

(collectively referred to herein as the “Parties” or “Party”). In support of this Motion, Rocky Mountain Power states as follows:

1. On June 11, 2009, Rocky Mountain Power filed an advice letter with the Public Service Commission of Utah requesting an increase in Schedule 193 – Demand-Side Management Cost Adjustment (DSM tariff rider). The Company requested the current demand-side management (“DSM”) tariff rider be increased from 2.1% to 6.16%. The requested increase is needed to 1) retire the current balance in the demand-side management deferred account within 12 months and 2) recover the actual and projected costs of ongoing Commission approved programs.

2. In response to the Company’s Advice No. 09-08, UAE and UIEC each filed petitions to intervene with the Commission, protested the Company’s request and requested a hearing.

3. On July 14, 2009, the Parties met with Commission staff at a Scheduling and Technical Conference to discuss the scope of the proceeding and establish a procedural schedule. At that meeting, the Parties agreed to bifurcate the proceeding to evaluate the Company’s immediate recovery of the balance in the demand-side management deferred account in Phase I of the proceeding, and defer all other issues to Phase II, the scope of which will be determined by the Commission at a later date. According to the Commission’s Scheduling Order, issued July 28, 2009, Parties are to file initial testimony on August 3, 2009, rebuttal testimony is due August 10, 2009, and a hearing will be held August 12, 2009. All Parties will file proposals on the scope of the Phase II proceedings on August 18, 2009, and a Scheduling Conference will be held September 9, 2009. Certain of the Parties have requested a hearing for Phase II issues to be held in early November 2009, which request is awaiting Commission action.

4. On July 21, 27, and 29, 2009, the Parties met to discuss the settlement of the issues associated with the Company's request to increase the DSM tariff rider.

5. As a result of the settlement negotiations, the Parties have reached a compromise on cost recovery and certain other issues, as described in the terms of the Stipulation. The Parties agree that Rocky Mountain Power's Schedule 193 should be increased to an average rate of 4.6%, effective September 1, 2009. Additional terms agreed to by the Parties are detailed in the Stipulation.

6. All of the parties to the Stipulation believe it to be just and reasonable and in the public interest.

WHEREFORE, Rocky Mountain Power respectfully requests approval of the Stipulation Regarding Phase I – Recovery of the Balance in the Demand-Side Management Deferred Account and the Company's Forecast of Future DSM Expenditures, attached hereto. In addition, Rocky Mountain Power requests that the Commission direct any parties that wish to oppose the Stipulation notify Rocky Mountain Power and the other Parties at least 5 days prior to the hearing so the Parties can arrange for technical witnesses to be present at the hearing.

DATED: August 3, 2009.

Respectfully submitted,

Mark C. Moench
Daniel E. Solander
Rocky Mountain Power

CERTIFICATE OF SERVICE

I hereby certify that on this 3rd day of August, 2009, I caused to be emailed a true and correct copy of the foregoing **MOTION FOR APPROVAL OF STIPULATION REGARDING PHASE I – RECOVERY OF THE BALANCE IN THE DEMAND-SIDE MANAGEMENT DEFERRED ACCOUNT AND THE COMPANY’S FORECAST OF FUTURE DSM EXPENDITURES** in Docket No. 09-035-T08 to the following:

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