

November 28, 2012

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Secretary

Re: Update to Demand-side management reports pursuant to Commission order in  
Docket No. 09-035-T08

In its order in the above referenced docket dated August 25, 2009, the Public Service Commission (“Commission”) approved the Phase I stipulation agreed to by parties in that docket and filed with the Commission on August 3, 2009. As specified in the stipulation, Rocky Mountain Power (“Company”) is required to provide to the Commission and Demand-Side Management Advisory Group (“Advisory Group”) by November 1 of each year a forecast of expenditures for approved programs and their acquisition targets (in MWh and MW) for the next calendar year. A report containing the forecast of these items for calendar year 2013 is provided as Attachment A.

The stipulation also requires the Company to provide to the Commission and Advisory Group on a semi-annual basis a Utah DSM tariff rider balancing account analysis similar to that originally provided by the Company in Advice No. 09-08.

On November 1, 2012, the Company filed both its forecast of program expenditures and savings for 2013 (Attachment A) and the balancing account analysis (original Attachment B). The balancing account analysis showed that the balance in the Utah DSM balancing account was expected to reflect an over collection of approximately \$11.5 million as of September 2013.

In the development of the balancing account analysis however the Company failed to properly account for several large expenses which had been accrued (already captured) in the program costs as of September, 2012. The revised tariff rider analysis provided as revised Attachment 2, reflects actual program expenditures through October, 2012 and projects Utah DSM expenditures and Schedule 193 revenues through September 2013. Correcting for the error suggests the over collection in the Utah DSM balancing account could reach approximately \$17.4 million as of September, 2013, if actions are not taken.

The revised results were shared with the DSM Steering Group on November 26, 2012. The Company and DSM Steering Group work together to address the current and growing over collection of Schedule 193 revenues and will develop and pursue the strategies best suited to assist in bringing the account into balance while continuing the pursuit of cost-effective demand side resources.

An original and ten (10) copies of Attachments A and revised Attachment B are provided with this filing.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah Blvd., Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Lisa Romney, Manager, Regulatory Projects, at (801) 220-4425.

Sincerely,

Carol Hunter  
Vice President, Services

Cc: Division of Public Utilities  
Office of Consumer Services

Enclosures