

# **Generating Facility Electrical Interconnection Agreement**

## **Level 1, 2 or 3 Interconnection**

**(For Generating Facilities with Electric Nameplate  
Capacities of 20 MW and less)**

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Attachment 2           Description and Costs of the Generating Facility, Interconnection  
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Attachment 3           One-line Diagram Depicting the Generating Facility, Interconnection  
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Attachment 4           Milestones

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This Generating Facility Electrical Interconnection Agreement ("Interconnection Agreement") for facilities 20 MW or less, is made and entered into this \_\_ day of \_\_\_\_\_, 20\_\_\_\_, by PacifiCorp, d/b/a Rocky Mountain Power, a Corporation organized and existing under the laws of the State of Oregon ("Public Utility"), and \_\_\_\_\_ ("Interconnection Customer"), each hereinafter sometimes referred to individually as "Party" or both referred to collectively as the "Parties."

**Public Utility Information**

Public Utility: \_\_\_\_\_  
Attention: \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**Interconnection Customer Information**

Interconnection Customer: \_\_\_\_\_  
Attention: \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

Interconnection Customer Queue Position: \_\_\_\_\_

Capitalized terms used herein shall have the meanings specified in Utah Administrative Code Rule R746-312, "Electrical Interconnection" ("Rule"), the Glossary of Terms in Attachment 1 to this Interconnection Agreement, or the body of this Interconnection Agreement.

In consideration of the mutual covenants set forth herein, the Parties agree as follows:

**Article 1. Scope and Limitations of Interconnection Agreement**

1.1 Applicability

This Interconnection Agreement shall be used for all Level 1, Level 2, or Level 3 Interconnection Requests according to the procedures set forth in the Rule. The Rule can be viewed at [www.psc.utah.gov](http://www.psc.utah.gov). This Interconnection Agreement is not to be used for Generating Facilities eligible for net metering, as provided for in Utah Code § 54-15-101, *et seq.*

1.2 Purpose

This Interconnection Agreement governs the terms and conditions under which the Interconnection Customer's Generating Facility will interconnect with, and operate in parallel with, the Public Utility's Electric Distribution System.

### 1.3 No Interconnection Agreement to Purchase or Deliver Power

This Interconnection Agreement does not constitute an agreement to purchase or deliver the Interconnection Customer's power. The purchase or delivery of power and other services that the Interconnection Customer may require will be covered under separate agreements, if any. The Interconnection Customer will be responsible for separately making all necessary arrangements (including scheduling) for delivery of electricity with the Public Utility.

### 1.4 Limitations

Nothing in this Interconnection Agreement is intended to affect any other agreement between the Public Utility and the Interconnection Customer.

### 1.5 Responsibilities of the Parties

1.5.1 The Parties shall perform all obligations of this Interconnection Agreement in accordance with all Applicable Laws and Regulations, Operating Requirements, and Good Utility Practice.

1.5.2 The Interconnection Customer shall construct, interconnect, operate and maintain its Generating Facility and construct, operate, and maintain its Interconnection Facilities in accordance with the applicable manufacturer's recommended maintenance schedule, and in accordance with this Interconnection Agreement, and with Good Utility Practice.

1.5.3 The Public Utility shall construct, operate, and maintain its Electric Distribution System and Interconnection Facilities in accordance with this Interconnection Agreement, and with Good Utility Practice.

1.5.4 The Interconnection Customer agrees to construct its facilities or systems in accordance with applicable specifications that meet or exceed those provided by the National Electrical Safety Code (available for purchase at <http://standards.ieee.org/faqs/NESCFAQ.html#q8>), the American National Standards Institute (available at <http://ansi.org/>), IEEE Standards (available at the following link: <http://standards.ieee.org/index.html>), Underwriter's Laboratory Inc. (available at <http://www.ul.com/global/eng/pages/corporate/standards/>), and the Operating Requirements in effect at the time of construction and other applicable national and state codes and standards. The Interconnection Customer agrees to design, install, maintain, operate, test, and repair its Generating Facility and Interconnection Facilities in accordance with the IEEE standards, R746-312-14(3)-(4), and the requirements of this Interconnection Agreement, so as to reasonably minimize the likelihood of a disturbance adversely affecting or impairing the system or equipment of the Public Utility and any Affected Systems.

- 1.5.5 The Interconnection Customer agrees to have its Generating Facility inspected by the local Building Code Official, prior to its operation in order to ensure compliance with applicable local codes, in accordance with R746-312-17(1)(a).
- 1.5.6 The Public Utility may inspect Interconnection Customer's Generating Facility and its component equipment, and may set forth the documents necessary to ensure compliance with this Interconnection Agreement and R746-312-17(1)(b). The Interconnection Customer shall notify the Public Utility as required by the Rule prior to initially placing its equipment and protective apparatus in service, and the Public Utility will have the right to have personnel present on the in-service date. If the Generating Facility is subsequently modified in order to increase its gross power rating, the Interconnection Customer must notify the Public Utility by submitting a new application specifying the modifications in accordance with the level of review required for the application.
- 1.5.7 The Interconnection Customer is responsible for: (i) protecting the generating equipment, inverters, protective devices, and other system components from damage from normal and abnormal conditions that occur on the Public Utility system in delivering and restoring power; and (ii) ensuring that the Generating Facility equipment is inspected, maintained, and tested in accordance with the manufacturer's instructions to ensure correct and safe operation, in accordance with R746-312(17)(1)(c). The Interconnection Customer is aware that its inability to timely repair or replace any component of its Generating Facility or Interconnection Facilities could result in the Interconnection Customer's inability to comply with its responsibilities under this Interconnection Agreement and could lead to disconnection of the Generating Facility from the Public Utility's Electric Distribution System and/or termination of the Interconnection Agreement pursuant to its terms.
- 1.5.8 Each Party shall operate, maintain, repair, and inspect, and shall be fully responsible for the facilities that it now or subsequently may own unless otherwise specified in the Attachments to this Interconnection Agreement. Each Party shall be responsible for the safe installation, maintenance, repair and condition of their respective lines and appurtenances on their respective sides of the point of change of ownership. The Public Utility and the Interconnection Customer, as appropriate, shall provide Interconnection Facilities that adequately protect the Public Utility's Electric Distribution System, personnel, and other persons from damage and injury. The allocation of responsibility for the design, installation, operation, maintenance and ownership of Interconnection Facilities shall be delineated in the Attachments to this Interconnection Agreement.

