

**\_UT GRC 2011 Rebuttal Gold NPC Study\_2011 06 22**

12 months ended June 2012	Net Power Cost Analysis												
	07/11-06/12	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
	\$												
<b>Special Sales For Resale</b>													
Long Term Firm Sales													
Black Hills s27013/s28160	12,826,763	1,072,770	1,085,430	1,063,428	1,080,390	1,060,945	1,084,310	1,079,150	1,055,669	1,071,850	1,064,567	1,078,919	1,029,335
BPA Wind s42818	2,785,095	129,294	122,556	161,173	235,564	296,704	347,898	340,042	294,963	276,011	214,371	202,376	164,143
Hurricane Sale s393046	12,388	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032
LADWP (IPP Layoff)	25,490,583	2,164,955	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955	2,164,955	1,955,435	2,164,955	2,095,115	2,164,955	2,095,115
NVE s811499	37,361,128	951,390	1,053,690	2,423,231	3,946,680	3,762,720	4,151,412	4,170,900	3,846,392	3,977,145	3,313,920	3,527,760	2,235,888
Pacific Gas & Electric s524491	23,039,712	-	-	-	2,647,596	2,826,000	3,196,404	3,014,140	2,755,200	2,748,420	2,192,255	1,827,952	1,831,745
PSCO s100035	9,154,687	1,570,890	1,570,890	1,474,825	1,524,110	1,443,081	1,570,890	-	-	-	-	-	-
SCE s513948	11,512,422	-	-	-	1,315,560	1,254,240	1,383,804	1,390,300	1,282,125	1,325,721	1,104,640	1,175,920	1,280,112
SMUD s24296	8,504,208	1,446,492	1,329,996	271,824	-	-	-	1,152,825	1,077,588	881,001	885,855	698,976	759,651
UMPA II s45631	9,515,519	1,759,803	1,400,150	792,640	593,283	582,825	593,283	593,283	572,367	593,283	545,931	571,495	917,179
<b>Total Long Term Firm Sales</b>	<b>140,202,505</b>	<b>9,096,628</b>	<b>8,728,700</b>	<b>8,283,269</b>	<b>13,509,170</b>	<b>13,322,662</b>	<b>14,493,988</b>	<b>13,906,627</b>	<b>12,840,771</b>	<b>13,039,418</b>	<b>11,417,687</b>	<b>11,249,385</b>	<b>10,314,200</b>
Short Term Firm Sales													
COB	3,255,840	-	-	-	-	-	-	1,176,480	1,012,320	1,067,040	-	-	-
Four Corners	11,479,050	1,290,000	1,170,000	1,200,000	1,230,000	1,200,000	1,230,000	1,502,850	1,293,150	1,363,050	-	-	-
Mid Columbia	714,250	714,250	-	-	-	-	-	-	-	-	-	-	-
Mona	4,943,100	397,750	360,750	832,500	1,128,800	1,094,500	1,128,800	-	-	-	-	-	-
Palo Verde	25,357,800	-	-	830,000	1,671,800	1,607,500	1,671,800	2,355,500	3,009,500	2,369,100	3,860,000	4,007,800	3,974,800
West Main	-	-	-	-	-	-	-	-	-	-	-	-	-
STF Index Trades	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Short Term Firm Sales</b>	<b>45,750,040</b>	<b>2,402,000</b>	<b>1,530,750</b>	<b>2,862,500</b>	<b>4,030,600</b>	<b>3,902,000</b>	<b>4,030,600</b>	<b>5,034,830</b>	<b>5,314,970</b>	<b>4,799,190</b>	<b>3,860,000</b>	<b>4,007,800</b>	<b>3,974,800</b>
System Balancing Sales													
COB	47,729,692	1,629,795	4,605,906	4,223,937	4,891,437	7,208,541	7,458,729	5,549,120	4,197,077	4,523,329	2,663,849	281,247	496,726
Four Corners	91,874,101	10,377,591	12,319,621	7,952,793	9,134,950	6,511,408	9,627,442	6,798,243	7,748,046	5,867,974	5,839,662	4,339,883	5,356,490
Mid Columbia	39,262,989	787,890	1,871,234	6,655,261	4,946,928	7,666,482	10,079,641	3,370,006	1,181,437	1,826,600	869,859	-	7,653
