Total Working Capital		21,245,219		7,918,742	6,051,560	1,768,204	209,256	2,528,291	176,851	7,556	6,898	1,518,385	11,633	164,008	464,088	419,748
951																		
952		Miscellaneous Additions to Rate Base																
953	18221	Unrec Plant & Reg Study Costs	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
954	18222	Nuclear Plant:																
955		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
956		Pacific Division Generation	TROJP	699,882		216,604	208,757	64,215	1,737	110,936	5,639	160	267	45,030	393	7,216	20,361	18,566
957		Pacific Division Generation	TROJD	1,024,733		317,141	305,652	94,021	2,542	162,428	8,256	234	390	65,931	576	10,565	29,812	27,184
958	1869	Misc. Deferred Debits - Trojan	SNPPN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
959		total Miscellaneous Additions to Rate Base		1,724,615		533,746	514,410	158,236	4,279	273,364	13,896	394	657	110,961	969	17,781	50,174	45,750
960																		
961		Total Additions to Rate Base		224,995,387		73,732,715	66,628,604	20,144,621	875,187	32,854,232	1,851,407	56,569	81,658	15,004,883	127,582	2,132,940	6,017,091	5,487,899
962																		
963																		
964		DEDUCTIONS FROM RATE BASE																
965																		
966	235	Customer Service Deposits		10,056,592		3,692,768	393,962	638,411	16,495	393,128	99,514	-	-	3,792,646	-	-	1,029,668	-
967																		
968	2281	Accum. Provision for Property Insu	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
969	2282	Accum. Provision for Injuries & Dar	SO	3,520,930		1,338,330	1,032,820	291,224	24,043	385,973	31,452	1,040	961	262,361	2,079	24,341	62,079	64,228
970	2283	Accum. Provision for Pension & Be	SO	8,632,953		3,281,447	2,532,367	714,051	58,950	946,365	77,116	2,549	2,356	643,283	5,098	59,681	152,211	157,480
971	254	Reg Liabilities - Insurance Provisio	SO	551,743		172,752	152,191	50,342	2,216	91,805	4,941	136	335	32,835	314	6,249	22,594	15,034
972		Total Insurance		12,705,627		4,792,529	3,717,378	1,055,617	85,209	1,424,143	113,509	3,725	3,651	938,479	7,491	90,271	236,883	236,742
973																		
974	22844	Accum. Misc. Oper. Provision - Hydro Relicensing																
975		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
976		System Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
977		Total Accum. Prov. For Black Lung		0		-	-	-	-	-	-	-	-	-	-	-	-	-
978																		
979	22842	Accum. Misc. Oper. Provision - Tro	TROJD	0		-	-	-	-	-	-	-	-	-	-	-	-	-
980	230	Asset Retirement Obligations (ARC	TROJP	840,658		263,212	231,884	76,702	3,376	139,878	7,528	208	510	50,028	479	9,522	34,425	22,906
981	#####	Reg Liabilities - Insurance Provisio	TROJP	1,386,806		434,212	382,531	126,533	5,570	230,752	12,419	343	842	82,530	790	15,707	56,789	37,788
982	254	Direct Assignment	S	(0)		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
983		Total		2,227,464		697,424	614,414	203,236	8,946	370,630	19,947	551	1,352	132,558	1,269	25,229	91,214	60,695
984																		
985	25398	SO2 Emissions	SE	6,927,165		2,168,910	1,910,761	632,041	27,821	1,152,619	62,032	1,713	4,205	412,240	3,945	78,460	283,665	188,753
986																		
987	25399	Other Deferred Credits																
988		Direct Assignment	S	747,108		229,869	231,226	68,739	1,280	115,477	5,684	164	200	49,873	417	7,323	17,306	19,550
989		System Energy	SE	802,691		251,324	221,411	73,238	3,224	133,561	7,188	198	487	47,769	457	9,092	32,870	21,872

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
990		System Generation	SG	4,441,295		1,366,493	1,374,556	408,629	7,611	686,471	33,791	973	1,190	296,476	2,478	43,533	102,879	116,216
991		System Overhead	SO	3,224,640		992,154	998,008	296,688	5,526	498,418	24,534	706	864	215,259	1,799	31,607	74,696	84,380
992		total Other Deferred Credits		9,215,734		2,839,841	2,825,202	847,294	17,640	1,433,926	71,197	2,041	2,741	609,376	5,151	91,554	227,752	242,018
993																		
994		total Miscellaneous Deductions		31,075,989		10,498,705	9,067,754	2,738,188	139,617	4,381,319	266,685	8,029	11,949	2,092,652	17,856	285,514	839,513	728,208
995																		
996	252	Customer Advances for Construction																
997		Direct Assignment	S	7,273,701		477,621	983,586	57,696	102,202	4,841,262	120,116	3,596	7,127	680,495	-	-	-	-
998		System Energy	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
999		System Customers	CN	0		0	0	0	0	0	0	0	0	0	-	-	-	-
1000		System Generation	SG	3,523,108		231,342	476,412	27,946	49,503	2,344,925	58,180	1,742	3,452	329,606	-	-	-	-
1001		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1002		total Customer Advances for Construction		10,796,809		708,963	1,459,998	85,641	151,705	7,186,188	178,296	5,337	10,579	1,010,102	-	-	-	-
1003																		
1004	190	Accumulated Deferred Income Taxes																
1005		Direct Assignment	S	(225,624)		(69,762)	(67,606)	(20,712)	(539)	(35,667)	(1,801)	(51)	(83)	(14,583)	(127)	(2,313)	(6,405)	(5,976)
1006		System Customers	CN	(42,258)		(36,925)	(812)	(14)	(491)	(61)	(147)	(106)	(18)	(3,683)	(1)	(0)	(0)	(0)
1007		System Energy	SE	(6,831,419)		(2,138,932)	(1,884,351)	(623,305)	(27,437)	(1,136,688)	(61,175)	(1,689)	(4,147)	(406,542)	(3,891)	(77,375)	(279,744)	(186,144)
1008		Pacific Division Generation	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1009		System Generation	SG	(16,674,305)		(5,155,652)	(4,996,255)	(1,530,657)	(39,846)	(2,635,873)	(133,089)	(3,790)	(6,127)	(1,077,765)	(9,363)	(170,911)	(473,331)	(441,646)
1010		Combustion Turbines	SSGCT	0		0	0	0	0	0	0	0	0	0	0	0	0	0
1011		System Overhead	SO	(11,591,298)		(5,290,252)	(2,986,524)	(817,841)	(174,066)	(946,382)	(89,045)	(7,194)	(2,794)	(908,808)	(5,589)	(59,877)	(145,278)	(157,648)
1012		System Net Plant, Distribution	SNPD	(334,353)		(181,813)	(90,690)	(21,087)	(4,189)	(469)	(3,933)	(157)	(65)	(31,623)	(226)	(34)	(33)	(33)
1013		System Net Plant	SNP	0		0	0	0	0	0	0	0	0	0	0	0	0	0
1014		Trojan Plant	TROJD	0		0	0	0	0	0	0	0	0	0	0	0	0	0
1015		Bad Debt	BADDEBT	(878,316)		(763,350)	(16,613)	(294)	(11,116)	(170)	(2,975)	(2,383)	(408)	(80,992)	(12)	(1)	(1)	(1)
1016		Production, Transmission, Distribut	IBT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1017		subtotal Accumulated Deferred Income Taxes		(36,577,572)		(13,636,686)	(10,042,849)	(3,013,911)	(257,683)	(4,755,309)	(292,165)	(15,370)	(13,642)	(2,523,995)	(19,208)	(310,511)	(904,793)	(791,449)
1018																		
1019	281	Accumulated Deferred Income Taxes																
1020		Pacific Division Generation	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1021		System Net Plant, Transmission	SNPT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1022		subtotal Accum Def Income Taxes - Transmission		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1023																		
1024	282	Accumulated Deferred Income Taxes																
1025		Direct Assignment	S	744,316,183		287,215,991	215,718,834	61,008,967	4,094,717	81,037,876	6,732,554	237,173	219,039	55,394,568	440,314	5,139,404	13,624,342	13,452,404
1026		System Energy	SE	6,816,078		2,134,129	1,880,119	621,905	27,375	1,134,135	61,037	1,685	4,138	405,629	3,882	77,201	279,116	185,726
1027		Pacific Division Generation	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1028		System Generation	SG	3,026,835		935,890	906,955	277,855	7,233	478,482	24,159	688	1,112	195,643	1,700	31,025	85,922	80,171
1029		Cholla	SSGCH	2,381,729		727,833	737,598	220,193	4,153	371,804	16,283	526	647	159,288	1,339	23,461	55,917	62,687
1030		System Overhead	SO	5,105,221		2,330,016	1,315,372	360,207	76,665	416,820	39,219	3,168	1,231	400,271	2,462	26,372	63,986	69,434
1031		System Gross Plant	GPS	4,693,719		1,804,543	1,366,954	384,951	32,442	508,537	41,793	1,465	1,283	350,630	2,753	32,056	81,711	84,601
1032		System Net Plant	SNP	5,454,568		2,096,967	1,585,811	448,548	29,986	594,651	49,496	1,696	1,605	405,861	3,240	37,746	100,219	98,741
1033		Contibutions in Aid of Construction	CIAC	(12,016,723)		(6,534,400)	(3,259,415)	(757,875)	(150,536)	(16,845)	(141,369)	(5,659)	(2,320)	(1,136,533)	(8,132)	(1,232)	(1,203)	(1,203)
1034		Schedule M Deductions	SCHMDEXP	(80,648,577)		(31,120,593)	(23,373,692)	(6,610,479)	(443,673)	(8,780,663)	(729,490)	(25,698)	(23,733)	(6,002,144)	(47,709)	(556,868)	(1,476,233)	(1,457,603)
1035		Tax Depreciation	TAXDEPR	240,039,278		93,060,760	69,523,418	19,619,457	1,338,445	25,848,772	2,177,531	76,942	70,151	17,922,833	142,195	1,637,594	4,332,008	4,289,171
1036		Deferred Income Tax Balance	DITBAL	0		0	0	0	0	0	0	0	0	0	0	0	0	0
1037		subtotal Accumulated Deferred Income Taxes		919,168,312		352,651,137	266,401,954	75,573,730	5,016,806	101,593,570	8,271,214	291,987	273,152	68,096,046	542,043	6,446,759	17,145,785	16,864,129
1038																		
1039	283	Accumulated Deferred Income Taxes																
1040		Direct Assignment	S	(1,701,368)		(656,522)	(493,093)	(139,455)	(9,360)	(185,237)	(15,389)	(542)	(501)	(126,622)	(1,006)	(11,748)	(31,143)	(30,750)
1041		System Generation	SG	1,066,828		328,241	330,178	98,155	1,828	164,895	8,117	234	286	71,215	595	10,457	24,712	27,916
1042		System Energy	SE	12,861,906		4,027,091	3,547,776	1,173,533	51,656	2,140,108	115,177	3,180	7,808	765,420	7,325	145,679	526,690	350,465
1043		System Generation	SGCT	906,437		282,856	281,483	82,542	1,431	136,263	8,837	189	228	60,579	502	8,706	19,686	23,135
1044		Cholla	SSGCH	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1045		System Overhead	SO	4,506,272		2,056,656	1,161,051	317,947	67,670	367,919	34,617	2,797	1,086	353,311	2,173	23,278	56,479	61,288
1046		System Gross Plant	GPS	6,574,287		2,527,545	1,914,633	539,184	45,440	712,285	58,537	2,053	1,797	491,113	3,857	44,899	114,449	118,496
1047		System Net Plant	SNP	2,707,929		1,041,043	787,279	222,682	14,886	295,216	24,572	842	797	201,490	1,608	18,739	49,754	49,020
1048		Trojan Plant	TROJD	(563,032)		(174,088)	(168,706)	(51,685)	(1,345)	(89,004)	(4,494)	(128)	(207)	(36,392)	(316)	(5,771)	(15,983)	(14,913)
1049		subtotal Accumulated Deferred Income Taxes		26,359,260		9,432,821	7,360,600	2,242,903	172,207	3,542,443	229,975	8,623	11,294	1,780,114	14,738	234,240	744,644	584,657
1050																		
1051		total Accumulated Deferred Income Taxes		908,950,000		348,447,272	263,719,704	74,802,723	4,931,330	100,380,704	8,209,025	285,240	270,804	67,352,166	537,573	6,370,487	16,985,636	16,657,337
1052																		
1053	255	Accumulated Investment Tax Credit																
1054		1984	ITC84	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1055		1985	ITC85	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1056		1986	ITC86	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1057		1988	ITC88	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1058		1989	ITC89	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1059		1990	ITC90	141,519		53,983	41,316	11,700	768	15,592	1,285	43	42	10,505	84	989	2,625	2,589
1060		Utah Division Overhead	DGU	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1061		total Accumulated Investment Tax Credit		141,519		53,983	41,316	11,700	768	15,592	1,285	43	42	10,505	84	989	2,625	2,589
1062																		
1063		total Deductions from Rate Base		961,020,909		363,401,690	274,682,735	78,276,664	5,239,914	112,356,931	8,754,804	298,649	293,374	74,258,070	555,513	6,656,990	18,857,442	17,388,134
1064																		
1065		total Rate Base		4,602,789,459		1,762,797,543	1,344,104,054	380,897,204	24,984,621	502,529,473	41,542,486	1,418,332	1,359,488	337,994,474	2,742,911	32,421,164	85,252,124	84,745,587
1066																		
1067																		
1068	ELECTRIC OPERATING REVENUES																	

