

12 months ended June 2012	Net Power Cost Analysis												
	07/11-06/12	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
	\$												
Special Sales For Resale													
Long Term Firm Sales													
Black Hills s27013/s28160	13,120,262	1,101,796	1,107,238	1,083,348	1,096,857	1,088,007	1,105,845	1,101,395	1,074,209	1,096,215	1,087,684	1,100,176	1,077,493
BPA Wind s42818	2,785,095	129,294	122,556	161,173	235,564	296,704	347,898	340,042	294,963	276,011	214,371	202,376	164,143
Hurricane Sale s393046	12,388	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032
LADWP (IPP Layoff)	25,490,583	2,164,955	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955	2,164,955	1,955,435	2,164,955	2,095,115	2,164,955	2,095,115
Pacific Gas & Electric s524491	24,481,758	-	-	-	2,833,128	2,986,000	3,414,904	3,225,130	2,943,200	2,936,118	2,303,300	1,918,130	1,921,848
PSCO s100035	9,086,188	1,524,946	1,570,890	1,452,270	1,494,873	1,472,319	1,570,890	-	-	-	-	-	-
SCE s513948	11,814,174	-	-	-	1,294,286	1,251,460	1,373,528	1,428,588	1,317,073	1,361,709	1,176,390	1,251,864	1,359,276
SMUD s24296	8,504,208	1,446,492	1,329,996	271,824	-	-	-	-	1,152,825	1,077,588	881,001	885,855	698,976
UMPA II s45631	<u>9,606,329</u>	<u>1,779,848</u>	<u>1,400,150</u>	<u>792,640</u>	<u>593,283</u>	<u>582,825</u>	<u>593,283</u>	<u>593,283</u>	<u>572,367</u>	<u>593,283</u>	<u>582,825</u>	<u>593,283</u>	<u>929,263</u>
Total Long Term Firm Sales	104,900,986	8,148,363	7,696,818	5,857,403	9,713,978	9,773,461	10,572,335	10,007,250	9,235,867	9,310,324	8,346,573	7,930,791	8,307,822
Short Term Firm Sales													
COB	3,255,840	-	-	-	-	-	-	1,176,480	1,012,320	1,067,040	-	-	-
Four Corners	11,479,050	1,290,000	1,170,000	1,200,000	1,230,000	1,200,000	1,230,000	1,502,850	1,293,150	1,363,050	-	-	-
Mona	4,144,000	397,750	360,750	832,500	860,250	832,500	860,250	-	-	-	-	-	-
Palo Verde	8,508,500	-	-	-	845,000	812,500	845,000	1,023,000	957,000	1,023,000	990,000	1,023,000	990,000
STF Index Trades	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Sales	27,387,390	1,687,750	1,530,750	2,032,500	2,935,250	2,845,000	2,935,250	3,702,330	3,262,470	3,453,090	990,000	1,023,000	990,000
System Balancing Sales													
COB	57,795,505	4,549,648	5,710,444	4,785,221	5,820,052	7,610,655	8,347,175	5,981,732	4,620,644	5,053,129	2,820,493	928,956	1,567,359
Four Corners	87,690,876	6,588,274	11,334,560	8,115,276	9,231,340	5,980,968	9,687,850	7,151,420	7,774,346	6,403,719	6,205,991	4,120,110	5,097,025
Mid Columbia	43,545,291	155,762	2,903,438	4,885,983	6,818,458	8,561,397	8,455,164	4,155,877	5,151,374	2,382,713	75,126	-	-
Mona	27,160,550	4,608,042	3,389,372	4,015,086	2,448,296	1,384,203	1,464,219	2,022,480	1,325,153	2,025,710	602,893	1,912,096	1,962,999
Palo Verde	121,866,914	7,785,839	6,813,512	8,393,412	9,464,392	8,933,589	10,465,548	11,704,550	10,806,508	13,257,495	11,808,232	9,962,717	12,471,120
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales	338,059,136	23,687,564	30,151,325	30,194,977	33,782,537	32,470,812	38,419,956	31,016,058	29,678,025	29,122,765	21,512,735	16,923,880	21,098,503
Total Special Sales For Resale	470,347,512	33,523,677	39,378,892	38,084,880	46,431,765	45,089,274	51,927,541	44,725,638	42,176,362	41,886,179	30,849,307	25,877,671	30,396,325