1.5.9 The Public Utility shall coordinate with all Affected Systems to support the interconnection.

## 1.6 Parallel Operation Obligations

Once the Generating Facility has been authorized to commence parallel operation, the Interconnection Customer shall abide by all rules and procedures pertaining to the parallel operation of the Generating Facility, including, but not limited to: (1) the rules and procedures concerning the parallel operation of generation set forth in the Rule; and (2) the Operating Requirements set forth in Attachment 5 of this Interconnection Agreement.

## 1.7 Metering and Remote Monitoring

1.7.1 The Interconnection Customer shall be responsible for the Public Utility's reasonable and necessary cost for the purchase, installation, operation, testing, repair, and replacement of special metering and data acquisition equipment specified in Attachments 2 and 3 to this Interconnection Agreement, pursuant to R746-312-11(1). The Interconnection Customer's metering (and data acquisition, as required) equipment shall conform to applicable industry rules and Operating Requirements. The Public Utility will install, maintain, and operate the metering equipment. The Parties must mutually grant unrestricted access to such equipment as may be necessary for the purpose of conducting routine business.

1.7.2 The Public Utility may not require either: (i) Level 1 and Level 2 Generating Facilities; or (ii) Level 3 Generating Facilities with a Generation Capacity of 3 MW or less, to provide for remote monitoring of the electric output by the Public Utility, pursuant to R746-312-12(1). The Public Utility has discretion to require remote monitoring by: (i) Level 3 Generating Facilities with a Generation Capacity exceeding 5 MW; or (ii) Level 3 Generating Facilities where the aggregated generation on the circuit (including the Generating Facility of the Interconnection Customer) would exceed 50 percent of the line section annual peak load, if the Public Utility has required remote monitoring of its own facilities, pursuant to R746-312-12(2). The Public Utility may impose telemetry requirements on Level 3 Generating Facilities with a Generation Capacity of greater than 3 MW to 5 MW, pursuant to the procedures in the Rule (R746-312-12(3)). Generating Facilities required to provide remote monitoring pursuant to the Rule must meet the performance-based standards set forth in R746-312-12(4).

## 1.8 Reactive Power

The Interconnection Customer shall design its Generating Facility to maintain a composite power delivery at continuous rated power output at the Point of Common Coupling at a power factor within the range of 0.95 leading to 0.95 lagging.



## **Article 2. Inspection, Testing, Authorization, and Right of Access**

### **2.1 Equipment Testing and Inspection**

- 2.1.1 The Interconnection Customer shall test and inspect its Generating Facility and Interconnection Facilities prior to interconnection. For Generating Facilities approved and interconnected to the Public Utility under the Level 1 interconnection review process, the Interconnection Customer must notify the Public Utility of the anticipated start date for operation of the Generating Facility at least ten (10) Business Days prior to starting operation, either through the submittal of this Interconnection Agreement, a notice of completion, or in a separate notice, pursuant to R746-312-8(3). For Generating Facilities approved and interconnected to the Public Utility under the Level 2 and Level 3 interconnection review processes, the Interconnection Customer must notify the Public Utility of the anticipated testing and inspection date for the Generating Facility at least ten (10) Business Days prior to such testing, either through the submittal of this Interconnection Agreement, a notice of completion, or in a separate notice, pursuant to R746-312-9(4) and R746-312-10(3). Testing and inspection shall occur on a Business Day. The Public Utility may, at its own expense, send qualified personnel to the Generating Facility site to inspect the Interconnection Customer's Generating Facility and its component equipment and observe the testing. The Interconnection Customer shall provide the Public Utility a written test report when such testing and inspection is completed, in order to ensure compliance with R746-312-17(1)(b).
- 2.1.2 The Public Utility shall provide the Interconnection Customer written acknowledgment that it has received the Interconnection Customer's written test report. Such written acknowledgment shall not be deemed to be or construed as any representation, assurance, guarantee, or warranty by the Public Utility of the safety, durability, suitability, or reliability of the Generating Facility or any associated control, protective, and safety devices owned or controlled by the Interconnection Customer or the quality of power produced by the Generating Facility.
- 2.1.3 The Public Utility may require the Interconnection Customer to test or perform maintenance on its Generating Facility, pursuant to the Rule, which includes any of the following: (i) any manufacturer-required testing or maintenance; (ii) any post-installation testing necessary to ensure compliance with IEEE standards or to ensure safety; (iii) when the Interconnection Customer replaces a major equipment component that is different from the originally installed model; and /or (iv) an annual test to be performed at the discretion of and paid for by the Public Utility in which the Generating Facility is disconnected from the Public Utility's equipment to ensure the inverter stops delivering power to the grid (R746-

312-14(3)). When the Generating Facility undergoes maintenance or testing in accordance with the Rule, the Interconnection Customer must retain written records for three (3) years documenting the maintenance and the results of the testing, pursuant to R746-312-14(4).

## 2.2 Authorization Required Prior to Parallel Operation

2.2.1 The Public Utility shall include applicable parallel operation requirements in the Operating Requirements, incorporated by reference in Attachment 5 to this Interconnection Agreement. Additionally, the Public Utility shall notify the Interconnection Customer of any changes to these requirements as soon as they are known. The Public Utility will also periodically update the requirements on the version of the document available on the company website (referenced in Attachment 5 to this Interconnection Agreement).

2.2.2 The Interconnection Customer shall not operate except for testing its Generating Facility in parallel with the Public Utility's Electric Distribution System without prior written authorization of the Public Utility. Within ten (10) Business Days of receipt of all required documentation from the Interconnection Customer (including notification that the Interconnection Customer has complied with all applicable parallel operation requirements), the Public Utility will provide written notification to the Interconnection Customer of the final interconnection authorization indicating the Generating Facility is approved for parallel operation, pursuant to R746-312-8(4), R746-312-9(5), R746-312-10(4). Such authorization shall not be unreasonably withheld, conditioned, or delayed.

