

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT  
803 NORTH 500 EAST  
PAYSON, UTAH

P.S.C. UTAH NO.10  
NINTH REVISED SHEET NO. A  
CANCELS EIGHTH REVISED SHEET NO. A

ELECTRIC RATE SCHEDULES

Of

**SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT**

Payson, Utah

for

ELECTRIC SERVICE

in the

STATE OF UTAH

TARIFF NO. 10

CANCELS ALL PREVIOUS SCHEDULES FOR ELECTRIC SERVICE

ISSUED: February 26, 2009  
ISSUED BY: Blair Hamilton, Chairman

DATE FILED: February 26, 2009  
EFFECTIVE: March 1, 2009

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT  
803 NORTH 500 EAST  
PAYSON, UTAH

P.S.C. UTAH NO.10  
FOURTH REVISED SHEET NO. B  
CANCELS THIRD REVISED SHEET NO. B

ELECTRIC RATE SCHEDULES

STATE OF UTAH

<u>Schedule No.</u>	<u>Class of Service</u>	<u>Sheet No.</u>
1	Residential Service.....	1
2	Renewable Energy - Optional.....	2
3	General Service - up to 50 kW.....	3
4	General Service - over 50 kW.....	4
5	Irrigation and Soil Drainage Pumping.....	5
6	General Industrial Service - Medium Voltage.....	6
7	Municipal and Cooperative Culinary Pumping.....	7
8	Private Area Lighting.....	8
9	Increase(or Reduced) Purchase Power Costs.....	9
10	Net Metering Service.....	10

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT  
803 NORTH 500 EAST  
PAYSON, UTAH

P.S.C. UTAH NO.10  
EIGHTH REVISED SHEET NO. 1  
CANCELS SEVENTH REVISED SHEET NO. 1

ELECTRIC SERVICE  
**SCHEDULE NO. 1**  
RESIDENTIAL SERVICE

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charge by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service. This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE:

\$5.78 per single phase service connection  
\$10.00 per three phase service connection

ENERGY RATE:

9.4 cents per kWh for the 1<sup>st</sup> 2,000 kWh  
9.9 cents per kWh for all additional kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection. There shall be no kWh associated with the minimum charge.

CONTRACT PERIOD: One year or longer.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT  
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P.S.C. UTAH NO.10  
FIRST SHEET NO. 2

ELECTRIC SERVICE  
**SCHEDULE NO. 2**  
Renewable Energy - Optional

**PURPOSE:** This Schedule is a voluntary program for Customers interested in supporting the purchase and development of Renewable Energy, as defined below. It gives Customers the opportunity to demonstrate their personal commitment by purchasing blocks of Renewable Energy.

**AVAILABILITY:** To Residential Customers only.

**Monthly Bill:**

**Block:** 1 Block equals 100 kWh of Renewable Energy.

**CHARGE PER BLOCK:** \$1.95 per month

**MONTHLY BILL:** The Monthly Bill shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block. The Monthly Bill is in addition to all other charges contained in Customer's applicable tariff schedule. This Monthly Bill shall be applied to the Customer's billing regardless of actual energy consumption.

**RENEWABLE ENERGY:** Renewable Energy includes the premium associated with bundled power or Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy
- certified low impact hydroelectric
- biogas produced from organic matter

**SPECIAL CONDITIONS:**

1. Customers may apply for or terminate from this Schedule anytime during the year.
2. SESD may not accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected within the last 12 months.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT      P.S.C. UTAH NO.10  
803 NORTH 500 EAST      EIGHTH REVISED SHEET NO. 3  
PAYSON, UTAH      CANCELS SEVENTH REVISED SHEET NO. 3

ELECTRIC SERVICE  
**SCHEDULE NO. 3**  
GENERAL SERVICE - up to 50 kW

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage through one kilowatt-hour meter at a single point of delivery for all service required on the premises. This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE:

\$10.69 per single phase service connection  
\$32.00 per three phase service connection

ENERGY RATE:

9.6 cents per kWh 1<sup>st</sup> 10,000 kWh  
10.4 cents per kWh all additional kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection. There shall be no kWh associated with the minimum charge.

POWER FACTOR: This rate is based on the Customer maintaining at the time of maximum use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the monthly kilowatt-hour consumption as recorded by the District's meter will be increased to three fourths of 1% for every 1% that the power factor is less than 95%.

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT            P.S.C. UTAH NO.10  
803 NORTH 500 EAST    EIGHTH REVISED SHEET NO. 3A  
PAYSON, UTAH    CANCELS SEVENTH REVISED SHEET NO. 3A

(Continued)

DEMAND: The kW as shown by or computed from the readings of District's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

CONTRACT PERIOD: One year or longer.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT      P.S.C. UTAH NO.10  
803 NORTH 500 EAST      EIGHTH REVISED SHEET NO. 4  
PAYSON, UTAH      CANCELS SEVENTH REVISED SHEET NO. 4

ELECTRIC SERVICE  
**SCHEDULE NO. 4**  
GENERAL SERVICE - over 50 kW

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage through one kilowatt-hour meter at a single point of delivery for all service required on the premises. This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE:

\$10.69 per single phase service connection  
\$32.00 per three phase service connection

POWER RATE:

\$8.50 per kW for all kW over 5 kW

ENERGY RATE:

7.5 cents per kWh 1<sup>st</sup> 10,000 kWh  
8.0 cents per kWh all additional kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection. There shall be no kWh associated with the minimum charge.