Net Power Cost Analysis

12 months ended June 2012	07/11-06/12	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Purchased Power & Net Interchange													
Long Term Firm Purchases													
APS Supplemental p27875	1,672,578	333,919	-	-	-	-	285,485	383,034	405,565	264,576	-	-	-
Blanding Purchase p379174	22,324	2,517	2,517	2,435	2,517	2,435	2,517	2,517	2,354	2,517	-	-	-
BPA Reserve Purchase	271,983	26,631	22,844	18,465	23,753	19,345	15,998	14,937	18,306	30,082	22,945	27,885	30,792
Combine Hills Wind p160595	4,801,261	378,077	375,078	357,443	383,749	427,966	312,326	483,364	326,313	558,698	393,252	365,264	439,732
Deseret Purchase p194277	33,271,664	2,783,766	2,783,766	2,743,611	2,783,766	2,743,611	2,783,766	2,859,993	2,777,475	2,859,993	2,794,666	2,732,778	2,624,473
Douglas PUD Settlement p38185	1,408,941	194,361	119,655	55,740	49,551	47,082	39,278	56,194	40,370	93,050	159,471	262,312	291,876
Gemstate p99489	2,840,300	228,100	238,400	228,100	250,400	283,600	231,100	231,100	228,100	237,100	228,100	228,100	228,100
Georgia-Pacific Camas	6,907,667	570,665	570,665	552,257	570,665	552,257	570,665	599,645	560,957	599,645	580,301	599,645	580,301
Grant County 10 aMW p66274	6,483,114	697,496	726,746	545,910	470,665	404,521	506,873	507,263	425,222	464,583	519,071	587,022	627,744
Hermiston Purchase p99563	82,102,006	6,399,437	8,630,861	7,510,330	8,628,769	7,857,364	8,673,738	7,922,781	7,000,636	7,385,884	4,017,218	4,017,218	4,057,770
Hurricane Purchase p393045	145,124	12,094	12,094	12,094	12,094	12,094	12,094	12,094	12,094	12,094	12,094	12,094	12,094
IPP Purchase	25,490,583	2,164,955	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955	2,164,955	1,955,435	2,164,955	2,095,115	2,164,955	2,095,115
Kennecott Generation Incentive	3,650,067	1,376,617	1,402,849	480,347	390,255	-	-	-	-	-	-	-	-
LADWP p491303-4	1,491,780	1,104,590	387,190	-	-	-	-	-	-	-	-	-	-
MagCorp p229846	-	-	-	-	-	-	-	-	-	-	-	-	-
MagCorp Reserves p510378	5,124,780	409,020	409,020	409,020	409,020	409,020	409,020	445,110	445,110	445,110	445,110	445,110	445,110
Morgan Stanley p272153-6-8	1,020,000	510,000	510,000	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p272154-7	1,080,000	540,000	540,000	-	-	-	-	-	-	-	-	-	-
Nucor p346856	5,232,600	416,500	416,500	416,500	416,500	416,500	416,500	455,600	455,600	455,600	455,600	455,600	455,600
P4 Production p137215/p145258	16,193,520	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460
PGE Cove p83984	120,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Rock River Wind p100371	5,059,015	197,812	239,058	310,515	445,041	605,478	623,408	614,814	502,777	490,687	384,295	367,660	277,470
Roseburg Forest Products p312292	1,275,553	1,275,553	-	-	-	-	-	-	-	-	-	-	-
Small Purchases east	744,706	50,982	51,588	50,565	62,008	67,171	90,309	84,944	69,272	63,446	57,715	50,603	46,102
Small Purchases west	29,087	2,076	1,617	9,404	1,549	1,970	1,069	624	810	346	1,895	6,389	1,338
Three Buttes Wind p460457	20,655,491	1,054,440	1,080,204	1,422,073	1,786,072	2,006,039	2,405,043	2,306,650	1,654,907	2,349,691	1,692,947	1,714,438	1,182,987
Top of the World Wind p522807	40,387,465	1,930,629	2,085,897	2,260,701	2,894,540	4,235,120	5,561,979	5,294,292	4,136,216	3,807,445	3,097,121	2,664,390	2,419,138