## 2.3 Right of Access

2.3.1 Upon reasonable notice, the Public Utility may send qualified personnel to the premises of the Interconnection Customer on the in-service date, pursuant to R746-312-17(1)(b). In addition, the Public Utility has the right to have personnel at the premises of the Interconnection Customer before the time the Generating Facility first produces energy in order to inspect the interconnection and observe the commissioning of the Generating Facility (including any required testing), startup, and operation for a period of up to three (3) Business Days after initial start-up of the unit. In addition, the Interconnection Customer shall notify the Public Utility at least five (5) Business Days prior to conducting any on-site verification testing of the Generating Facility.

2.3.2 Following the initial inspection process described above, at reasonable hours, and upon reasonable prior notice, or at any time without notice in the event of an emergency or hazardous condition, the Public Utility shall

have access to the Interconnection Customer's premises for any reasonable purpose in connection with the performance of the obligations imposed on it by this Interconnection Agreement or if necessary to meet its legal obligation to provide service to its customers. If the Public Utility discovers that the Generating Facility is not in compliance with the requirements of the Rule or this Interconnection Agreement, the Public Utility may require the Interconnection Customer to disconnect the Generating Facility until compliance is achieved, pursuant to R746-312-14(5).

- 2.3.3 Each Party shall be responsible for its own costs associated with following this article.

### **Article 3. Effective Date, Term, Termination, and Disconnection**

#### 3.1 Effective Date

This Interconnection Agreement shall become effective on [insert date] (“Effective Date”).

#### 3.2 Term of Interconnection Agreement

This Interconnection Agreement shall become effective on the Effective Date and shall remain in effect for a period of ten (10) years from the Effective Date or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier in accordance with Article 3.3 of this Interconnection Agreement.

#### 3.3 Termination

No termination shall become effective until the Parties have complied with all Applicable Laws and Regulations applicable to such termination.

3.3.1 The Interconnection Customer may terminate this Interconnection Agreement at any time by giving the Public Utility twenty (20) Business Days Written Notice.

3.3.2 Either Party may terminate this Interconnection Agreement after Default pursuant to Article 7.6.

3.3.3 Upon termination of this Interconnection Agreement, the Generating Facility will be disconnected from the Public Utility's Electric Distribution System. All costs required to effectuate such disconnection shall be borne by the terminating Party, unless such termination resulted from the non-terminating Party's Default of this Interconnection Agreement or such non-terminating Party otherwise is responsible for these costs under this Interconnection Agreement.

3.3.4 The termination of this Interconnection Agreement shall not relieve either Party of its liabilities and obligations, owed or continuing at the time of the termination.

3.3.5 This provisions of this article shall survive termination or expiration of this Interconnection Agreement.

### 3.4 Temporary Disconnection

Temporary disconnection shall continue only for so long as reasonably necessary under Good Utility Practice.

#### 3.4.1 Emergency Conditions

"Emergency Condition" shall mean a condition or situation that: (1) in the judgment of the Party making the claim is imminently likely to endanger life or property; or (2) in the case of the Public Utility, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, or damage to the Electric Distribution System, the Public Utility's Interconnection Facilities or the Electric Distribution Systems of others to which the Electric Distribution System is directly connected; or (3) in the case of the Interconnection Customer, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, or damage to, the Generating Facility or the Interconnection Customer's Interconnection Facilities. Under Emergency Conditions, the Public Utility may immediately suspend interconnection service and temporarily disconnect the Generating Facility. The Public Utility shall notify the Interconnection Customer promptly when it becomes aware of an Emergency Condition that may reasonably be expected to affect the Interconnection Customer's operation of the Generating Facility. The Interconnection Customer shall notify the Public Utility promptly when it becomes aware of an Emergency Condition that may reasonably be expected to affect the Public Utility's Electric Distribution System or any Affected Systems. To the extent information is known, the notification shall describe the Emergency Condition, the extent of the damage or deficiency, the expected effect on the operation of both Parties' facilities and operations, its anticipated duration, and the necessary corrective action.

#### 3.4.2 Routine Maintenance, Construction, and Repair

The Public Utility may interrupt interconnection service or curtail the output of the Generating Facility and temporarily disconnect the Generating Facility from the Public Utility's Electric Distribution System when necessary for routine maintenance, construction, and repairs on the Public Utility's Electric Distribution System. The Public Utility shall provide the Interconnection Customer with five (5) Business Days notice

prior to such interruption. The Public Utility shall use Reasonable Efforts to coordinate such reduction or temporary disconnection with the Interconnection Customer.

#### 3.4.3 Disconnection

The Interconnection Customer must install and maintain a manual disconnect switch which will disconnect the Generating Facility from the Public Utility's Electric Distribution System, except for exemptions listed in R746-312-4(2)(a). The Public Utility may operate the manual disconnect switch or disconnect the Generating Facility pursuant to the conditions set forth below, thereby isolating the Interconnection Customer's Generating Facility, without prior notice. Prior notice will be given to the extent practicable. The Public Utility will follow the notification requirements set forth in R746-312-4(5). Any of the following conditions will be cause for the Public Utility to manually disconnect a Generating Facility from the system: (i) emergencies or maintenance requirements on the Public Utility's Electric Distribution System; (ii) Hazardous conditions existing on the Public Utility's Electric Distribution System which may affect safety of the general public or Public Utility employees due to the operation of the Generating Facility or protective equipment, as determined by the Public Utility; or (iii) adverse electrical effects (such as high or low voltage, unacceptable harmonic levels, or RFI interference) on the electrical equipment of the Public Utility's other customers caused by the Generating Facility, as determined by the Public Utility.

#### 3.4.4 Forced Outages

During any forced outage, the Public Utility may suspend interconnection service to effect immediate repairs on the Public Utility's Electric Distribution System. The Public Utility shall use Reasonable Efforts to provide the Interconnection Customer with prior notice. If prior notice is not given, the Public Utility shall, upon request, provide the Interconnection Customer written documentation after the fact explaining the circumstances of the disconnection. If the disconnect switch is used during a forced outage, the Public Utility will follow the notification requirements in R746-312-4(5).

#### 3.4.5 Adverse Operating Effects

The Public Utility shall notify the Interconnection Customer as soon as practicable if, based on Good Utility Practice, operation of the Generating Facility may cause disruption or deterioration of service to other customers served from the same Electric Distribution System, or if operating the Generating Facility could cause damage to the Public Utility

or Affected Systems. Supporting documentation used to reach the decision to disconnect shall be provided to the Interconnection Customer upon request. If, after notice, the Interconnection Customer fails to remedy the adverse operating effect within a reasonable time, the Public Utility may disconnect the Generating Facility. The Public Utility shall provide the Interconnection Customer with five (5) Business Days notice of such disconnection, unless the provisions of Article 3.4.1 apply.