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
1069																		
1070		Sales of Electricity																
1071																		
1072		Sales to Ultimate Customers																
1073																		
1074	440	Residential Sales																
1075		Direct Assignment	S	571,759,055	Assigned	570,908,120									850,935			
1076		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1077		total Residential Sales		571,759,055		570,908,120	-	-	-	-	-	-	-	-	850,935	-	-	-
1078																		
1079	442	Commercial and Industrial Sales																
1080		Direct Assignment	S	840,377,072	Assigned		407,723,495	117,330,242		140,957,013	10,962,790			102,232,308		9,544,739	25,732,720	25,893,765
1081		System Energy	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1082		System Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1083		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1084		total Commercial and Industrial Sales		840,377,072		-	407,723,495	117,330,242	-	140,957,013	10,962,790	-	-	102,232,308	-	9,544,739	25,732,720	25,893,765
1085																		
1086	444	Public Street and Highway Lighting																
1087		Direct Assignment	S	14,787,148	Assigned				13,383,047			470,828	933,273					
1088		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1089		total Pub St & Hwy Ltg Sales		14,787,148		-	-	-	13,383,047	-	-	470,828	933,273	-	-	-	-	-
1090																		
1091	445	Other Sales to Public Authorities	S	18,889,881	Assigned		155,611			18,731,674				2,596				
1092																		
1093	448	Interdepartmental																
1094		Direct Assignment	S	0	Assigned													
1095		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1096		total Interdepartmental		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1097																		
1098		total Sales to Ultimate Customers		1,445,813,156		570,908,120	407,879,106	117,330,242	13,383,047	159,688,687	10,962,790	470,828	933,273	102,234,904	850,935	9,544,739	25,732,720	25,893,765
1099																		
1100	447	Sales for Resale																
1101		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1102		System Generation	NPCSG	312,169,374		96,027,044	96,488,383	28,812,791	557,836	48,701,065	2,143,812	69,008	87,349	20,595,166	174,605	3,090,444	7,298,742	8,123,130
1103		System Energy	NPCSE	(0)		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1104		total Sales for Resale		312,169,374		96,027,044	96,488,383	28,812,791	557,836	48,701,065	2,143,812	69,008	87,349	20,595,166	174,605	3,090,444	7,298,742	8,123,130
1105																		
1106	449	Provision for Rate Refund																
1107		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1108		System Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1109		total Provision for Rate Refund		0		0	0	0	0	0	0	0	0	0	0	0	0	0
1110																		
1111		AGA Revenue		3,478,507		28,493	2,262,966	398,314	0	160,531	0	4,789	0	623,372	42	0	0	0
1112		Residual Revenue		24,955,554		9,141,856	7,102,964	2,101,312	163,483	3,134,400	213,359	8,224	8,916	1,747,971	14,041	204,415	592,981	521,630
1113																		
1114		total Sales Of Electricity		1,786,416,591		676,105,514	513,733,419	148,642,659	14,104,366	211,684,683	13,319,960	552,849	1,029,538	125,201,413	1,039,623	12,839,599	33,624,443	34,538,525
1115																		
1116		Other Electric Operating Revenues																
1117																		
1118	450	Forfeited Discounts and Interest																
1119		Direct Assignment	S	2,900,904		1,929,655	145,573	4,226	84,027	3,446	68,604	18,014	3,086	644,168	30	25	25	25
1120		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1121		total Forfeited Discounts and Interest		2,900,904		1,929,655	145,573	4,226	84,027	3,446	68,604	18,014	3,086	644,168	30	25	25	25
1122																		
1123	451	Miscellaneous Electric Revenue																
1124		Direct Assignment	S	3,794,961		2,569,083	605,520	113,446	12,677	15,023	35,769	1,866	1,143	438,479	1,952	1	1	1
1125		System Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1126		System Overhead	SO	11,662		10,135	221	4	148	2	40	32	5	1,075	0	0	0	0
1127		total Miscellaneous Electric Revenue		3,806,623		2,579,219	605,740	113,450	12,825	15,026	35,809	1,898	1,148	439,555	1,953	1	1	1
1128																		
1129	453	Water Sales	SG	10,861		3,342	3,361	999	19	1,679	83	2	3	725	6	106	252	284
1130																		
1131	454	Rent of Electric Property																
1132		Direct Assignment	S	3,475,404		1,541,324	1,259,920	310,938	1,183	2	45,800	590	168	312,903	2,577	-	-	-
1133		System Generation	SG	2,231,922		686,716	690,768	205,352	3,825	344,978	16,981	489	598	148,991	1,245	21,877	51,701	58,403
1134		System Overhead	SO	1,351,187		1,174,325	25,558	452	17,100	262	4,577	3,666	628	124,596	18	2	2	2
1135		total Rent of Electric Property		7,058,513		3,402,365	1,976,245	516,742	22,108	345,242	67,358	4,745	1,394	586,490	3,840	21,878	51,702	58,405
1136																		
1137	456	Other Electric Revenue																
1138		Direct Assignment	S	(443,752)		(136,533)	(137,339)	(40,828)	(760)	(68,589)	(3,376)	(97)	(119)	(29,622)	(248)	(4,350)	(10,279)	(11,612)
1139		System Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1140		Green Tag Revenues	SG	43,807,625		13,478,689	13,558,220	4,030,591	75,068	6,771,144	333,303	9,594	11,736	2,924,350	24,441	429,392	1,014,771	1,146,325
1141		System Generation	SG	5,769,071		1,806,309	1,591,317	526,375	23,170	959,923	51,661	1,426	3,502	343,321	3,286	65,343	236,241	157,197
1142		System Energy	SE	6,911,048		2,163,864	1,906,315	630,571	27,756	1,149,938	61,888	1,709	4,195	411,281	3,936	78,277	283,005	188,314
1143		System Overhead	SO	194,407		59,815	60,168	17,887	333	30,049	1,479	43	52	12,978	108	1,906	4,503	5,087
1144		total Other Electric Revenue		56,238,400		17,372,144	16,978,681	5,164,596	125,567	8,842,464	444,955	12,674	19,366	3,662,307	31,524	570,568	1,528,241	1,485,312
1145		total Other Electric Operating Revenue		70,015,300		25,286,724	19,709,601	5,800,013	244,545	9,207,856	616,808	37,333	24,998	5,333,244	37,352	592,578	1,580,221	1,544,027
1146																		
1147		total Electric Operating Revenue		1,856,431,891		701,392,238	533,443,020	154,442,672	14,348,911	220,892,540	13,936,768	590,182	1,054,536	130,534,657	1,076,976	13,432,177	35,204,664	36,082,552

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
1148																		
1149																		
1150		Miscellaneous Revenue and Expense																
1151	41160	Gain on Sale of Utility Plant - Credi	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1152	41160	Gain on Sale of Utility Plant - Credi	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1153		total		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1154																		
1155	41170	Loss on Sale of Utility Plant	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1156	41170	Loss on Sale of Utility Plant	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1157		total		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1158																		
1159	4118	Gain from Emission Allowances	SE	(4,307,167)		(1,348,583)	(1,188,071)	(392,990)	(17,299)	(716,675)	(38,570)	(1,065)	(2,615)	(256,322)	(2,453)	(48,785)	(176,377)	(117,363)
1160																		
1161	41181	Gain from NOX Credits	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1162																		
1163	4194	Impact Housing Interest Income	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1164																		
1165	421	(Gain) / Loss on Sale of Utility Plant																
1166		Direct Assignment	S	(310,282)		(95,467)	(96,031)	(28,548)	(532)	(47,959)	(2,361)	(68)	(83)	(20,713)	(173)	(3,041)	(7,187)	(8,119)
1167		System Customers	CN	1,037		319	321	95	2	160	8	0	0	69	1	10	24	27
1168		Pacific Division Generation	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1169		Utah Division Generation	DGU	(155,512)		(47,848)	(48,130)	(14,308)	(266)	(24,037)	(1,183)	(34)	(42)	(10,381)	(87)	(1,524)	(3,602)	(4,069)
1170		System Generation	SG	(786,247)		(241,912)	(243,339)	(72,340)	(1,347)	(121,527)	(5,982)	(172)	(211)	(52,485)	(439)	(7,707)	(18,213)	(20,574)
1171		System Overhead	SO	18,158		5,587	5,620	1,671	31	2,807	138	4	5	1,212	10	178	421	475
1172		total		(1,232,846)		(379,321)	(381,559)	(113,430)	(2,113)	(190,555)	(9,380)	(270)	(330)	(82,298)	(688)	(12,084)	(28,558)	(32,260)
1173																		
1174	4311	Interest on Customer Deposits	S	608,561		485,442	63,421	18,244	-	24,830	729	-	-	15,896	-	-	-	-
1175																		
1176		total Miscellaneous Revenue and Expense		(4,931,451)		(1,242,462)	(1,506,210)	(488,176)	(19,411)	(882,400)	(47,222)	(1,335)	(2,945)	(322,724)	(3,141)	(60,869)	(204,935)	(149,623)
1177																		
1178																		
1179	PRODUCTION O&M EXPENSE																	
1180																		
1181		Steam Power Generation																
1182																		
1183	500	Operation Supervision and Engineering																
1184		System	SNPPS	8,616,947		2,651,254	2,666,898	792,816	14,766	1,331,882	65,561	1,887	2,308	575,219	4,808	84,461	199,605	225,482
1185		Cholla	SSGCH	569,899		174,156	176,492	52,688	994	88,965	3,896	126	155	38,114	320	5,614	13,380	15,000
1186		total Operation Supervision and Engineering		9,186,846		2,825,410	2,843,390	845,504	15,760	1,420,847	69,457	2,013	2,463	613,333	5,128	90,075	212,985	240,481
1187																		
1188	501	Fuel-Related Steam Power Production Expenses																
1189		System Energy - Non NPC	SE	4,942,554		1,547,524	1,363,334	450,963	19,850	822,397	44,260	1,222	3,000	294,134	2,815	55,981	202,396	134,676
1190		Cholla - Non NPC	SSECH	879,002		267,874	243,148	81,763	3,637	151,677	5,159	224	546	52,749	515	10,127	37,095	24,488
1191		System Energy - NPC	NPCSE	234,596,854		73,290,616	64,688,062	21,441,308	947,046	39,192,353	1,999,114	58,433	142,963	13,965,907	133,890	2,663,799	9,649,924	6,423,440
1192		Cholla - NPC	NPCSSECH	22,030,185		6,866,662	6,074,978	2,015,990	88,658	3,688,426	194,265	5,433	13,429	1,309,663	12,530	250,300	908,376	601,477
1193		total Fuel-Related Steam Expenses		262,448,594		81,972,676	72,369,521	23,990,025	1,059,191	43,854,854	2,242,798	65,312	159,939	15,622,453	149,749	2,980,206	10,797,791	7,184,081
1194																		
1195	502	Steam Expenses																
1196		System	SNPPS	13,775,493		4,238,431	4,263,440	1,267,437	23,605	2,129,215	104,808	3,017	3,690	919,574	7,686	135,024	319,099	360,467
1197		Cholla	SSGCH	1,850,141		565,385	572,971	171,047	3,226	288,819	12,649	409	502	123,736	1,040	18,224	43,436	48,695
1198		total Steam Expenses		15,625,634		4,803,816	4,836,410	1,438,484	26,832	2,418,034	117,457	3,425	4,193	1,043,310	8,726	153,249	362,535	409,162
1199																		
1200	503	Steam from Other Sources																
1201		System Energy - Non NPC	SE	1,235		386	340	113	5	206	11	0	1	74	1	14	51	34
1202		System Energy - NPC	NPCSE	1,597,834		499,171	440,428	145,930	6,469	266,969	13,584	400	969	95,240	913	18,143	65,773	43,846
1203		total Steam from Other Sources		1,599,069		499,557	440,769	146,043	6,474	267,175	13,594	401	970	95,314	913	18,157	65,824	43,880
1204																		
1205	505	Electric Expenses																
1206		System	SNPPS	1,147,501		353,062	355,145	105,578	1,966	177,364	8,731	251	307	76,601	640	11,248	26,581	30,027
1207		Cholla	SSGCH	626,707		191,516	194,085	57,940	1,093	97,833	4,285	138	170	41,914	352	6,173	14,713	16,495
1208		total Electric Expenses		1,774,208		544,578	549,230	163,517	3,059	275,197	13,015	390	478	118,514	992	17,421	41,294	46,522
1209																		
1210	506	Miscellaneous Steam Expense																
1211		System Net Plant, Production, Stea	SNPPS	17,087,996		5,257,619	5,288,641	1,572,209	29,282	2,641,213	130,011	3,742	4,578	1,140,698	9,534	167,493	395,831	447,146
1212		Cholla	SSGCH	1,309,727		400,240	405,610	121,085	2,284	204,457	8,954	289	356	87,593	736	12,901	30,749	34,472
1213		System Energy	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1214		total Miscellaneous Steam Expense		18,397,723		5,657,859	5,694,251	1,693,294	31,566	2,845,670	138,965	4,032	4,934	1,228,292	10,270	180,394	426,580	481,618
1215																		
1216	507	Rents																
1217		System	SNPPS	114,116		35,111	35,318	10,499	196	17,638	868	25	31	7,618	64	1,119	2,643	2,986
1218		Cholla	SSGCH	1,509		461	467	139	3	236	10	0	0	101	1	15	35	40
1219		total Rents		115,624		35,572	35,785	10,639	198	17,874	879	25	31	7,719	65	1,133	2,679	3,026
1220																		
1221	510	Maintenance Supervision and Engineering																
1222		System	SNPPS	5,111,455		1,572,688	1,581,967	470,288	8,759	790,054	38,890	1,119	1,369	341,212	2,852	50,101	118,403	133,753
1223		Cholla	SSGCH	801,603		244,962	248,249	74,109	1,398	125,136	5,480	177	218	53,611	451	7,896	18,819	21,098
1224		total Maintenance Supervision and Engineering		5,913,058		1,817,650	1,830,216	544,397	10,157	915,190	44,370	1,296	1,587	394,822	3,302	57,997	137,223	154,851
1225																		
1226	511	Maintenance of Structures																