Mona	23,067,935	2,765,532	4,548,215	3,558,355	2,172,966	1,289,190	1,100,472	2,305,428	1,795,227	1,135,612	103,227	876,422	1,417,290
Palo Verde	101,613,328	7,570,456	6,210,795	6,771,074	9,260,488	7,657,512	9,229,408	9,445,686	8,268,292	11,406,278	8,961,304	6,951,291	9,880,746
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total System Balancing Sales</b>	<b>303,548,044</b>	<b>23,131,264</b>	<b>29,555,770</b>	<b>29,161,419</b>	<b>30,406,768</b>	<b>30,333,131</b>	<b>37,495,692</b>	<b>27,468,482</b>	<b>23,190,078</b>	<b>24,759,793</b>	<b>18,437,901</b>	<b>12,448,842</b>	<b>17,158,905</b>
<b>Total Special Sales For Resale</b>	<b>489,500,589</b>	<b>34,629,892</b>	<b>39,815,220</b>	<b>40,307,187</b>	<b>47,946,538</b>	<b>47,557,793</b>	<b>56,020,280</b>	<b>46,409,939</b>	<b>41,345,819</b>	<b>42,598,401</b>	<b>33,715,588</b>	<b>27,706,027</b>	<b>31,447,905</b>

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## Net Power Cost Analysis

12 months ended June 2012	07/11-06/12	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
<b>Purchased Power &amp; Net Interchange</b>													
Long Term Firm Purchases													
APS Supplemental p27875	1,696,504	265,068	-	-	-	187,762	-	571,974	405,565	266,136	-	-	-
Blanding Purchase p379174	22,324	2,517	2,517	2,435	2,517	2,435	2,517	2,517	2,354	2,517	-	-	-
BPA Reserve Purchase	271,983	26,631	22,844	18,465	23,753	19,345	15,998	14,937	18,306	30,082	22,945	27,885	30,792
Combine Hills Wind p160595	4,801,261	378,077	375,078	357,443	383,749	427,966	312,326	483,364	326,313	558,698	393,252	365,264	439,732
Deseret Purchase p194277	32,421,192	2,703,456	2,730,226	2,676,686	2,716,841	2,743,611	2,783,766	2,859,993	2,777,475	2,859,993	2,528,206	2,545,396	2,495,543
Douglas PUD Settlement p38185	1,484,479	210,044	129,586	60,015	53,516	50,762	42,355	60,582	43,574	100,467	164,532	268,205	300,840
Gemstate p99489	2,840,300	228,100	238,400	228,100	250,400	283,600	231,100	231,100	228,100	237,100	228,100	228,100	228,100
Georgia-Pacific Camas	6,907,667	570,665	570,665	552,257	570,665	552,257	570,665	599,645	560,957	599,645	580,301	599,645	580,301
Grant County 10 aMW p66274	6,483,115	697,496	726,746	545,910	470,665	404,521	506,873	507,263	425,222	464,583	519,071	587,022	627,744
Hermiston Purchase p99563	77,385,523	5,609,253	8,491,322	7,761,127	8,031,649	8,021,656	8,625,343	7,667,702	6,513,767	4,514,344	4,035,660	4,035,660	4,078,041
Hurricane Purchase p393045	145,124	12,094	12,094	12,094	12,094	12,094	12,094	12,094	12,094	12,094	12,094	12,094	12,094
IPP Purchase	25,490,583	2,164,955	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955	2,164,955	1,955,435	2,164,955	2,095,115	2,164,955	2,095,115
Kennecott Generation Incentive	3,650,067	1,376,617	1,402,849	480,347	390,255	-	-	-	-	-	-	-	-
LADWP p491303-4	774,380	387,190	387,190	-	-	-	-	-	-	-	-	-	-
MagCorp p229846	-	-	-	-	-	-	-	-	-	-	-	-	-
MagCorp Reserves p510378	5,124,780	409,020	409,020	409,020	409,020	409,020	409,020	445,110	445,110	445,110	445,110	445,110	445,110