#### 3.4.6 Modification of the Generating Facility

The Interconnection Customer must notify the Public Utility of all proposed modifications to the Generating Facility or equipment package that will increase the Generation Capacity of the Customer's Generating Facility, pursuant to R746-312-14(6). The Interconnection Customer must submit a new application pursuant to the appropriate level of review, and such application must specify all proposed modifications (R746-312-4(6)). This procedure applies to all subsequent modifications to increase its gross power rating, pursuant to R746-312-17(1)(b). The Public Utility will process, evaluate, and approve the application for the proposed modification according to the steps in R746-312. The Interconnection Customer must receive written authorization from the Public Utility before making any change to the Generating Facility that may have a material impact on the safety or reliability of the Electric Distribution System. Such authorization shall not be unreasonably withheld. Modifications shall be done in accordance with Good Utility Practice. If the Interconnection Customer makes such modification without the Public Utility's prior written authorization, the latter shall have the right to temporarily disconnect the Generating Facility.

#### 3.4.7 Reconnection

The Parties shall cooperate with each other to restore the Generating Facility, Interconnection Facilities, and the Public Utility's Electric Distribution System to their normal operating state as soon as reasonably practicable following a temporary disconnection.

### **Article 4. Cost Responsibility for Interconnection Facilities**

- 4.1 Each Interconnection Request submitted to the Public Utility must be accompanied by the required processing fee, pursuant to R746-312-6(4). The Interconnection Customer will bear the cost of any interconnection or other fees and charges provided for in the Rule. The Public Utility will not require any fees or charges for the Interconnection Customer to connect to the Public Utility's Electric Distribution System or for operation and maintenance of a Generating Facility, except for the fees provided for in the Rule and this Interconnection Agreement, pursuant to R746-312-14(2).

- 4.2 The Interconnection Customer shall pay for the cost of the Interconnection Facilities itemized in Attachment 2 to this Interconnection Agreement. The Public Utility shall provide a best estimate cost, including overheads, for the purchase and construction of its Interconnection Facilities and provide a detailed itemization of such costs. Costs associated with Interconnection Facilities may be shared with other entities that may benefit from such facilities by agreement of the Interconnection Customer, such other entities, and the Public Utility.
- 4.3 The Interconnection Customer shall be responsible for its share of all reasonable expenses, including overheads, associated with owning, operating, maintaining, repairing, and replacing its own Interconnection Facilities.

## **Article 5. Cost Responsibility for Upgrades**

### 5.1 Applicability

No portion of this Article 5 shall apply unless the interconnection of the Generating Facility requires Upgrades.

### 5.2 Upgrades

The Public Utility shall design, procure, construct, install, and own the Upgrades described in Attachment 6 to this Interconnection Agreement. If the Public Utility and the Interconnection Customer agree, the Interconnection Customer may construct Upgrades that are located on land owned by the Interconnection Customer. Unless the Public Utility elects to pay for Upgrades, the actual cost of the Upgrades, including overheads, shall be borne by the Interconnection Customer.

### 5.3 Special Provisions for Affected Systems

Unless the Public Utility provides, under this Interconnection Agreement, for the repayment of amounts advanced to any applicable Affected System operators for Upgrades, the Interconnection Customer and Affected System operator shall enter into an agreement that provides for such repayment. The agreement shall specify the terms governing payments to be made by the Interconnection Customer to Affected System operator.

## **Article 6. Billing, Payment, Milestones, and Financial Security**

### 6.1 Billing and Payment Procedures and Final Accounting

6.1.1 The Public Utility shall bill the Interconnection Customer for the design, engineering, construction, and procurement costs of Interconnection Facilities and Upgrades contemplated by this Interconnection Agreement on a monthly basis, or as otherwise agreed by the Parties. The Interconnection Customer shall pay each bill within 30 calendar days of receipt, or as otherwise agreed to by the Parties.



6.1.2 Within three months of completing the construction and installation of the Public Utility's Interconnection Facilities and/or Upgrades described in the Attachments to this Interconnection Agreement, the Public Utility shall provide the Interconnection Customer with a final accounting report of any difference between (1) the Interconnection Customer's cost responsibility for the actual cost of such facilities or Upgrades, and (2) the Interconnection Customer's previous aggregate payments to the Public Utility for such facilities or Upgrades. If the Interconnection Customer's cost responsibility exceeds its previous aggregate payments, the Public Utility shall invoice the Interconnection Customer for the amount due and the Interconnection Customer shall make payment to the Public Utility within 30 calendar days. If the Interconnection Customer's previous aggregate payments exceed its cost responsibility under this Interconnection Agreement, the Public Utility shall refund to the Interconnection Customer an amount equal to the difference within 30 calendar days of the final accounting report.

## 6.2 Milestones

The Parties shall agree on estimated milestones for which each Party is responsible and list them in Attachment 4 to this Interconnection Agreement. A Party's obligations under this provision may be extended by agreement. If a Party anticipates that it will be unable to meet a milestone for any reason other than a Force Majeure Event, it shall immediately notify the other Party of the reason(s) for not meeting the milestone and (1) propose the earliest reasonable alternate date by which it can attain this and future milestones, and (2) requesting appropriate amendments to Attachment 4. The Party affected by the failure to meet a milestone shall not unreasonably withhold agreement to such an amendment unless it will suffer significant uncompensated economic or operational harm from the delay, (2) attainment of the same milestone has previously been delayed, or (3) it has reason to believe that the delay in meeting the milestone is intentional or unwarranted notwithstanding the circumstances explained by the Party proposing the amendment.