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
1227		System	SNPPS	9,813,825		3,019,508	3,037,325	902,937	16,817	1,516,878	74,667	2,149	2,629	655,116	5,475	96,193	227,330	256,801
1228		Cholla	SSGCH	444,251		135,759	137,580	41,071	775	69,351	3,037	98	121	29,711	250	4,376	10,430	11,693
1229		total Maintenance of Structures		10,258,076		3,155,267	3,174,905	944,008	17,592	1,586,229	77,704	2,247	2,750	684,827	5,725	100,569	237,760	268,493
1230																		
1231	512	Maintenance of Boiler Plant																
1232		System	SNPPS	33,402,140		10,277,139	10,337,779	3,073,218	57,237	5,162,816	254,134	7,315	8,948	2,229,738	18,636	327,400	773,736	874,042
1233		Cholla	SSGCH	2,410,728		736,695	746,579	222,874	4,204	376,331	16,482	532	655	161,227	1,355	23,746	56,597	63,450
1234		total Maintenance of Boiler Plant		35,812,867		11,013,834	11,084,358	3,296,092	61,441	5,539,147	270,616	7,848	9,603	2,390,966	19,991	351,146	830,333	937,492
1235																		
1236	513	Maintenance of Electric Plant																
1237		System	SNPPS	11,319,348		3,482,726	3,503,276	1,041,455	19,397	1,749,580	86,121	2,479	3,032	755,616	6,315	110,950	262,204	296,196
1238		Cholla	SSGCH	641,954		196,175	198,807	59,349	1,119	100,213	4,389	142	174	42,933	361	6,323	15,071	16,896
1239		total Maintenance of Electric Plant		11,961,302		3,678,901	3,702,083	1,100,804	20,516	1,849,793	90,510	2,621	3,207	798,549	6,676	117,273	277,276	313,092
1240																		
1241	514	Maintenance of Miscellaneous Steam Plant																
1242		System	SNPPS	3,810,517		1,172,416	1,179,334	350,593	6,530	588,974	28,992	835	1,021	254,369	2,126	37,350	88,268	99,711
1243		Cholla	SSGCH	1,405,568		429,528	435,291	129,946	2,451	219,419	9,610	310	382	94,003	790	13,845	32,999	36,994
1244		total Maintenance of Misc. Steam Plant		5,216,085		1,601,944	1,614,625	480,539	8,981	808,393	38,601	1,145	1,403	348,372	2,916	51,195	121,267	136,705
1245																		
1246		total Steam Power Generation Production Expenses		378,309,085		117,607,064	108,175,544	34,653,345	1,261,765	61,798,403	3,117,966	90,755	191,556	23,346,470	214,453	4,118,815	13,513,546	10,219,403
1247																		
1248																		
1249		Nuclear Power Generation																
1250																		
1251	517	Operation Supervision and Enginee	SNPPN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1252	518	Nuclear Fuel Expense	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1253	519	Coolants and Water	SNPPN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1254	520	Steam Expenses	SNPPN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1255	523	Electric Expenses	SNPPN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1256	524	Miscellaneous Nuclear Expenses	SNPPN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1257	528	Maintenance Supervision and Engi	SNPPN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1258	529	Maintenance of Structures	SNPPN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1259	530	Maintenance of Reactor Plant	SNPPN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1260	531	Maintenance of Electric Plant	SNPPN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1261	532	Maintenance of Miscellaneous Nuc	SNPPN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1262																		
1263		total Nuclear Power Generation Production Expenses		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1264																		
1265																		
1266		Hydraulic Power Generation																
1267																		
1268	535	Operation Supervision and Engineering																
1269		Pacific Division	SNPPH-P	3,271,254		1,006,496	1,012,435	300,977	5,606	505,623	24,889	716	876	218,370	1,825	32,064	75,776	85,600
1270		Utah Division	SNPPH-U	467,964		143,983	144,832	43,056	802	72,331	3,560	102	125	31,239	261	4,587	10,840	12,245
1271		total Operation Supervision and Engineering		3,739,218		1,150,479	1,157,268	344,033	6,407	577,954	28,449	819	1,002	249,609	2,086	36,651	86,616	97,845
1272																		
1273	536	Water for Power																
1274		Pacific Division	SNPPH-P	119,314		36,710	36,927	10,978	204	18,442	908	26	32	7,965	67	1,169	2,764	3,122
1275		Utah Division	SNPPH-U	3,581		1,102	1,108	329	6	553	27	1	1	239	2	35	83	94
1276		total Water for Power		122,895		37,812	38,035	11,307	211	18,995	935	27	33	8,204	69	1,205	2,847	3,216
1277																		
1278	537	Hydraulic Expenses																
1279		Pacific Division	SNPPH-P	1,494,193		459,732	462,445	137,476	2,560	230,951	11,368	327	400	99,744	834	14,646	34,612	39,099
1280		Utah Division	SNPPH-U	160,716		49,449	49,741	14,787	275	24,841	1,223	35	43	10,728	90	1,575	3,723	4,205
1281		total Hydraulic Expenses		1,654,909		509,181	512,185	152,263	2,836	255,792	12,591	362	443	110,472	923	16,221	38,335	43,304
1282																		
1283	538	Electric Expenses																
1284		Pacific Division	SNPPH-P	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1285		Utah Division	SNPPH-U	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1286		total Electric Expenses		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1287																		
1288	539	Miscellaneous Hydro Expenses																
1289		Pacific Division	SNPPH-P	4,892,077		1,505,190	1,514,071	450,103	8,383	756,146	37,221	1,071	1,311	326,567	2,729	47,951	113,321	128,012
1290		Utah Division	SNPPH-U	2,411,626		742,007	746,385	221,886	4,133	372,754	18,348	528	646	160,987	1,346	23,638	55,864	63,106
1291		total Miscellaneous Hydro Expenses		7,303,703		2,247,196	2,260,456	671,989	12,515	1,128,900	55,569	1,600	1,957	487,554	4,075	71,589	169,185	191,118
1292																		
1293	540	Rents (Hydro Generation)																
1294		Pacific Division	SNPPH-P	56,718		17,451	17,554	5,218	97	8,767	432	12	15	3,786	32	556	1,314	1,484
1295		Utah Division	SNPPH-U	(259)		(80)	(80)	(24)	(0)	(40)	(2)	(0)	(0)	(17)	(0)	(3)	(6)	(7)
1296		total Rents (Hydro Generation)		56,459		17,371	17,474	5,195	97	8,727	430	12	15	3,769	32	553	1,308	1,477
1297																		
1298	541	Maintenance Supervision and Engineering																
1299		Pacific Division	SNPPH-P	1,103		339	341	101	2	170	8	0	0	74	1	11	26	29
1300		Utah Division	SNPPH-U	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1301		total Maintenance Supervision and Engineering		1,103		339	341	101	2	170	8	0	0	74	1	11	26	29
1302																		
1303	542	Maintenance of Structures																
1304		Pacific Division	SNPPH-P	468,530		144,157	145,007	43,108	803	72,418	3,565	103	126	31,276	261	4,592	10,853	12,260
1305		Utah Division	SNPPH-U	36,840		11,335	11,402	3,390	63	5,694	280	8	10	2,459	21	361	853	964

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
1306		total Maintenance of Structures		505,370		155,492	156,409	46,497	866	78,113	3,845	111	135	33,736	282	4,954	11,707	13,224
1307																		
1308	543	Maintenance of Dams and Waterways																
1309		Pacific Division	SNPPH-P	411,130		126,496	127,242	37,827	705	63,546	3,128	90	110	27,445	229	4,030	9,524	10,758
1310		Utah Division	SNPPH-U	185,701		57,136	57,474	17,086	318	28,703	1,413	41	50	12,396	104	1,820	4,302	4,859
1311		total Maintenance of Dams and Waterways		596,831		183,632	184,716	54,912	1,023	92,249	4,541	131	160	39,841	333	5,850	13,825	15,617
1312																		
1313	544	Maintenance of Electric Plant																
1314		Pacific Division	SNPPH-P	443,582		136,481	137,286	40,812	760	68,562	3,375	97	119	29,611	247	4,348	10,275	11,607
1315		Utah Division	SNPPH-U	215,021		66,158	66,548	19,783	368	33,235	1,636	47	58	14,354	120	2,108	4,981	5,627
1316		total Maintenance of Electric Plant		658,603		202,638	203,834	60,596	1,129	101,797	5,011	144	176	43,965	367	6,455	15,256	17,234
1317																		
1318	545	Maintenance of Miscellaneous Hydro Plant																
1319		Pacific Division	SNPPH-P	598,929		184,278	185,365	55,105	1,026	92,574	4,557	131	160	39,981	334	5,871	13,874	15,672
1320		Utah Division	SNPPH-U	288,601		88,796	89,320	26,553	495	44,608	2,196	63	77	19,265	161	2,829	6,685	7,552
1321		total Maintenance of Miscellaneous Hydro Plant		887,530		273,074	274,686	81,659	1,521	137,181	6,753	194	238	59,246	495	8,699	20,559	23,224
1322																		
1323		total Hydraulic Power Generation	Production Expens	15,526,620		4,777,216	4,805,404	1,428,552	26,606	2,399,879	118,132	3,400	4,160	1,036,470	8,663	152,188	359,663	406,289
1324																		
1325																		
1326		Other Power Generation																
1327																		
1328	546	Operation Supervision and Enginee	SNPPO	91,866		28,265	28,432	8,452	157	14,199	699	20	25	6,132	51	900	2,128	2,404
1329																		
1330	547	Fuel																
1331		System Energy - Non NPC	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1332		Combustion Turbine - Non NPC	SSECT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1333		System Energy - NPC	NPCSE	185,512,863		58,314,380	51,235,317	16,899,004	737,919	30,773,493	1,678,294	45,147	111,602	11,040,690	105,298	2,090,115	7,507,750	4,973,853
1334		Combustion Turbine - NPC	NPCSSECT	5,299,639		1,697,397	1,464,788	479,175	20,053	850,865	61,786	1,197	3,143	313,281	2,964	58,778	206,963	139,248
1335		total Fuel		190,812,502		60,011,778	52,700,105	17,378,179	757,972	31,624,358	1,740,080	46,344	114,746	11,353,971	108,263	2,148,893	7,714,713	5,113,101
1336																		
1337	548	Generation Expense																
1338		System	SNPPO	5,597,145		1,722,124	1,732,286	514,974	9,591	865,125	42,585	1,226	1,499	373,634	3,123	54,862	129,654	146,462
1339		Combustion Turbine	SSGCT	718,435		224,190	223,101	65,422	1,134	108,001	7,004	149	181	48,014	398	6,901	15,603	18,336
1340		total Generation Expense		6,315,580		1,946,314	1,955,387	580,397	10,725	973,126	49,589	1,375	1,680	421,648	3,521	61,763	145,256	164,798
1341																		
1342	549	Miscellaneous Other																
1343		System	SNPPO	(337,270)		(103,771)	(104,383)	(31,031)	(578)	(52,130)	(2,566)	(74)	(90)	(22,514)	(188)	(3,306)	(7,813)	(8,825)
1344		Wind Component	SNPPO	9,902,857		3,100,606	2,731,563	903,546	39,772	1,647,748	88,679	2,448	6,011	589,325	5,640	112,163	405,518	269,836
1345		Combustion Turbine	SSGCT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1346		total Fuel		9,565,587		2,996,835	2,627,180	872,515	39,194	1,595,618	86,113	2,374	5,921	566,811	5,452	108,858	397,706	261,010
1347	550	Maintenance Supervision and Engineering																
1348		System	SNPPO	905,349		278,557	280,201	83,298	1,551	139,936	6,888	198	243	60,436	505	8,874	20,972	23,691
1349		Combustion Turbine	SSGCT	0		0	0	0	0	0	0	0	0	0	0	0	0	0
1350		total Fuel		905,349		278,557	280,201	83,298	1,551	139,936	6,888	198	243	60,436	505	8,874	20,972	23,691
1351																		
1352	551	Maintenance Supervision and Engi	SNPPO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1353																		
1354	552	Maintenance of Structures																
1355		System	SNPPO	411,149		126,502	127,248	37,828	705	63,549	3,128	90	110	27,446	229	4,030	9,524	10,759
1356		Combustion Turbine	SSGCT	52,846		16,491	16,411	4,812	83	7,944	515	11	13	3,532	29	508	1,148	1,349
1357		total Maintenance of Structures		463,995		142,993	143,659	42,641	788	71,494	3,643	101	123	30,978	259	4,538	10,672	12,107
1358																		
1359	553	Maintenance of Generation and Electric Plant																
1360		System	SNPPO	3,284,225		1,010,487	1,016,450	302,170	5,628	507,628	24,987	719	880	219,236	1,832	32,191	76,077	85,939
1361		Combustion Turbine	SSGCT	313,939		97,966	97,490	28,588	496	47,194	3,061	65	79	20,981	174	3,015	6,818	8,013
1362		total Fuel		3,598,164		1,108,453	1,113,940	330,758	6,123	554,821	28,048	785	959	240,217	2,006	35,207	82,895	93,952
1363																		
1364	554	Maintenance of Miscellaneous Other																
1365		System	SNPPO	57,702		17,754	17,858	5,309	99	8,919	439	13	15	3,852	32	566	1,337	1,510
1366		Combustion Turbine	SSGCT	99,429		31,027	30,876	9,054	157	14,947	969	21	25	6,645	55	955	2,159	2,538
1367		total Fuel		157,131		48,781	48,735	14,363	256	23,866	1,408	33	40	10,497	87	1,521	3,496	4,048
1368																		
1369		total Other Power Generation	Production Expenses	211,910,174		66,561,975	58,897,639	19,310,604	816,767	34,997,418	1,916,469	51,231	123,737	12,690,691	120,144	2,370,552	8,377,836	5,675,111
1370																		
1371																		
1372		Other Power Supply																
1373																		
1374	555	Purchased Power																
1375		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1376		System Energy	NPCSE	25,029,066		7,791,350	6,926,303	2,286,112	100,884	4,170,206	236,033	6,205	15,189	1,491,515	14,136	284,345	1,027,741	679,048
1377		Wind Integration Charges	NPCSE	11,598,143		3,631,404	3,199,184	1,058,226	46,581	1,929,829	103,860	2,867	7,040	690,213	6,605	131,365	474,939	316,029
1378		System Generation	NPCSG	170,716,485		53,088,364	52,727,899	15,670,618	283,504	26,129,567	1,358,085	36,891	44,295	11,474,364	95,178	1,648,625	3,735,443	4,423,654
1379		Seasonal Purchases (Mar '04)	NPCSSGC	3,341,765		1,173,380	1,006,911	287,919	2,784	438,801	49,286	572	447	246,398	1,914	26,118	27,797	79,437
1380		total Purchased Power		210,685,459		65,684,498	63,860,296	19,302,874	433,753	32,668,403	1,747,265	46,536	66,971	13,902,490	117,834	2,090,452	5,265,921	5,498,168
1381	556	System Control and Load Dispatch	SG	842,791		259,309	260,839	77,542	1,444	130,266	6,412	185	226	56,260	470	8,261	19,523	22,054
1382																		
1383	557	Other Expenses																
1384		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
1385		System Energy	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1386		System Generation	SG	21,415,856		6,589,211	6,628,090	1,970,400	36,698	3,310,151	162,939	4,690	5,737	1,429,602	11,948	209,913	496,082	560,394
1387		System Energy	SGCT	473,033		148,108	130,480	43,160	1,900	78,709	4,236	117	287	28,150	269	5,358	19,371	12,889
1388		Combustion Turbine (Mar '05)	SSGCT	223		70	69	20	0	33	2	0	0	15	0	2	5	6
1389		Pacific Division / Nuclear Plant	TROJP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1390		total Other Expenses		21,889,112		6,737,388	6,758,639	2,013,581	38,598	3,388,893	167,177	4,807	6,024	1,457,767	12,218	215,273	515,458	573,289
1391																		
1392																		
1393	Embedded Cost of Generation excl. Own Hydro, Mid-C, & QFs																	
1394	Rate Base Components:																	
1395	310 - 3	Gross Plant, Production, Steam																
1396	330 - 3	Gross Plant, Production, Hydro, Utah Division																
1397	340 - 3	Gross Plant, Production, Other																
1398	399	Gross Plant, General, Mining																
1399	302	Gross Plant, Intangible, Utah Division Hydro Relicensing																
1400	108SP	Accum. Depreciation, Production, Steam																
1401	108HP	Accum. Depreciation, Production, Hydro, Utah Division																
1402	108OP	Accum. Depreciation, Production, Other																
1403	108MF	Accum. Depreciation, General, Mining																
1404	111IP	Accum. Amortization, Intangible, Utah Division Hydro Relicensing																
1405	114	Electric Plant Acquisition Adjustment																
1406	115	Accumulated Provision Acquisition Adjustment																
1407	151	Fuel Stock																
1408	154	Materials & Supplies, Production, Steam																
1409	253.16	Working Capital Deposits																
1410	254	SO2 Emission Allowances																
1411		total Rate Base																
1412		Pre-Tax Rate of Return																
1413		Income Allowed on Rate Base																
1414																		
1415	Expense Components:																	
1416	4118	SO2 Emission Allowances																
1417	500 - 5	Steam Operation & Maintenance Expense																
1418	535 - 5	East Hydro Operation & Maintenance Expense																
1419	546 - 5	Other Generation Operation & Maintenance Expense																
1420	555	Other Purchased Power Contracts																
1421		Green Tag Revenues																
1422		James River / Little Mountain Offset																
1423	403SP	Steam Depreciation Expense																
1424	403HP	Utah Division Hydro Depreciation Expense																
1425	403OP	Other Production Depreciation Expense																
1426	403MF	Mining Depreciation Expense																
1427	404IP	East Hydro Relicensing Amortization																
1428	406	Amortization of Plant Acquisition Costs																
1429	40910	Adjmt to Fed Inc Tax (Dec '06)																
1430		total Expense																
1431																		
1432		total "Other" Generation Embedded Cost (excl. Own Hydro, Mid-C, and QFs)																
1433		total "Other" Generation MWh (excl. Own Hydro, Mid-C, and QFs)																
1434		total "Other" Generation Embedded $/MWh (excl. Own Hydro, Mid-C, and QFs)																
1435																		
1436																		
1437	Embedded Cost of Pacific Division Owned Hydro																	
1438	Rate Base Components:																	
1439	330 - 3	Hydro Electric Plant in Service																
1440	302	Hydro Relicensing																
1441	108HP	Hydro Accumulated Depreciation Reserve																
1442	111IP	Hydro Relicensing Accumulated Reserve																
1443	154	Materials and Supplies																
1444	182M	Miscellaneous Regulatory Assets																
1445	186M	Miscellaneous Deferred Debits																
1446	22844	Accum. Misc. Oper. Provision - Hydro Relicensing																
1447		total Rate Base																
1448		Pre-Tax Rate of Return																
1449		Income Allowed on Rate Base																
1450																		
1451	Expense Components:																	
1452	535 - 5	Hydro Operation & Maintenance Expense																
1453	403HP	Hydro Depreciation Expense																
1454	404IP	Hydro Relicensing Amortization																
1455		total Expense																
1456																		
1457		total Pacific Division Owned Hydro Embedded Cost																
1458		total Pacific Division Owned Hydro MWh																
1459		total Pacific Division Owned Hydro Embedded $/MWh																
1460																		
1461																		
1462	Pacific Division Owned Hydro Differential Adjustment (Mar '04)																	
1463		Average Cost of Pacific Division Hydro ($/MWh)																