Morgan Stanley p272153-6-8	1,020,000	510,000	510,000	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p272154-7	1,080,000	540,000	540,000	-	-	-	-	-	-	-	-	-	-
Nucor p346856	5,232,600	416,500	416,500	416,500	416,500	416,500	416,500	455,600	455,600	455,600	455,600	455,600	455,600
P4 Production p137215/p145258	16,990,560	1,415,880	1,415,880	1,415,880	1,415,880	1,415,880	1,415,880	1,415,880	1,415,880	1,415,880	1,415,880	1,415,880	1,415,880
PGE Cove p83984	382,500	35,000	35,000	35,000	35,000	35,000	35,000	28,750	28,750	28,750	28,750	28,750	28,750
Rock River Wind p100371	5,059,015	197,812	239,058	310,515	445,041	605,478	623,408	614,814	502,777	490,687	384,295	367,660	277,470
Roseburg Forest Products p312292	740,873	740,873	-	-	-	-	-	-	-	-	-	-	-
Small Purchases east	744,706	50,982	51,588	50,565	62,008	67,171	90,309	84,944	69,272	63,446	57,715	50,603	46,102
Small Purchases west	29,087	2,076	1,617	9,404	1,549	1,970	1,069	624	810	346	1,895	6,389	1,338
Three Buttes Wind p460457	20,655,491	1,054,440	1,080,204	1,422,073	1,786,072	2,006,039	2,405,043	2,306,650	1,654,907	2,349,691	1,692,947	1,714,438	1,182,987
Top of the World Wind p522807	40,387,465	1,930,629	2,085,897	2,260,701	2,894,540	4,235,120	5,561,979	5,294,292	4,136,216	3,807,445	3,097,121	2,664,390	2,419,138
Tri-State Purchase p27057	9,535,897	825,263	828,032	765,174	780,569	769,920	833,174	826,450	813,854	836,338	702,286	751,300	803,540
Wolverine Creek Wind p244520	9,919,054	818,630	768,186	714,643	618,531	809,101	644,587	737,074	601,979	1,158,512	1,114,797	1,086,388	846,626
Long Term Firm Purchases Total	281,276,532	23,579,266	25,635,452	22,599,469	23,935,768	25,572,322	27,703,960	27,386,314	23,394,316	22,862,417	19,975,670	19,820,734	18,810,843
Seasonal Purchased Power													
Seasonal Purchased Power Total	-	-	-	-	-	-	-	-	-	-	-	-	-

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	07/11-06/12	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Qualifying Facilities													
QF California	4,228,827	153,204	74,823	62,844	59,468	89,546	201,063	409,410	508,144	643,902	739,423	742,921	544,080
QF Idaho	5,330,764	539,283	441,401	396,295	424,142	411,036	401,999	371,639	359,222	412,146	449,577	539,076	584,948
QF Oregon	19,513,596	1,449,258	1,352,692	1,358,241	1,246,599	1,277,931	1,549,100	1,771,090	1,729,012	1,886,589	2,036,349	2,049,340	1,807,396
QF Utah	1,120,665	104,946	99,225	100,344	106,909	106,146	97,639	79,528	80,848	83,797	87,447	88,460	85,374
QF Washington	2,941,337	329,791	317,881	297,854	242,524	207,855	201,352	220,539	209,660	214,574	220,369	246,571	232,366
QF Wyoming	766,024	123,636	123,411	110,495	49,774	15,991	15,355	17,098	16,570	15,560	41,298	117,264	119,573
Biomass p234159 QF	13,166,035	2,011,113	2,256,662	2,192,468	2,256,662	2,192,468	2,256,662	-	-	-	-	-	-
Chevron Wind p499335 QF	2,736,581	119,150	207,843	174,618	275,533	276,191	306,591	314,433	318,117	314,579	127,371	146,116	156,038
DCFP p316701 QF	38,008	878	1,659	2,444	9,982	6,548	4,021	1,992	1,606	2,829	2,059	2,784	1,206
Evergreen BioPower p351030 QF	2,831,994	223,577	279,247	276,369	305,360	222,863	150,390	247,372	209,699	229,912	232,347	239,941	214,915