## 6.3 Financial Security Arrangements

At least 20 Business Days prior to the commencement of the design, procurement, installation, or construction of a discrete portion of the Public Utility's Interconnection Facilities and Upgrades, the Interconnection Customer shall provide the Public Utility, at the Interconnection Customer's option, a guarantee, a surety bond, letter of credit or other form of security that is reasonably acceptable to the Public Utility and is consistent with the Uniform Commercial Code of the jurisdiction where the Point of Common Coupling is located. Such security for payment shall be in an amount sufficient to cover the costs for constructing, designing, procuring, and installing the applicable portion of the Public Utility's Interconnection Facilities and Upgrades and shall be reduced on a dollar-for-dollar basis for payments made to the Public Utility under this Interconnection Agreement during its term. In addition:



- 6.3.1 The guarantee must be made by an entity that meets the creditworthiness requirements of the Public Utility, and contain terms and conditions that guarantee payment of any amount that may be due from the Interconnection Customer, up to an agreed-to maximum amount.
- 6.3.2 The letter of credit or surety bond must be issued by a financial institution or insurer reasonably acceptable to the Public Utility and must specify a reasonable expiration date.

## **Article 7. Assignment, Limitation of Liability, Indemnity, Consequential Damages, Force Majeure, and Default**

### 7.1 Assignment

This Interconnection Agreement may be assigned by either Party upon 15 Business Days prior Written Notice and opportunity to object by the other Party; provided that:

- 7.1.1 Either Party may assign this Interconnection Agreement without the consent of the other Party to any affiliate of the assigning Party with an equal or greater credit rating and with the legal authority and operational ability to satisfy the obligations of the assigning Party under this Interconnection Agreement, provided that the Interconnection Customer promptly notifies the Public Utility of any such assignment;
- 7.1.2 The Interconnection Customer shall have the right to assign this Interconnection Agreement, without the consent of the Public Utility, for collateral security purposes to aid in providing financing for the Generating Facility, provided that the Interconnection Customer will promptly notify the Public Utility of any such assignment.
- 7.1.3 Any attempted assignment that violates this article is void and ineffective. Assignment shall not relieve a Party of its obligations, nor shall a Party's obligations be enlarged, in whole or in part, by reason thereof. An assignee is responsible for meeting the same financial, credit, and insurance obligations as the Interconnection Customer. Where required, consent to assignment will not be unreasonably withheld, conditioned or delayed.

### 7.2 Limitation of Liability

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Interconnection Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by this Interconnection Agreement.

### 7.3 Indemnity

- 7.3.1 This provision protects each Party from liability incurred to third parties as a result of carrying out the provisions of this Interconnection Agreement. Liability under this provision is exempt from the general limitations on liability found in Article 7.2.
- 7.3.2 The Parties shall at all times indemnify, defend, and hold the other Party harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's action or failure to meet its obligations to operate its respective facilities or system under this Interconnection Agreement on behalf of the indemnifying Party, except in cases when the loss occurs due to gross negligence or intentional wrongdoing by the indemnified Party, pursuant to R746-312-17(1)(d).
- 7.3.3 If an indemnified person is entitled to indemnification under this article as a result of a claim by a third party, and the indemnifying Party fails, after notice and reasonable opportunity to proceed under this article, to assume the defense of such claim, such indemnified person may at the expense of the indemnifying Party contest, settle or consent to the entry of any judgment with respect to, or pay in full, such claim.
- 7.3.4 If an indemnifying party is obligated to indemnify and hold any indemnified person harmless under this article, the amount owing to the indemnified person shall be the amount of such indemnified person's actual loss, net of any insurance or other recovery.
- 7.3.5 Promptly after receipt by an indemnified person of any claim or notice of the commencement of any action or administrative or legal proceeding or investigation as to which the indemnity provided for in this article may apply, the indemnified person shall notify the indemnifying party of such fact. Any failure of or delay in such notification shall not affect a Party's indemnification obligation unless such failure or delay is materially prejudicial to the indemnifying party.

### 7.4 Consequential Damages

Other than as expressly provided for in this Interconnection Agreement, neither Party shall be liable under any provision of this Interconnection Agreement for any losses, damages, costs or expenses for any special, indirect, incidental, consequential, or punitive damages, including but not limited to loss of profit or revenue, loss of the use of equipment, cost of capital, cost of temporary equipment or services, whether based in whole or in part in contract, in tort, including negligence, strict liability, or any other theory of liability; provided, however, that damages for which a Party may be liable to

the other Party under another agreement will not be considered to be special, indirect, incidental, or consequential damages hereunder.

## 7.5 Force Majeure

7.5.1 As used in this article, a Force Majeure Event shall mean "any act of God, labor disturbance, act of the public enemy, war, acts of terrorism, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment through no direct, indirect, or contributory act of a Party, any order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's control. A Force Majeure Event does not include an act of negligence or intentional wrongdoing."

7.5.2 If a Force Majeure Event prevents a Party from fulfilling any obligations under this Interconnection Agreement, the Party affected by the Force Majeure Event ("Affected Party") shall promptly notify the other Party of the existence of the Force Majeure Event. The notification must specify in reasonable detail the circumstances of the Force Majeure Event, the expected duration, and the steps that the Affected Party is taking to mitigate the effects of the event on its performance, and if the initial notification was verbal, it should be promptly followed up with a written notification. The Affected Party shall keep the other Party informed on a continuing basis of developments relating to the Force Majeure Event until the event ends. The Affected Party will be entitled to suspend or modify its performance of obligations under this Interconnection Agreement (other than the obligation to make payments) only to the extent that the effect of the Force Majeure Event cannot be reasonably mitigated. The Affected Party will use Reasonable Efforts to resume its performance as soon as possible. The Parties shall immediately report to the Commission should a Force Majeure Event prevent performance of an action required by the Rule that the Rule does not permit the Parties to mutually waive.

## 7.6 Default

7.6.1 A Party is in default if the Party fails to perform an obligation required under this Agreement (other than the payment of money). No Default shall exist where such failure to discharge an obligation (other than the payment of money) is the result of a Force Majeure Event as defined in Article 7.5.1 of this Interconnection Agreement or the result of an act or omission of the other Party. Upon a Default, the non-defaulting Party shall give Written Notice of such Default to the defaulting Party. Except as provided in Article 7.6.2, the defaulting Party shall have 60 calendar days from receipt of the Default notice within which to cure such Default; provided however, if such Default is not capable of cure within 60 calendar days, the defaulting Party shall commence such cure within 20

calendar days after notice and continuously and diligently complete such cure within six months from receipt of the Default notice; and, if cured within such time, the Default specified in such notice shall cease to exist.