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
1464		Average Cost of "Other" Generation ($/MWh)																
1465		Difference in Average Cost ($/MWh)																
1466		Output from Pacific Division Hydro (MWh)																
1467		Pacific Division Hydro Cost Differer	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1468		Pacific Division Hydro Cost Differer	SG	25,343,296		7,797,602	7,843,611	2,331,751	43,428	3,917,197	192,820	5,550	6,789	1,691,775	14,140	248,409	587,059	663,164
1469		total Pacific Division Own Hydro Differential Adjustme		25,343,296		7,797,602	7,843,611	2,331,751	43,428	3,917,197	192,820	5,550	6,789	1,691,775	14,140	248,409	587,059	663,164
1470																		
1471	Mid-Columbia Hydro Contracts Differential Adjustment (Mar '04)																	
1472		Average Cost of Mid-Columbia Contracts ($/MWh)																
1473		Average Cost of "Other" Generation ($/MWh)																
1474		Difference in Average Cost ($/MWh)																
1475		Output from Mid-Columbia Contracts (MWh)																
1476		Mid-Columbia Contracts Cost Diffe	MC	(6,831,637)		(2,101,952)	(2,114,354)	(628,556)	(11,707)	(1,055,935)	(51,977)	(1,496)	(1,830)	(456,042)	(3,812)	(66,962)	(158,250)	(178,765)
1477		Mid-Columbia Contracts Cost Diffe	SG	16,455,969		5,063,157	5,093,032	1,514,058	28,199	2,543,524	125,202	3,604	4,409	1,098,508	9,181	161,298	381,190	430,608
1478		total Mid-Columbia Hydro Contracts Differential Adjus		9,624,332		2,961,206	2,978,678	885,502	16,492	1,487,589	73,225	2,108	2,578	642,466	5,370	94,335	222,941	251,842
1479																		
1480	Qualifying Facilities Differential Adjustment (Mar '04)																	
1481		Average Cost of Qualifying Facility Contracts		$61.61														
1482		Average Cost of "Other" Generation		$39.31														
1483		Difference in Average Cost ($/MWh)		$22.30														
1484		Output from Qualifying Facility Contracts (MWh)		388,130														
1485		Existing QF Contracts Cost Differer	S	8,655,230		2,663,033	2,678,746	796,338	14,831	1,337,799	65,852	1,896	2,319	577,774	4,829	84,837	200,492	226,484
1486		Existing QF Contracts Cost Differer	SG	(17,380,784)		(5,347,704)	(5,379,258)	(1,599,147)	(29,783)	(2,686,468)	(132,239)	(3,806)	(4,656)	(1,160,243)	(9,697)	(170,362)	(402,613)	(454,807)
1487		total Qualifying Facilities Differential Adjustment		(8,725,554)		(2,684,670)	(2,700,511)	(802,809)	(14,952)	(1,348,669)	(66,387)	(1,911)	(2,338)	(582,469)	(4,868)	(85,526)	(202,121)	(228,324)
1488																		
1489		total Embedded Cost Differenital Adjustments		26,242,074		8,074,137	8,121,778	2,414,445	44,968	4,056,117	199,658	5,747	7,030	1,751,773	14,641	257,219	607,878	686,683
1490																		
1491		total Other Power Supply Production Expense		259,659,436		80,755,332	79,001,553	23,808,442	518,763	40,243,679	2,120,512	57,275	80,251	17,168,290	145,163	2,571,204	6,408,779	6,780,194
1492																		
1493		total Production Expense		865,405,315		269,701,587	250,880,139	79,200,943	2,623,901	139,439,378	7,273,079	202,661	399,704	54,241,920	488,423	9,212,760	28,659,824	23,080,997
1494																		
1495																		
1496	TRANSMISSION O&M EXPENSE																	
1497																		
1498	560	Operation Supervision and Enginee	SNPT	3,300,781		1,015,581	1,021,574	303,694	5,656	510,187	25,113	723	884	220,341	1,842	32,353	76,460	86,372
1499																		
1500	561	Load Dispatching	SNPT	3,606,248		1,109,567	1,116,114	331,799	6,180	557,401	27,438	790	966	240,733	2,012	35,348	83,536	94,366
1501																		
1502	562	Station Expense	SNPT	789,342		242,864	244,297	72,625	1,353	122,005	6,006	173	211	52,692	440	7,737	18,285	20,655
1503																		
1504	563	Overhead Line Expense	SNPT	39,563		12,173	12,245	3,640	68	6,115	301	9	11	2,641	22	388	916	1,035
1505																		
1506	564	Underground Line Expense	SNPT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1507																		
1508	565	Transmission of Electricity by Others																
1509		System Generation	NPCSG	57,837,170		17,371,809	18,045,545	5,372,118	100,087	9,088,362	401,628	13,056	15,578	3,812,073	31,810	577,608	1,471,112	1,536,384
1510		System Energy	NPCSE	390,375		122,042	107,383	35,812	1,573	65,624	2,920	97	241	23,182	225	4,438	16,104	10,735
1511		total Transmission of Electricity by Others		58,227,544		17,493,851	18,152,928	5,407,930	101,660	9,153,986	404,548	13,153	15,819	3,835,255	32,034	582,046	1,487,216	1,547,119
1512																		
1513	566	Miscellaneous Transmission Expen	SNPT	651,967		200,597	201,780	59,985	1,117	100,772	4,960	143	175	43,522	364	6,390	15,102	17,060
1514																		
1515	567	Rents - Transmission	SNPT	345,708		106,367	106,995	31,807	592	53,435	2,630	76	93	23,078	193	3,389	8,008	9,046
1516																		
1517	568	Maintenance Supervision and Engi	SNPT	4,275		1,315	1,323	393	7	661	33	1	1	285	2	42	99	112
1518																		
1519	569	Maintenance of Structures	SNPT	1,714,255		527,440	530,553	157,723	2,938	264,965	13,043	375	459	114,434	956	16,803	39,709	44,857
1520																		
1521	570	Maintenance of Station Equipment	SNPT	4,613,772		1,419,561	1,427,937	424,498	7,906	713,130	35,103	1,010	1,236	307,989	2,574	45,223	106,875	120,730
1522																		
1523	571	Maintenance of Overhead Lines	SNPT	6,517,454		2,005,284	2,017,116	599,649	11,168	1,007,373	49,587	1,427	1,746	435,068	3,636	63,883	150,972	170,544
1524																		
1525	572	Maintenance of Underground Lines	SNPT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1526																		
1527	573	Maintenance of Miscellaneous Trar	SNPT	192,605		59,261	59,610	17,721	330	29,770	1,465	42	52	12,857	107	1,888	4,462	5,040
1528																		
1529		total Transmission Expense		80,003,515		24,193,861	24,892,472	7,411,463	138,975	12,519,798	570,226	17,922	21,652	5,288,895	44,184	795,489	1,991,641	2,116,936
1530																		
1531																		
1532	DISTRIBUTION O&M EXPENSE																	
1533																		
1534	580	Operation Supervision and Engineering																
1535		Direct Assignment	S	108,057		54,536	30,523	7,290	4,089	257	1,086	53	11	10,094	62	19	19	19
1536		System Net Plant Distribution	SNPD	9,912,656		5,002,877	2,800,048	668,722	375,087	23,621	99,627	4,839	1,010	925,955	5,666	1,764	1,720	1,720
1537		total Operation Supervision and Engineering		10,020,713		5,057,413	2,830,571	676,012	379,176	23,879	100,713	4,892	1,022	936,049	5,728	1,783	1,739	1,739
1538																		
1539	581	Load Dispatching																
1540		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1541		System Net Plant Distribution	SNPD	6,277,080		2,789,372	2,278,089	562,690	2,141	-	82,885	1,068	304	555,868	4,663	-	-	-
1542		total Load Dispatching		6,277,080		2,789,372	2,278,089	562,690	2,141	-	82,885	1,068	304	555,868	4,663	-	-	-

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Account	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
1543																		
1544	582	Station Expense																
1545		Direct Assignment	S	1,987,620		883,059	721,197	178,136	678	422	26,240	338	96	175,977	1,476	-	-	-
1546		System Net Plant Distribution	SNPD	12,649		5,620	4,590	1,134	4	3	167	2	1	1,120	9	-	-	-
1547		total Station Expense		2,000,269		888,679	725,787	179,270	682	425	26,407	340	97	177,097	1,486	-	-	-
1548																		
1549	583	Overhead Line Expense																
1550		Direct Assignment	S	1,475,204		700,542	486,855	120,254	14,923	-	17,713	228	65	133,629	997	-	-	-
1551		System Net Plant Distribution	SNPD	6,551		3,111	2,162	534	66	-	79	1	0	593	4	-	-	-
1552		total Overhead Line Expense		1,481,756		703,653	489,017	120,788	14,989	-	17,792	229	65	134,222	1,001	-	-	-
1553																		
1554	584	Underground Line Expense																
1555		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1556		System Net Plant Distribution	SNPD	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1557		total Underground Line Expense		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1558																		
1559	585	Street Lighting and Signal Systems																
1560		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1561		Pacific Division Net Plant Distributic	SNPD	110,408		-	-	-	110,408	-	-	-	-	-	-	-	-	-
1562		total Street Lighting and Signal Systems		110,408		-	-	-	110,408	-	-	-	-	-	-	-	-	-
1563																		
1564	586	Meter Expenses																
1565		Direct Assignment	S	1,647,437		1,155,301	177,119	20,493	-	65,859	4,402	3,356	575	205,352	336	4,963	4,840	4,840
1566		System Net Plant Distribution	SNPD	571,911		401,065	61,487	7,114	-	22,863	1,528	1,165	200	71,288	117	1,723	1,680	1,680
1567		total Meter Expenses		2,219,348		1,556,367	238,607	27,607	-	88,723	5,930	4,521	775	276,640	452	6,686	6,520	6,520
1568																		
1569	587	Customer Installation Expenses																
1570		Direct Assignment	S	4,763,164		2,116,627	1,728,656	426,980	1,625	-	62,894	810	231	421,803	3,538	-	-	-
1571		System Net Plant Distribution	SNPD	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1572		total Customer Installation Expenses		4,763,164		2,116,627	1,728,656	426,980	1,625	-	62,894	810	231	421,803	3,538	-	-	-
1573																		
1574	588	Miscellaneous Distribution Expenses																
1575		Direct Assignment	S	1,445,883		729,731	408,421	97,541	54,711	3,445	14,532	706	147	135,062	826	257	251	251
1576		System Net Plant Distribution	SNPD	2,907,108		1,467,205	821,177	196,118	110,003	6,927	29,218	1,419	296	271,557	1,662	517	504	504
1577		total Miscellaneous Distribution Expenses		4,352,991		2,196,937	1,229,598	293,659	164,714	10,373	43,750	2,125	444	406,619	2,488	774	755	755
1578																		
1579	589	Rents																
1580		Direct Assignment	S	341,949		172,580	96,591	23,068	12,939	815	3,437	167	35	31,942	195	61	59	59
1581		System Net Plant Distribution	SNPD	124,783		62,978	35,248	8,418	4,722	297	1,254	61	13	11,656	71	22	22	22
1582		total Rents		466,733		235,558	131,839	31,486	17,661	1,112	4,691	228	48	43,598	267	83	81	81
1583																		
1584	590	Maintenance Supervision and Engineering																
1585		Direct Assignment	S	184,955		93,346	52,245	12,477	6,999	441	1,859	90	19	17,277	106	33	32	32
1586		System Net Plant Distribution	SNPD	2,907,011		1,467,157	821,149	196,111	109,999	6,927	29,217	1,419	296	271,548	1,662	517	504	504
1587		total Maintenance Supervision and Engineering		3,091,966		1,560,503	873,394	208,588	116,998	7,368	31,076	1,509	315	288,825	1,767	550	536	536
1588																		
1589	591	Maintenance of Structures																
1590		Direct Assignment	S	684,617		304,148	248,399	61,355	233	175	9,038	116	33	60,611	508	-	-	-
1591		System Net Plant Distribution	SNPD	105,876		47,037	38,415	9,489	36	27	1,398	18	5	9,374	79	-	-	-
1592		total Maintenance of Structures		790,493		351,185	286,814	70,843	270	202	10,435	134	38	69,984	587	-	-	-
1593																		
1594	592	Maintenance of Station Equipment																
1595		Direct Assignment	S	3,690,241		1,639,499	1,338,984	330,730	1,258	784	48,717	628	179	326,721	2,741	-	-	-
1596		System Net Plant Distribution	SNPD	964,282		428,411	349,885	86,422	329	205	12,730	164	47	85,374	716	-	-	-
1597		total Maintenance of Station Equipment		4,654,523		2,067,910	1,688,869	417,152	1,587	989	61,447	792	226	412,095	3,457	-	-	-
1598																		
1599	593	Maintenance of Overhead Lines																
1600		Direct Assignment	S	32,439,270		16,379,257	9,919,646	2,392,089	295,591	-	350,868	14,523	3,002	3,064,447	19,848	-	-	-
1601		System Net Plant Distribution	SNPD	712,073		359,540	217,746	52,509	6,489	-	7,702	319	66	67,268	436	-	-	-
1602		total Maintenance of Overhead Lines		33,151,343		16,738,797	10,137,392	2,444,597	302,080	-	358,570	14,841	3,068	3,131,714	20,284	-	-	-
1603																		
1604	594	Maintenance of Underground Lines																
1605		Direct Assignment	S	13,133,189		8,122,961	2,831,841	655,560	26,944	-	95,439	8,792	1,646	1,384,555	5,451	-	-	-
1606		System Net Plant Distribution	SNPD	8,427		5,212	1,817	421	17	-	61	6	1	888	3	-	-	-
1607		total Maintenance of Underground Lines		13,141,616		8,128,173	2,833,658	655,981	26,961	-	95,500	8,798	1,647	1,385,443	5,455	-	-	-
1608																		
1609	595	Maintenance of Line Transformers																
1610		Direct Assignment	S	(37)		(21)	(10)	(2)	(0)	-	(1)	(0)	(0)	(3)	(0)	-	-	-
1611		System Net Plant Distribution	SNPD	534,479		299,851	146,499	30,896	1,691	-	11,888	54	308	42,594	698	-	-	-
1612		total Maintenance of Line Transformers		534,442		299,831	146,489	30,894	1,691	-	11,887	54	308	42,591	698	-	-	-
1613																		
1614	596	Maintenance of Street Lighting and Signal Systems																
1615		Direct Assignment	S	2,321,458		-	-	-	2,321,458	-	-	-	-	-	-	-	-	-
1616		System Net Plant Distribution	SNPD	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1617		total Maintenance of Street Lighting and Signal Syster		2,321,458		-	-	-	2,321,458	-	-	-	-	-	-	-	-	-
1618																		
1619	597	Maintenance of Meters																
1620		Direct Assignment	S	1,661,211		1,164,961	178,600	20,664	-	66,410	4,439	3,384	580	207,069	339	5,004	4,881	4,881
1621		System Net Plant Distribution	SNPD	464,474		325,722	49,937	5,778	-	18,568	1,241	946	162	57,896	95	1,399	1,365	1,365

