



We Partner to Build the New Clean Energy Economy

To: IRP Mailbox

From: Utah Clean Energy

Subject: Errata comments regarding 2011 IRP—August 4, 2010 Public Input Meeting

Date: August 27, 2010

Utah Clean Energy submits the following errata comments. The following paragraph should have been included in the *Distributed Generation* section of Utah Clean Energy's comments submitted on August 26, 2010 (on page 1).

Distributed Generation

Proposed Incentive Levels for Solar Rebate Program

On page 2 of the August 11, Cadmus Memo on Solar PV and solar Hot Water inputs, it explains that the Utility Cost Test levelized cost includes an incentive amount equal to 50% of the incremental installed cost. Cadmus defines the incremental installed cost as the total resource cost. Utah Clean Energy believes that the incentive level should be structured similar to the current rebate program, in a dollar per installed DC watt. This would simplify the program and eliminate questions about the accuracy of installed costs for PV. Furthermore, a 50% incentive, based on the installation costs that Cadmus has included in their proposal, would be \$4/installed watt for some system sizes. This is double the current incentive in RMP's rebate program. We recommend modeling a \$2/watt incentive, which has proven to move the market in both PacifiCorp's pilot program and the Utah State Energy's Program incentive program. Modeling additional incentive levels could also provide highly useful information—perhaps a \$3/watt level and a \$1.50/watt level for very large systems.