

Exhibit C

10-035-124/Rocky Mountain Power
April 12, 2011
UIEC Data Request 10.3 – 1st Supplemental

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If so, please explain in detail for each MEHC PU how each hedges its natural gas supply.

1st Supplemental Response to UIEC Data Request 10.3

Rocky Mountain Power objects to this request on the grounds that it is irrelevant to the current proceeding and not calculated to lead to the discovery of admissible evidence. Without waiving this objection, the Company states that the information is publicly available in the MEHC Form 10-K, which indicates that each of MEHC's business platforms has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of commodity risk, as applicable, the companies use derivative contracts, involving forwards, futures, option, swaps and other agreements to effectively secure future supplies or sell future production generally at fixed prices.

MEHC's business platforms are independently managed and operated businesses with different resource portfolios, different market structures and risks and different regulatory structures. PacifiCorp's approach to hedging is informed by its specific resource portfolio, markets and regulatory structures. For this reason, Rocky Mountain Power does not review or consider the hedging policies of other MEHC affiliates in determining its hedging policy. Rocky Mountain Power has no documents responsive to this request.