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Account	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
1622		total Maintenance of Meters		2,125,684		1,490,683	228,537	26,442	-	84,978	5,680	4,330	742	264,965	433	6,403	6,245	6,245
1623																		
1624	598	Maintenance of Miscellaneous Distribution Plant																
1625		Direct Assignment	S	1,420,965		717,155	401,383	95,860	53,768	3,386	14,281	694	145	132,734	812	253	247	247
1626		System Net Plant Distribution	SNPD	(167,795)		(84,686)	(47,397)	(11,320)	(6,349)	(400)	(1,686)	(82)	(17)	(15,674)	(96)	(30)	(29)	(29)
1627		total Maintenance of Miscellaneous Distribution Plant		1,253,170		632,470	353,985	84,541	47,419	2,986	12,595	612	128	117,060	716	223	217	217
1628																		
1629		total Distribution Expense		92,757,156		46,814,156	26,201,300	6,257,531	3,509,857	221,035	932,251	45,284	9,456	8,664,574	53,020	16,502	16,094	16,094
1630																		
1631																		
1632	CUSTOMER ACCOUNTS EXPENSE																	
1633																		
1634	901	Supervision																
1635		Direct Assignment	S	8,493		7,339	240	28	73	47	19	19	3	725	0	0	0	0
1636		System Customers	CN	1,130,620		977,070	31,942	3,677	9,671	6,194	2,520	2,543	436	96,501	13	18	18	18
1637		total Supervision		1,139,112		984,409	32,182	3,704	9,744	6,241	2,539	2,562	439	97,226	13	18	18	18
1638																		
1639	902	Meter Reading Expenses																
1640		Direct Assignment	S	5,472,713		4,676,442	128,238	2,269	-	14,045	25,114	13,139	2,251	610,291	49	292	292	292
1641		System Customers	CN	751,003		641,733	17,598	311	-	1,927	3,446	1,803	309	83,748	7	40	40	40
1642		total Meter Reading Expenses		6,223,716		5,318,175	145,836	2,580	-	15,973	28,561	14,942	2,560	694,039	55	332	332	332
1643																		
1644	903	Customer Receipts and Collections																
1645		Direct Assignment	S	2,820,181		2,468,333	54,257	960	32,812	4,062	5,161	7,089	1,215	246,177	38	26	26	26
1646		System Customers	CN	24,582,953		21,515,964	472,949	8,368	286,019	35,405	44,985	61,795	10,587	2,145,877	333	223	223	223
1647		total Customer Receipts and Collections		27,403,134		23,984,297	527,206	9,328	318,832	39,467	50,146	68,885	11,802	2,392,054	371	249	249	249
1648																		
1649	904	Uncollectible Accounts																
1650		Direct Assignment	S	3,640,660		2,904,114	379,408	109,140	-	148,542	4,358	-	-	95,099	-	-	-	-
1651		System Customers	CN	5,567		4,441	580	167	-	227	7	-	-	145	-	-	-	-
1652		total Uncollectible Accounts		3,646,227		2,908,555	379,988	109,307	-	148,769	4,365	-	-	95,244	-	-	-	-
1653				0.0000%														
1654	905	Miscellaneous Customer Accounts Expense																
1655		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1656		System Customers	CN	108,313		93,603	3,060	352	927	593	241	244	42	9,245	1	2	2	2
1657		total Miscellaneous Customer Accounts Expense		108,313		93,603	3,060	352	927	593	241	244	42	9,245	1	2	2	2
1658																		
1659		total Customer Accounts Expense		38,520,502		33,289,039	1,088,272	125,272	329,502	211,042	85,851	86,632	14,842	3,287,808	441	600	600	600
1660																		
1661																		
1662	CUSTOMER SERVICE EXPENSE																	
1663																		
1664	907	Supervision																
1665		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1666		System Customers	CN	122,317		106,307	2,314	41	1,548	24	414	332	57	11,279	2	0	0	0
1667		total Supervision		122,317		106,307	2,314	41	1,548	24	414	332	57	11,279	2	0	0	0
1668																		
1669	908	Customer Assistance																
1670		Direct Assignment	S	3,561,152		3,095,019	67,359	1,192	45,069	690	12,062	9,662	1,655	328,382	48	4	4	4
1671		System Customers	CN	1,248,620		1,085,184	23,618	418	15,802	242	4,229	3,388	580	115,138	17	2	2	2
1672		total Customer Assistance		4,809,772		4,180,202	90,977	1,610	60,872	932	16,292	13,050	2,236	443,520	65	6	6	6
1673																		
1674	909	Informational and Instructional Advances																
1675		Direct Assignment	S	(1,689)		(1,468)	(32)	(1)	(21)	(0)	(6)	(5)	(1)	(156)	(0)	(0)	(0)	(0)
1676		System Customers	CN	1,674,903		1,455,668	31,681	561	21,197	325	5,673	4,544	779	154,447	23	2	2	2
1677		total Informational and Instructional Advances		1,673,214		1,454,201	31,649	560	21,176	324	5,668	4,540	778	154,291	23	2	2	2
1678																		
1679	910	Miscellaneous Customer Service																
1680		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1681		System Customers	CN	30,485		26,495	577	10	386	6	103	83	14	2,811	0	0	0	0
1682		total Miscellaneous Customer Service		30,485		26,495	577	10	386	6	103	83	14	2,811	0	0	0	0
1683																		
1684		total Customer Service Expense		6,635,789		5,767,205	125,515	2,221	83,981	1,286	22,477	18,004	3,085	611,902	89	8	8	8
1685																		
1686																		
1687	SALES EXPENSE																	
1688																		
1689	911	Supervision																
1690		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1691		System Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1692		total Supervision		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1693																		
1694	912	Demonstration and Selling Expense																
1695		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1696		System Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1697		total Demonstration and Selling Expense		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1698																		
1699	913	Advertising Expense																
1700		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Account	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
1701		System Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1702		total Advertising Expense		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1703																		
1704	916	Miscellaneous Sales Expense																
1705		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1706		System Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1707		total Miscellaneous Sales Expense		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1708																		
1709		total Sales Expense		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1710																		
1711																		
1712	ADMINISTRATIVE & GENERAL EXPENSE																	
1713																		
1714	920	Administrative and General Salaries																
1715		Direct Assignment	S	(4,927,035)		(1,872,801)	(1,445,283)	(407,526)	(33,644)	(540,113)	(44,012)	(1,455)	(1,344)	(367,137)	(2,910)	(34,061)	(86,870)	(89,878)
1716		Number of Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1717		System Overhead	SO	30,153,535		11,461,572	8,845,156	2,494,068	205,904	3,305,503	269,355	8,903	8,227	2,246,885	17,806	208,455	531,647	550,053
1718		total Administrative and General Salaries		25,226,501		9,588,771	7,399,873	2,086,541	172,260	2,765,390	225,343	7,448	6,883	1,879,748	14,897	174,394	444,777	460,175
1719																		
1720	921	Office Supplies and Expenses																
1721		Direct Assignment	S	(1,020,703)		(387,977)	(299,410)	(84,425)	(6,970)	(111,892)	(9,118)	(301)	(279)	(76,058)	(603)	(7,056)	(17,996)	(18,619)
1722		Number of Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1723		System Overhead	SO	5,267,142		2,002,078	1,545,049	435,657	35,967	577,397	47,050	1,555	1,437	392,480	3,110	36,412	92,867	96,082
1724		total Office Supplies and Expenses		4,246,438		1,614,101	1,245,639	351,233	28,997	465,505	37,933	1,254	1,159	316,423	2,508	29,356	74,870	77,462
1725																		
1726	922	Office Supplies and Expenses																
1727		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1728		Number of Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1729		System Overhead	SO	(9,190,766)		(3,493,475)	(2,695,994)	(760,189)	(62,759)	(1,007,514)	(82,099)	(2,714)	(2,508)	(684,848)	(5,427)	(63,537)	(162,046)	(167,655)
1730		total Outside Services		(9,190,766)		(3,493,475)	(2,695,994)	(760,189)	(62,759)	(1,007,514)	(82,099)	(2,714)	(2,508)	(684,848)	(5,427)	(63,537)	(162,046)	(167,655)
1731																		
1732	923	Outside Services																
1733		Direct Assignment	S	2,516		956	738	208	17	276	22	1	1	187	1	17	44	46
1734		Number of Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1735		System Overhead	SO	4,972,133		1,889,943	1,458,512	411,256	33,952	545,057	44,415	1,468	1,357	370,498	2,936	34,373	87,665	90,700
1736		total Outside Services		4,974,649		1,890,899	1,459,250	411,465	33,970	545,333	44,438	1,469	1,357	370,685	2,938	34,390	87,710	90,746
1737																		
1738	924	Property Insurance	SO	13,781,562		5,238,469	4,042,646	1,139,904	94,108	1,510,768	123,108	4,069	3,760	1,026,930	8,138	95,274	242,987	251,400
1739																		
1740	925	Injuries and Damages	SO	4,380,543		1,665,076	1,284,977	362,325	29,913	480,206	39,130	1,293	1,195	326,415	2,587	30,283	77,235	79,909
1741																		
1742	926	Employee Pensions and Benefits																
1743		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1744		Number of Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1745		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1746		total Employee Pensions and Benefits		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1747																		
1748	927	Franchise Requirements																
1749		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1750		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1751		total Franchise Requirements		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1752																		
1753	928	Regulatory Commission Expense																
1754		Direct Assignment	S	3,867,344		1,470,005	1,134,436	319,877	26,408	423,948	34,546	1,142	1,055	288,174	2,284	26,735	68,186	70,547
1755		Number of Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1756		System Generation	SG	805,107		306,027	236,168	66,592	5,498	88,258	7,192	238	220	59,992	475	5,566	14,195	14,687
1757		System Overhead	SO	1,203		457	353	99	8	132	11	0	0	90	1	8	21	22
1758		total Regulatory Commission Expense		4,673,653		1,776,489	1,370,957	386,569	31,914	512,337	41,749	1,380	1,275	348,256	2,760	32,310	82,403	85,256
1759																		
1760	929	Duplicate Charges																
1761		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1762		System Overhead	SO	(1,701,915)		(776,752)	(438,502)	(120,081)	(25,558)	(138,954)	(13,074)	(1,056)	(410)	(133,437)	(821)	(8,792)	(21,331)	(23,147)
1763		total Duplicate Charges		(1,701,915)		(776,752)	(438,502)	(120,081)	(25,558)	(138,954)	(13,074)	(1,056)	(410)	(133,437)	(821)	(8,792)	(21,331)	(23,147)
1764																		
1765	930	Miscellaneous General Expenses																
1766		Direct Assignment	S	1,549,392		572,150	464,799	130,666	20,234	166,558	13,010	471	352	115,960	872	10,612	25,672	28,037
1767		Number of Customers	CN	2,217		1,917	60	6	20	10	5	5	1	191	0	0	0	0
1768		System Overhead	SO	5,690,843		2,597,293	1,466,258	401,526	85,459	464,634	43,717	3,532	1,372	446,187	2,744	29,397	71,326	77,399
1769		total Miscellaneous General Expenses		7,242,452		3,171,360	1,931,116	532,198	105,713	631,203	56,733	4,008	1,725	562,338	3,616	40,009	96,998	105,435
1770																		
1771	931	Rents																
1772		Direct Assignment	S	(284)		(108)	(83)	(24)	(2)	(31)	(3)	(0)	(0)	(21)	(0)	(2)	(5)	(5)
1773		System Overhead	SO	2,179,937		828,610	639,457	180,308	14,886	238,970	19,473	644	595	162,438	1,287	15,070	38,435	39,766
1774		total Rents		2,179,653		828,501	639,373	180,284	14,884	238,939	19,470	644	595	162,416	1,287	15,068	38,430	39,761
1775																		
1776	935	Maintenance of General Plant																
1777		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1778		Number of Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1779		System Overhead	SO	11,265,640		4,348,264	3,144,190	918,848	80,669	1,290,230	102,558	3,876	4,229	811,048	6,521	84,117	258,714	212,374