ExxonMobil p255042 QF	14,960,631	2,037,072	2,648,213	1,845,559	2,311,963	2,378,096	3,739,729	-	-	-	-	-	-
Kennecott Refinery QF	1,730,233	175,701	177,118	142,474	147,556	152,870	163,253	152,469	139,049	142,976	125,229	109,960	101,577
Kennecott Smelter QF	6,103,608	647,342	592,731	398,526	449,073	536,666	612,665	571,464	596,100	475,991	491,158	322,894	408,999
Mountain Wind 1 p367721 QF	8,463,375	401,438	544,170	631,396	711,475	830,351	1,112,043	1,197,304	793,911	789,572	588,918	500,215	362,582
Mountain Wind 2 p398449 QF	12,255,243	787,868	848,296	796,541	847,041	1,114,887	1,513,999	1,746,953	1,111,017	1,120,217	802,467	872,009	693,947
Oregon Wind Farm QF	10,573,365	1,204,653	932,567	751,614	765,278	891,213	310,814	629,509	722,021	892,694	1,084,359	1,107,713	1,280,930
Pioneer Wind Park I QF	5,695,105	-	-	-	-	-	43,190	1,260,819	1,281,894	1,116,988	777,830	640,872	573,512
Power County North Wind QF p57561	1,904,544	-	-	-	-	-	16,321	394,188	388,720	348,838	291,013	233,012	232,451
Power County South Wind QF p5756	1,717,297	-	-	-	-	-	14,716	355,433	350,502	314,544	262,402	210,104	209,597
SF Phosphates	4,329,368	330,891	342,200	340,854	392,542	340,548	322,798	352,431	349,909	405,585	442,734	296,751	412,126
Spanish Fork Wind 2 p311681 QF	2,744,476	280,865	338,964	273,786	221,312	245,414	268,414	177,251	200,228	171,042	160,811	166,684	239,704
Sunnyside p83997/p59965 QF	26,029,255	2,315,981	2,318,339	2,283,523	1,927,760	2,270,329	2,311,707	2,357,457	2,280,374	2,314,758	1,354,236	1,978,712	2,316,082
Tesoro QF	1,805,950	183,734	185,037	149,383	153,935	158,248	172,412	160,059	145,499	147,996	129,947	115,789	103,911
Threemile Canyon Wind QF p500139	444,510	150,190	152,114	142,206	-	-	-	-	-	-	-	-	-
US Magnesium QF	7,103,742	588,691	564,528	522,745	674,652	635,652	800,666	711,073	681,965	622,681	508,158	452,590	340,341
Qualifying Facilities Total	158,534,534	14,159,261	14,799,121	13,250,579	13,579,541	14,360,848	16,586,899	13,499,513	12,474,066	12,667,770	10,955,503	11,179,777	11,021,655
Mid-Columbia Contracts													
Canadian Entitlement p60828	-	-	-	-	-	-	-	-	-	-	-	-	-
Chelan - Rocky Reach p60827	1,444,326	361,082	361,082	361,082	361,082	292,764	292,764	292,764	292,764	292,764	292,764	292,764	292,764
Douglas - Wells p60828	3,507,115	289,740	289,740	289,740	292,764	292,764	292,764	292,764	292,764	292,764	292,764	292,764	292,764
Grant Displacement p270294	3,286,330	1,217,430	1,039,239	1,029,661	-	-	-	-	-	-	-	-	-
Grant Reasonable	(8,008,200)	(703,535)	(703,535)	(703,535)	(703,535)	(703,535)	(703,535)	(631,165)	(631,165)	(631,165)	(631,165)	(631,165)	(631,165)
Grant Surplus p258951	1,890,359	170,715	170,715	170,715	170,715	170,715	170,715	144,344	144,344	144,344	144,344	144,344	144,344
Grant - Wanapum p60825	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid-Columbia Contracts Total	2,119,931	1,335,432	1,157,241	1,150,687	121,026	(240,056)	(240,056)	(194,057)	(194,057)	(194,057)	(194,057)	(194,057)	(194,057)