POWER FACTOR: This rate is based on the Customer maintaining at the time of maximum use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the monthly kilowatt-hour consumption as recorded by the District's meter will be increased to three fourths of 1% for every 1% that the power factor is less than 95%.

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT            P.S.C. UTAH NO.10  
803 NORTH 500 EAST    EIGHTH REVISED SHEET NO. 4A  
PAYSON, UTAH    CANCELS SEVENTH REVISED SHEET NO. 4A

(Continued)

DEMAND: The kW as shown by or computed from the readings of District's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

CONTRACT PERIOD: One year or longer.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT  
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P.S.C. UTAH NO.10  
EIGHTH REVISED SHEET NO. 5  
CANCELS SEVENTH REVISED SHEET NO. 5

ELECTRIC SERVICE  
**SCHEDULE NO. 5**  
IRRIGATION AND SOIL DRAINAGE PUMPING POWER SERVICE

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current, single or three phase electric service supplied at the District's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from May 1<sup>st</sup> to October 15<sup>th</sup> each year. Service for Post-Season Pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from October 16<sup>th</sup> to the following April 30<sup>th</sup>.

MONTHLY BILL:

(a) Irrigation Season Rate:

CUSTOMER CHARGE:

\$24.30 per service connection

POWER RATE:

\$6.50 per kW all kW

ENERGY RATE:

5.86 cents per kWh all kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" of \$24.30 per service connection. There shall be no kWh associated with the minimum charge.

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT  
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P.S.C. UTAH NO.10  
EIGHTH REVISED SHEET NO. 5A  
CANCELS SEVENTH REVISED SHEET NO. 5A

(Continued)

POWER FACTOR: If the power factor at time of maximum use is found to be less than 95% lagging, the demand as recorded by the District's meter will be increased by three fourths of 1% for every 1% that the power factor is less than 95%.

POST-SEASON RATES: Post-season service from October 16<sup>th</sup> to April 30<sup>th</sup> shall be billed the above Irrigation Season Rate.

CONNECTION AND DISCONNECTION CHARGES: District will connect and disconnect service at the beginning and end of Customer's pumping operations each year without charge. The actual expense incurred for additional connections and disconnections shall be paid by Customer.

DEMAND: The kW as shown by or computed from the readings of the District's demand meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 1 kW.

CONTRACT PERIOD: One year or longer.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT  
803 NORTH 500 EAST  
PAYSON, UTAH

P.S.C. UTAH NO.10  
EIGHTH REVISED SHEET NO. 6  
CANCELS SEVENTH REVISED SHEET NO. 6

ELECTRIC SERVICE  
**SCHEDULE NO. 6**  
GENERAL INDUSTRIAL SERVICE - MEDIUM VOLTAGE

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three phase electric service supplied at 2,300 to 15,000 volts through a single point of delivery for all service required on the Customer's premises for manufacturing or other industrial purposes by industrial customers contracting for not less than 35 kW. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

CUSTOMER CHARGE:  
\$21.87 per service connection

POWER RATE:  
\$8.50 per kW all kW

ENERGY RATE:  
5.8 cents per kWh all kWh

MINIMUM CHARGE:  
The monthly minimum charge shall be the "CUSTOMER CHARGE" of \$21.87 per service connection. There shall be no kWh associated with the minimum charge.

POWER FACTOR: This rate is based on the Customer maintaining at the time of use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the demand as recorded by the District's meter will be increased by three fourths of 1% for every 1% that the power factor is less than 95%.

DEMAND: The kW as shown by or computed from the readings of the District's demand meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 35 kW.

CONTRACT PERIOD: One year or longer.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT      P.S.C. UTAH NO.10  
803 NORTH 500 EAST      SIXTH REVISED SHEET NO. 7  
PAYSON, UTAH      CANCELS FIFTH REVISED SHEET NO. 7

ELECTRIC SERVICE  
**SCHEDULE NO. 7**  
MUNICIPAL & COOPERATIVE CULINARY PUMPING

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage through one kilowatt-hour meter at a single point of delivery for service to motors on pumps used for municipal and cooperative culinary pumping.

MONTHLY BILL:

CUSTOMER CHARGE:

\$ 10.69 per single phase meter  
\$ 32.00 per three phase meter

POWER RATE:

\$ 5.90 per kW for all kW

ENERGY RATE:

7.8 cents per kWh all kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection. There shall be no kWh associated with the minimum charge.

POWER FACTOR: If the power factor at time of maximum use is found to be less than 95% lagging, the power (demand) as recorded by the District's meter will be increased by three fourths of 1% for every 1% that the power factor is less than 95%.