- 7.6.2 If a Default is not cured as provided in this article, or if a Default is not capable of being cured within the period provided for herein, the non-defaulting Party shall have the right to terminate this Interconnection Agreement by Written Notice at any time until cure occurs, and be relieved of any further obligation hereunder and, whether or not that Party terminates this Interconnection Agreement, to recover from the defaulting Party all amounts due hereunder, plus all other damages and remedies to which it is entitled at law or in equity. The provisions of this article will survive termination of this Interconnection Agreement.

## **Article 8. Insurance**

- 8.1 If an Interconnection Customer whose Generating Facility is no greater than 2 MW in size complies with the provisions of the interconnection request approval, Interconnection Agreement, and standards identified in Utah Code § 54-15-106, the Public Utility may not require that Interconnection Customer to purchase additional liability insurance, pursuant to R746-312-17(1)(e)(i).
- 8.2 Any Interconnection Customer whose Generating Facility exceeds 2 MW in size shall, at its own expense, obtain and maintain prudent amounts of general liability insurance without any exclusion for liabilities related to the interconnection undertaken pursuant to this Interconnection Agreement, pursuant to R746-312-17(1)(e)(ii). The insurance amount shall be sufficient to protect other parties from any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of the provisions of the Rule or this Interconnection Agreement. Neither the Public Utility nor the Interconnection Customer may seek redress from the other Party in an amount greater than the amount of direct damage actually incurred. Such insurance may be obtained from an insurance provider authorized to do business in the State where the interconnection is located. An Interconnection Customer of sufficient credit-worthiness may propose to self-insure for such liabilities, and such a proposal shall not be unreasonably rejected by the Public Utility, pursuant to R746-312-17(1)(e)(ii). Certification that such insurance is in effect shall be provided upon request of the Public Utility, except that the Interconnection Customer shall show proof of insurance to the Public Utility no later than 10 Business Days prior to the anticipated start date for commercial operation of the Generating Facility.
- 8.3 The Public Utility agrees to maintain general liability insurance or self-insurance consistent with the Public Utility's commercial practice. Such insurance or self-insurance shall not exclude coverage for the Public Utility's liabilities undertaken pursuant to this Interconnection Agreement.

- 8.4 The Parties further agree to notify each other whenever an accident or incident occurs resulting in any injuries or damages that are included within the scope of coverage of such insurance, whether or not such coverage is sought.

## **Article 9. Confidentiality**

- 9.1 Each Party receiving Confidential Information shall hold such information in confidence and shall not disclose it to any third party nor to the public without the prior written authorization from the Party providing that information, except to fulfill obligations under the Rule or this Interconnection Agreement, or to fulfill legal or regulatory requirements, pursuant to R746-312-6(8).
- 9.1.1 Each Party shall employ at least the same standard of care to protect Confidential Information obtained from the other Party as it employs to protect its own Confidential Information.
- 9.1.2 Each Party is entitled to equitable relief, by injunction or otherwise, to enforce its rights under this provision to prevent the release of Confidential Information without bond or proof of damages, and may seek other remedies available at law or in equity for breach of this provision.
- 9.2 Notwithstanding anything in this article to the contrary, if the Governing Authority, during the course of an investigation or otherwise, requests information from one of the Parties that is otherwise required to be maintained in confidence pursuant to this Interconnection Agreement, the Party shall provide the requested information to the Governing Authority, within the time provided for in the request for information. In providing the information to the Governing Authority, the Party may request that the information be treated as confidential and non-public by the Governing Authority and that the information be withheld from public disclosure. Parties are prohibited from notifying the other Party to this Interconnection Agreement prior to the release of the Confidential Information to the Governing Authority. The Party shall notify the other Party to this Interconnection Agreement when it is notified by the Governing Authority that a request to release Confidential Information has been received by the Governing Authority, at which time either of the Parties may respond before such information would be made public. Requests from a federal regulatory body conducting a confidential investigation shall be treated in a similar manner if consistent with the applicable rules and regulations.

## **Article 10. Dispute Resolution**

- 10.1 The Parties agree to attempt to resolve all disputes arising out of the interconnection process according to the provisions of the Rule, including R746-312-3(5). Pursuit of dispute resolution may not affect the Interconnection Customer with regard to consideration of an Interconnection Request or the Interconnection Customer's Queue Position.

## **Article 11. Taxes**

- 11.1 The Parties agree to follow all applicable tax laws and regulations, consistent with Governing Authority policy and Internal Revenue Service requirements.
- 11.2 Each Party shall cooperate with the other to maintain the other Party's tax status. Nothing in this Interconnection Agreement is intended to adversely affect the Public Utility's tax exempt status with respect to the issuance of bonds including, but not limited to, local furnishing bonds.

## **Article 12. Miscellaneous**

### **12.1 Governing Law, Regulatory Authority, and Rules**

The validity, interpretation and enforcement of this Interconnection Agreement and each of its provisions shall be governed by the laws of the State of Utah (where the Point of Common Coupling is located), without regard to its conflicts of law principles. This Interconnection Agreement is subject to all Applicable Laws and Regulations. Each Party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, or regulations of the Governing Authority.

### **12.2 Amendment**

The Parties may amend this Interconnection Agreement by a written instrument duly executed by both Parties in accordance with the provisions of the Rule and applicable Commission orders and provisions of the laws of the State of Utah, or under Article 12.12 of this Interconnection Agreement.

### **12.3 No Third-Party Beneficiaries**

This Interconnection Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and where permitted, their assigns.

### **12.4 Waiver**

12.4.1 The failure of a Party to this Interconnection Agreement to insist, on any occasion, upon strict performance of any provision of this Interconnection Agreement will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.

12.4.2 The Parties may agree to mutually waive a section of this Interconnection Agreement without the Commission's approval in accordance with the Rule.

12.4.3 Any waiver at any time by either Party of its rights with respect to this Interconnection Agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of this Interconnection Agreement. Termination or default of this Interconnection Agreement for any reason by Interconnection Customer shall not constitute a waiver of the Interconnection Customer's legal rights to obtain an interconnection from the Public Utility. Any waiver of this Interconnection Agreement shall, if requested, be provided in writing.