Total Long Term Firm Purchases	441,930,996	39,073,959	41,591,815	37,000,735	37,636,335	39,693,115	44,050,803	40,691,769	35,674,324	35,336,129	30,737,117	30,806,454	29,638,441

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Storage & Exchange													
APS Exchange p58118/s58119	-	-	-	-	-	-	-	-	-	-	-	-	-
Black Hills CTs p64676	1,476,591	85,749	90,604	203,993	97,825	141,623	217,534	135,555	98,383	100,329	71,369	91,910	141,716
BPA Exchange p64706/p64888	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA FC II Wind p63507	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA FC IV Wind p79207	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA Peaking p59820	9,602,500	4,801,250	4,801,250	-	-	-	-	-	-	-	-	-	-
BPA So. Idaho p64885/p83975/p6470	(8,651)	(23)	(2,127)	-	-	-	-	-	-	-	-	(2,966)	(3,535)
Cowlitz Swift p65787	-	-	-	-	-	-	-	-	-	-	-	-	-
EWEB FC I p63508/p63510	-	-	-	-	-	-	-	-	-	-	-	-	-
PSCo Exchange p340325	4,950,000	375,000	375,000	375,000	375,000	375,000	375,000	450,000	450,000	450,000	450,000	450,000	450,000
PSCO FC III p63362/s63361	-	-	-	-	-	-	-	-	-	-	-	-	-
Redding Exchange p66276	-	-	-	-	-	-	-	-	-	-	-	-	-
SCL State Line p105228	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Storage &amp; Exchange</b>	<b>16,020,441</b>	<b>5,261,977</b>	<b>5,264,727</b>	<b>578,993</b>	<b>472,825</b>	<b>516,623</b>	<b>592,534</b>	<b>585,555</b>	<b>548,383</b>	<b>550,329</b>	<b>521,369</b>	<b>538,944</b>	<b>588,181</b>
Short Term Firm Purchases													
COB	-	-	-	-	-	-	-	-	-	-	-	-	-
Four Corners	2,830,400	498,800	452,400	464,000	475,600	464,000	475,600	559,000	481,000	1,431,300	5,091,300	5,247,720	5,011,560
Mid Columbia	33,726,930	8,334,550	1,907,100	1,874,000	1,537,600	1,112,000	1,139,800	-	-	-	-	-	-
Mona	-	-	-	-	-	-	-	-	-	-	-	-	-
Palo Verde	8,114,000	219,300	-	-	709,300	244,000	250,100	953,250	891,750	953,250	1,290,500	1,330,450	1,272,100
West Main	-	-	-	-	-	-	-	-	-	-	-	-	-
STF Electric Swaps	(65,995,382)	(7,769,105)	(6,214,815)	(6,537,540)	(10,044,177)	(9,708,512)	(8,553,946)	(2,620,690)	(2,525,473)	(3,199,804)	(3,006,640)	(3,057,470)	(2,757,212)
STF Index Trades	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Short Term Firm Purchases</b>	<b>(21,324,052)</b>	<b>1,283,545</b>	<b>(3,855,315)</b>	<b>(4,199,540)</b>	<b>(7,321,677)</b>	<b>(7,888,512)</b>	<b>(6,688,446)</b>	<b>(1,108,440)</b>	<b>(1,152,723)</b>	<b>(815,254)</b>	<b>3,375,160</b>	<b>3,520,700</b>	<b>3,526,448</b>
System Balancing Purchases													
COB	20,225,331	3,755,049	733,425	678,070	1,131,740	21,381	283,242	80,221	307,967	434,083	1,655,315	6,060,529	5,084,311
Four Corners	7,775,731	274,410	181,748	1,143,491	281,912	538,491	734,530	1,777,902	24,843	1,858,672	282,298	130,611	546,824
Mid Columbia	116,394,315	9,472,662	14,833,876	6,794,768	6,079,623	2,936,137	2,099,651	7,978,008	12,220,214	18,277,208	14,105,245	11,949,737	9,647,188
Mona	53,028,984	4,007,185	2,210,305	1,432,589	4,693,277	3,236,805	7,340,311	3,231,644	4,967,070	3,531,524	11,826,668	3,218,504	3,333,104
Palo Verde	319,897	-	-	-	-	-	-	-	-	-	151,865	120,624	47,407