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Account	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
1780		total Maintenance of General Plant		11,265,640		4,348,264	3,144,190	918,848	80,669	1,290,230	102,558	3,876	4,229	811,048	6,521	84,117	258,714	212,374
1781																		
1782		total Administrative & General Expense		67,078,410		25,851,704	19,383,524	5,489,097	504,110	7,293,442	595,288	21,671	19,260	4,985,974	39,003	462,873	1,220,748	1,211,715
1783																		
1784																		
1785		Summary of Operations and Maintenance Expense																
1786		Total Production Expense		865,405,315		269,701,587	250,880,139	79,200,943	2,623,901	139,439,378	7,273,079	202,661	399,704	54,241,920	488,423	9,212,760	28,659,824	23,080,997
1787		Total Transmission Expense		80,003,515		24,193,861	24,892,472	7,411,463	138,975	12,519,798	570,226	17,922	21,652	5,288,895	44,184	795,489	1,991,641	2,116,936
1788		Total Distribution Expense		92,757,156		46,814,156	26,201,300	6,257,531	3,509,857	221,035	932,251	45,284	9,456	8,664,574	53,020	16,502	16,094	16,094
1789		Total Customer Accounts Expense		38,520,502		33,289,039	1,088,272	125,272	329,502	211,042	85,851	86,632	14,842	3,287,808	441	600	600	600
1790		Total Customer Service Expense		6,635,789		5,767,205	125,515	2,221	83,981	1,286	22,477	18,004	3,085	611,902	89	8	8	8
1791		Total Sales Expense		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1792		Total Administrative and General Expense		67,078,410		25,851,704	19,383,524	5,489,097	504,110	7,293,442	595,288	21,671	19,260	4,985,974	39,003	462,873	1,220,748	1,211,715
1793		total Operations and Maintenance Expense		1,150,400,688		405,617,553	322,571,222	98,486,527	7,190,327	159,685,981	9,479,173	392,175	467,998	77,081,074	625,161	10,488,233	31,888,915	26,426,350
1794																		
1795																		
1796	DEPRECIATION EXPENSE																	
1797																		
1798	403SP	Steam Depreciation																
1799		Pre-Merger Pacific Division	DGP	9,470,730		2,913,945	2,931,139	871,370	16,229	1,463,847	72,056	2,074	2,537	632,212	5,284	92,830	219,382	247,823
1800		Pre-Merger Utah Division	DGU	10,638,734		3,273,316	3,292,630	978,834	18,230	1,644,380	80,943	2,330	2,850	710,182	5,936	104,278	246,438	278,386
1801		Post-Merger System	SG	22,113,771		6,803,945	6,844,091	2,034,613	37,894	3,418,024	168,249	4,843	5,924	1,476,191	12,338	216,754	512,249	578,657
1802		Cholla	SSGCH	3,132,818		957,359	970,203	289,632	5,463	489,054	21,418	692	851	209,520	1,761	30,859	73,550	82,455
1803		total Steam Depreciation		45,356,053		13,948,565	14,038,063	4,174,449	77,816	7,015,306	342,666	9,939	12,162	3,028,105	25,318	444,721	1,051,620	1,187,321
1804																		
1805	403NP	Nuclear Depreciation																
1806		Pre-Merger Pacific Division	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1807		Post-Merger Pacific Division	SGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1808		total Nuclear Depreciation		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1809																		
1810	403HP	Hydro Depreciation																
1811		Pre-Merger, Pacific Division	DGP	1,608,104		494,780	497,699	147,956	2,756	248,557	12,235	352	431	107,348	897	15,762	37,251	42,080
1812		Pre-Merger, Utah Division	DGU	406,529		125,081	125,819	37,403	697	62,835	3,093	89	109	27,138	227	3,985	9,417	10,638
1813		Post-Merger, Pacific Division	SG-P	3,332,000		1,025,187	1,031,236	306,566	5,710	515,012	25,351	730	893	222,426	1,859	32,659	77,183	87,189
1814		Post-Merger, Utah Division	SG-U	1,438,755		442,675	445,287	132,375	2,465	222,382	10,947	315	385	96,043	803	14,102	33,328	37,648
1815		total Hydro Depreciation		6,785,388		2,087,722	2,100,041	624,301	11,627	1,048,786	51,625	1,486	1,818	452,954	3,786	66,509	157,178	177,555
1816																		
1817	403OP	Other Production Depreciation																
1818		Pre-Merger, Utah Division	DGU	51,167		15,743	15,836	4,708	88	7,909	389	11	14	3,416	29	502	1,185	1,339
1819		Post-Merger System	SG	12,700,411		3,907,651	3,930,708	1,168,522	21,763	1,963,044	96,629	2,781	3,402	847,808	7,086	124,486	294,196	332,335
1820		Wind Component	SG	28,365,036		8,881,155	7,824,095	2,588,053	113,921	4,719,692	254,006	7,013	17,218	1,688,020	16,155	321,273	1,161,537	772,898
1821		Combustion Turbine	SSGCT	1,164,301		363,323	361,560	106,024	1,838	175,027	11,351	242	293	77,812	645	11,183	25,286	29,716
1822		total Other Production Depreciation		42,280,914		13,167,872	12,132,199	3,867,306	137,609	6,865,672	362,375	10,048	20,928	2,617,056	23,914	457,444	1,482,204	1,136,288
1823	403TP	Transmission Depreciation																
1824		Pre-Merger, Pacific Division	DGP	4,613,922		1,419,607	1,427,984	424,511	7,906	713,153	35,104	1,010	1,236	307,999	2,574	45,225	106,878	120,734
1825		Pre-Merger, Utah Division	DGU	5,155,307		1,586,180	1,595,539	474,322	8,834	796,832	39,223	1,129	1,381	344,139	2,876	50,531	119,419	134,900
1826		Post-Merger System	SG	16,932,180		5,209,677	5,240,417	1,557,873	29,015	2,617,130	128,826	3,708	4,536	1,130,297	9,447	165,965	392,221	443,069
1827		total Transmission Depreciation		26,701,410		8,215,465	8,263,940	2,456,706	45,755	4,127,115	203,153	5,848	7,153	1,782,435	14,897	261,721	618,518	698,703
1828																		
1829	403	Distribution Depreciation																
1830	403360	Land and Land Rights (Acct 360)	S	119,335		53,029	43,309	10,697	41	-	1,576	20	6	10,568	89	-	-	-
1831	403361	Structures (Acct 361)	S	471,598		209,512	171,109	42,264	161	121	6,226	80	23	41,752	350	-	-	-
1832	403362	Station Equipment (Acct 362)	S	8,191,425		3,639,284	2,972,215	734,140	2,793	1,740	108,139	1,393	397	725,240	6,084	-	-	-
1833	#####	Storage Battery Equipment (Acct 36	S	91,113		40,480	33,060	8,166	31	19	1,203	15	4	8,067	68	-	-	-
1834	403364	Poles and Towers (Acct 364)	S	13,835,505		6,395,483	4,709,071	1,163,145	145,530	-	171,332	2,207	629	1,238,469	9,639	-	-	-
1835	403365	Overhead Conductors (Acct 365)	S	5,880,589		2,947,069	1,814,258	448,123	54,557	-	66,009	850	242	545,766	3,714	-	-	-
1836	403366	Underground Conduit (Acct 366)	S	3,316,414		2,028,140	736,593	181,939	1,276	-	26,800	345	98	339,715	1,508	-	-	-
1837	403367	Underground Conductor (Acct 367)	S	9,818,073		5,617,779	2,485,285	613,868	31,971	-	90,423	1,165	332	972,163	5,087	-	-	-
1838	403368	Line Transformers (Acct 368)	S	7,565,700		4,244,480	2,073,731	437,345	23,938	-	168,280	761	4,353	602,929	9,882	-	-	-
1839	403369	Services (Acct 369)	S	3,435,887		2,672,055	294,676	10,787	-	-	-	10,679	1,830	445,746	116	-	-	-
1840	403370	Meters (Acct 370)	S	2,574,142		1,805,174	276,752	32,021	-	102,906	6,878	5,244	898	320,865	525	7,754	7,563	7,563
1841	403371	Installations on Customers' Premis	S	276,347		-	-	-	276,347	-	-	-	-	-	-	-	-	-
1842	403372	Leased Property (Acct 372)	S	146		11	11	11	11	11	11	11	11	11	11	11	11	11
1843	403373	Street Lights (Acct 373)	S	1,119,407		-	-	-	1,119,407	-	-	-	-	-	-	-	-	-
1844		total Distribution Depreciation		56,695,681		29,652,496	15,610,069	3,682,507	1,656,064	104,797	646,877	22,771	8,824	5,251,290	37,071	7,766	7,574	7,574
1845																		
1846	403GP	General Depreciation																
1847		Direct Assignment	S	3,589,150		1,758,200	997,166	247,744	50,421	129,667	38,301	1,453	714	316,744	2,292	7,781	17,868	20,800
1848		System Customers	CN	768,252		671,297	14,756	261	8,924	1,105	2,669	1,928	330	66,951	10	7	7	7
1849		System Energy	SE	9,546		2,989	2,633	871	38	1,588	85	2	6	568	5	108	391	260
1850		Pacific Division Generation	DGP	116,793		35,935	36,147	10,746	200	18,052	889	26	31	7,796	65	1,145	2,705	3,056
1851		Utah Division Generation	DGU	203,820		62,711	63,081	18,753	349	31,504	1,551	45	55	13,606	114	1,998	4,721	5,333
1852		System Generation	SG	2,148,779		661,134	665,035	197,702	3,682	332,127	16,349	471	576	143,440	1,199	21,062	49,775	56,228
1853		Cholla	SSGCH	44,342		13,550	13,732	4,099	77	6,922	303	10	12	2,966	25	437	1,041	1,167
1854		Combustion Turbine	SSGCT	2,951		921	916	269	5	444	29	1	1	197	2	28	64	75
1855		System Overhead	SO	6,116,316		2,324,855	1,794,143	505,894	41,765	670,485	54,636	1,806	1,669	455,756	3,612	42,283	107,839	111,572
1856		total General Depreciation		12,999,948		5,531,592	3,587,610	986,339	105,462	1,191,893	114,811	5,741	3,393	1,008,025	7,324	74,848	184,412	198,499
1857																		
1858	403GV(	General Vehicles (Mining) Deprecia	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
1859																		
1860	403MP	Mining Depreciation	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1861																		
1862	403EP	Experimental Plant Depreciation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1863																		
1864		total Depreciation Expense		190,819,395		72,603,711	55,731,922	15,791,608	2,034,334	20,353,570	1,721,508	55,832	54,278	14,139,866	112,311	1,313,009	3,501,506	3,405,940
1865																		
1866																		
1867		AMORTIZATION EXPENSE																
1868																		
1869	404SP	Amort. of Limited Term Plant - Cap. Leases Steam																
1870		Pacific Division, Generation	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1871		System Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1872		total Amort. of Lim Term Plant - Cap Leases Steam		0		-	-	-	-	-	-	-	-	-	-	-	-	-
1873																		
1874	404HP	Amort. of Other Electric Plant (Acct 330)																
1875		Pacific Division, Generation	SG-P	939		425	231	66	6	96	7	1	0	70	0	6	15	16
1876		System Generation	SG-U	16,173		7,323	3,982	1,129	102	1,646	122	11	5	1,208	8	104	258	275
1877		System Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1878		total Amort. of Other Electric Plant (Acct 330)		17,112		7,748	4,213	1,195	108	1,742	129	12	5	1,278	8	110	273	291
1879																		
1880	404OP	Amort. of Limited Term Plant - Othe	SSGCT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1881																		
1882	404GP	Amort. of Limited Term Plant - Cap. Leases General																
1883		Direct Assignment	S	729		224	226	67	1	113	6	0	0	49	0	7	17	19
1884		Number of Customers	CN	114,866		100,370	2,206	39	1,334	165	399	288	49	10,010	2	1	1	1
1885		System Overhead	SO	366,029		139,130	107,370	30,275	2,499	40,125	3,270	108	100	27,275	216	2,530	6,454	6,677
1886		total Amort. of Lim Term Plant - Cap. Leases General		481,624		239,724	109,802	30,381	3,835	40,403	3,674	397	149	37,334	218	2,539	6,472	6,697
1887																		
1888	404IP	Amort. of Limited Term Plant - Intangible Plant																
1889		Direct Assignment	S	3,259		1,473	924	240	38	203	33	1	1	273	2	12	28	33
1890		System Customers	CN	2,322,931		2,029,772	44,617	789	26,982	3,340	8,069	5,830	999	202,438	31	21	21	21
1891		System Energy	SE	108,476		33,964	29,922	9,897	436	18,050	971	27	66	6,455	62	1,229	4,442	2,956
1892		Pre-Merger, Pacific Division / Gene	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1893		Pre-Merger, Utah Division / Genera	DGU	6,893		2,127	2,089	633	15	1,081	54	2	2	451	4	70	183	182
1894		Post-Merger, Pacific Division / Gen	SG-P	3,041,010		935,655	941,176	279,793	5,211	470,035	23,137	666	815	203,001	1,697	29,807	70,443	79,575
1895		Post-Merger, Utah Division / Gener	SG-U	127,682		39,285	39,517	11,748	219	19,735	971	28	34	8,523	71	1,252	2,958	3,341
1896		System Generation	SG	1,341,925		412,882	415,319	123,466	2,300	207,415	10,210	294	359	89,579	749	13,153	31,085	35,115
1897		Cholla	SSGCH	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1898		Combustion Turbine	SSGCT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1899		System Overhead	SO	10,117,988		3,845,919	2,967,983	836,882	69,091	1,109,158	90,382	2,987	2,761	753,940	5,975	69,947	178,394	184,570
1900		total Amort. of Lim Term Plant - Intangible Plant		17,070,165		7,301,078	4,441,546	1,263,448	104,291	1,829,017	133,827	9,835	5,037	1,264,660	8,591	115,490	287,553	305,792
1901																		
1902	405	Amortization of Other Electric Plant	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1903																		
1904	406	Amortization of Plant Acquisition Adjustment																
1905		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1906		Pacific Division, Generation	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1907		Utah Division, Generation	DGU	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1908		System Generation	SG	2,253,681		693,411	697,502	207,354	3,862	348,341	17,147	494	604	150,443	1,257	22,090	52,205	58,973
1909		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1910		total Amort. of Plant Acquisition Adjustment		2,253,681		693,411	697,502	207,354	3,862	348,341	17,147	494	604	150,443	1,257	22,090	52,205	58,973
1911																		
1912	407	Amort. of Property Losses, Unrec Plant, etc.																
1913		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1914		Pacific Division Generation	SG-P	0		0	0	0	0	0	0	0	0	0	0	0	0	0
1915		System Generation	SG	125,590		56,865	30,919	8,768	794	12,784	948	87	38	9,382	59	807	2,002	2,137
1916		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1917		Pacific Division	TROJP	827,857		374,838	203,810	57,798	5,236	84,268	6,249	571	251	61,847	392	5,317	13,195	14,085
1918		total Amort. of Property Losses, Unrec Plant, etc.		953,447		431,703	234,729	66,566	6,031	97,052	7,197	658	289	71,229	451	6,124	15,196	16,222
1919																		
1920		Total Amortization Expense		20,776,029		8,673,664	5,487,792	1,568,944	118,127	2,316,554	161,975	11,394	6,084	1,524,944	10,525	146,353	361,699	387,975
1921																		
1922																		
1923		TAXES OTHER THAN INCOME (PROPERTY)																
1924																		
1925	408	Taxes Other Than Income																
1926		Direct Assignment	S	62,241		20,825	18,456	5,511	251	8,784	521	16	21	4,230	36	567	1,557	1,468
1927		System Energy	SE	342,121		107,119	94,369	31,215	1,374	56,926	3,064	85	208	20,360	195	3,875	14,010	9,322
1928		Pacific Division Generation	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1929		System Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1930		System Overhead	SO	3,699,448		1,455,082	1,072,919	300,886	20,892	395,218	33,095	1,296	1,102	261,407	2,195	25,565	62,886	66,905
1931		System Gross Plant	GPS	37,712,987		14,833,427	10,937,567	3,067,302	212,979	4,028,934	337,374	13,214	11,234	2,664,843	22,379	260,618	641,070	682,045
1932		Operating Revenue - Idaho	OPRV-ID	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1933		Superfund Exise Tax	EXCTAX	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1934		total Taxes Other Than Income		41,816,797		16,416,453	12,123,311	3,404,914	235,496	4,489,862	374,053	14,611	12,565	2,950,840	24,805	290,624	719,523	759,740
1935																		
1936																		
1937		Deferred Investment Tax Credit																