Tri-State Purchase p27057	9,538,270	775,031	802,323	752,912	762,770	791,278	835,151	835,151	817,018	841,480	811,055	748,136	765,965
Wolverine Creek Wind p244520	9,919,054	818,630	768,186	714,643	618,531	809,101	644,587	737,074	601,979	1,158,512	1,114,797	1,086,388	846,626
Long Term Firm Purchases Total	286,938,936	25,613,358	25,701,471	22,307,641	24,486,630	25,146,527	27,945,321	27,371,596	23,795,975	25,644,951	20,242,228	19,895,447	18,787,793
Seasonal Purchased Power													
Seasonal Purchased Power Total	-	-	-	-	-	-	-	-	-	-	-	-	-

12 months ended June 2012	Net Power Cost Analysis												
	07/11-06/12	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Qualifying Facilities													
QF California	4,227,374	153,104	74,693	62,716	59,344	89,409	200,914	409,268	508,007	643,774	739,317	742,835	543,992
QF Idaho	4,668,486	490,869	389,631	345,093	371,438	354,662	334,158	314,567	294,746	356,460	400,195	486,483	530,186
QF Oregon	17,778,401	1,386,113	1,290,157	1,293,410	1,181,845	1,204,854	1,470,699	1,544,021	1,501,441	1,640,901	1,793,693	1,824,271	1,646,996
QF Utah	1,115,140	103,552	98,481	100,344	106,909	104,859	96,103	78,966	80,848	83,797	87,447	88,460	85,374
QF Washington	2,941,337	329,791	317,881	297,854	242,524	207,855	201,352	220,539	209,660	214,574	220,369	246,571	232,366
QF Wyoming	766,024	123,636	123,411	110,495	49,774	15,991	15,355	17,098	16,570	15,560	41,298	117,264	119,573
Biomass p234159 QF	13,689,690	2,303,517	2,303,517	2,237,811	2,303,517	2,237,811	2,303,517	-	-	-	-	-	-
Chevron Wind p499335 QF	2,736,581	119,150	207,843	174,618	275,533	276,191	306,591	314,433	318,117	314,579	127,371	146,116	156,038
DCFP p316701 QF	40,626	1,108	1,784	2,509	10,526	6,975	4,129	2,122	1,703	3,097	2,162	3,074	1,434
Evergreen BioPower p351030 QF	2,831,994	223,577	279,247	276,369	305,360	222,863	150,390	247,372	209,699	229,912	232,347	239,941	214,915
ExxonMobil p255042 QF	14,960,631	2,037,072	2,648,213	1,845,559	2,311,963	2,378,096	3,739,729	-	-	-	-	-	-
Kennecott Refinery QF	958,973	175,701	177,118	142,474	147,556	152,870	163,253	-	-	-	-	-	-
Kennecott Smelter QF	3,237,002	647,342	592,731	398,526	449,073	536,666	612,665	-	-	-	-	-	-
Mountain Wind 1 p367721 QF	8,463,375	401,438	544,170	631,396	711,475	830,351	1,112,043	1,197,304	793,911	789,572	588,918	500,215	362,582
Mountain Wind 2 p398449 QF	12,255,243	787,868	848,296	796,541	847,041	1,114,887	1,513,999	1,746,953	1,111,017	1,120,217	802,467	872,009	693,947
Oregon Wind Farm QF	10,573,365	1,204,653	932,567	751,614	765,278	891,213	310,814	629,509	722,021	892,694	1,084,359	1,107,713	1,280,930
Pioneer Wind Park I QF	5,695,105	-	-	-	-	-	43,190	1,260,819	1,281,894	1,116,988	777,830	640,872	573,512
Power County North Wind QF p57561	1,904,544	-	-	-	-	-	16,321	394,188	388,720	348,838	291,013	233,012	232,451
Power County South Wind QF p5756	1,717,297	-	-	-	-	-	14,716	355,433	350,502	314,544	262,402	210,104	209,597
SF Phosphates	4,329,368	330,891	342,200	340,854	392,542	340,548	322,798	352,431	349,909	405,585	442,734	296,751	412,126
Spanish Fork Wind 2 p311681 QF	2,744,476	280,865	338,964	273,786	221,312	245,414	268,414	177,251	200,228	171,042	160,811	166,684	239,704