12.5 Entire Interconnection Agreement

This Interconnection Agreement, including all Attachments, constitutes the entire agreement between the Parties with reference to the subject matter hereof, and supersedes all prior and contemporaneous understandings or agreements, oral or written, between the Parties with respect to the subject matter of this Interconnection Agreement. There are no other agreements, representations, warranties, or covenants which constitute any part of the consideration for, or any condition to, either Party's compliance with its obligations under this Interconnection Agreement.

12.6 Multiple Counterparts

This Interconnection Agreement may be executed in two or more counterparts, each of which shall have the same force and effect as an original document and as if all of the Parties had signed the same instrument.

12.7 No Partnership

This Interconnection Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

12.8 Severability

If any provision or portion of this Interconnection Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other Governing Authority, (1) such portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling, and (3) the remainder of this Interconnection Agreement shall remain in full force and effect.



## 12.9 Security Arrangements

Infrastructure security of electric system equipment and operations and control hardware and software is essential to ensure day-to-day reliability and operational security. The Public Utility and any Interconnection Customers interconnected to electric systems – when responsible entities subject to the approved reliability standards enforced by the North American Electric Reliability Corporation and the electric reliability authority – are expected to comply with applicable standards related to critical infrastructure protection. The Public Utility is expected to meet basic standards for system infrastructure and operational security, including physical, operational, and cyber-security practices.

## 12.10 Environmental Releases

Each Party shall notify the other Party, first orally and then by Written Notice, of the release of any hazardous substances, any asbestos or lead abatement activities, or any type of remediation activities related to the Generating Facility or the Interconnection Facilities, each of which may reasonably be expected to affect the other Party. The notifying Party shall (1) provide the notice as soon as practicable, provided such Party makes a good faith effort to provide the notice no later than 24 hours after such Party becomes aware of the occurrence, and (2) promptly furnish to the other Party copies of any publicly available reports filed with any governmental authorities addressing such events.

## 12.11 Subcontractors

Nothing in this Interconnection Agreement shall prevent a Party from utilizing the services of any subcontractor as it deems appropriate to perform its obligations under this Interconnection Agreement; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this Interconnection Agreement in providing such services and each Party shall remain primarily liable to the other Party for the performance of such subcontractor.

12.11.1 The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this Interconnection Agreement. The hiring Party shall be fully responsible to the other Party for the acts or omissions of any subcontractor the hiring Party hires as if no subcontract had been made; provided, however, that in no event shall the Public Utility be liable for the actions or inactions of the Interconnection Customer or its subcontractors with respect to obligations of the Interconnection Customer under this Interconnection Agreement. Any applicable obligation imposed by this Interconnection Agreement upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

12.11.2 The obligations under this article will not be limited in any way by any limitation of subcontractor's insurance.



12.12 Reservation of Rights

The Public Utility shall have the right to make a unilateral filing with the Governing Authority to modify this Interconnection Agreement with respect to any rates, terms and conditions, charges, classifications of service, rule, regulation or any other applicable provision of the Federal Power Act and the Governing Authority's rules and regulations thereunder, and the Interconnection Customer shall have the right to make a unilateral filing with Governing Authority to modify this Interconnection Agreement under any applicable provision of the Federal Power Act and the Governing Authority's rules and regulations; provided that each Party shall have the right to protest any such filing by the other Party and to participate fully in any proceeding before the Governing Authority in which such modifications may be considered. Nothing in this Interconnection Agreement shall limit the rights of the Parties, except to the extent that the Parties otherwise agree as provided herein.

**Article 13. Notices**

13.1 General

Unless otherwise provided in this Interconnection Agreement, any Written Notice, demand, or request required or authorized in connection with this Interconnection Agreement shall be deemed properly given if delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If to the Interconnection Customer:

Interconnection Customer: \_\_\_\_\_  
Attention: \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_  
E-Mail Address: \_\_\_\_\_

If to the Public Utility:

Public Utility: \_\_\_\_\_  
Attention: \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_  
E-Mail Address: \_\_\_\_\_

13.2 Billing and Payment

Billings and payments shall be sent to the addresses set out below:

Interconnection Customer: \_\_\_\_\_  
Attention: \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Public Utility: \_\_\_\_\_  
Attention: \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

13.3 Designated Operating Representative

The Parties may also designate operating representatives to conduct the communications which may be necessary or convenient for the administration of this Interconnection Agreement. This person will also serve as the point of contact with respect to operations and maintenance of the Party's facilities.

Interconnection Customer's Operating Representative:

Interconnection Customer: \_\_\_\_\_  
Attention: \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_  
E-Mail Address: \_\_\_\_\_

Public Utility's Operating Representative:

Public Utility: \_\_\_\_\_  
Attention: \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_  
E-Mail Address: \_\_\_\_\_

13.5 Changes to the Notice Information

Either Party may change this information by giving five (5) Business Days Written Notice prior to the effective date of the change.

**Article 14. Signatures**

IN WITNESS WHEREOF, the Parties have caused this Interconnection Agreement to be executed by their respective duly authorized representatives.

**PacifiCorp**

**[Insert name of  
Interconnection Customer]**

Signed \_\_\_\_\_

Signed \_\_\_\_\_

Name (Printed): \_\_\_\_\_

Name (Printed): \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

## **Attachment 1 to Interconnection Agreement**

### **Glossary of Terms**

**“Affected System”** means an electric system other than a Public Utility’s Electric Distribution System which may be affected by the proposed interconnection.

**“Applicable Laws and Regulations”** means duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governing Authority.

**“Building Code Official”** means the city or local official whose responsibility includes inspecting facilities for compliance with the city or local jurisdiction electrical code requirements.

**“Business Day”** means Monday through Friday, excluding Federal holidays.

**“Confidential Information”** means any confidential and/or proprietary information provided by one party to the other party that is clearly marked or otherwise designated “Confidential.” For the purposes of the rule, all design, operating specifications, and metering data provided by the interconnection customer shall be deemed confidential information regardless of whether it is clearly marked or otherwise designated as such. Confidential Information does not include information previously in the public domain, required to be publicly submitted or divulged by governmental authorities, or necessary to be divulged in an action to enforce these procedures.

**“Default”** means the failure of a breaching Party to cure its breach under the Interconnection Agreement.

**“Electric Distribution System”** means that portion of an electric system which delivers electricity from transformation points on the transmission system to the point or points of connection at an Interconnection Customer’s premises.

