

Exhibit H

UIEC Data Request 12.9

The TransWest Express website indicates the history of its project includes:

2006 National Grid, an international energy delivery company that delivers electricity and natural gas, and the Wyoming Infrastructure Authority joined APS in the development of the TWE Project in 2006.

2007 The three project sponsors agreed with PacifiCorp to jointly study the TWE Project along with PacifiCorp's Gateway South transmission project – a 500kV AC transmission line that roughly follows a similar route as the TWE Project, from Wyoming to central Utah into Nevada. Together, the group analyzed several conceptual design alternatives to satisfy the combined need for the two projects; developed a conceptual design for each project; performed a comprehensive corridor study for the projects; and submitted coordinated right-of-way applications to the Bureau of Land Management. The group also jointly conducted the Western Electricity Coordinating Council's Regional Planning Project Review for the two projects and entered the projects into the WECC rating process in January 2008. This process ensures that new projects are properly integrated into the existing transmission grid.

The WestConnect 2010 draft transmission plan report states (at 43 of 593):

In July 2008, acquisition of the rights to the TransWest Express Transmission Project by Anschutz Corporation has resulted in National Grid and Wyoming Infrastructure Authority ("WIA") choosing to withdraw from the TransWest Express project and Arizona Public Service ("APS") is choosing to reduce its involvement. Anschutz Corporation formed TransWest Express, LLC that is the current sponsor of the TransWest Express Project. TransWest Express completed the WECC Regional Planning Process Review ("RPPR") in May 2008 [footnote omitted] including project stakeholder meetings and input from regional and sub-regional groups. TransWest Express also completed a conceptual technical analysis that included review and refinement of design parameters, evaluation of alternative configurations for TransWest Express and Gateway South projects and conceptual scope development and cost estimates. [footnote omitted] Additionally, in 2008 TransWest Express completed an economic analysis of the western United States called The West's Renewable Energy Future. [footnote omitted]

Based on this, please describe:

- (a) The status of the WECC's Regional Planning Project Review and rating process that were initiated jointly for Gateway South and the TransWest Express Transmission Project in January 2008 and provide a copy of all documents related to, arising from or used in connection therewith; and
- (b) All agreements (oral and written, express and implied) between PacifiCorp, Anschutz Corporation and Transwest Express, LLC and their affiliates related to integrating the planning, operation, financing, interconnection, transfer capabilities, interconnection of wind projects, gathering systems for wind power, off-system sales of power, right-of-way acquisition, and other aspects of Gateway South and the TransWest Express Transmission Project and provide copies of all such agreements

that were reduced to writing. Please include in, but do not limit your response to, agreements related to:

- (i) Interconnecting Gateway South with the TransWest Express Transmission Project;
- (ii) Cost sharing;
- (iii) Planning and/or permitting the facilities of Gateway South and the TransWest Express Transmission Project as a single system;
- (iv) Jointly developing the facilities of Gateway South and the TransWest Express Transmission Project;
- (v) Operating the facilities of Gateway South and the TransWest Express Transmission Project as a single system or as part of Energy Gateway;
- (vi) Offering transmission service over the combined facilities pursuant to a single open access transmission tariff ("OATT") and/or offering transmission service on the TransWest Express Transmission Project as part of PacifiCorp's OATT;
- (vii) Forming a separate transmission owner, ISO or RTO to include the joint facilities;
- (viii) Seeking FERC incentive rate approval for the joint facilities;
- (ix) Sharing the remaining transfer capacity after, and the economic impact of, curtailments;
- (x) Coordinating and/or sharing transfer capacity during scheduled and forced outages of transmission facilities;
- (xi) Increasing the transfer capability of the combined projects by means of control systems applied to the DC inverters that enhance dynamic and steady state performance of AC facilities operating in parallel;
- (xii) Sharing rights-of-ways and easements;
- (xiii) Sharing the costs of permitting;
- (xiv) Sharing the workforce to conduct maintenance and construction;
- (xv) Coordinated right-of-way applications to the Bureau of Land Management;
- (xvi) Interconnection of wind projects;
- (xvii) Developing gathering systems for wind power; and
- (xviii) Allocating or otherwise sharing off-system sales of power.

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The Company objects to this data request on the basis that it is irrelevant as the Company is not seeking cost recovery for the Gateway South project in this case. The information sought is not calculated to lead to the discovery of admissible evidence.