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Emergency Purchases	<u>78,815</u>	<u>4,739</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>74,076</u>	<u>-</u>
<b>Total System Balancing Purchases</b>	<b>197,823,073</b>	<b>17,514,045</b>	<b>17,959,354</b>	<b>10,048,918</b>	<b>12,186,551</b>	<b>6,732,813</b>	<b>10,457,733</b>	<b>13,067,774</b>	<b>17,520,093</b>	<b>24,101,486</b>	<b>28,021,391</b>	<b>21,554,080</b>	<b>18,658,834</b>
<b>Total Purchased Power &amp; Net Interc</b>	<b>634,450,457</b>	<b>63,133,526</b>	<b>60,960,581</b>	<b>43,429,105</b>	<b>42,974,034</b>	<b>39,054,039</b>	<b>48,412,624</b>	<b>53,236,658</b>	<b>52,590,078</b>	<b>59,172,691</b>	<b>62,655,037</b>	<b>56,420,179</b>	<b>52,411,904</b>

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12 months ended June 2012	Net Power Cost Analysis												
	07/11-06/12	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
<b>Wheeling &amp; U. of F. Expense</b>													
Firm Wheeling	138,533,187	10,984,615	11,179,306	11,504,257	11,147,390	11,550,831	12,417,186	11,903,131	11,806,208	11,804,733	11,783,714	11,133,529	11,318,288
ST Firm & Non-Firm	<u>187,708</u>	<u>9,006</u>	<u>10,558</u>	<u>14,228</u>	<u>24,983</u>	<u>13,779</u>	<u>18,073</u>	<u>21,959</u>	<u>19,990</u>	<u>21,738</u>	<u>2,269</u>	<u>7,236</u>	<u>23,889</u>
<b>Total Wheeling &amp; U. of F. Expense</b>	138,720,895	10,993,621	11,189,864	11,518,485	11,172,373	11,564,610	12,435,259	11,925,090	11,826,197	11,826,471	11,785,984	11,140,764	11,342,176
<b>Coal Fuel Burn Expense</b>													
Carbon	19,049,492	1,661,680	1,787,059	1,709,351	1,766,071	1,740,297	1,818,254	1,609,283	1,521,622	1,674,164	933,500	1,422,952	1,405,259
Cholla	56,341,775	4,992,346	5,050,463	4,857,999	4,987,855	4,832,181	4,987,394	4,983,259	4,665,805	4,988,401	4,741,526	2,528,746	4,725,799
Colstrip	14,455,106	1,256,693	1,269,875	1,228,546	1,267,045	1,228,546	1,268,460	1,268,460	1,187,217	1,268,460	968,466	1,037,461	1,205,876
Craig	22,864,695	1,963,451	1,968,556	1,896,965	1,965,030	1,921,179	1,984,903	1,984,903	1,857,025	1,984,903	1,920,749	1,508,361	1,908,669
Dave Johnston	57,012,244	5,247,493	5,328,070	5,107,635	5,241,371	4,902,527	4,559,460	4,240,604	4,742,105	5,136,359	3,249,430	4,361,917	4,895,273
Hayden	11,845,652	1,042,787	1,053,537	1,013,577	1,048,054	1,039,741	1,074,304	1,073,465	1,004,934	1,074,304	543,205	998,889	878,854
Hunter	138,384,906	10,806,088	11,814,171	11,230,473	11,801,651	11,410,838	11,919,973	12,588,016	11,766,896	11,407,973	9,303,454	12,456,340	11,879,030
Huntington	99,825,852	8,641,606	8,995,830	8,224,708	7,108,015	8,214,241	9,112,870	8,570,815	8,065,023	8,615,528	8,267,941	8,149,202	7,860,071
Jim Bridger	187,983,097	17,229,544	17,540,321	16,878,473	17,692,409	16,395,624	16,415,375	16,261,170	15,194,706	15,952,920	12,833,756	12,021,872	13,566,926
Naughton	106,049,234	9,149,081	9,266,357	8,971,613	9,280,096	8,985,139	9,259,300	9,260,602	8,661,225	6,551,456	8,662,076	9,213,919	8,788,369
Ramp Loss	(878,751)	(89,607)	(85,873)	(48,315)	(93,357)	(89,895)	(68,871)	(40,181)	(72,930)	(61,393)	(68,822)	(101,577)	(57,930)
