

2011 Utah GRC Filing

NPC (\$) = 1,521,262,900
 \$/MWh = \$ 24.69

2011 Utah GRC, Rebuttal

Corrections, One-off from Filing		Impact (\$)	NPC (\$)
01	Correct capacity of capital additions	(522,668)	
02	Correct BPA Network Integration Transmission Service expense	(239,645)	
03	Correct Roseburg Forest Products energy	(244,848)	
04	Correct Hunter station services	(104,789)	
05	Correct Douglas PUD settlement	77,508	
06	Correct Foote Creek wind profile for leap year	1,739	
07	Correct Chehalis pipeline charge for leap year	32,801	
08	Correct share of Grant Reasonable revenue	(6,729)	
Updates, One-off from Filing			
09	Update to March 2011 OFPC	(8,654,336)	
10	Update base period of hydro outages	(473,159)	
11	Update for Chelan budget	51,060	
12	Update for Douglas pro-forma	(10,743)	
13	Update to PGE cove replacement costs	262,500	
14	Update to Black Hills sales prices	262,043	
15	Update to startup O&M	1,119,024	
16	Update to APS PTP transmission tariff	42,701	
17	Update to IPC PTP transmission tariff	124,650	
18	Update coal costs	(3,981,102)	
New, One-off from Filing			
19	NV Energy sale	(2,297,073)	
20	Threemile Canyon QF extension	220,484	
21	Monsanto interruptible product purchase	797,040	
22	Clay Basin gas storage agreement	(127,990)	
23	Small QF purchases	1,097,785	
24	Jolly Hills non-owned generation	121,914	
25	Biomass non-gen agreement	(24,530)	
26	Remove Condit	2,065,323	
Accepted Adjustments, One-off from Filing			
27	Bear River modeling (median with all years and reserves)	(2,859,031)	
28	Extend Utah QFs	27,372	
	System balancing impact of all adjustments	425,567	
	Total Updates and Corrections from Original Filing =	(12,817,130)	
	Utah 2011 GRC, Rebuttal =		1,508,445,770