

Calculation of Revenue Requirement Adjustment

1. Grid run differential based on all renewable energy sales	\$213,473,243
2. Estimated remaining potential sales (67% of 1.)	\$142,936,069
3. Utah allocation of remaining potential (42.587% of 2.)	\$ 60,871,755

Notes:

1. Grid runs and details associated with those runs are provided in work papers included with the testimony filing as suggested by PSC
2. Estimated potential remaining sales potential is derived by taking estimated total renewable energy production less contract quantities estimated from existing sales contracts as provided in testimony and data requests.
3. Utah allocation based on SE allocation factor