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT  
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P.S.C. UTAH NO.10  
SIXTH REVISED SHEET NO. 7A  
CANCELS FIFTH REVISED SHEET NO. 7A

(Continued)

DEMAND: The kW as shown by or computed from the readings of District's demand meter, for the 15-minute period of Customer's greatest use during the OFF PEAK HOURS during the month, determined to the nearest kW.

CONTRACT PERIOD: One year or longer.

MINIMUM DEMAND REQUIREMENT: The minimum demand requirement shall be 50 kW in order to qualify for this rate.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 10  
803 NORTH 500 EAST EIGHTH REVISED SHEET NO. 8  
PAYSON, UTAH CANCELS SEVENTH REVISED SHEET NO. 8

ELECTRIC SERVICE  
**SCHEDULE NO. 8**  
PRIVATE AREA LIGHTING

AVAILABILITY: At any point on the District's interconnected system.

APPLICATION: This Schedule is for electric service required for private outdoor lighting by mercury vapor lamps where service is supplied from a District-owned overhead wood pole system.

MONTHLY BILL:

RATE:

Nominal Lamp Rating	Watts	
Initial Lumens		
7,000	175	\$12.80 per lamp

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be made. Should Customer desire a steel pole instead of a wood pole, an additional charge of \$3.76 per lamp per month for a standard 11-gauge steel pole and \$5.34 per lamp per month for a 3-gauge steel pole will be made.

SPECIFICATIONS AND SERVICE: Each lamp will be mounted on an existing pole or on a 30-foot pole with a mast arm bracket not exceeding 4 feet in length. The type and kind of fixtures and supports will be in accordance with the District's specifications. Service includes energy supplied from the District's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the District to burn each night from dusk to dawn.

CONTRACT PERIOD: Five years or longer.

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ELECTRIC SERVICE  
**SCHEDULE NO. 9**  
ADJUSTMENT FOR **INCREASED** (or REDUCED) PURCHASED POWER  
COSTS IN PURCHASED POWER BALANCING ACCOUNT

APPLICATION: This Schedule is applicable to all kilowatt-hours supplied to Customers of South Utah Valley Electric Service District.

MONTHLY ENERGY CHARGE ADJUSTMENT: Energy charges for service supplied under all Tariff rate schedules and contract rates except Schedule 8 Private Area Lighting as set forth in each currently effective tariff rate schedule and/or the contract rate may be adjusted by a monthly variation in the average cost of power which shall be calculated as follows:

$$A/B - \$0.055 = \text{PCA}$$

Where: A=Total wholesale power costs and fuel costs for the previous month.  
B=Total kWh purchased for the previous month.  
\$0.055 = Base Power Cost (already included in the rate structure.  
PCA = factor to adjust all rates and charged on the current billing cycle except Schedule 8 Private Area Lighting.

PURCHASED POWER BALANCING ACCOUNT: The energy charge adjustment shown above reflects a collection in the District's Purchased Power Balancing Account.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the District. The Electric Service Regulations of the District on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT  
803 NORTH 500 EAST  
PAYSON, UTAH

P.S.C. UTAH NO. 10  
FIRST SHEET NO. 10

ELECTRIC SERVICE  
**SCHEDULE NO. 10**  
NET METERING SERVICE  
RENEWABLE GENERATING FACILITIES

Availability: At any point of the District's interconnected system.

Application: On a first-come, first-serve basis to any customer that owns or leases a customer -operated renewable generating facility with a capacity of not more than five-(5) kilowatts for a residential facility and (25) kilowatts for a non-residential facility that is located on the customers premises, is interconnected and operates in parallel with the District's existing distribution facilities, is intended primarily to offset part of the customer's own electrical requirements, is controlled by an inverter or switchgear capable of enabling safe and efficient synchronous coupling with the Districts electrical system, and has executed an interconnection agreement for Net Metering Service with the District. This provision shall be available to new participants until the time that the total rated generating capacity used by the eligible customers-generators equals 175 kilowatts. This schedule is offered in compliance with Utah Code Ann. 54-15-101 to 106.

Definitions: Net Metering means measuring the difference between the electricity supplied by the District and the electricity generated by an eligible customer-generator and fed back to the Districts electrical distribution grid over an applicable billing period.

An Inverter means a device that converts direct current power into alternating current power that is compatible with power on the Districts electrical distribution grid.

A renewable Generating Facility means a facility that uses energy derived from one of the following:

Solar; wind energy; hydroelectric energy; geothermal energy; or biogas produced from organic matter.

(Continued)

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(Continued)

Monthly Bill:

Energy purchased from the District that is more than supplied to the District:

The electric energy rate shall be computed in accordance with the Monthly Billing in the applicable standard rate tariff.

Energy purchased from the District that is less than supplied to the District:

Net Energy Credit Rate: 4.2 cents per kWh plus any appropriate monthly charges.

Special Conditions:

1. The energy supplied to the District is less than energy purchased from the District, the price/prices specified in the Energy Charge section of the monthly billing of the applicable standard tariff shall be applied to the positive balance owed to District.
2. The customer Generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the national Electrical Code, the Institute of Electrical and electronics Engineers, and Underwriters Laboratories.
3. The District shall not be liable for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death to any third party.
4. The District may test and inspect an interconnection at times that the District considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.