Sunnyside p83997/p59965 QF	26,033,695	2,330,317	2,333,475	2,283,523	1,927,760	2,270,329	2,311,707	2,351,679	2,275,699	2,310,289	1,352,158	1,975,306	2,311,457
Tesoro QF	1,002,749	183,734	185,037	149,383	153,935	158,248	172,412	-	-	-	-	-	-
Threemile Canyon Wind QF p500139	-	-	-	-	-	-	-	-	-	-	-	-	-
US Magnesium QF	3,786,934	588,691	564,528	522,745	674,652	635,652	800,666	-	-	-	-	-	-
Qualifying Facilities Total	148,458,410	14,202,989	14,593,943	13,037,620	13,509,358	14,275,744	16,485,936	11,613,955	10,614,693	10,972,423	9,406,890	9,897,680	9,847,180
Mid-Columbia Contracts													
Canadian Entitlement p60828	-	-	-	-	-	-	-	-	-	-	-	-	-
Chelan - Rocky Reach p60827	1,393,266	348,317	348,317	348,317	348,317	-	-	-	-	-	-	-	-
Douglas - Wells p60828	3,517,858	289,740	289,740	293,838	293,838	293,838	293,838	293,838	293,838	293,838	293,838	293,838	293,838
Grant Displacement p270294	3,286,330	1,217,430	1,039,239	1,029,661	-	-	-	-	-	-	-	-	-
Grant Reasonable	(8,420,731)	(703,535)	(703,535)	(703,535)	(703,535)	(703,535)	(703,535)	(699,920)	(699,920)	(699,920)	(699,920)	(699,920)	(699,920)
Grant Surplus p258951	1,890,359	170,715	170,715	170,715	170,715	170,715	170,715	144,344	144,344	144,344	144,344	144,344	144,344
Grant - Wanapum p60825	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid-Columbia Contracts Total	1,667,082	1,322,667	1,144,476	1,138,996	109,335	(238,981)	(238,981)	(261,738)	(261,738)	(261,738)	(261,738)	(261,738)	(261,738)
Total Long Term Firm Purchases	437,064,428	41,139,014	41,439,891	36,484,257	38,105,322	39,183,290	44,192,275	38,723,813	34,148,930	36,355,635	29,387,380	29,531,388	28,373,234

12 months ended June 2012	Net Power Cost Analysis												
	07/11-06/12	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Storage & Exchange													
APS Exchange p58118/s58119	-	-	-	-	-	-	-	-	-	-	-	-	-
Black Hills CTs p64676	1,476,591	85,749	90,604	203,993	97,825	141,623	217,534	135,555	98,383	100,329	71,369	91,910	141,716
BPA Exchange p64706/p64888	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA FC II Wind p63507	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA FC IV Wind p79207	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA Peaking p59820	9,602,500	4,801,250	4,801,250	-	-	-	-	-	-	-	-	-	-
BPA So. Idaho p64885/p83975/p6470	(8,651)	(23)	(2,127)	-	-	-	-	-	-	-	-	(2,966)	(3,535)
Cowlitz Swift p65787	-	-	-	-	-	-	-	-	-	-	-	-	-
EWEB FC I p63508/p63510	-	-	-	-	-	-	-	-	-	-	-	-	-
PSCo Exchange p340325	4,950,000	375,000	375,000	375,000	375,000	375,000	375,000	450,000	450,000	450,000	450,000	450,000	450,000
PSCO FC III p63362/s63361	-	-	-	-	-	-	-	-	-	-	-	-	-
Redding Exchange p66276	-	-	-	-	-	-	-	-	-	-	-	-	-
SCL State Line p105228	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Storage & Exchange	16,020,441	5,261,977	5,264,727	578,993	472,825	516,623	592,534	585,555	548,383	550,329	521,369	538,944	588,181
Short Term Firm Purchases													
COB	-	-	-	-	-	-	-	-	-	-	-	-	-
Four Corners	2,830,400	498,800	452,400	464,000	475,600	464,000	475,600	-	-	-	-	-	-
Mona	-	-	-	-	-	-	-	-	-	-	-	-	-
Palo Verde	5,596,500	-	-	-	-	-	-	953,250	891,750	953,250	922,500	953,250	922,500