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
1938																		
1939	41140	Federal Deferred Investment Tax C	DGU	(1,531,508)		(585,634)	(447,732)	(126,883)	(8,330)	(166,384)	(13,874)	(461)	(447)	(113,654)	(914)	(10,717)	(28,436)	(28,040)
1940	41141	Idaho Deferred Investment Tax Cre	DGU	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1941		total Deferred Investment Tax Credit		(1,531,508)		(585,634)	(447,732)	(126,883)	(8,330)	(166,384)	(13,874)	(461)	(447)	(113,654)	(914)	(10,717)	(28,436)	(28,040)
1942																		
1943																		
1944		Interest Expenses for Tax Purposes																
1945																		
1946	427	Interest on Long-Term Debt	SNP	135,421,430	Imputed	51,864,324	39,545,692	11,206,605	735,088	14,785,221	1,222,246	41,730	39,998	9,944,338	80,701	953,883	2,508,254	2,493,351
1947																		
1948	428	Amortization of Debt Discounts and	SNP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1949																		
1950	429	Amortization of Premium on Debt	SNP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1951																		
1952	431	Other Interest Expense	SNP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1953																		
1954	432	AFUDC - Borrowed	SNP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1955																		
1956		total Utility Interest Deductions for Tax Purposes		135,421,430		51,864,324	39,545,692	11,206,605	735,088	14,785,221	1,222,246	41,730	39,998	9,944,338	80,701	953,883	2,508,254	2,493,351
1957																		
1958	419	Interest and Dividends	SNP	(48,917,812)		(326,233)	(9,939)	(857)	(4,405)	(1,011)	(1,385)	(927)	(160)	(32,935)	(11)	(34)	(80)	(83)
1959																		
1960																		
1961		DEFERRED INCOME TAXES																
1962																		
1963	41010	Deferred Income Taxes - Debit																
1964		Direct Assignment	S	1,953,071		768,190	566,432	158,849	11,030	208,650	17,472	684	582	138,006	1,159	13,497	33,200	35,322
1965		System Customers	CN	(0)		(0)	(0)	0	(0)	0	0	(0)	(0)	0	(0)	0	0	0
1966		System Energy	SE	2,197,072		687,908	606,031	200,463	8,824	365,573	19,675	543	1,334	130,749	1,251	24,885	89,969	59,866
1967		Pacific Division Generation	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1968		System Generation	SG	219,373		67,597	66,150	20,111	480	34,851	1,721	49	74	14,252	123	2,221	5,912	5,829
1969		System Generation	SGCT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1970		System Overhead	SO	0		0	0	0	0	0	0	0	0	0	0	0	(0)	0
1971		System Gross Plant	GPS	4,511,500		1,734,487	1,313,886	370,006	31,182	488,794	40,170	1,409	1,233	337,018	2,646	30,811	78,539	81,316
1972		Income Before Taxes	IBT	0		0	0	0	0	(0)	0	(0)	(0)	0	0	(0)	0	(0)
1973		System Net Plant, Distribution	SNPD	(0)		(0)	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1974		System Net Plant	SNP	28,202,142		10,842,097	8,199,232	2,319,160	155,037	3,074,569	255,914	8,771	8,300	2,098,450	16,750	195,162	518,171	510,529
1975		Bad Debt Expense	BADDEBT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1976		Deferred Income Tax Expense	DITEXP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1977		Tax Depreciation	TAXDEPR	208,376,219		82,347,579	60,396,727	16,899,807	1,192,486	22,003,702	1,869,417	73,434	61,642	14,771,396	123,831	1,422,815	3,487,447	3,725,936
1978		Trojan Plant	TROJD	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1979		total Federal Deferred Income Taxes - Debit		245,459,376		96,447,859	71,148,459	19,968,396	1,399,040	26,176,139	2,204,369	84,890	73,165	17,489,872	145,760	1,689,391	4,213,236	4,418,799
1980																		
1981	41110	Deferred Income Taxes - Credit																
1982		Direct Assignment	S	(17,229,820)		(6,776,903)	(4,997,014)	(1,401,349)	(97,303)	(1,840,687)	(154,135)	(6,037)	(5,133)	(1,217,479)	(10,224)	(119,068)	(292,884)	(311,604)
1983		System Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1984		System Energy	SE	(1,598,310)		(500,434)	(440,871)	(145,831)	(6,419)	(265,945)	(14,313)	(395)	(970)	(95,116)	(910)	(18,103)	(65,450)	(43,551)
1985		Pacific Division Generation	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1986		System Generation	SG	(1,097,297)		(338,121)	(330,881)	(100,595)	(2,402)	(174,326)	(8,608)	(246)	(372)	(71,290)	(614)	(11,112)	(29,570)	(29,159)
1987		System Generation	SGCT	(147,082)		(45,897)	(45,674)	(13,394)	(232)	(22,110)	(1,434)	(31)	(37)	(9,830)	(81)	(1,413)	(3,194)	(3,754)
1988		Cholla	SSGCH	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1989		System Overhead	SO	(209,995)		(124,923)	(51,773)	(11,251)	(2,026)	(15,076)	(1,469)	(263)	(87)	(1,355)	(111)	(1,109)	2,320	(2,873)
1990		System Gross Plant	GPS	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1991		Income Before Taxes	IBT	(0)		(0)	(0)	(0)	(0)	0	(0)	0	0	(0)	(0)	0	(0)	0
1992		System Net Plant, Distribution	SNPD	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1993		System Net Plant	SNP	(21,811,318)		(8,385,194)	(6,341,223)	(1,793,620)	(119,905)	(2,377,848)	(197,922)	(6,783)	(6,419)	(1,622,925)	(12,954)	(150,937)	(400,749)	(394,839)
1994		Contributions In Aid of Constructior	CIAC	(10,891,688)		(5,948,262)	(2,963,304)	(690,352)	(137,287)	23,107	(127,851)	(5,126)	(2,052)	(1,030,243)	(7,406)	(1,055)	(944)	(912)
1995		Bad Debt Expense	BADDEBT	0		0	0	(0)	0	(0)	(0)	0	0	(0)	0	(0)	(0)	(0)
1996		Deferred Income Tax Expense	DITEXP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
1997		Schedule M Deductions	SCHMDEXP	(81,295,271)		(31,975,390)	(23,577,355)	(6,611,970)	(459,104)	(8,684,894)	(727,254)	(28,485)	(24,217)	(5,744,418)	(48,241)	(561,795)	(1,381,911)	(1,470,236)
1998		Trojan Plant	TROJD	(260,531)		(80,160)	(80,633)	(23,971)	(446)	(40,269)	(1,982)	(57)	(70)	(17,392)	(145)	(2,554)	(6,035)	(6,817)
1999		total Federal Deferred Income Taxes - Credit		(134,541,312)		(54,175,285)	(38,828,728)	(10,792,333)	(825,125)	(13,398,048)	(1,234,967)	(47,423)	(39,357)	(9,810,048)	(80,688)	(867,145)	(2,178,418)	(2,263,746)
2000																		
2001		Total Income Taxes Deferred-Net		110,918,064		42,272,574	32,319,731	9,176,063	573,915	12,778,091	969,402	37,467	33,807	7,679,824	65,072	822,246	2,034,819	2,155,053
2002																		
2003																		
2004		SCHEDULE M ADJUSTMENTS																
2005																		
2006	;CHMA	Schedule M Additions - Flow Through																
2007		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2008		System Energy	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2009		System Overhead	SO	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2010		Trojan Plant	TROJP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2011		total Schedule M Additions - Flow Through		0		-	-	-	-	-	-	-	-	-	-	-	-	-
2012																		
2013	;CHMA	Schedule M Additions - Permanent																
2014		Direct Assignment	OTHER	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2015		System Energy	SE	(18,450)		-	-	-	-	-	-	-	-	-	-	-	-	-
2016		System Generation	SG	0		-	-	-	-	-	-	-	-	-	-	-	-	-

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Account	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
2017		System Overhead	SO	(3,782,626)		-	-	-	-	-	-	-	-	-	-	-	-	-
2018		System Net Plant	SNP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2019		Bad Debt Expense (Dec '06)	BADDEBT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2020		total Schedule M Additions - Permanent		(3,801,076)		-	-	-	-	-	-	-	-	-	-	-	-	-
2021																		
2022	CHMA	Schedule M Additions - Temporary																
2023		Direct Assignment	S	(2,196,028)		-	-	-	-	-	-	-	-	-	-	-	-	-
2024		System Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2025		System Energy	SE	(4,211,509)		-	-	-	-	-	-	-	-	-	-	-	-	-
2026		System Generation	SG	(1,091,865)		-	-	-	-	-	-	-	-	-	-	-	-	-
2027		System Generation	SGCT	(387,556)		-	-	-	-	-	-	-	-	-	-	-	-	-
2028		Cholla	SSGCH	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2029		System Overhead	SO	(553,333)		-	-	-	-	-	-	-	-	-	-	-	-	-
2030		System Gross Plant	GPS	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2031		System Net Plant	SNP	(57,472,315)		-	-	-	-	-	-	-	-	-	-	-	-	-
2032		System Net Plant, Distribution	SNPD	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2033		Trojan Plant	TROJD	(686,493)		-	-	-	-	-	-	-	-	-	-	-	-	-
2034		Contributions In Aid of Constructior	CIAC	(28,699,344)		-	-	-	-	-	-	-	-	-	-	-	-	-
2035		Bad Debt Expense	BADDEBT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2036		Schedule M Deductions, Expense	SCHMDEXP	(214,211,143)		-	-	-	-	-	-	-	-	-	-	-	-	-
2037		total Schedule M Additions - Temporary		(309,509,587)		-	-	-	-	-	-	-	-	-	-	-	-	-
2038																		
2039	CHMD	Schedule M Deductions - Flow Through																
2040		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2041		Pacific Division Generation	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2042		Utah Division Net Plant	DNPU	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2043		total Schedule M Deductions - Flow Through		0		-	-	-	-	-	-	-	-	-	-	-	-	-
2044																		
2045	CHMD	Schedule M Deductions - Permanent																
2046		Direct Assignment	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2047		System Energy	SE	115,656		-	-	-	-	-	-	-	-	-	-	-	-	-
2048		System Generation	SG	(0)		-	-	-	-	-	-	-	-	-	-	-	-	-
2049		System Overhead	SO	5,963,979		-	-	-	-	-	-	-	-	-	-	-	-	-
2050		Pacific Division Net Plant	SNP	162,731		-	-	-	-	-	-	-	-	-	-	-	-	-
2051		total Schedule M Deductions - Permanent		6,242,366		-	-	-	-	-	-	-	-	-	-	-	-	-
2052																		
2053	CHMD	Schedule M Deductions - Temporary (Excl Tax Depr.)																
2054		Direct Assignment	S	9,707,905		-	-	-	-	-	-	-	-	-	-	-	-	-
2055		System Customers	CN	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2056		Pacific Division Generation	DGP	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2057		System Generation	SG	578,042		-	-	-	-	-	-	-	-	-	-	-	-	-
2058		System Energy	SE	5,789,231		-	-	-	-	-	-	-	-	-	-	-	-	-
2059		System Overhead	SO	(0)		-	-	-	-	-	-	-	-	-	-	-	-	-
2060		System Gross Plant	GPS	11,887,698		-	-	-	-	-	-	-	-	-	-	-	-	-
2061		System Net Plant	SNP	74,311,986		-	-	-	-	-	-	-	-	-	-	-	-	-
2062		System Net Plant, Distribution	SNPD	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2063		Trojan Plant	TROJD	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2064		Bad Debt Expense	BADDEBT	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2065		Tax Depreciation	TAXDEPR	549,066,479		-	-	-	-	-	-	-	-	-	-	-	-	-
2066		total Schedule M Deductions - Temporary		651,341,340		-	-	-	-	-	-	-	-	-	-	-	-	-
2067																		
2068		total Schedule M Adjustments		344,273,044		-	-	-	-	-	-	-	-	-	-	-	-	-
2069																		
2070		Income Before Taxes																
2071		Operating Revenues		1,856,431,891		701,392,238	533,443,020	154,442,672	14,348,911	220,892,540	13,936,768	590,182	1,054,536	130,534,657	1,076,976	13,432,177	35,204,664	36,082,552
2072		Operating Costs:																
2073		Operation & Maintenance		1,150,400,688		405,617,553	322,571,222	98,486,527	7,190,327	159,685,981	9,479,173	392,175	467,998	77,081,074	625,161	10,488,233	31,888,915	26,426,350
2074		Depreciation Expense		190,819,395		72,603,711	55,731,922	15,791,608	2,034,334	20,353,570	1,721,508	55,832	54,278	14,139,866	112,311	1,313,009	3,501,506	3,405,940
2075		Amortization Expense		20,776,029		8,673,664	5,487,792	1,568,944	118,127	2,316,554	161,975	11,394	6,084	1,524,944	10,525	146,353	361,699	387,975
2076		Taxes Other Than Income		41,816,797		16,416,453	12,123,311	3,404,914	235,496	4,489,862	374,053	14,611	12,565	2,950,840	24,805	290,624	719,523	759,740
2077		Interest and Dividends (AFUDC-Equity)		(48,917,812)		(326,233)	(9,939)	(857)	(4,405)	(1,011)	(1,385)	(927)	(160)	(32,935)	(11)	(34)	(80)	(83)
2078		Miscellaneous Expenses & Revenue		(4,931,451)		(1,242,462)	(1,506,210)	(488,176)	(19,411)	(882,400)	(47,222)	(1,335)	(2,945)	(322,724)	(3,141)	(60,869)	(204,935)	(149,623)
2079		total Operating Costs (excl. Excise Tax)		1,349,963,645		501,742,686	394,398,098	118,762,959	9,554,467	185,962,556	11,688,103	471,751	537,821	95,341,065	769,649	12,177,316	36,266,628	30,830,299
2080																		
2081		Other Deductions:																
2082		Utility Interest Deductions		135,421,430		51,864,324	39,545,692	11,206,605	735,088	14,785,221	1,222,246	41,730	39,998	9,944,338	80,701	953,883	2,508,254	2,493,351
2083		Interest on PCRBS		0		-	-	-	-	-	-	-	-	-	-	-	-	-
2084		Schedule M Adjustments		344,273,044		-	-	-	-	-	-	-	-	-	-	-	-	-
2085		total Other Deductions		479,694,474		51,864,324	39,545,692	11,206,605	735,088	14,785,221	1,222,246	41,730	39,998	9,944,338	80,701	953,883	2,508,254	2,493,351
2086																		
2087		State Taxable Income		26,773,772		147,785,227	99,499,230	24,473,108	4,059,357	20,144,762	1,026,419	76,702	476,717	25,249,253	226,625	300,978	(3,570,218)	2,758,902
2088		Effective State Income Tax Rate		2.7708%														
2089																		
2090																		
2091		STATE INCOME TAXES																
2092	40911	Direct Assignment	S	741,846		378,583	219,218	53,714	12,536	(71,185)	12,929	(274)	(24)	143,519	637	(4,564)	9,288	(12,529)
2093	40911	Renewable Energy Credits	SG	(691,348)		(216,462)	(190,699)	(63,079)	(2,777)	(115,034)	(6,191)	(171)	(420)	(41,143)	(394)	(7,830)	(28,310)	(18,838)
2094		State Income Taxes		50,498		162,120	28,519	(9,366)	9,759	(186,219)	6,738	(445)	(443)	102,377	243	(12,394)	(19,023)	(31,367)
2095																		