Wyodak	<u>20,752,886</u>	<u>1,741,840</u>	<u>1,744,122</u>	<u>1,687,566</u>	<u>1,741,840</u>	<u>1,728,875</u>	<u>1,785,644</u>	<u>1,785,644</u>	<u>1,670,933</u>	<u>1,785,644</u>	<u>1,727,703</u>	<u>1,744,122</u>	<u>1,608,953</u>
<b>Total Coal Fuel Burn Expense</b>	733,686,186	63,643,003	65,732,489	62,758,593	63,806,080	62,309,292	64,117,067	63,586,040	60,264,564	60,378,721	53,082,984	55,342,204	58,665,149
<b>Gas Fuel Burn Expense</b>													
Chehalis	56,037,653	-	8,518,361	9,528,319	8,774,136	8,965,041	12,116,219	8,057,356	78,220	-	-	-	-
Currant Creek	88,355,281	6,800,452	7,000,804	6,735,150	6,177,297	7,303,734	8,384,072	8,596,806	7,890,822	8,054,023	7,060,151	7,227,833	7,124,135
Gadsby	4,655,238	1,957,848	1,976,440	151,993	-	-	-	-	-	-	-	-	568,957
Gadsby CT	24,207,887	1,903,535	1,942,947	1,867,612	1,936,851	1,951,513	2,167,099	2,221,538	1,995,045	2,187,545	1,999,813	2,049,160	1,985,229
Hermiston	41,091,254	2,606,191	5,488,261	4,758,066	5,028,588	4,986,403	5,590,090	4,632,449	3,478,514	1,479,091	1,000,407	1,000,407	1,042,788
Lake Side	82,762,371	5,566,208	8,904,573	7,164,376	5,436,964	7,812,314	9,314,738	8,565,045	8,310,459	9,248,500	3,854,100	3,995,100	4,589,995
Little Mountain	4,005,951	-	-	-	673,827	773,583	859,022	880,601	818,918	-	-	-	-
<b>Total Gas Fuel Burn</b>	301,115,635	18,834,235	33,831,387	30,205,517	28,027,663	31,792,588	38,431,239	32,953,796	22,571,978	20,969,159	13,914,470	14,272,499	15,311,104
Gas Physical	(134,839)	(62,155)	(61,783)	(59,910)	(64,945)	59,070	63,984	(3,100)	(2,900)	(3,100)	-	-	-
Gas Swaps	155,955,188	15,351,262	16,752,493	15,800,040	13,093,300	13,746,675	14,549,927	10,777,553	10,020,109	8,855,305	9,873,053	13,519,867	13,615,605
Clay Basin Gas Storage	8,303	53,006	53,006	53,006	53,006	(2,842)	(75,884)	(102,310)	(95,904)	(85,799)	53,006	53,006	53,006
Pipeline Reservation Fees	26,483,817	2,248,946	2,248,946	2,207,956	2,248,946	2,175,756	2,216,747	2,216,747	2,134,766	2,216,747	2,175,756	2,216,747	2,175,756
<b>Total Gas Fuel Burn Expense</b>	483,428,103	36,425,294	52,824,049	48,206,609	43,357,970	47,771,247	55,186,013	45,842,685	34,628,049	31,952,312	26,016,285	30,062,119	31,155,471
<b>Other Generation</b>													
Blundell	3,669,356	306,097	305,955	305,656	325,845	324,759	335,641	335,641	313,955	335,641	168,166	315,825	296,175
Wind Integration Charge	<u>3,991,362</u>	<u>260,041</u>	<u>260,354</u>	<u>273,735</u>	<u>326,812</u>	<u>385,352</u>	<u>415,489</u>	<u>426,636</u>	<u>350,486</u>	<u>388,453</u>	<u>318,217</u>	<u>305,702</u>	<u>280,085</u>
<b>Total Other Generation</b>	7,660,718	566,137	566,309	579,390	652,657	710,111	751,131	762,278	664,441	724,095	486,383	621,527	576,259
<b>Net Power Cost</b>	<b>1,508,445,770</b>	140,131,690	151,458,072	126,184,996	114,016,576	113,851,507	124,881,814	128,942,812	118,627,510	121,455,888	120,311,084	125,880,766	122,703,055
<b>Net Power Cost/Net System Load</b>	<b>24.48</b>	<b>25.12</b>	<b>27.76</b>	<b>26.22</b>	<b>23.25</b>	<b>22.91</b>	<b>23.18</b>	<b>23.82</b>	<b>23.81</b>	<b>23.56</b>	<b>24.85</b>	<b>25.10</b>	<b>24.08</b>