STF Electric Swaps	(61,683,848)	(5,960,315)	(5,832,602)	(6,692,490)	(9,961,445)	(9,346,359)	(8,415,405)	(2,307,227)	(2,261,115)	(2,735,021)	(2,777,630)	(2,844,463)	(2,549,779)
STF Index Trades	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Purchases	(53,256,948)	(5,461,515)	(5,380,202)	(6,228,490)	(9,485,845)	(8,882,359)	(7,939,805)	(1,353,977)	(1,369,365)	(1,781,771)	(1,855,130)	(1,891,213)	(1,627,279)
System Balancing Purchases													
COB	12,655,815	1,376,158	141,002	528,892	195,069	-	-	7,033	51,776	364,304	2,310,606	4,314,601	3,366,375
Four Corners	6,359,361	935,298	518,350	754,544	-	616,314	325,832	1,030,699	65,247	1,353,128	406,334	268,061	85,556
Mid Columbia	117,197,321	16,925,420	11,748,385	6,388,715	3,901,911	1,089,641	1,695,295	5,440,031	4,330,297	12,666,793	18,973,938	18,286,576	15,750,319
Mona	50,684,571	1,735,258	5,655,270	1,821,530	3,442,988	2,585,789	5,925,680	3,794,175	6,652,216	2,735,498	8,541,570	3,934,865	3,859,733
Palo Verde	-	-	-	-	-	-	-	-	-	-	-	-	-
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Emergency Purchases	88,050	1,058	-	-	-	-	-	-	-	-	-	86,991	-
Total System Balancing Purchases	186,985,118	20,973,192	18,063,007	9,493,680	7,539,967	4,291,744	7,946,807	10,271,938	11,099,536	17,119,723	30,232,448	26,891,093	23,061,983
Total Purchased Power & Net Interc	586,813,039	61,912,668	59,387,423	40,328,440	36,632,270	35,109,297	44,791,811	48,227,329	44,427,484	52,243,917	58,286,067	55,070,213	50,396,119

	Net Power Cost Analysis												
12 months ended June 2012	07/11-06/12	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Wheeling & U. of F. Expense													
Firm Wheeling	138,605,481	10,976,590	11,197,149	11,567,021	11,131,464	11,501,963	12,399,198	11,909,803	11,791,648	11,812,218	11,808,590	11,153,879	11,355,959
ST Firm & Non-Firm	<u>138,550</u>	<u>10,049</u>	<u>7,531</u>	<u>11,084</u>	<u>10,092</u>	<u>10,204</u>	<u>9,650</u>	<u>18,864</u>	<u>17,840</u>	<u>17,393</u>	<u>2,065</u>	<u>6,218</u>	<u>17,560</u>
Total Wheeling & U. of F. Expense	138,744,031	10,986,639	11,204,680	11,578,105	11,141,556	11,512,167	12,408,848	11,928,667	11,809,488	11,829,611	11,810,655	11,160,096	11,373,519
Coal Fuel Burn Expense													
Carbon	19,284,364	1,780,248	1,779,515	1,742,809	1,803,159	1,738,383	1,786,020	1,610,993	1,515,028	1,655,424	967,765	1,465,623	1,439,396
Cholla	55,179,659	4,922,187	4,927,035	4,768,028	4,873,820	4,718,288	4,829,710	4,863,267	4,555,754	4,870,582	4,690,069	2,504,403	4,656,517
Colstrip	14,662,863	1,282,452	1,285,316	1,243,485	1,282,452	1,243,485	1,283,884	1,283,884	1,201,653	1,283,884	980,242	1,050,076	1,242,052
Craig	22,386,365	1,935,245	1,936,081	1,873,519	1,935,245	1,873,519	1,935,663	1,935,663	1,810,957	1,935,663	1,873,101	1,468,611	1,873,101
Dave Johnston	56,599,839	5,282,154	5,291,800	5,077,615	5,191,855	4,837,491	4,509,510	4,188,758	4,683,751	5,081,721	3,222,912	4,317,599	4,914,672
Hayden	11,874,097	1,060,021	1,060,277	1,026,042	1,059,659	1,026,042	1,060,037	1,057,699	991,050	1,060,149	584,534	1,023,414	865,172
Hunter	148,051,366	12,440,041	12,468,179	12,130,611	12,731,603	12,104,381	12,467,931	13,363,855	12,373,415	12,138,509	10,004,047	13,073,875	12,754,919
Huntington	101,446,203	9,076,764	9,143,333	8,437,944	7,317,451	8,259,929	9,117,333	8,633,359	8,017,945	8,649,388	8,446,226	8,288,129	8,058,401
