

Exhibit OCS 4.1SR  
Summary of Recommended Adjustments - \$

	Total Company	Utah Jurisdiction
	SE	42.59%
	SG	43.28%
<b>I. GRID (Net Variable Power Cost Issues)</b>		
<b>PacifiCorp Request NPC</b>	<b>1,521,262,900</b>	<b>649,100,000</b>
<b>A. Wind Integration Adjustments</b>		
1.1 Correct Wind Study Modeling Errors and Biases	(11,941,276)	(5,127,047)
1.2 Remove Double Count of Contingency Reserves	(1,950,071)	(837,273)
2.1 Reverse Gadsby CT Must Run	(2,292,607)	(984,342)
2.2 Reverse Combined Cycle Must Run	(2,171,963)	(932,543)
<b>B. GRID Start Up Costs</b>		
3.1 Start Up Fuel - Outage Adjustment	(268,419)	(115,247)
3.2 Start Up Fuel Energy Value	(798,595)	(342,881)
<b>C. Long Term Contracts</b>		
4.1 UMPA II Shaping	(193,030)	(82,878)
4.2 Black Hills Sales Shaping	(631,222)	(271,018)
5.2 Trading and Arbitrage Margins	(2,996,570)	(1,286,592)
6.1 Evergreen Contract	(161,936)	(69,528)
6.2 Roseburg Contract Error	(244,848)	(105,127)
6.3 APS Screening Adjustment	(173,851)	(74,644)
<b>D. Hydro Logic and Inputs</b>		
7.1 Bear River Capacity and Energy	(2,911,376)	(1,250,014)
8.1 Lewis River Hydro Modeling	(2,683,305)	(1,152,090)
9.1 Hydro Outage Rate Adjustments	(1,954,763)	(839,287)
<b>E. Transmission Issues</b>		
10.1 Cal ISO Fees	(4,265,151)	(1,831,264)
10.2 DC Intertie Transmission Cost	(4,766,400)	(2,046,478)
10.3 Centralia Point to Point	(11,032,534)	(4,736,874)
11.1 NF Transmission Modeling	(2,149,280)	(922,804)
12.1 BPA/IPC Rate Increase	-	-
12.2 BPA NETWORK Forecasts	(239,645)	(102,893)
12.3 Imbalance Normalization	(318,758)	(136,860)
13.1 Line Loss Adjustment	-	-
14.1 New Mexico LF Trans. Contract	-	-
<b>F. Power Cost Modeling Issues</b>		
15.1 Chehalls Reserve Capacity	(3,372,538)	(1,448,016)
16.1 Station Service Corrections	(304,109)	(130,571)
17.1 Cholla Reserve Capacity	-	-
18.1 GRID Major Market Caps	(3,705,622)	(1,591,027)
19.1 JB Fuel Price Error	(1,834,336)	(787,582)
20.1 Capacity Upgrade	(517,523)	(222,201)
<b>G. Planned and Forced Outage Modeling Issues</b>		
21.1 Remove Reserve Shutdowns from EFOR	(933,485)	(400,797)
21.2 Lake Side Outage Rate	(2,954,123)	(1,268,368)
21.3 Colstrip 4 Outage Rate	(1,275,552)	(547,664)
21.4 Naughton 3 Outage Rate	(737,311)	(316,568)
21.5 Cholla 4 Outage Rate	(686,202)	(294,624)
21.6 Bridger Outage Rate	(529,402)	(227,302)
22.1 Heat Rate Modeling	(1,356,044)	(582,224)
<b>I. Balancing Adjustment</b>		
23.1 Non-Overlapping share of Company Adjustments	(1,146,857)	(492,409)
26.1 Balancing/Final Screens	0	0
Subtotal NPC Adjustments -	(73,498,707)	(31,557,037)
Allowed - Final GRID Result*	1,447,764,194	617,542,963