Schedule Allocation Model with modified allocation factors (Logan)

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Accoun	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
2096		Federal Taxable Income		26,723,274		13,498,513	7,899,651	1,948,320	441,537	(2,388,646)	459,189	(9,445)	(575)	5,080,881	22,726	(153,066)	345,540	(421,350)
2097		Federal Income Tax Rate		35.00%		35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%
2098		Federal Income Tax - Calculated		9,353,146		4,724,480	2,764,878	681,912	154,538	(836,026)	160,716	(3,306)	(201)	1,778,308	7,954	(53,573)	120,939	(147,473)
2099																		
2100		Adjustments to Calculated Federal Income Tax:																
2101	40910	Wyoming Wind Tax Credit (Utility Ir	SE	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2102	40910	Renewable Energy Credits	SG	(23,982,731)		(7,509,045)	(6,615,298)	(2,188,207)	(96,320)	(3,990,515)	(214,763)	(5,929)	(14,558)	(1,427,227)	(13,659)	(271,637)	(982,084)	(653,488)
2103	40910	Adjustment (Non-Utility Income Effe	S	0		-	-	-	-	-	-	-	-	-	-	-	-	-
2104		total Federal Income Tax - Booked		(14,629,585)		(2,784,566)	(3,850,420)	(1,506,295)	58,218	(4,826,541)	(54,047)	(9,235)	(14,760)	351,081	(5,704)	(325,210)	(861,144)	(800,960)
2105																		
2106																		
2107																		
2108																		
2109							General	General	Street	General		Traffic	Outdoor	General	Mobile			
2110		SUMMARY OF RESULTS		Utah		Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
2111				Jurisdiction				Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
2112																		
2113		Operating Revenues:																
2114		Assigned Retail		1,474,247,217.072		580,078,470	417,245,036	119,829,868	13,546,530	162,983,618	11,176,149	483,841	942,189	104,606,247	865,019	9,749,154	26,325,701	26,415,395
2115		Shared Retail		0		-	-	-	-	-	-	-	-	-	-	-	-	-
2116		Wholesale (Sales for Resale)		312,169,374		96,027,044	96,488,383	28,812,791	557,836	48,701,065	2,143,812	69,008	87,349	20,595,166	174,605	3,090,444	7,298,742	8,123,130
2117		All Other (incl. Interdepartmental)		70,015,300		25,286,724	19,709,601	5,800,013	244,545	9,207,856	616,808	37,333	24,998	5,333,244	37,352	592,578	1,580,221	1,544,027
2118		Total Revenues		1,856,431,891		701,392,238	533,443,020	154,442,672	14,348,911	220,892,540	13,936,768	590,182	1,054,536	130,534,657	1,076,976	13,432,177	35,204,664	36,082,552
2119																		
2120		Operating Expenses:																
2121		Steam Production		378,309,085		117,607,064	108,175,544	34,653,345	1,261,765	61,798,403	3,117,966	90,755	191,556	23,346,470	214,453	4,118,815	13,513,546	10,219,403
2122		Hydro Production		15,526,620		4,777,216	4,805,404	1,428,552	26,606	2,399,879	118,132	3,400	4,160	1,036,470	8,663	152,188	359,663	406,289
2123		Other Production		211,910,174		66,561,975	58,897,639	19,310,604	816,767	34,997,418	1,916,469	51,231	123,737	12,690,691	120,144	2,370,552	8,377,836	5,675,111
2124		Other Power Supply		259,659,436		80,755,332	79,001,553	23,808,442	518,763	40,243,679	2,120,512	57,275	80,251	17,168,290	145,163	2,571,204	6,408,779	6,780,194
2125		Transmission		80,003,515		24,193,861	24,892,472	7,411,463	138,975	12,519,798	570,226	17,922	21,652	5,288,895	44,184	795,489	1,991,641	2,116,936
2126		Distribution		92,757,156		46,814,156	26,201,300	6,257,531	3,509,857	221,035	932,251	45,284	9,456	8,664,574	53,020	16,502	16,094	16,094
2127		Customer Accounts		38,520,502		33,289,039	1,088,272	125,272	329,502	211,042	85,851	86,632	14,842	3,287,808	441	600	600	600
2128		Customer Service		6,635,789		5,767,205	125,515	2,221	83,981	1,286	22,477	18,004	3,085	611,902	89	8	8	8
2129		Sales		0		-	-	-	-	-	-	-	-	-	-	-	-	-
2130		Administrative & General		67,078,410		25,851,704	19,383,524	5,489,097	504,110	7,293,442	595,288	21,671	19,260	4,985,974	39,003	462,873	1,220,748	1,211,715
2131		Operation & Maintenance Expense		1,150,400,688		405,617,553	322,571,222	98,486,527	7,190,327	159,685,981	9,479,173	392,175	467,998	77,081,074	625,161	10,488,233	31,888,915	26,426,350
2132																		
2133		Depreciation		190,819,395		72,603,711	55,731,922	15,791,608	2,034,334	20,353,570	1,721,508	55,832	54,278	14,139,866	112,311	1,313,009	3,501,506	3,405,940
2134		Amort of Limited-Term Plant		20,776,029		8,673,664	5,487,792	1,568,944	118,127	2,316,554	161,975	11,394	6,084	1,524,944	10,525	146,353	361,699	387,975
2135		Taxes Other Than Income		41,816,797		16,416,453	12,123,311	3,404,914	235,496	4,489,862	374,053	14,611	12,565	2,950,840	24,805	290,624	719,523	759,740
2136		Income Taxes - Federal		(14,629,585)		(2,784,566)	(3,850,420)	(1,506,295)	58,218	(4,826,541)	(54,047)	(9,235)	(14,760)	351,081	(5,704)	(325,210)	(861,144)	(800,960)
2137		Income Taxes - State		50,498		162,120	28,519	(9,366)	9,759	(186,219)	6,738	(445)	(443)	102,377	243	(12,394)	(19,023)	(31,367)
2138		Income Taxes Deferred - Net		110,918,064		42,272,574	32,319,731	9,176,063	573,915	12,778,091	969,402	37,467	33,807	7,679,824	65,072	822,246	2,034,819	2,155,053
2139		Investment Tax Credit Adjustment		(1,531,508)		(585,634)	(447,732)	(126,883)	(8,330)	(166,384)	(13,874)	(461)	(447)	(113,654)	(914)	(10,717)	(28,436)	(28,040)
2140		Misc. Expenses less Revenues		(4,931,451)		(1,242,462)	(1,506,210)	(488,176)	(19,411)	(882,400)	(47,222)	(1,335)	(2,945)	(322,724)	(3,141)	(60,869)	(204,935)	(149,623)
2141		Total Expenses		1,493,688,927		541,133,414	422,458,133	126,297,336	10,192,433	193,562,513	12,597,706	500,004	556,138	103,393,628	828,357	12,651,274	37,392,923	32,125,066
2142																		
2143		RATEMAKING INCOME		362,742,964		160,258,824	110,984,886	28,145,336	4,156,478	27,330,027	1,339,062	90,178	498,398	27,141,028	248,618	780,902	(2,188,259)	3,957,485
2144																		
2145																		
2146		Additions to Rate Base:																
2147		Electric Plant In Service		8,090,525,888		3,099,912,084	2,351,628,705	664,753,720	55,277,017	887,237,537	71,954,311	2,531,807	2,271,671	601,558,976	4,736,696	56,084,798	145,026,803	147,551,763
2148		Plant Held for Future Use		6,999,414		2,412,822	2,253,627	639,245	10,312	795,743	64,306	1,452	1,595	505,419	4,258	50,765	125,513	134,356
2149		Misc Deferred Debits		28,618,445		9,098,248	8,655,016	2,595,142	77,852	4,305,989	228,250	6,671	9,114	1,908,890	16,138	276,138	717,153	723,844
2150		Electric Plant Acquisition Adjustments		27,288,499		8,396,100	8,445,641	2,510,723	46,761	4,217,858	207,620	5,976	7,311	1,821,626	15,225	267,475	632,118	714,065
2151		Nuclear Fuel		0		-	-	-	-	-	-	-	-	-	-	-	-	-
2152		Prepayments		16,612,129		6,137,267	4,860,967	1,395,499	102,895	1,960,347	146,466	4,796	4,995	1,206,735	9,719	124,588	332,084	325,772
2153		Fuel Stock		45,060,394		14,073,090	12,432,593	4,118,888	181,486	7,523,789	390,427	11,171	27,415	2,683,688	25,733	511,194	1,850,514	1,230,405
2154		Materials and Supplies		71,568,497		23,343,483	21,661,477	6,419,354	227,761	10,317,117	576,230	17,209	21,434	4,870,978	40,604	660,387	1,674,436	1,738,026
2155		Working Capital		21,245,219		7,918,742	6,051,560	1,768,204	209,256	2,528,291	176,851	7,556	6,898	1,518,385.20	11,633.35	164,008	464,088	419,748
2156		Weatherization Loans		5,878,175		1,819,217	1,753,313	539,331	14,585	931,734	47,362	1,343	2,239	378,200	3,302	60,604	171,012	155,934
2157		Misc. Additions to Rate Base		1,724,615		533,746	514,410	158,236	4,279	273,364	13,896	394	657	110,961	969	17,781	50,174	45,750
2158		Total Additions		8,315,521,275		3,173,644,799	2,418,257,309	684,898,340	56,152,204	920,091,769	73,805,718	2,588,375	2,353,328	616,563,859.33	4,864,278	58,217,738	151,043,894	153,039,662
2159																		
2160		Deductions from Rate Base:																
2161		Accumulated Provision For Depreciation		2,573,836,495		960,033,300	758,946,271	214,385,874	24,628,813	289,290,424	22,189,798	723,776	644,611	190,711,845	1,486,889	18,136,735	44,400,441	48,257,718
2162		Accumulated Provision For Amortization		177,874,412		87,412,266	40,524,249	11,338,599	1,298,857	15,914,941	1,318,631	147,619	55,854	13,599,471	78,965	1,002,849	2,533,888	2,648,224
2163		Accumulated Deferred Income Taxes		908,950,000		348,447,272	263,719,704	74,802,723	4,931,330	100,380,704	8,209,025	285,240	270,804	67,352,166	537,573	6,370,487	16,985,636	16,657,337
2164		Unamortized Investment Tax Credits		141,519		53,983	41,316	11,700	768	15,592	1,285	43	42	10,505	84	989	2,625	2,589
2165		Customer Advances For Construction		10,796,809		708,963	1,459,998	85,641	151,705	7,186,188	178,296	5,337	10,579	1,010,102	-	-	-	-
2166		Customer Service Deposits		10,056,592		3,692,768	393,962	638,411	16,495	393,128	99,514	-	-	3,792,646	-	-	1,029,668	-
2167		Misc. Deductions from Rate Base		31,075,989		10,498,705	9,067,754	2,738,188	139,617	4,381,319	266,685	8,029	11,949	2,092,652	17,856	285,514	839,513	728,208
2168		Total Deductions		3,712,731,816		1,410,847,256	1,074,153,255	304,001,137	31,167,583	417,562,296	32,263,232	1,170,043	993,840	278,569,385	2,121,368	25,796,574	65,791,771	68,294,075
2169																		
2170		RATE BASE	-	4,602,789,459		1,762,797,543	1,344,104,054	380,897,204	24,984,621	502,529,473	41,542,486	1,418,332	1,359,488	337,994,474	2,742,911	32,421,164	85,252,124	84,745,587
2171																		
2172																		
2173		Earned Rate of Return on Rate Base		7.8809%		9.0912%	8.2572%	7.3892%	16.6361%	5.4385%	3.2234%	6.3580%	36.6607%	8.0300%	9.0640%	2.4086%	-2.5668%	4.6698%
2174																		

Schedule Allocation Model with modified allocation factors (Logan)

14	FERC		Accounting		Functionalization		General	General	Street	General		Traffic	Outdoor	General	Mobile			
15	Account	Account Description	Allocation	Utah	Allocation	Residential	Large Dist.	> 1 MW	& Area	Transmission	Irrigation	Signals	Lighting	Small Dist.	HomePark	Industrial	Industrial	Industrial
16	No.		Factor ID	Jurisdiction	Factor	Sch 1	Sch 6	Sch. 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 12TS	Sch 12OL	Sch 23	Sch 25	Contract A	Contract B	Contract C
2175		Earned Rate of Return on Common Equity		9.748%		12.144%	10.493%	8.774%	27.085%	4.911%	0.525%	6.732%	66.737%	10.043%	12.090%	-1.089%	-10.941%	3.389%
2176																		
2177		Allowed Rate of Return on Common Equity		10.50%														
2178																		
2179		Change in Revised Protocol Revenues		28,254,613		(10,512,768)	3,194,012	4,211,104	(2,034,085)	15,358,827	2,189,887	30,307	(382,912)	1,570,913	(15,614)	1,973,209	9,430,253	3,241,480
2180		Percent Change in Revenues		1.92%		-1.81%	0.77%	3.51%	-15.02%	9.42%	19.59%	6.26%	-40.64%	1.50%	-1.81%	20.24%	35.82%	12.27%
2181																		
2182		Revised Protocol Firm Retail Revenue Requirement		1,502,501,830		569,565,702	420,439,047	124,040,972	11,512,445	178,342,446	13,366,036	514,147	559,277	106,177,160	849,405	11,722,364	35,755,955	29,656,875
2183																		
2184		MSP Revenue Adjustment		(11,581,432)		(4,435,510)	(3,382,003)	(958,405)	(62,866)	(1,264,453)	(104,528)	(3,569)	(3,421)	(850,454)	(6,902)	(81,577)	(214,509)	(213,235)
2185																		
2186		Total Change in Revenue		16,673,181		(14,948,278)	(187,992)	3,252,700	(2,096,951)	14,094,374	2,085,359	26,738	(386,333)	720,459	(22,515)	1,891,632	9,215,744	3,028,245
2187																		
2188		MSP Retail Revenue Requirement		1,490,920,398		565,130,192	417,057,044	123,082,567	11,449,579	177,077,993	13,261,507	510,579	555,856	105,326,706	842,503	11,640,786	35,541,445	29,443,640
2189		Remove AGA & Revenue Credits		(28,434,061)		(9,170,350)	(9,365,930)	(2,499,626)	(163,483)	(3,294,931)	(213,359)	(13,013)	(8,916)	(2,371,343)	(14,084)	(204,415)	(592,981)	(521,630)
2190		Net RR=Net COS for Schedules in Study		1,462,486,337		555,959,842	407,691,114	120,582,942	11,286,096	173,783,061	13,048,149	497,566	546,940	102,955,363	828,420	11,436,371	34,948,464	28,922,010
2191		% Change in Schedule Revenues		1.15%		-2.62%	-0.05%	2.77%	-15.67%	8.83%	19.02%	5.68%	-41.40%	0.70%	-2.65%	19.82%	35.81%	11.69%