Jim Bridger	190,559,173	17,724,874	17,686,757	17,468,702	18,043,043	16,349,390	16,445,449	16,239,209	15,212,724	16,076,001	13,012,893	12,317,466	13,982,665
Naughton	103,036,412	8,989,516	9,029,215	8,737,992	8,987,543	8,691,127	8,961,384	8,962,396	8,377,684	6,342,761	8,396,639	8,932,023	8,628,132
Ramp Loss	(879,989)	(89,733)	(85,994)	(48,383)	(93,488)	(90,022)	(68,968)	(40,238)	(73,033)	(61,479)	(68,919)	(101,720)	(58,012)
Wyodak	<u>20,409,592</u>	<u>1,711,302</u>	<u>1,713,544</u>	<u>1,657,979</u>	<u>1,711,302</u>	<u>1,698,564</u>	<u>1,754,338</u>	<u>1,754,338</u>	<u>1,641,638</u>	<u>1,754,338</u>	<u>1,697,412</u>	<u>1,713,544</u>	<u>1,601,293</u>
Total Coal Fuel Burn Expense	742,609,945	66,115,072	66,235,058	64,116,342	64,843,643	62,450,576	64,082,291	63,853,183	60,308,566	60,786,943	53,806,919	56,053,043	59,958,309
Gas Fuel Burn Expense													
Chehalis	76,159,300	3,449,437	9,313,592	9,209,277	10,750,753	10,464,644	12,175,904	9,855,736	8,911,986	2,027,972	-	-	-
Currant Creek	86,711,271	6,448,872	6,663,508	6,343,566	5,850,265	7,191,950	8,228,686	8,724,813	7,957,856	8,136,334	7,134,836	7,088,194	6,942,390
Gadsby	5,865,287	1,644,405	1,801,159	664,353	-	-	-	-	-	-	-	286,191	1,469,179
Gadsby CT	23,365,629	1,804,722	1,827,428	1,750,045	1,814,301	1,866,005	2,108,395	2,211,546	1,971,324	2,140,618	1,951,439	1,991,443	1,928,365
Hermiston	45,807,738	3,396,376	5,627,800	4,507,269	5,625,708	4,822,111	5,638,485	4,887,528	3,965,383	4,350,631	981,965	981,965	1,022,517
Lake Side	86,706,654	7,096,635	9,007,587	6,540,599	5,700,367	7,239,563	9,363,660	9,620,471	7,978,642	9,886,673	6,281,663	3,650,059	4,340,734
Little Mountain	3,928,060	35,608	-	-	631,192	739,687	835,752	876,640	809,181	-	-	-	-
Total Gas Fuel Burn	328,543,939	23,876,055	34,241,074	29,015,110	30,372,587	32,323,959	38,350,882	36,176,734	31,594,371	26,542,227	16,349,904	13,997,851	15,703,185
Gas Physical	69,552	(4,713)	(4,269)	(4,497)	(7,638)	42,865	47,803	-	-	-	-	-	-
Gas Swaps	160,723,241	16,576,906	17,945,341	16,853,914	13,898,323	14,165,035	14,593,729	10,483,123	9,851,526	8,866,691	9,960,541	13,707,709	13,820,405
Pipeline Reservation Fees	26,451,016	2,248,946	2,248,946	2,207,956	2,248,946	2,175,756	2,216,747	2,216,747	2,101,965	2,216,747	2,175,756	2,216,747	2,175,756
Total Gas Fuel Burn Expense	515,787,748	42,697,194	54,431,092	48,072,483	46,512,218	48,707,616	55,209,161	48,876,603	43,547,862	37,625,665	28,486,201	29,922,307	31,699,346
Other Generation													
Blundell	3,669,356	306,097	305,955	305,656	325,845	324,759	335,641	335,641	313,955	335,641	168,166	315,825	296,175
Wind Integration Charge	<u>3,986,292</u>	<u>258,318</u>	<u>258,622</u>	<u>272,118</u>	<u>326,812</u>	<u>385,352</u>	<u>415,489</u>	<u>426,636</u>	<u>350,486</u>	<u>388,453</u>	<u>318,217</u>	<u>305,702</u>	<u>280,085</u>
Total Other Generation	7,655,648	564,415	564,578	577,774	652,657	710,111	751,131	762,278	664,441	724,095	486,383	621,527	576,259
Net Power Cost	1,521,262,900	148,752,310	152,443,938	126,588,264	113,350,579	113,400,493	125,315,701	128,922,423	118,581,479	121,324,051	122,026,918	126,949,515	123,607,228
Net Power Cost/Net System Load	24.69	26.66	27.94	26.30	23.11	22.82	23.26	23.81	23.80	23.53	25.20	25.32	24.25