**“Generating Facility”** means the Interconnection Customer’s device for the production of electricity and all associated components up to the Point of Common Coupling identified in the Interconnection Request, but shall not include the interconnection customer’s Interconnection Facilities.

**“Generation Capacity”** means the nameplate capacity of the power generating device(s) of a Generating Facility. Generation Capacity does not include the effects caused by inefficiencies of power conversion or plant parasitic loads.

**“Good Utility Practice”** means any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result of the lowest reasonable cost consistent with good business practices, reliability, safety and

expedition. Good Utility Practice is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region and consistently adhered to by the Public Utility.

**“Governing Authority”** means the Utah Public Service Commission, otherwise referred to as the “Commission,” in addition to any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Interconnection Customer, the Public Utility, or any affiliate thereof.

**“IEEE Standards”** means the standards published in the 2003 edition of the Institute of Electrical and Electronics Engineers (“IEEE”) Standard 1547, entitled “Interconnecting Distributed Resources with Electric Power Systems,” approved by the IEEE SA Standards Board on June 12, 2003, and in the 2005 edition of the IEEE Standard 1547.1, entitled “IEEE Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems,” approved by the IEEE SA Standards Board on June 9, 2005. IEEE Standard 1547 is available for purchase at the following link: <http://standards.ieee.org/index.html>.

**“Interconnection Agreement”** means a standard form agreement between an Interconnection Customer and a Public Utility, which governs the connection of a Generating Facility to the Electric Distribution System, as well as the ongoing operation of the Generating Facility after it is connected to the system.

**“Interconnection Customer”** means any entity, including a Public Utility, which proposes to interconnect its Generating Facility with the Public Utility’s distribution system.

**“Interconnection Facilities”** means the facilities and equipment required by a Public Utility to accommodate the interconnection of a Generating Facility to the Public Utility’s Electric Distribution System and used exclusively for that interconnection. Interconnection Facilities do not include Upgrades.

**“Interconnection Request”** means the Interconnection Customer’s request to interconnect a new Generating Facility, increase the Generation Capacity of, or make a Material Modification to the operating characteristics of an existing Generating Facility that is interconnected with the Public Utility. The Interconnection Request includes all required applications, forms, processing fees and/or deposits required by the Public Utility.

**“Material Modification”** means a modification that has a material impact on the cost or timing of any Interconnection Request with a later Queue Position.

**“Operating Requirements”** means any operating and technical requirements explicitly identified in the Agreement itself or in Attachment 5 to this Interconnection Agreement.

**“Party or Parties”** means the Public Utility and/or the Interconnection Customer.

**“Point of Common Coupling”** means the point at which the interconnection between the Public Utility’s system and the Interconnection Customer’s equipment interface occurs. Typically, this is the customer side of the Public Utility’s meter.

**“Public Utility”** has the meaning set forth in Utah Code § 54-2-1(16) and is limited to a Public Utility that provides electric service.

**“Queue Position”** means the order of a valid Interconnection Request, relative to all other pending valid Interconnection Requests, which is established based upon the date and time of receipt of a completed Interconnection Request, including application fees, by the Public Utility.

**“Reasonable Efforts”** with respect to an action required to be attempted or taken by a Party under the Interconnection Agreement, efforts that are timely and consistent with Good Utility Practice and are otherwise substantially equivalent to those a Party would use to protect its own interests.

**“Upgrades”** means the required additions and modifications to a Public Utility’s Electric Distribution System beyond the point of interconnection. Upgrades do not include Interconnection Facilities.

**“Written Notice”** means a required notice sent by the utility via electronic mail if the Interconnection Customer has provided an electronic mail address. If the Interconnection Customer has not provided an electronic mail address, or has requested in writing to be notified by United States mail, or if the Public Utility elects to provide notice by United States mail, then Written Notices from the utility shall be sent via First Class United States mail. The Public Utility shall be deemed to have fulfilled its duty to respond under this rule on the day it sends the Interconnection Customer notice via electronic mail or deposits such notice in First Class mail. The Interconnection Customer shall be responsible for informing the Public Utility of any changes to its notification address.

## **Attachment 2 to Interconnection Agreement**

### **Description and Costs of the Generating Facility, Interconnection Facilities, and Metering Equipment**

Equipment, including the Generating Facility, Interconnection Facilities, and metering equipment shall be itemized and identified as being owned by the Interconnection Customer, the Public Utility, or the Affected System owner. The Public Utility will provide a best estimate of the itemized cost, including overheads, of its Interconnection Facilities and metering equipment.

**Attachment 3 to Interconnection Agreement**

**One-line Diagram Depicting the Generating Facility, Interconnection  
Facilities, Metering Equipment, and Upgrades**



**Attachment 4 to Interconnection Agreement**

**Milestones**

Estimated In-Service date: \_\_\_\_\_

Estimated milestones and responsibility as agreed to by the Parties:

	<b>Milestone/Date</b>	<b>Responsible Party</b>
(1)	_____	_____
(2)	_____	_____
(3)	_____	_____
(4)	_____	_____
(5)	_____	_____
(6)	_____	_____
(7)	_____	_____
(8)	_____	_____
(9)	_____	_____
(10)	_____	_____

## **Attachment 5 to Interconnection Agreement**

### **Additional Operating Requirements for the Public Utility's Electric Distribution System and Affected Systems Needed to Support the Interconnection Customer's Needs**

The interconnection of all Level 1, Level 2, and Level 3 Generating Facilities is subject to the rules contained within R746-312. The interconnection of the Generating Facility to the Public Utility's distribution system shall be subject to, and the Interconnection Customer shall operate the Generating Facility in accordance with, the Rule, IEEE Standards and the specific technical provisions listed below of the Public Utility's policies governing interconnection of generation facilities to the distribution system contained in "Facility Connection (Interconnection) Requirements for Distribution Systems (34.5 kV and below)," all or specific portions of which are provided as an exhibit to Attachment 5.

This Attachment 5 is not applicable to certified inverter-based generating facilities of 25 kW or less.

**Attachment 6 to Interconnection Agreement**

**Public Utility's Description of its Upgrades  
and Best Estimate of Upgrade Costs**

The Public Utility shall describe Upgrades and provide an itemized best estimate of the cost, including overheads, of the Upgrades.

## **Attachment 7 to Interconnection Agreement**

### **Scope of Work**